



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.  
TEST YEAR 2021 GAS RELIABILITY INFRASTRUCTURE PROGRAM  
INTERIM RATE ADJUSTMENT - RIO GRANDE VALLEY SERVICE AREA**

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Stephanie G. Houle  
1301 S. Mopac, Suite 400  
Austin, TX 78746  
512-370-8273  
stephanie.houle@onegas.com

July 8, 2022

***Via UPS***

Ms. Kari French Director – Oversight and Safety Division  
Railroad Commission of Texas  
1701 N. Congress Ave., 9th Floor  
Austin, Texas 78701

Re: Gas Utilities Case No. \_\_\_\_\_; *Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2021 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the Rio Grande Valley Service Area*

Dear Ms. French:

Enclosed is Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2021 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the Rio Grande Valley Service Area.

The filing has also been submitted to the Railroad Commission of Texas' Case Administration Service Electronic System.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,

Stephanie G. Houle

Enclosures

cc: Mark Evarts

**GAS UTILITIES CASE NO. \_\_\_\_\_**

<b>TEXAS GAS SERVICE COMPANY, A</b>	§	
<b>DIVISION OF ONE GAS, INC.’S TEST</b>	§	<b>BEFORE THE</b>
<b>YEAR 2021 GAS RELIABILITY</b>	§	
<b>INFRASTRUCTURE PROGRAM INTERIM</b>	§	
<b>RATE ADJUSTMENT FOR THE</b>	§	<b>RAILROAD COMMISSION</b>
<b>UNINCORPORATED AREAS OF THE RIO</b>	§	
<b>GRANDE VALLEY SERVICE AREA</b>	§	

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.’S  
TEST YEAR 2021 GAS RELIABILITY INFRASTRUCTURE PROGRAM  
INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS  
OF THE RIO GRANDE VALLEY SERVICE AREA**

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”), and, in accordance with Section 104.301 of the Texas Utilities Code and Railroad Commission Rule 7.7101, files its Test Year 2021 Gas Reliability Infrastructure Program Interim Rate Adjustment (“IRA”) for the unincorporated areas of the Company’s Rio Grande Valley Service Area (“RGVSA”), and respectfully shows as follows:

**I. INTRODUCTION**

On March 20, 2018, the Commission approved the Final Order in GUD No. 10656, establishing new rates for the environs areas of the RGVSA. The test year in that case ended December 31, 2016. This filing represents the fifth IRA for the RGVSA environs since the rate case and includes capital investment made in calendar year 2021.

The RGVSA includes the environs of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte

Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.<sup>1</sup> The Company serves approximately 3,318 residential, 164 commercial, 6 commercial church, 14 industrial, 54 public authority, 1 commercial transport, 20 industrial transportation, and 11 public authority transportation customers in the unincorporated areas of the RGVSA.

By this filing, the Company seeks approval from the Commission to recover from its RGVSA unincorporated customers \$156,655, which represents the unincorporated share of the test year 2021 IRA calculated for the RGVSA as a whole.<sup>2</sup>

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on September 6, 2022.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
<b>Gas Sales</b>						
Residential (Rate Sch. 1Z) Average Usage of 1.3 Mcf*	\$20.35	\$21.87	\$29.98	\$31.50	\$1.52	5.07%
Commercial (Rate Sch. 2Z) Average Usage of 46.5 Mcf*	\$103.22	\$117.13	\$436.65	\$450.56	\$13.91	3.19%
Commercial Church (Rate Sch. 2Z) Average Usage of 4.2 Mcf*	\$85.22	\$99.13	\$115.34	\$129.25	\$13.91	12.06%
Industrial (Rate Sch. 3Z) Average Usage of 339.5 Mcf*	\$544.22	\$680.49	\$2,933.98	\$3,070.25	\$136.27	4.64%
Public Authority (Rate Sch. 4Z) Average Usage of 38.5 Mcf*	\$91.72	\$106.36	\$392.49	\$407.13	\$14.64	3.73%
<b>Standard Transportation (Rate Sch. T-1-ENV)</b>						
Commercial Average Usage of 1,581.1 Mcf*	\$445.22	\$459.13	\$2,219.83	\$2,233.74	\$13.91	0.63%
Industrial Average Usage of 2,206.5 Mcf*	\$794.22	\$930.49	\$2,900.27	\$3,036.54	\$136.27	4.70%
Public Authority Average Usage of 1,051.2 Mcf*	\$446.72	\$461.36	\$2,438.04	\$2,452.68	\$14.64	0.60%

\*Average bill usage per GUD No. 10656.

\*Average bills exclude revenue-related taxes and include cost of gas (except Transportation). The 2021 cost of gas 12-month average is \$4.01 per Mcf.

<sup>1</sup> This pleading uses the terms “unincorporated areas” and “environs” interchangeably.

<sup>2</sup> TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person and hotel expense in excess of \$175.00 per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$175 per night may be reasonable.

## II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc.  
1301 South MoPac Expressway, Suite 400  
Austin, Texas 78746  
1-800-700-2443

## III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Anthony Brown  
Manager  
1301 South MoPac, Suite 400  
Austin, Texas 78746  
(512) 370-8268  
[Anthony.Brown@onegas.com](mailto:Anthony.Brown@onegas.com)

Stephanie G. Houle  
Managing Attorney  
1301 South MoPac, Suite 400  
Austin, Texas 78746  
(512) 370-8273  
[Stephanie.Houle@onegas.com](mailto:Stephanie.Houle@onegas.com)

General inquiries concerning this Petition should be directed to Mr. Brown and Ms. Houle at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

## IV. CONTENTS OF FILING


The Company has enclosed the following for review:

- Attachment A: Interim Rate Adjustment Application – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS Division and Corporate investment.
- Attachment B: Earnings Report – Railroad Commission Report Form
- Attachment C: Electric Documents

## V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section 104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A, behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, PREMISES CONSIDERED, the Company respectfully requests that the Commission approve, for the unincorporated areas of the Rio Grande Valley Service Area, the Test Year 2021 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, and for such further relief to which the Company may show itself to be justly entitled.

By: 

Stephanie G. Houle  
State Bar No. 24074443  
Texas Gas Service Company  
1301 South MoPac, Suite 400  
Austin, Texas 78746  
(512) 370-8273  
(512) 370-8400 (fax)  
Stephanie.Houle@onegas.com

**ATTORNEY FOR  
TEXAS GAS SERVICE COMPANY,  
A DIVISION OF ONE GAS, INC.**

**TEST YEAR 2021 RGVSA  
ENVIRONS GRIP  
IRA SCHEDULES**



**Interim Rate Adjustment Application**

**of**

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**

**to the**

**Railroad Commission of Texas**

**for the**

**12 Month Period Ending December 31, 2021**

This is an original submission.

Date of Submission: 7/8/2022



**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Table of Contents**

<b>Tab Reference</b>	<b>Schedule Description</b>
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10a	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11a	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2021**  
**General Information**

1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

2 Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3 Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Anthony Brown  
 Title: Rates and Regulatory Manager  
 Address: 1301 S. MoPac Expressway  
 Ste. 400  
 Austin, TX 78746  
 Phone: 512-370-8268  
 Email: [Anthony.Brown@onegas.com](mailto:Anthony.Brown@onegas.com)

5 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Stephanie G. Houle  
 Title: Managing Attorney  
 Address: 1301 S. MoPac Expressway  
 Ste. 400  
 Austin, TX 78746  
 Phone: 512-370-8273  
 Email: [Stephanie.Houle@onegas.com](mailto:Stephanie.Houle@onegas.com)

6 Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office  
 1301 S. MoPac Expressway  
 Ste. 400  
 Austin, TX 78746

7 This rate adjustment will impact the:

initial Block Rate  
 Monthly Customer Charge

8 How many months are included in the filing period?

12

9 In what year does the test period end?

2021

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM) 12  
 Day (DD) 31  
 Year (YYYY) 2020

11 What is the submission date for this filing?

July 8, 2022

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what Gas Utilities Docket were current rates set? Provide the docket number only.

6939

14 Enter the docket number for the most recent rate case in which rates were set in this service area.

10656

15 What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 4.00545

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?

21.0%

17

What is the ad valorem tax rate based on the most recent rate case?  
 0.008028

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	61.29%	9.50%	5.8200%
Debt	38.71%	3.94%	1.5300%
Total	100.00%	13.44%	7.3500%

19 If this is a revised application, identify each schedule number, line number, and column designation where revised input data

N/A

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2021**  
**Notice**

1. Attach the Company's proposed Notice. - **Please see the Company's proposed Notice attached.**
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - **Attached with filing.**
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - **See attached affidavit.**

**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT  
RGVSA ENVIRONS IRA FILED JULY 8, 2022**

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the “Company”), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas on July 8, 2022. This proposed Interim Rate Adjustment applies to the Rio Grande Valley Service Area (“RGVSA”) environs areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2021 through December 31, 2021. The request is for capital investment not included in any previous rate case or rates for service, does not include the recovery of costs related to the winter event of February 2021, and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is September 6, 2022.

**TABLE 1**

<b>Rate Schedule</b>	<b>Current Monthly Customer Charge</b>	<b>Proposed 2021 Interim Rate Adjustment</b>	<b>Adjusted Monthly Customer Charge</b>	<b>Increase Per Bill</b>
Residential	\$20.35	\$1.52	\$21.87	\$1.52
Commercial	\$103.22	\$13.91	\$117.13	\$13.91
Church	\$85.22	\$13.91	\$99.13	\$13.91
Industrial	\$544.22	\$136.27	\$680.49	\$136.27
Public Authority	\$91.72	\$14.64	\$106.36	\$14.64
Commercial Transportation	\$445.22	\$13.91	\$459.13	\$13.91
Industrial Transportation	\$794.22	\$136.27	\$930.49	\$136.27
Public Authority Transportation	\$446.72	\$14.64	\$461.36	\$14.64

\*Average bill usage per GUD No. 10656. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2021 cost of gas 12-month average is \$4.01 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS’s offices at 5602 E. Grimes Rd., Harlingen, Texas 78550 or on TGS’s website at <https://www.texasgasservice.com/RateInformation/RioGrandeValley>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. [REDACTED] in your written comment or protest.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 5602 E. Grimes Rd., Harlingen, Texas 78550 o en el sitio web de Texas Gas Service en <https://www.texasgasservice.com/RateInformation/RioGrandeValley>.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. [REDACTED] en su comentario o protesta por escrito.

GAS UTILITIES CASE NO. \_\_\_\_\_

TEXAS GAS SERVICE COMPANY, A  
DIVISION OF ONE GAS, INC.'S TEST  
YEAR 2021 GAS RELIABILITY  
INFRASTRUCTURE PROGRAM INTERIM  
RATE ADJUSTMENT FOR THE  
UNINCORPORATED AREAS OF THE RIO  
GRANDE VALLEY SERVICE AREA

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BEFORE THE  
RAILROAD COMMISSION  
OF TEXAS

AFFIDAVIT

STATE OF TEXAS §  
§  
COUNTY OF TRAVIS §

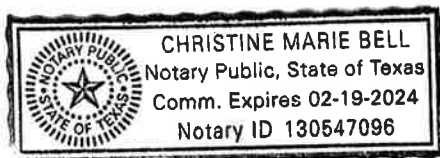
BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
2. I am employed as a Manager of Rates and Regulatory Analysis for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc ("TGS") is a provider of natural gas utility service to customers located within the Rio Grande Valley Service Area environs of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties ("RGVSA Environs").
4. A copy of the notice attached hereto will be provided to each TGS customer within the RGVSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code.



Anthony Brown

SUBSCRIBED AND SWORN to before me on the 28 day of June 2022.



  
Notary Public in and for the State of Texas

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Rate Schedules**

1. Attach the Company's proposed rate schedules. - Please see the Company's proposed rate schedules attached.
2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. - **Attached with filing.**

Proposed Implementation Date: 9/6/2022

Filing Date	7/8/2022
Days	60
Implement Date	9/6/2022

**RESIDENTIAL SERVICE RATE**

**APPLICABILITY**

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge per meter per month of Interim Rate Adjustment (IRA)	\$15.52 plus <u>\$6.35 per month (Footnote 1)</u>
Total Customer Charge	\$21.87 per month
All Ccf @	\$0.34028 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

**Texas Gas Service Company, A Division of ONE Gas, Inc.**  
**Rio Grande Valley Service Area**

**RATE SCHEDULE 1Z**

Footnote 1: 2017 IRA - \$0.68 (GUD No. 10784); 2018 IRA - \$1.18 (GUD No. 10874); 2019 IRA - \$1.16 (GUD No. 10989); 2020 IRA - \$1.81 (Gas Utilities Case No. 00006939); 2021 IRA - \$1.52 (Gas Utilities Case No. 0000XXXX)

Supersedes Same Sheet Dated  
October 12, 2021  
(Billing implementation October 27, 2021)

Meters Read On and After  
October 21, 2022



**RESIDENTIAL SERVICE RATE**

**APPLICABILITY**

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge per meter per month of	\$15.52 plus
Interim Rate Adjustment (IRA)	<del>\$4.83</del> <u>\$6.35</u> per month (Footnote 1)
Total Customer Charge	<del>\$20.35</del> <u>\$21.87</u> per month

All Ccf @ \$0.34028 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Supersedes Same Sheet Dated

October ~~28, 2020~~ 12, 2021  
(Billing implementation October 27, 2021)

Meters Read On and After

October ~~12, 2021~~ 21, 2022

**Texas Gas Service Company, A Division of ONE Gas, Inc.**  
**Rio Grande Valley Service Area**

**RATE SCHEDULE 1Z**

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$0.68 (GUD No. 10784); 2018 IRA - \$1.18 (GUD No. 10874); 2019 IRA - \$1.16 (GUD No. 10989); 2020 IRA - \$1.81 (Gas Utilities Case No. 00006939); 2021 IRA - \$1.52 (Gas Utilities Case No. 0000XXXX)

Supersedes Same Sheet Dated

October ~~28, 2020~~ 12, 2021

(Billing implementation October 27, 2021)

Meters Read On and After

October ~~12, 2021~~ 21, 2022

**COMMERCIAL SERVICE RATE**

**APPLICABILITY**

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge per meter per month of Interim Rate Adjustment (IRA)	\$58.00 plus (For Commercial Service) <u>\$59.13 per month (Footnote 1)</u>
Total Customer Charge	\$117.13 per month

A Customer Charge per meter per month of Interim Rate Adjustment (IRA)	\$40.00 plus (For Church Service) <u>\$59.13 per month (Footnote 1)</u>
Total Customer Charge	\$99.13 per month

All Ccf @	\$0.31650 per Ccf
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**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

**Texas Gas Service Company, A Division of ONE Gas, Inc.**  
**Rio Grande Valley Service Area**

**RATE SCHEDULE 2Z**

Footnote 1: 2017 IRA - \$6.58 (GUD No. 10784); 2018 IRA - \$11.23 (GUD No. 10874); 2019 IRA - \$10.74 (GUD No. 10989); 2020 IRA - \$16.67 (Gas Utilities Case No. 00006939); 2021 IRA - \$13.91 (Gas Utilities Case No. 0000XXXX)

Supersedes Same Sheet Dated  
October 12, 2021  
(Billing implementation October 27, 2021)

Meters Read On and After  
October 21, 2022

**COMMERCIAL SERVICE RATE**

**APPLICABILITY**

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge per meter per month of Interim Rate Adjustment (IRA)	<del>\$</del> <del>58.00</del> plus (For Commercial Service)
Total Customer Charge	<del>\$</del> <del>45.22</del> <u>\$59.13</u> per month (Footnote 1)
	<del>\$</del> <del>403.22</del> <u>117.13</u> per month

A Customer Charge per meter per month of Interim Rate Adjustment (IRA)	<del>\$</del> <del>40.00</del> plus (For Church Service)
Total Customer Charge	<del>\$</del> <del>45.22</del> <u>\$59.13</u> per month (Footnote 1)
	<del>\$</del> <del>85.22</del> <u>\$99.13</u> per month

All Ccf @ \$0.31650 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Sheet Dated

October ~~28, 2020~~ 12, 2021

(Billing implementation October 27, 2021)

Meters Read On and After

October ~~12, 2021~~ 21, 2022

**Texas Gas Service Company, A Division of ONE Gas, Inc.**  
**Rio Grande Valley Service Area**

**RATE SCHEDULE 2Z**

Footnote 1: 2017 IRA - \$6.58 (GUD No. 10784); 2018 IRA - \$11.23 (GUD No. 10874); 2019 IRA - \$10.74 (GUD No. 10989); 2020 IRA - \$16.67 (Gas Utilities Case No. 00006939); 2021 IRA - \$13.91 (Gas Utilities Case No. 0000XXXX)

Supersedes Same Sheet Dated

October ~~28, 2020~~ 12, 2021

(Billing implementation October 27, 2021)

Meters Read On and After

October ~~12, 2021~~ 21, 2022

**INDUSTRIAL SERVICE RATE**

**APPLICABILITY**

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge per meter per month of	\$150.00 plus
Interim Rate Adjustment	<u>\$530.49 per month (Footnote 1)</u>
Total Customer Charge	\$680.49 per month
All Ccf @	\$0.30336 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$54.40 (GUD No. 10784); 2018 IRA - \$89.58 (GUD No. 10874); 2019 IRA - \$94.05 (GUD No. 10989); 2020 IRA - \$156.19 (Gas Utilities Case No. 00006939); 2021 IRA - \$136.27 (Gas Utilities Case No. 0000XXXX)

Supersedes Same Sheet Dated  
October 12, 2021  
(Billing implementation October 27, 2021)

Meters Read On and After  
October 21, 2022

**INDUSTRIAL SERVICE RATE**

**APPLICABILITY**

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge per meter per month of	\$150.00 plus
Interim Rate Adjustment	<u>\$394.22530.49</u> per month (Footnote 1)
Total Customer Charge	<u>\$544.22680.49</u> per month
All Ccf @	\$0.30336 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$54.40 (GUD No. 10784); 2018 IRA - \$89.58 (GUD No. 10874); 2019 IRA - \$94.05 (GUD No. 10989); 2020 IRA - \$156.19 (Gas Utilities Case No. 00006939); 2021 IRA - \$136.27 (Gas Utilities Case No. 0000XXXX)

Supersedes Same Sheet Dated Meters Read On and After  
October ~~28, 2020~~ 12, 2021 October ~~12, 2021~~ 21, 2022  
(Billing implementation October 27, 2021)



**PUBLIC AUTHORITY SERVICE RATE**

**APPLICABILITY**

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge per meter per month of Interim Rate Adjustment (IRA)	\$45.00 plus <u>\$61.36 per month (Footnote 1)</u>
Total Customer Charge	\$106.36 per month

All Ccf @ \$0.38068 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$6.66 (GUD No. 10784); 2018 IRA - \$11.54 (GUD No. 10874); 2019 IRA - \$11.03 (GUD No. 10989); 2020 IRA - \$17.49 (Gas Utilities Case No. 00006939); 2021 IRA - \$14.64 (Gas Utilities Case No. 0000XXXX)

Supersedes Same Sheet Dated  
October 12, 2021  
(Billing implementation October 27, 2021)

Meters Read On and After  
October 21, 2022

**PUBLIC AUTHORITY SERVICE RATE**

**APPLICABILITY**

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge per meter per month of	\$45.00 plus
Interim Rate Adjustment (IRA)	<u>\$46.7261.36 per month (Footnote 1)</u>
Total Customer Charge	<u>\$91.72106.36 per month</u>

All Ccf @ \$0.38068 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$6.66 (GUD No. 10784); 2018 IRA - \$11.54 (GUD No. 10874); 2019 IRA - \$11.03 (GUD No. 10989); 2020 IRA - \$17.49 (Gas Utilities Case No. 00006939); 2021 IRA - \$14.64 (Gas Utilities Case No. 0000XXXX)

Supersedes Same Sheet Dated

October ~~28, 2020~~ 12, 2021  
(Billing implementation October 27, 2021)

Meters Read On and After

October ~~12, 2021~~ 21, 2022

**TRANSPORTATION SERVICE RATE**

**APPLICABILITY**

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The Customer must arrange with its gas supplier to have the Customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the Customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

**AVAILABILITY**

Natural gas service under this rate schedule is available to any individually metered, nonresidential customer for the transportation of customer owned natural gas through the Company's Rio Grande Valley distribution system which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

**COST OF SERVICE RATE**

During each monthly billing period, a customer charge per meter month listed by customer class as follows:

Commercial	\$400.00 per month	
Plus Interim Rate Adjustment	\$59.13 (Footnote 1)	Total \$459.13
Industrial	\$400.00 per month	
Plus Interim Rate Adjustment	\$530.49 (Footnote 2)	Total \$930.49
Public Authority	\$400.00 per month	
Plus Interim Rate Adjustment	\$61.36 (Footnote 3)	Total \$461.36

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	The First 5000 Ccf @	\$0.31650 per Ccf
	All Over 5000 Ccf @	\$0.01777 per Ccf
Industrial	The First 5000 Ccf @	\$0.30336 per Ccf
	All Over 5000 Ccf @	\$0.03453 per Ccf
Public Authority	The First 5000 Ccf @	\$0.38068 per Ccf
	All Over 5000 Ccf @	\$0.01595 per Ccf

**TRANSPORTATION SERVICE RATE**  
**(Continued)**

**ADDITIONAL CHARGES**

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to the provision of TEXAS UTILITIES CODE, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

**SUBJECT TO**

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$6.58 (GUD No. 10784); 2018 IRA - \$11.23 (GUD No. 10874); 2019 IRA - \$10.74 (GUD No. 10989); 2020 IRA - \$16.67 (Gas Utilities Case No. 00006939); 2021 IRA - \$13.91 (Gas Utilities Case No. 0000XXXX)

Footnote 2: 2017 IRA - \$54.40 (GUD No. 10784); 2018 IRA - \$89.58 (GUD No. 10874); 2019 IRA - \$94.05 (GUD No. 10989); 2020 IRA - \$156.19 (Gas Utilities Case No. 00006939); 2021 IRA - \$136.27 (Gas Utilities Case No. 0000XXXX)

Footnote 3: 2017 IRA - \$6.66 (GUD No. 10784); 2018 IRA - \$11.54 (GUD No. 10874); 2019 IRA - \$11.03 (GUD No. 10989); 2020 IRA - \$17.49 (Gas Utilities Case No. 00006939); 2021 IRA - \$14.64 (Gas Utilities Case No. 0000XXXX)

**TRANSPORTATION SERVICE RATE**

**APPLICABILITY**

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The Customer must arrange with its gas supplier to have the Customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the Customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

**AVAILABILITY**

Natural gas service under this rate schedule is available to any individually metered, nonresidential customer for the transportation of customer owned natural gas through the Company's Rio Grande Valley distribution system which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

**COST OF SERVICE RATE**

During each monthly billing period, a customer charge per meter month listed by customer class as follows:

Commercial	\$400.00 per month	
- Plus Interim Rate Adjustment	<del>\$45.22</del> <u>\$59.13</u> (Footnote 1)	Total <del>\$445.22</del> <u>\$459.13</u>
Industrial	\$400.00 per month	
Plus Interim Rate Adjustment	<del>\$394.22</del> <u>\$530.49</u> (Footnote 2)	Total <del>\$794.22</del> <u>\$930.49</u>
Public Authority	\$400.00 per month	
Plus Interim Rate Adjustment	<del>\$46.72</del> <u>\$61.36</u> (Footnote 3)	Total <del>\$446.72</del> <u>\$461.36</u>

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	The First 5000 Ccf @	\$0.31650 per Ccf
	All Over 5000 Ccf @	\$0.01777 per Ccf
Industrial	The First 5000 Ccf @	\$0.30336 per Ccf
	All Over 5000 Ccf @	\$0.03453 per Ccf
Public Authority	The First 5000 Ccf @	\$0.38068 per Ccf
	All Over 5000 Ccf @	\$0.01595 per Ccf

**TRANSPORTATION SERVICE RATE  
(Continued)**

**ADDITIONAL CHARGES**

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to the provision of TEXAS UTILITIES CODE, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

**SUBJECT TO**

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - \$6.58 (GUD No. 10784); 2018 IRA - \$11.23 (GUD No. 10874); 2019 IRA - \$10.74 (GUD No. 10989); 2020 IRA - \$16.67 (Gas Utilities Case No. ~~00006939~~00006939); 2021 IRA - \$13.91 (Gas Utilities Case No. 0000XXXX)

Footnote 2: 2017 IRA - \$54.40 (GUD No. 10784); 2018 IRA - \$89.58 (GUD No. 10874); 2019 IRA - \$94.05 (GUD No. 10989); 2020 IRA - \$156.19 (Gas Utilities Case No. ~~00006939~~00006939); 2021 IRA - \$136.27 (Gas Utilities Case No. 0000XXXX)

Footnote 3: 2017 IRA - \$6.66 (GUD No. 10784); 2018 IRA - \$11.54 (GUD No. 10874); 2019 IRA - \$11.03 (GUD No. 10989); 2020 IRA - \$17.49 (Gas Utilities Case No. 00006939); 2021 IRA - \$14.64 (Gas Utilities Case No. 0000XXXX)

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2021**  
**Bill Comparison**

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	<b>Current and Proposed Bill Information - With Gas Cost</b>				
11	Residential				
12	Customer Charge	\$20.35	\$21.87	\$1.52	7.47%
13	Delivery Rate	\$0.34	\$0.34	\$-	0.00%
14	Cost of Gas Rate	\$0.40	\$0.40	\$-	0.00%
15	Average Monthly Bill @ 1.3 Mcf*	\$29.98	\$31.50	\$1.52	5.07%
16					
17	Commercial				
18	Customer Charge	\$103.22	\$117.13	\$13.91	13.48%
19	Delivery Rate	\$0.32	\$0.32	\$-	0.00%
20	Cost of Gas Rate	\$0.40	\$0.40	\$-	0.00%
21	Average Monthly Bill @ 46.5 Mcf*	\$436.65	\$450.56	\$13.91	3.19%
22					
23	Church				
24	Customer Charge	\$85.22	\$99.13	\$13.91	16.32%
25	Delivery Rate	\$0.32	\$0.32	\$-	0.00%
26	Cost of Gas Rate	\$0.40	\$0.40	\$-	0.00%
27	Average Monthly Bill @ 4.2 Mcf*	\$115.34	\$129.25	\$13.91	12.06%
28					
29	Industrial				
30	Customer Charge	\$544.22	\$680.49	\$136.27	25.04%
31	Delivery Rate	\$0.30	\$0.30	\$-	0.00%
32	Cost of Gas Rate	\$0.40	\$0.40	\$-	0.00%
33	Average Monthly Bill @ 339.5 Mcf*	\$2,933.98	\$3,070.25	\$136.27	4.64%
34					
35	Public Authority				
36	Customer Charge	\$91.72	\$106.36	\$14.64	15.96%
37	Delivery Rate	\$0.38	\$0.38	\$-	0.00%
38	Cost of Gas Rate	\$0.40	\$0.40	\$-	0.00%
39	Average Monthly Bill @ 38.5 Mcf*	\$392.49	\$407.13	\$14.64	3.73%
40					
41					
42	<b>Current and Proposed Bill Information - Without Gas Cost</b>				
43					
44	<b>Rate Class</b>	<b>Current</b>	<b>Proposed</b>	<b>Difference</b>	<b>% Change</b>
45	Residential				
46	Customer Charge	\$20.35	\$21.87	\$1.52	7.47%
47	Delivery rate	\$0.34	\$0.34	\$-	0.0%
48	Average Monthly Bill @ 1.3 Mcf*	\$24.77	\$26.29	\$1.52	6.14%
49					
50	Commercial				
51	Customer Charge	\$103.22	\$117.13	\$13.91	13.48%
52	Delivery rate	\$0.32	\$0.32	\$-	0.00%
53	Average Monthly Bill @ 46.5 Mcf*	\$250.39	\$264.30	\$13.91	5.56%
54					
55	Church				
56	Customer Charge	\$85.22	\$99.13	\$13.91	16.32%
57	Delivery rate	\$0.32	\$0.32	\$-	0.00%
58	Average Monthly Bill @ 4.2 Mcf*	\$98.51	\$112.42	\$13.91	14.12%
59					
60	Industrial				
61	Customer Charge	\$544.22	\$680.49	\$136.27	25.04%
62	Delivery rate	\$0.30	\$0.30	\$-	0.00%
63	Average Monthly Bill @ 339.5 Mcf*	\$1,574.13	\$1,710.40	\$136.27	8.66%
64					
65	Public Authority				
66	Customer Charge	\$91.72	\$106.36	\$14.64	15.96%
67	Delivery rate	\$0.38	\$0.38	\$-	0.00%
68	Average Monthly Bill @ 38.5 Mcf*	\$238.28	\$252.92	\$14.64	6.14%
69					
70	Commerical Transportation				
71	Customer Charge	\$445.22	\$459.13	\$13.91	3.12%
72	Delivery rate	\$0.32	\$0.32	\$-	0.00%
73	Average Monthly Bill @ 1581.1 Mcf*	\$2,219.83	\$2,233.74	\$13.91	0.63%
74					
75	Industrial Transportation				
76	Customer Charge	\$794.22	\$930.49	\$136.27	17.16%
77	Delivery rate	\$0.30	\$0.30	\$-	0.00%
78	Average Monthly Bill @ 2206.5 Mcf*	\$2,900.27	\$3,036.54	\$136.27	4.70%
79					
80	Public Authority Transportation				
81	Customer Charge	\$446.72	\$461.36	\$14.64	3.28%
82	Delivery rate	\$0.38	\$0.38	\$-	0.00%
83	Average Monthly Bill @ 1051.2 Mcf*	\$2,438.04	\$2,452.68	\$14.64	0.60%
84					
85					
86	*Average bill usage per GUD No. 10656 filing.				
87	*Average bills exclude revenue-related taxes. The cost of gas is computed using a 12 month average for CY 2021.				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 6939 As of 12/31/2020	Adjustments	Ref	As of 12/31/2021	Change in Investment	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
						=(f)-(c)+(d)	
11	Direct Utility Plant Investment	\$183,946,198	\$-		\$201,224,918	\$17,278,720	
12	Direct Accumulated Depreciation	24,814,433	\$-		26,333,594	1,519,161	
13	Allocated Utility Plant Investment (If applicable)	6,774,328	\$-		7,094,425	320,097	
14	Allocated Accumulated Depreciation (If applicable)	2,384,172	\$-		2,870,073	485,900	
15	Miscellaneous Adjustments	-	\$-		-	-	
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$163,521,920</u>	<u>\$-</u>		<u>\$179,115,676</u>	<u>\$15,593,756</u>	
17							
18	Calculation of the Interim Rate Adjustment Amount:						
19	Rate of Return					7.3500%	
20	Return					\$1,146,141	
21	Depreciation Expense					447,634	
22	Property-related Taxes (Ad Valorem)					126,524	
23	Revenue-related Taxes and State Margin Tax					-	
24	Federal Income Tax					<u>241,249</u>	
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$1,961,548</u>	
26							
27	<b>Interim Rate Adjustment Amount per Rate Class:</b>		<b>Allocation Factors per</b>		<b>Total Service</b>	<b>RRC</b>	<b>City</b>
28	Residential		<b>GUD No. 10656:</b>		<b>Area:</b>	<b>Jurisdiction:</b>	<b>Jurisdiction:</b>
29	Commercial & Church		55.71%		\$1,092,778	\$60,523	\$1,032,255
30	Industrial		33.42%		655,549	28,613	626,936
31	Public Authority		6.19%		121,420	56,143	65,277
32	Total (Sum of Ln 28 through Ln 31)		4.68%		91,800	11,375	80,425
33			<u>100.00%</u>		<u>\$1,961,548</u>	<u>\$156,655</u>	<u>\$1,804,893</u>
34	<b>Monthly Customer Charge Adjustment:</b>		<b>Annual Service Area Bill</b>	<b>Annual RRC Jurisdiction</b>	<b>Annual City</b>	<b>Monthly</b>	<b>Customer</b>
35	Residential		<b>Count:</b>	<b>Bill Count:</b>	<b>Jurisdiction Bill</b>	<b>Charge</b>	<b>Adjustment:</b>
36	Commercial & Church		719,935	39,818	680,117	\$1.52	
37	Industrial		47,115	2,057	45,058	13.91	
38	Public Authority		891	412	479	136.27	
39			<u>6,270</u>	<u>777</u>	<u>5,493</u>	<u>14.64</u>	
40	- OR -		<u>774,211</u>	<u>43,064</u>	<u>731,147</u>		
41	<b>Monthly Initial Block Rate Adjustment:</b>		<b>Annual Service Area</b>	<b>Annual RRC Jurisdiction</b>	<b>Monthly Initial</b>	<b>Block Rate</b>	<b>Adjustment:</b>
42	Residential		<b>Volumes:</b>	<b>Volumes:</b>	<b>Adjustment:</b>		
43	Commercial & Church		-	-	-		
44	Industrial		-	-	-		
45	Public Authority		-	-	-		



Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case		Depreciation Expense	Accumulated Depreciation	Net Plant
				No. 6939 As of 12/31/2020	Depreciation Rate per GUD No. 10656			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
12		<b>1. INTANGIBLE PLANT</b>						
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
17								
18		<b>2. TRANSMISSION PLANT</b>						
19	365	Land & Land Rights		\$23,277	0.0000%	\$-	\$1,399	\$21,878
20	365.2	Rights-of-Way		37,579	0.0000%	-	-	37,579
21	366	Meas/Reg Station Structures		701,401	2.7900%	19,569	11,060	690,341
22	367	Mains		21,583,367	2.2900%	494,259	(2,507,992)	24,091,359
23	368	Compressor Station Equip		19,687	2.3500%	463	6,122	13,565
24	369	Meas. and Reg. Station Equipment		9,691,731	4.0500%	392,515	300,296	9,391,435
25	371	Other Equipment		56,141	5.0400%	2,830	9,523	46,618
26		<b>Subtotal</b>		<u>\$32,113,183</u>		<u>\$909,635</u>	<u>\$(2,179,592)</u>	<u>\$34,292,775</u>
27								
28		<b>3. DISTRIBUTION PLANT</b>						
29	374	Land		\$-	0.0000%	\$-	\$-	\$-
30	374.1	Land		4,952	0.0000%	-	-	4,952
31	374.2	Land Rights		42,596	0.0000%	-	35,457	7,139
32	375.1	Structures & Improvements		-	0.0000%	-	-	-
33	375.1	Structures & Improvements		114,218	2.4200%	2,764	66,216	48,002
34	375.2	Other System Structures		-	0.0000%	-	-	-
35	376	Mains		53,365,578	1.8500%	987,263	8,470,661	44,894,917
36	376.9	Mains - Cathodic Protection Anodes		7,906,087	6.6667%	527,075	3,022,641	4,883,447
37	377	Compressor Station Equipment		-	0.0000%	-	-	-
38	378	Meas. & Reg. Station - General		3,469,878	2.1400%	74,255	706,574	2,763,305
39	379	Meas. & Reg. Station - C.G.		2,158,890	1.7000%	36,701	(235,753)	2,394,643
40	380	Services		46,572,601	2.3100%	1,075,827	(23,053)	46,595,654
41	380.1	Ind Service Line Equip		-	2.3100%	-	-	-
42	380.2	Comm Service Line Equip		4,907	2.3100%	113	-	4,907
43	380.4	Yard Lines-Customer Svc		32,091	2.3100%	741	-	32,091
44	381	Meters		14,348,145	3.8600%	553,838	6,980,699	7,367,446
45	382	Meter Installations		24,150	3.8600%	932	4,805	19,346
46	383	House Regulators		4,739,352	2.8800%	136,493	1,292,980	3,446,371
47	385	Indust. Meas. & Reg. Stat. Equipment		2,212,145	2.1100%	46,676	54,839	2,157,306
48	386	Other Property on Customer Premises		6,144	2.4400%	150	5,875	269
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
50		<b>Subtotal</b>		<u>\$135,001,734</u>		<u>\$3,442,831</u>	<u>\$20,381,941</u>	<u>\$114,619,793</u>
51								
52		<b>4. GENERAL PLANT</b>						
53	389	Land & Land Rights		\$127,368	0.0000%	\$-	\$-	\$127,368
54	390	Structures & Improvements		-	0.0000%	-	-	-
55	390.1	Structures & Improvements		1,980,312	3.5100%	69,509	(133,430)	2,113,742
56	390.17	Building Improv Plum		-	0.0000%	-	-	-
57	390.2	Leasehold Improvement		-	0.0000%	-	-	-
58	390.2	Leasehold Equipment		-	0.0000%	-	1,839	(1,839)
59	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-
61	391.1	Office Furniture & Equipment		237,548	6.6667%	15,837	129,876	107,671
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-
63	391.2	Oracle Equipment		-	0.0000%	-	-	-
64	391.3	Office Machines		-	0.0000%	-	-	-
65	391.4	Audio Visual Equipment		-	0.0000%	-	-	-
66	391.4	Signature Project		-	0.0000%	-	-	-
67	391.6	Purchased Software		-	0.0000%	-	-	-
68	391.6	Banner		-	0.0000%	-	-	-
69	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-
70	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-
71	391.6	GIS Development		-	0.0000%	-	-	-
72	391.6	Oracle Software		-	0.0000%	-	-	-
73	391.6	Concur Project		-	0.0000%	-	-	-
74	391.6	PowerPlant Software		-	0.0000%	-	-	-
75	391.6	Foundation Software		-	0.0000%	-	-	-
76	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-
77	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case		Depreciation Expense	Accumulated Depreciation	Net Plant
				No. 6939 As of 12/31/2020	Depreciation Rate per GUD No. 10656			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
78	391.6	Journey - Employee Count		-	0.0000%	-	-	-
79	391.6	Payroll - Time Management		-	0.0000%	-	-	-
80	391.6	Accounts Payable Software		-	0.0000%	-	-	-
81	391.8	Micro Computer Equipment		-	0.0000%	-	-	-
82	391.81	Aircraft Computer Equipment		-	0.0000%	-	-	-
83	391.9	Computer & Electronic Equipment		1,332,757	10.0000%	133,276	1,154,208	178,549
84	391.99	Cloud Computing		-	0.0000%	-	-	-
85	392	Transportation Equipment		3,833,780	12.3000%	-	1,076,487	2,757,292
86	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-
88	392.5	Trailers		-	0.0000%	-	-	-
89	393	Stores Equipment		6,557	6.6667%	437	6,242	315
90	394	Tools, Shop & Garage		3,518,020	6.6667%	234,536	1,619,363	1,898,657
91	394.1	Tools		17,658	6.6667%	1,177	-	17,658
92	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-
93	396	Major Work Equipment		433,170	11.6800%	-	153,027	280,143
94	397	Communication Equipment		5,344,111	6.6667%	356,274	2,605,102	2,739,010
95	398	Miscellaneous General Plant		-	0.0000%	-	(631)	631
96		<b>Subtotal</b>		<u>\$16,831,280</u>		<u>\$811,045</u>	<u>\$6,612,084</u>	<u>\$10,219,197</u>
97								
98		<b>TOTAL</b>		<u>\$183,946,198</u>		<u>\$5,163,512</u>	<u>\$24,814,433</u>	<u>\$159,131,765</u>
99		Rate Base Adjustments		-		-	-	-
100								
101		<b>Adjusted Total</b>	<b>(A)</b>	<u>\$183,946,198</u>		<u>\$5,163,512</u>	<u>\$24,814,433</u>	<u>\$159,131,765</u>

(A) Column (e) Includes Rule 8.209 projects in the amount of \$225,380.25

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2021	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								= (e) - (h)
12		<b>1. INTANGIBLE PLANT</b>						
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
17								
18		<b>2. TRANSMISSION PLANT</b>						
19	365	Land & Land Rights		\$23,277	0.0000%	\$-	\$1,399	\$21,878
20	365.2	Rights-of-Way		37,579	0.0000%	-	-	37,579
21	366	Meas./Reg Station Structures		1,742,541	2.7900%	48,617	50,670	1,691,871
22	367	Mains		22,749,492	2.2900%	520,963	(2,321,052)	25,070,543
23	368	Compressor Station Equip		25,667	2.3500%	603	6,719	18,948
24	369	Meas. and Reg. Station Equipment		12,858,622	4.0500%	520,774	740,055	12,118,566
25	371	Other Equipment		54,411	5.0400%	2,742	9,032	45,380
26		<b>Subtotal</b>		<u>\$37,491,589</u>		<u>\$1,093,700</u>	<u>\$(1,513,176)</u>	<u>\$39,004,765</u>
27								
28		<b>3. DISTRIBUTION PLANT</b>						
29	374	Land		\$-	0.0000%	\$-	\$-	\$-
30	374.1	Land		4,952	0.0000%	-	-	4,952
31	374.2	Land Rights		35,500	0.0000%	-	35,457	43
32	375.1	Structures & Improvements		-	0.0000%	-	-	-
33	375.1	Structures & Improvements		114,218	2.4200%	2,764	68,980	45,238
34	375.2	Other System Structures		-	0.0000%	-	-	-
35	376	Mains		58,410,990	1.8500%	1,080,603	8,611,159	49,799,831
36	376.9	Mains - Cathodic Protection Anodes		8,345,569	6.6667%	556,374	3,214,788	5,130,781
37	377	Compressor Station Equipment		-	0.0000%	-	-	-
38	378	Meas. & Reg. Station - General		3,497,332	2.1400%	74,843	746,569	2,750,763
39	379	Meas. & Reg. Station - C.G.		2,184,444	1.7000%	37,136	(240,720)	2,425,164
40	380	Services		52,018,225	2.3100%	1,201,621	327,589	51,690,636
41	380.1	Ind Service Line Equip		-	2.3100%	-	-	-
42	380.2	Comm Service Line Equip		2,289	2.3100%	53	-	2,289
43	380.4	Yard Lines-Customer Svc		40,192	2.3100%	928	-	40,192
44	381	Meters		15,435,945	3.8600%	595,827	7,478,486	7,957,459
45	382	Meter Installations		32,696	3.8600%	1,262	5,593	27,103
46	383	House Regulators		4,776,946	2.8800%	137,576	1,427,218	3,349,727
47	385	Indust. Meas. & Reg. Stat. Equipment		2,542,759	2.1100%	53,652	103,390	2,439,369
48	386	Other Property on Customer Premises		6,144	2.4400%	150	6,025	119
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
50		<b>Subtotal</b>		<u>\$147,448,201</u>		<u>\$3,742,790</u>	<u>\$21,784,535</u>	<u>\$125,663,666</u>
51								
52		<b>4. GENERAL PLANT</b>						
53	389	Land & Land Rights		\$127,368	0.0000%	\$-	\$-	\$127,368
54	390	Structures & Improvements		-	0.0000%	-	-	-
55	390.1	Structures & Improvements		2,365,629	3.5100%	83,034	(60,284)	2,425,912
56	390.17	Building Improv Plum		-	0.0000%	-	-	-
57	390.2	Leasehold Improvement		-	0.0000%	-	-	-
58	390.2	Leasehold Equipment		-	0.0000%	-	1,839	(1,839)
59	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-
61	391.1	Office Furniture & Equipment		252,497	6.6667%	16,833	134,637	117,860
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-
63	391.2	Oracle Equipment		-	0.0000%	-	-	-
64	391.3	Office Machines		-	0.0000%	-	-	-
65	391.4	Audio Visual Equipment		-	0.0000%	-	-	-
66	391.4	Signature Project		-	0.0000%	-	-	-
67	391.6	Purchased Software		-	0.0000%	-	-	-
68	391.6	Banner		-	0.0000%	-	-	-
69	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-
70	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-
71	391.6	GIS Development		-	0.0000%	-	-	-
72	391.6	Oracle Software		-	0.0000%	-	-	-
73	391.6	Concur Project		-	0.0000%	-	-	-
74	391.6	PowerPlant Software		-	0.0000%	-	-	-
75	391.6	Foundation Software		-	0.0000%	-	-	-
76	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-
77	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-
78	391.6	Journey - Employee Count		-	0.0000%	-	-	-
79	391.6	Payroll - Time Management		-	0.0000%	-	-	-
80	391.6	Accounts Payable Software		-	0.0000%	-	-	-
81	391.8	Micro Computer Equipment		-	0.0000%	-	-	-
82	391.81	Aircraft Computer Equipment		-	0.0000%	-	-	-
83	391.9	Computer & Electronic Equipment		866,791	10.0000%	86,679	441,165	425,626
84	391.99	Cloud Computing		-	0.0000%	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2021	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
85	392	Transportation Equipment		3,694,054	12.3000%	-	1,403,885	2,290,170
86	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-
88	392.5	Trailers		-	0.0000%	-	-	-
89	393	Stores Equipment		2,334	6.6667%	156	2,285	49
90	394	Tools, Shop & Garage		3,653,308	6.6667%	243,555	1,731,315	1,921,993
91	394.1	Tools		17,658	6.6667%	1,177	-	17,658
92	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-
93	396	Major Work Equipment		424,508	11.6800%	-	201,118	223,390
94	397	Communication Equipment		4,880,982	6.6667%	325,399	2,206,908	2,674,074
95	398	Miscellaneous General Plant		-	0.0000%	-	(631)	631
96		<b>Subtotal</b>		<u>\$16,285,128</u>		<u>\$756,832</u>	<u>\$6,062,236</u>	<u>\$10,222,892</u>
97								
98		<b>TOTAL</b>		<u>\$201,224,918</u>		<u>\$5,593,322</u>	<u>\$26,333,594</u>	<u>\$174,891,324</u>
99		Rate Base Adjustments		-		-	-	-
100								
101		<b>Adjusted Total</b>	<b>(A)</b>	<u>\$201,224,918</u>		<u>\$5,593,322</u>	<u>\$26,333,594</u>	<u>\$174,891,324</u>

(A) Column (e) Includes Rule 8.209 projects in the amount of \$259,130.58

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross		Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant
				Plant As of 12/31/2021					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1. INTANGIBLE PLANT									
12		Organization		\$-	0.0000%	\$-	\$-	\$-	
13	301	Franchises and Consents		-	0.0000%	-	-	-	
14	302	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	
15	303			-		-	-	-	
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	
17									
18		<b>2. TRANSMISSION PLANT</b>							
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	
21	366	Meas/Reg Station Structures		1,041,140	2.7900%	29,048	39,610	1,001,531	
22	367	Mains		1,166,125	2.2900%	26,704	186,940	979,185	
23	368	Compressor Station Equip		5,980	2.3500%	141	597	5,382	
24	369	Meas. and Reg. Station Equipment		3,166,891	4.0500%	128,259	439,759	2,727,131	
25	371	Other Equipment		(1,730)	5.0400%	(87)	(491)	(1,239)	
26		<b>Subtotal</b>		<u>\$5,378,406</u>		<u>\$184,064</u>	<u>\$666,415</u>	<u>\$4,711,990</u>	
27									
28		<b>3. DISTRIBUTION PLANT</b>							
29	374	Land		\$-	0.0000%	\$-	\$-	\$-	
30	374.1	Land		-	0.0000%	-	-	-	
31	374.2	Land Rights		(7,095.22)	0.0000%	-	-	(7,095.22)	
32	375.1	Structures & Improvements		-	0.0000%	-	-	-	
33	375.1	Structures & Improvements		-	2.4200%	-	2,764.08	(2,764.08)	
34	375.2	Other System Structures		-	0.0000%	-	-	-	
35	376	Mains		5,045,411.30	1.8500%	93,340.11	140,497.52	4,904,913.78	
36	376.9	Mains - Cathodic Protection Anodes		439,482.09	6.6667%	29,298.95	192,147.33	247,334.76	
37	377	Compressor Station Equipment		-	0.0000%	-	-	-	
38	378	Meas. & Reg. Station - General		27,453.83	2.1400%	587.51	39,995.76	(12,541.93)	
39	379	Meas. & Reg. Station - C.G.		25,554.32	1.7000%	434.42	(4,967.15)	30,521.47	
40	380	Services		5,445,623.83	2.3100%	125,793.91	350,641.78	5,094,982.05	
41	380.1	Ind Service Line Equip		-	2.3100%	-	-	-	
42	380.2	Comm Service Line Equip		(2,617.65)	2.3100%	(60.47)	-	(2,617.65)	
43	380.4	Yard Lines-Customer Svc		8,100.47	2.3100%	187.12	-	8,100.47	
44	381	Meters		1,087,800.05	3.8600%	41,989.08	497,787.34	590,012.71	
45	382	Meter Installations		8,545.66	3.8600%	329.86	787.76	7,757.90	
46	383	House Regulators		37,593.78	2.8800%	1,082.70	134,237.81	(96,644.03)	
47	385	Indust. Meas. & Reg. Stat. Equipment		330,614.02	2.1100%	6,975.96	48,551.33	282,062.69	
48	386	Other Property on Customer Premises		-	2.4400%	-	149.88	(149.88)	
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	
50		<b>Subtotal</b>		<u>\$12,446,466</u>		<u>\$299,959</u>	<u>\$1,402,593</u>	<u>\$11,043,873</u>	
51									
52		<b>4. GENERAL PLANT</b>							
53	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	
54	390	Structures & Improvements		-	0.0000%	-	-	-	
55	390.1	Structures & Improvements		385,317	3.5100%	13,525	73,146	312,170	
56	390.17	Building Improv Plum		-	0.0000%	-	-	-	
57	390.2	Leasehold Improvement		-	0.0000%	-	-	-	
58	390.2	Leasehold Equipment		-	0.0000%	-	-	-	
59	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-	
61	391.1	Office Furniture & Equipment		14,949	6.6667%	997	4,760	10,189	
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-	
63	391.2	Oracle Equipment		-	0.0000%	-	-	-	
64	391.3	Office Machines		-	0.0000%	-	-	-	
65	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	
66	391.4	Signature Project		-	0.0000%	-	-	-	
67	391.6	Purchased Software		-	0.0000%	-	-	-	
68	391.6	Banner		-	0.0000%	-	-	-	
69	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	
70	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	
71	391.6	GIS Development		-	0.0000%	-	-	-	
72	391.6	Oracle Software		-	0.0000%	-	-	-	
73	391.6	Concur Project		-	0.0000%	-	-	-	
74	391.6	PowerPlant Software		-	0.0000%	-	-	-	
75	391.6	Foundation Software		-	0.0000%	-	-	-	
76	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	
77	391.6	Journey - Employee - ODC Dstrigras		-	0.0000%	-	-	-	
78	391.6	Journey - Employee Count		-	0.0000%	-	-	-	
79	391.6	Payroll - Time Management		-	0.0000%	-	-	-	
80	391.6	Accounts Payable Software		-	0.0000%	-	-	-	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross		Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant
				Plant As of 12/31/2021					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
81	391.8	Micro Computer Equipment		-		0.0000%	-	-	-
82	391.81	Aircraft Computer Equipment		-		0.0000%	-	-	-
83	391.9	Computer & Electronic Equipment		(465,966)		10.0000%	(46,597)	(713,043)	247,077
84	391.99	Cloud Computing		-		0.0000%	-	-	-
85	392	Transportation Equipment		(139,725)		12.3000%	-	327,397	(467,123)
86	392.2	Transport Equip Pickup Trucks & Vans		-		0.0000%	-	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-		0.0000%	-	-	-
88	392.5	Trailers		-		0.0000%	-	-	-
89	393	Stores Equipment		(4,223)		6.6667%	(282)	(3,957)	(266)
90	394	Tools, Shop & Garage		135,288		6.6667%	9,019	111,952	23,336
91	394.1	Tools		-		6.6667%	-	-	-
92	395	CNG Equipment - Laboratory		-		0.0000%	-	-	-
93	396	Major Work Equipment		(8,662)		11.6800%	-	48,090	(56,752)
94	397	Communication Equipment		(463,129)		6.6667%	(30,875)	(398,194)	(64,935)
95	398	Miscellaneous General Plant		-		0.0000%	-	-	-
96		<b>Subtotal</b>		<u>\$(546,152)</u>			<u>\$(54,213.01)</u>	<u>\$(549,847.89)</u>	<u>\$3,695.59</u>
97									
98		<b>TOTAL</b>		<u>\$17,278,720</u>			<u>\$429,811</u>	<u>\$1,519,161</u>	<u>\$15,759,559</u>
99		Rate Base Adjustments		-			-	-	-
100									
101		<b>Adjusted Total</b>	<b>(A)</b>	<u>\$17,278,720</u>			<u>\$429,811</u>	<u>\$1,519,161</u>	<u>\$15,759,559</u>

(A) Column (e) Includes a increase in Rule 8.209 projects of \$33,750.33

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2021**  
**Division Initial Plant**

Line No.	FERC Account No.	FERC Account Titles	Ref	As of 12/31/2020	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2021	Increase or decrease in allocation factor	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)	(j)	(k) =(e) x (j)	(l) =(g) x (j)	(m) =(h) x (j)	(n) =(i) x (j)	(o)	(p) =(k)-(l)	(q) =(p) x (e)	(r) =(l) x (g)	(s) =(p) x (h)	(t) =(q)-(s)
<b>1. INTANGIBLE PLANT</b>																			
12																			
13	301	Organization			0.0000%	\$-	\$-	\$-	9.54910%	\$-	\$-	\$-	\$-	9.40560%	-0.00143500	\$-	\$-	\$-	\$-
14	302	Franchises and Consents			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
15	303	Miscellaneous Intangible Plant			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
16		<b>Subtotal</b>				\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	\$-
17																			
<b>2. TRANSMISSION PLANT</b>																			
18																			
19	365	Land & Land Rights			0.0000%	\$-	\$-	\$-	9.54910%	\$-	\$-	\$-	\$-	9.40560%	-0.00143500	\$-	\$-	\$-	\$-
20	365.2	Rights-of-Way			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
21	366	Meas/Reg Station Structures			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
22	367	Mains			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
23	368	Compressor Station Equip			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
24	369	Meas & Reg Stations Equip			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
25	371	Other Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
26		<b>Subtotal</b>				\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	\$-
27																			
<b>3. DISTRIBUTION PLANT</b>																			
28																			
29	374	Land			0.0000%	\$-	\$-	\$-	9.54910%	\$-	\$-	\$-	\$-	9.40560%	-0.00143500	\$-	\$-	\$-	\$-
30	374.1	Land			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
31	374.2	Land Rights			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
32	375.1	Structures & Improvements			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
33	375.1	Structures & Improvements			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
34	375.2	Other System Structures			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
35	376	Mains			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
36	376.9	Mains - Cathodic Protection Anodes			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
37	377	Compressor Station Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
38	378	Meas. & Reg. Station - General			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
39	379	Meas. & Reg. Station - C.G.			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
40	380	Services			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
41	380.1	Ind Service Line Equip			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
42	380.2	Comm Service Line Equip			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
43	380.4	Yard Lines-Customer Svc			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
44	381	Meters			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
45	382	Meter Installations			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
46	383	House Regulators			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
47	385	Indust. Meas. & Reg. Stat. Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
48	386	Other Property on Customer Premises			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
49	387	Meas. & Reg. Stat. Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
50		<b>Subtotal</b>				\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	\$-
51																			
<b>4. GENERAL PLANT</b>																			
52																			
53	389	Land & Land Rights		5434,697	0.0000%	\$-	\$-	\$434,697	9.54910%	\$41,510	\$-	\$-	\$41,510	9.40560%	-0.00143500	\$(624)	\$-	\$-	\$(624)
54	390	Structures & Improvements			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
55	390.1	Structures & Improvements		6,644,443	2.7700%	184,051	143,967	6,500,476	9.54910%	634,485	17,575	13,748	620,737	9.40560%	-0.00143500	(9,535)	(264)	(207)	(9,328)
56	390.17	Building Improv Plum			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
57	390.2	Leasehold Improvement			17.3913%	26,707	133,813	19,754	9.54910%	14,664	2,550	12,778	1,886	9.40560%	-0.00143500	(220)	(38)	(192)	(28)
58	390.2	Leasehold Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
59	390.21	Leasehold Equipment EOL			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
60	391	Office Furniture & Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
61	391.1	Office Furniture & Equipment		407,401	6.6667%	27,160	281,008	126,393	9.54910%	38,903	2,594	26,834	12,069	9.40560%	-0.00143500	(585)	(39)	(403)	(181)
62	391.2	Data Processing Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
63	391.2	Oracle Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
64	391.3	Office Machines			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
65	391.4	Audio Visual Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
66	391.4	Signature Project			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
67	391.6	Purchased Software			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
68	391.6	Banner			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
69	391.6	Dynamic Risk Assessment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
70	391.6	Enterprise Plan & Budget			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
71	391.6	GIS Development			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
72	391.6	Oracle Software			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
73	391.6	Concur Project			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
74	391.6	PowerPlant Software			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
75	391.6	Foundation Software			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
76	391.6	Maximo-Leak Detect Sys			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
77	391.6	Journey - Employee - ODC Distrizas			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
78	391.6	Journey - Employee Count			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
79	391.6	Payroll - Time Management			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
80	391.6	Accounts Payable Software			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
81	391.8	Micro Computer Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
82	391.8.1	Aircraft Computer Equipment			0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.00143500	-	-	-	-
83	391.9	Computer & Electronic Equipment		4,281,419	14.2857%	611,631	1,407,598	2,873,820	9.54910%	408,837									

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 6939				Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2021	Increase or decrease in service area allocation factor from 2020 - 2021	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing	
				As of 12/31/2020	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation												Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
							= (e)-(h)		= (j) × (i)	= (l) × (i)	= (h) × (i)	= (i) × (j)		= (o)-(p)	= (p) × (e)	= (p) × (g)	= (p) × (h)	= (q)-(s)	
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	9.54910%	-	-	-	9.40560%	-0.00143500	-	-	-	-	
88	392.5	Trailers		-	0.0000%	-	-	-	9.54910%	-	-	-	9.40560%	-0.00143500	-	-	-	-	
89	393	Stores Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	9.40560%	-0.00143500	-	-	-	-	
90	394	Tools, Shop & Garage		20,148	6.6667%	1,343	10,703	9,445	9.54910%	1,924	128	1,022	902	9.40560%	-0.00143500	(29)	(2)	(15)	(14)
91	394.1	Tools		-	0.0000%	-	-	-	9.54910%	-	-	-	9.40560%	-0.00143500	-	-	-	-	
92	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	9.54910%	-	-	-	9.40560%	-0.00143500	-	-	-	-	
93	396	Major Work Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	9.40560%	-0.00143500	-	-	-	-	
94	397	Communication Equipment		1,052,911	6.6667%	70,194	742,317	310,595	9.54910%	100,544	6,703	70,885	29,659	9.40560%	-0.00143500	(1,511)	(101)	(1,065)	(446)
95	398	Miscellaneous General Plant		-	0.0000%	-	-	-	9.54910%	-	-	-	9.40560%	-0.00143500	-	-	-	-	
96		<b>Subtotal</b>		<u>\$12,994,587</u>		<u>\$921,087</u>	<u>\$2,719,407</u>	<u>\$10,275,180</u>		<u>\$1,240,866</u>	<u>\$87,956</u>	<u>\$259,679</u>	<u>\$981,187</u>		<u>\$ (18,647)</u>	<u>\$ (1,322)</u>	<u>\$ (3,902)</u>	<u>\$ (14,745)</u>	
97																			
98		<b>TOTAL</b>		<u>\$12,994,587</u>		<u>\$921,087</u>	<u>\$2,719,407</u>	<u>\$10,275,180</u>		<u>\$1,240,866</u>	<u>\$87,956</u>	<u>\$259,679</u>	<u>\$981,187</u>		<u>\$ (18,647)</u>	<u>\$ (1,322)</u>	<u>\$ (3,902)</u>	<u>\$ (14,745)</u>	
99		Rate Base Adjustments																	
100																			
101		<b>Adjusted Total</b>		<u>\$12,994,587</u>		<u>\$921,087</u>	<u>\$2,719,407</u>	<u>\$10,275,180</u>	9.54910%	<u>\$1,240,866</u>	<u>\$87,956</u>	<u>\$259,679</u>	<u>\$981,187</u>		<u>\$ (18,647)</u>	<u>\$ (1,322)</u>	<u>\$ (3,902)</u>	<u>\$ (14,745)</u>	



Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 6939 As of 12/31/2020 (e)	Depreciation Rate per GUD No. 10656 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i)	Allocation Factor (j)	Allocated Gross Plant (k)	Allocated Depreciation Expense (l)	Allocated Accumulated Depreciation (m)	Allocated Net Plant (n)	Service Area 12/31/2021 (o)	Increase or decrease in service area allocation factor from 2020 - 2021 (p)	Increase or decrease in allocated gross plant from last filing (q)	Increase or decrease in allocated depreciation expense from last filing (r)	Increase or decrease in allocated depreciation from last filing (s)	Increase or decrease in allocated net plant from last filing (t)
															= (o)-(j)	= (q) x (e)	= (r) x (g)	= (s) x (h)	= (t) x (i)
12		<b>1. INTANGIBLE PLANT</b>																	
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	9.54910%	\$-	\$-	\$-	\$-	9.40560%	-0.14350%	\$-	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
16		<b>Subtotal</b>		<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>			<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>
17																			
18		<b>2. TRANSMISSION PLANT</b>																	
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	9.54910%	\$-	\$-	\$-	\$-	9.40560%	-0.14350%	\$	-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
21	366	Meas/Reg Station Structures		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
22	367	Mains		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
23	368	Compressor Station Equip		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
24	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
25	371	Other Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
26		<b>Subtotal</b>		<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>			<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>
27																			
28		<b>3. DISTRIBUTION PLANT</b>																	
29	374	Land		\$-	0.0000%	\$-	\$-	\$-	9.54910%	\$-	\$-	\$-	\$-	9.40560%	-0.14350%	\$-	\$-	\$-	\$-
30	374.1	Land		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
31	374.2	Land Rights		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
32	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
33	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
34	375.2	Other System Structures		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
35	376	Mains		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
36	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
37	377	Compressor Station Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
38	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
39	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
40	380	Services		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
41	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
42	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
43	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
44	381	Meters		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
45	382	Meter Installations		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
46	383	House Regulators		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
47	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
48	386	Other Property on Customer Premises		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
50		<b>Subtotal</b>		<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>			<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>
51																			
52		<b>4. GENERAL PLANT</b>																	
53	389	Land & Land Rights		\$12,094	0.0000%	\$-	\$-	\$12,094	9.54910%	\$1,155	\$-	\$-	\$1,155	9.40560%	-0.14350%	\$ (17)	\$-	\$-	\$ (17)
54	390	Structures & Improvements		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
55	390.1	Structures & Improvements		1,145,325	0.0000%	-	7,465	1,137,859	9.54910%	109,368	-	713	108,655	9.40560%	-0.14350%	(1,644)	-	(11)	(1,633)
56	390.17	Building Improv Plum		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
57	390.2	Leasehold Improvement		1,438,142	10.1500%	145,972	691,891	746,255	9.54910%	137,330	13,939	66,069	71,261	9.40560%	-0.14350%	(2,064)	(209)	(993)	(1,071)
58	390.2	Leasehold Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
59	390.21	Leasehold Equipment EDL		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
61	391.1	Office Furniture & Equipment		978,876	6.6667%	65,258	297,776	681,100	9.54910%	93,474	6,232	28,435	65,039	9.40560%	-0.14350%	(1,405)	(94)	(427)	(977)
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
63	391.2	Oracle Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
64	391.3	Office Machines		81,155	5.0000%	4,058	4,990	76,165	9.54910%	7,750	387	476	7,373	9.40560%	-0.14350%	(116)	(6)	(7)	(109)
65	391.4	Audio Visual Equipment		277,726	20.0000%	55,545	20,852	256,874	9.54910%	26,520	5,304	1,991	24,529	9.40560%	-0.14350%	(399)	(80)	(30)	(369)
66	391.4	Signature Project		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
67	391.6	Purchased Software		27,069,127	7.6923%	2,082,241	9,419,757	17,649,370	9.54910%	2,584,858	198,835	899,502	1,685,356	9.40560%	-0.14350%	(38,844)	(2,988)	(13,517)	(25,327)
68	391.6	Banner		1,408,516	7.6923%	108,347	292,009	1,116,507	9.54910%	134,501	10,346	27,884	106,616	9.40560%	-0.14350%	(2,021)	(155)	(419)	(1,602)
69	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
70	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
71	391.6	GIS Development		-	7.6923%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
72	391.6	Oracle Software		-	7.6923%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
73	391.6	Concur Project		13,465	7.6923%	-	13,465	-	9.54910%	1,286	-	1,286	-	9.40560%	-0.14350%	(19)	-	(19)	-
74	391.6	PowerPlant Software		213,933	7.6923%	16,456	109,484	104,449	9.54910%	20,429	1,571	10,455	9,974	9.40560%	-0.14350%	(307)	(24)	(157)	(150)
75	391.6	Foundation Software		-	7.6923%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
76	391.6	Maximo-Leak Detect Sys		1,130,107	7.6923%	86,931	659,616	470,491	9.54910%	107,915	8,301	62,987	44,928	9.40560%	-0.14350%	(1,622)	(125)	(947)	(675)
77	391.6	Journey - Employee - ODC Dstrigas		17,830,351	7.6923%	1,371,565	8,447,976	9,382,376	9.54910%	1,702,638	130,972	806,706	895,932	9.40560%	-0.14350%	(25,587)	(1,968)	(12,123)	(13,464)
78	391.6	Journey - Employee Count		522,481	7.6923%	40,191	285,805	236,676	9.54910%	49,892	3,838	27,292	22,600	9.40560%	-0.14350%	(750)	(58)	(410)	(340)
79	391.6	Time Management		-	7.6923%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
80	391.6	Accounts Payable Software		295,750	7.6923%	22,750	74,767	220,983	9.54910%	28,241	2,172	7,140	21,102	9.40560%	-0.14350%	(42			

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 6939 As of 12/31/2020	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2021	Increase or decrease in service area allocation factor from 2020 - 2021	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
															(p)	(q)	(r)	(s)	(t)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)-(j)	(q) x (e)	(r) x (g)	(s) x (h)	(t) x (n)
92	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
93	396	Major Work Equipment		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
94	397	Communication Equipment		26,268	5.0000%	1,313	4,375	21,893	9.54910%	2,508	125	418	2,091	9.40560%	-0.14350%	(38)	(2)	(6)	(31)
95	398	Miscellaneous General Plant		-	0.0000%	-	-	-	9.54910%	-	-	-	-	9.40560%	-0.14350%	-	-	-	-
96		<b>Subtotal</b>		<u>\$57,947,467</u>		<u>\$5,101,156</u>	<u>\$22,248,102</u>	<u>\$35,699,365</u>		<u>\$5,533,462</u>	<u>\$487,114</u>	<u>\$2,124,494</u>	<u>\$3,408,968</u>			<u>\$(83,155)</u>	<u>\$(7,320)</u>	<u>\$(31,926)</u>	<u>\$(51,229)</u>
97		<b>TOTAL</b>		<u>\$57,947,467</u>		<u>\$5,101,156</u>	<u>\$22,248,102</u>	<u>\$35,699,365</u>		<u>\$5,533,462</u>	<u>\$487,114</u>	<u>\$2,124,494</u>	<u>\$3,408,968</u>			<u>\$(83,155)</u>	<u>\$(7,320)</u>	<u>\$(31,926)</u>	<u>\$(51,229)</u>
98		<b>TOTAL</b>		<u>\$57,947,467</u>		<u>\$5,101,156</u>	<u>\$22,248,102</u>	<u>\$35,699,365</u>		<u>\$5,533,462</u>	<u>\$487,114</u>	<u>\$2,124,494</u>	<u>\$3,408,968</u>			<u>\$(83,155)</u>	<u>\$(7,320)</u>	<u>\$(31,926)</u>	<u>\$(51,229)</u>
99		Rate Base Adjustments		-		-	-	-	9.54910%	-	-	-	-			-	-	-	-
100																			
101		<b>Adjusted Total</b>		<u>\$57,947,467</u>		<u>\$5,101,156</u>	<u>\$22,248,102</u>	<u>\$35,699,365</u>		<u>\$5,533,462</u>	<u>\$487,114</u>	<u>\$2,124,494</u>	<u>\$3,408,968</u>			<u>\$(83,155)</u>	<u>\$(7,320)</u>	<u>\$(31,926)</u>	<u>\$(51,229)</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2021	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
								(e)-(h)					
12		<b>1. INTANGIBLE PLANT</b>											
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	9.4056%	-	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	9.4056%	-	-	-	-
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
17													
18		<b>2. TRANSMISSION PLANT</b>											
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	9.4056%	-	-	-	-
21	366	Meas/Reg Station Structures		-	0.0000%	-	-	-	9.4056%	-	-	-	-
22	367	Mains		-	0.0000%	-	-	-	9.4056%	-	-	-	-
23	368	Compressor Station Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
24	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
25	371	Other Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
26		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
27													
28		<b>3. DISTRIBUTION PLANT</b>											
29	374	Land		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
30	374.1	Land		-	0.0000%	-	-	-	9.4056%	-	-	-	-
31	374.2	Land Rights		-	0.0000%	-	-	-	9.4056%	-	-	-	-
32	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
33	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
34	375.2	Other System Structures		14,331	0.0000%	-	719	13,611	9.4056%	1,348	-	68	1,280
35	376	Mains		-	0.0000%	-	-	-	9.4056%	-	-	-	-
36	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	9.4056%	-	-	-	-
37	377	Compressor Station Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
38	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	9.4056%	-	-	-	-
39	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	9.4056%	-	-	-	-
40	380	Services		-	0.0000%	-	-	-	9.4056%	-	-	-	-
41	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
42	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
43	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	9.4056%	-	-	-	-
44	381	Meters		-	0.0000%	-	-	-	9.4056%	-	-	-	-
45	382	Meter Installations		-	0.0000%	-	-	-	9.4056%	-	-	-	-
46	383	House Regulators		-	0.0000%	-	-	-	9.4056%	-	-	-	-
47	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
48	386	Other Property on Customer Premises		-	0.0000%	-	-	-	9.4056%	-	-	-	-
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
50		<b>Subtotal</b>		<u>\$14,331</u>		<u>\$-</u>	<u>\$719</u>	<u>\$13,611</u>		<u>\$1,348</u>	<u>\$-</u>	<u>\$68</u>	<u>\$1,280</u>
51													
52		<b>4. GENERAL PLANT</b>											
53	389	Land & Land Rights		\$434,697	0.0000%	\$-	\$-	\$434,697	9.4056%	\$40,886	\$-	\$-	\$40,886
54	390	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
55	390.1	Structures & Improvements		4,468,518	2.7700%	123,778	310,174	4,158,344	9.4056%	420,291	11,642	29,174	391,117
56	390.17	Building Improv Plum		-	0.0000%	-	-	-	9.4056%	-	-	-	-
57	390.2	Leasehold Improvement		252,484	17.3913%	43,910	167,523	84,961	9.4056%	23,748	4,130	15,757	7,991
58	390.2	Leasehold Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
59	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	9.4056%	-	-	-	-
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
61	391.1	Office Furniture & Equipment		2,712,791	6.6667%	180,853	322,305	2,390,485	9.4056%	255,154	17,010	30,315	224,839
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
63	391.2	Oracle Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
64	391.3	Office Machines		-	0.0000%	-	-	-	9.4056%	-	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2021	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
65	391.4	Audio Visual Equipment	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
66	391.4	Signature Project	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
67	391.6	Purchased Software	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
68	391.6	Banner	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
69	391.6	Dynamic Risk Assessment	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
70	391.6	Enterprise Plan & Budget	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
71	391.6	GIS Development	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
72	391.6	Oracle Software	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
73	391.6	Concur Project	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
74	391.6	PowerPlant Software	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
75	391.6	Foundation Software	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
76	391.6	Maximo-Leak Detect Sys	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
77	391.6	Journey - Employee - ODC Distrigas	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
78	391.6	Journey - Employee Count	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
79	391.6	Payroll - Time Management	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
80	391.6	Accounts Payable Software	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
81	391.8	Micro Computer Equipment	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
82	391.81	Aircraft Computer Equipment	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
83	391.9	Computer & Electronic Equipment	-	1,754,656	14.2857%	250,665	657,275	1,097,381	9.4056%	165,036	23,577	61,821	103,215
84	391.99	Cloud Computing	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
85	392	Transportation Equipment	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
86	392.2	Transport Equip Pickup Trucks& Vans	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
88	392.5	Trailers	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
89	393	Stores Equipment	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
90	394	Tools, Shop & Garage	-	13,242	6.6667%	883	4,797	8,445	9.4056%	1,245	83	451	794
91	394.1	Tools	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
92	395	CNG Equipment - Laboratory	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
93	396	Major Work Equipment	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
94	397	Communication Equipment	-	1,215,049	6.6667%	81,003	793,173	421,876	9.4056%	114,283	7,619	74,603	39,680
95	398	Miscellaneous General Plant	-	-	0.0000%	-	-	-	9.4056%	-	-	-	-
96		<b>Subtotal</b>		<u>\$10,851,437</u>		<u>\$681,092</u>	<u>\$2,255,248</u>	<u>\$8,596,189</u>		<u>\$1,020,643</u>	<u>\$64,061</u>	<u>\$212,120</u>	<u>\$808,523</u>
97		<b>TOTAL</b>		<u>\$10,865,768</u>		<u>\$681,092</u>	<u>\$2,255,967</u>	<u>\$8,609,801</u>	9.4056%	<u>\$1,021,991</u>	<u>\$64,061</u>	<u>\$212,187</u>	<u>\$809,803</u>
99		Rate Base Adjustments			0.0000%	-	-	-	9.4056%	-	-	-	-
100													
101		<b>Adjusted Total</b>		<u>\$10,865,768</u>		<u>\$681,092</u>	<u>\$2,255,967</u>	<u>\$8,609,801</u>	9.4056%	<u>\$1,021,991</u>	<u>\$64,061</u>	<u>\$212,187</u>	<u>\$809,803</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2021	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
12		<b>1. INTANGIBLE PLANT</b>											
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	9.4056%	-	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	9.4056%	-	-	-	-
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
17													
18		<b>2. TRANSMISSION PLANT</b>											
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	9.4056%	-	-	-	-
21	366	Meas/Reg Station Structures		-	0.0000%	-	-	-	9.4056%	-	-	-	-
22	367	Mains		-	0.0000%	-	-	-	9.4056%	-	-	-	-
23	368	Compressor Station Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
24	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
25	371	Other Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
26		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
27													
28		<b>3. DISTRIBUTION PLANT</b>											
29	374	Land		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
30	374.1	Land		-	0.0000%	-	-	-	9.4056%	-	-	-	-
31	374.2	Land Rights		-	0.0000%	-	-	-	9.4056%	-	-	-	-
32	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
33	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
34	375.2	Other System Structures		-	0.0000%	-	-	-	9.4056%	-	-	-	-
35	376	Mains		-	0.0000%	-	-	-	9.4056%	-	-	-	-
36	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	9.4056%	-	-	-	-
37	377	Compressor Station Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
38	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	9.4056%	-	-	-	-
39	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	9.4056%	-	-	-	-
40	380	Services		-	0.0000%	-	-	-	9.4056%	-	-	-	-
41	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
42	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
43	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	9.4056%	-	-	-	-
44	381	Meters		-	0.0000%	-	-	-	9.4056%	-	-	-	-
45	382	Meter Installations		-	0.0000%	-	-	-	9.4056%	-	-	-	-
46	383	House Regulators		-	0.0000%	-	-	-	9.4056%	-	-	-	-
47	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
48	386	Other Property on Customer Premises		-	0.0000%	-	-	-	9.4056%	-	-	-	-
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
50		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
51													
52		<b>4. GENERAL PLANT</b>											
53	389	Land & Land Rights		\$12,822	0.0000%	\$-	\$-	\$12,822	9.4056%	\$1,206	\$-	\$-	\$1,206
54	390	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
55	390.1	Structures & Improvements		1,298,252	0.0000%	-	34,282	1,263,970	9.4056%	122,108	-	3,224	118,884
56	390.17	Building Improv Plum		-	0.0000%	-	-	-	9.4056%	-	-	-	-
57	390.2	Leasehold Improvement		1,526,526	10.1500%	154,942	798,652	727,875	9.4056%	143,579	14,573	75,118	68,461
58	390.2	Leasehold Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
59	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	9.4056%	-	-	-	-
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
61	391.1	Office Furniture & Equipment		1,072,256	6.6667%	71,484	377,228	695,028	9.4056%	100,852	6,723	35,481	65,372
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
63	391.2	Oracle Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
64	391.3	Office Machines		85,590	5.0000%	4,279	9,438	76,152	9.4056%	8,050	403	888	7,163
65	391.4	Audio Visual Equipment		289,645	20.0000%	57,929	79,702	209,943	9.4056%	27,243	5,449	7,496	19,746

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2021	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								=(e)-(h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
66	391.4	Signature Project		-	0.0000%	-	-	-	9.4056%	-	-	-	-
67	391.6	Purchased Software		30,554,958	7.6923%	2,350,381	11,848,179	18,706,779	9.4056%	2,873,877	221,067	1,114,392	1,759,485
68	391.6	Banner		1,673,264	7.6923%	128,713	411,924	1,261,339	9.4056%	157,380	12,106	38,744	118,637
69	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	9.4056%	-	-	-	-
70	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	9.4056%	-	-	-	-
71	391.6	GIS Development		-	7.6923%	-	-	-	9.4056%	-	-	-	-
72	391.6	Oracle Software		-	7.6923%	-	-	-	9.4056%	-	-	-	-
73	391.6	Concur Project		13,727	7.6923%	-	13,727	-	9.4056%	1,291	-	1,291	-
74	391.6	PowerPlant Software		553,204	7.6923%	42,554	153,395	399,809	9.4056%	52,032	4,002	14,428	37,604
75	391.6	Foundation Software		-	7.6923%	-	-	-	9.4056%	-	-	-	-
76	391.6	Maximo-Leak Detect Sys		1,138,797	7.6923%	87,600	752,262	386,535	9.4056%	107,111	8,239	70,755	36,356
77	391.6	Journey - Employee - ODC Distrigas		18,595,602	7.6923%	1,430,431	10,240,812	8,354,791	9.4056%	1,749,028	134,541	963,210	785,818
78	391.6	Journey - Employee Count		532,650	7.6923%	40,973	332,328	200,321	9.4056%	50,099	3,854	31,257	18,841
79	391.6	Payroll - Time Management		848,459	7.6923%	65,266	50,527	797,932	9.4056%	79,803	6,139	4,752	75,050
80	391.6	Accounts Payable Software		344,138	7.6923%	26,472	80,984	263,155	9.4056%	32,368	2,490	7,617	24,751
81	391.8	Micro Computer Equipment		5,800,666	20.0000%	1,160,133	3,060,971	2,739,695	9.4056%	545,587	109,117	287,903	257,685
82	391.81	Aircraft Computer Equipment		-	20.0000%	-	-	-	9.4056%	-	-	-	-
83	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
84	391.99	Cloud Computing		193,951	0.0000%	-	8,823	185,128	9.4056%	18,242	-	830	17,412
85	392	Transportation Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
86	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-	9.4056%	-	-	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	9.4056%	-	-	-	-
88	392.5	Trailers		-	0.0000%	-	-	-	9.4056%	-	-	-	-
89	393	Stores Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
90	394	Tools, Shop & Garage		-	0.0000%	-	-	-	9.4056%	-	-	-	-
91	394.1	Tools		-	0.0000%	-	-	-	9.4056%	-	-	-	-
92	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	9.4056%	-	-	-	-
93	396	Major Work Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
94	397	Communication Equipment		27,395	5.0000%	1,370	5,308	22,087	9.4056%	2,577	129	499	2,077
95	398	Miscellaneous General Plant		-	0.0000%	-	-	-	9.4056%	-	-	-	-
96		<b>Subtotal</b>		<b>\$64,561,904</b>		<b>\$5,622,528</b>	<b>\$28,258,543</b>	<b>\$36,303,361</b>		<b>\$6,072,434</b>	<b>\$528,832</b>	<b>\$2,657,885</b>	<b>\$3,414,549</b>
97													
98		<b>TOTAL</b>		<b>\$64,561,904</b>		<b>\$5,622,528</b>	<b>\$28,258,543</b>	<b>\$36,303,361</b>		<b>\$6,072,434</b>	<b>\$528,832</b>	<b>\$2,657,885</b>	<b>\$3,414,549</b>
99		Rate Base Adjustments		-	0.0000%	-	-	-	9.4056%	-	-	-	-
100													
101		<b>Adjusted Total</b>		<b>\$64,561,904</b>		<b>\$5,622,528</b>	<b>\$28,258,543</b>	<b>\$36,303,361</b>		<b>\$6,072,434</b>	<b>\$528,832</b>	<b>\$2,657,885</b>	<b>\$3,414,549</b>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2021 (e)	Depreciation Rate per GUD No. 10656 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i) (e)-(h)	Allocation Factor (j)	Allocated Gross Plant (k) = (e) x (j)	Allocated Depreciation Expense (l) = (g) x (j)	Allocated Accumulated Depreciation (m) = (h) x (j)	Allocated Net Plant (n) = (i) x (j)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>1. INTANGIBLE PLANT</b>													
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	9.4056%	-	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	9.4056%	-	-	-	-
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
<b>2. TRANSMISSION PLANT</b>													
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	9.4056%	-	-	-	-
21	366	Meas/Reg Station Structures		-	0.0000%	-	-	-	9.4056%	-	-	-	-
22	367	Mains		-	0.0000%	-	-	-	9.4056%	-	-	-	-
23	368	Compressor Station Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
24	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
25	371	Other Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
26		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
<b>3. DISTRIBUTION PLANT</b>													
29	374	Land		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
30	374.1	Land		-	0.0000%	-	-	-	9.4056%	-	-	-	-
31	374.2	Land Rights		-	0.0000%	-	-	-	9.4056%	-	-	-	-
32	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
33	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
34	375.2	Other System Structures		14,331	0.0000%	-	719	13,611	9.4056%	1,348	-	68	1,280
35	376	Mains		-	0.0000%	-	-	-	9.4056%	-	-	-	-
36	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	9.4056%	-	-	-	-
37	377	Compressor Station Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
38	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	9.4056%	-	-	-	-
39	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	9.4056%	-	-	-	-
40	380	Services		-	0.0000%	-	-	-	9.4056%	-	-	-	-
41	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
42	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-
43	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	9.4056%	-	-	-	-
44	381	Meters		-	0.0000%	-	-	-	9.4056%	-	-	-	-
45	382	Meter Installations		-	0.0000%	-	-	-	9.4056%	-	-	-	-
46	383	House Regulators		-	0.0000%	-	-	-	9.4056%	-	-	-	-
47	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
48	386	Other Property on Customer Premises		-	0.0000%	-	-	-	9.4056%	-	-	-	-
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
50		<b>Subtotal</b>		<u>\$14,331</u>		<u>\$-</u>	<u>\$719</u>	<u>\$13,611</u>		<u>\$1,348</u>	<u>\$-</u>	<u>\$68</u>	<u>\$1,280</u>
<b>4. GENERAL PLANT</b>													
53	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-
54	390	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-
55	390.1	Structures & Improvements		(2,175,925)	2.7700%	(60,273)	166,207	(2,342,132)	9.4056%	(204,659)	(5,669)	15,633	(220,292)
56	390.17	Building Improv Plum		-	0.0000%	-	-	-	9.4056%	-	-	-	-
57	390.2	Leasehold Improvement		98,917	17.3913%	17,203	33,709	65,208	9.4056%	9,304	1,618	3,171	6,133
58	390.2	Leasehold Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
59	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	9.4056%	-	-	-	-
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
61	391.1	Office Furniture & Equipment		2,305,389	6.6667%	153,693	41,297	2,264,092	9.4056%	216,836	14,456	3,884	212,951
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
63	391.2	Oracle Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
64	391.3	Office Machines		-	0.0000%	-	-	-	9.4056%	-	-	-	-
65	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross		Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
				Plant As of 12/31/2021	Depreciation Rate per GUD No. 10656								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e)-(h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
66	391.4	Signature Project		-	0.0000%	-	-	-	9.4056%	-	-	-	-
67	391.6	Purchased Software		-	0.0000%	-	-	-	9.4056%	-	-	-	-
68	391.6	Banner		-	0.0000%	-	-	-	9.4056%	-	-	-	-
69	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
70	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	9.4056%	-	-	-	-
71	391.6	GIS Development		-	0.0000%	-	-	-	9.4056%	-	-	-	-
72	391.6	Oracle Software		-	0.0000%	-	-	-	9.4056%	-	-	-	-
73	391.6	Concur Project		-	0.0000%	-	-	-	9.4056%	-	-	-	-
74	391.6	PowerPlant Software		-	0.0000%	-	-	-	9.4056%	-	-	-	-
75	391.6	Foundation Software		-	0.0000%	-	-	-	9.4056%	-	-	-	-
76	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	9.4056%	-	-	-	-
77	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	9.4056%	-	-	-	-
78	391.6	Journey - Employee Count		-	0.0000%	-	-	-	9.4056%	-	-	-	-
79	391.6	Payroll - Time Management		-	0.0000%	-	-	-	9.4056%	-	-	-	-
80	391.6	Accounts Payable Software		-	0.0000%	-	-	-	9.4056%	-	-	-	-
81	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
82	391.81	Aircraft Computer Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
83	391.9	Computer & Electronic Equipment		(2,526,763)	14.2857%	(360,966)	(750,323)	(1,776,440)	9.4056%	(237,657)	(33,951)	(70,572)	(167,085)
84	391.99	Cloud Computing		-	0.0000%	-	-	-	9.4056%	-	-	-	-
85	392	Transportation Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
86	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-	9.4056%	-	-	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	9.4056%	-	-	-	-
88	392.5	Trailers		-	0.0000%	-	-	-	9.4056%	-	-	-	-
89	393	Stores Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
90	394	Tools, Shop & Garage		(6,906)	6.6667%	(460)	(5,906)	(1,000)	9.4056%	(650)	(43)	(556)	(94)
91	394.1	Tools		-	0.0000%	-	-	-	9.4056%	-	-	-	-
92	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	9.4056%	-	-	-	-
93	396	Major Work Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-
94	397	Communication Equipment		162,138	6.6667%	10,809	50,857	111,281	9.4056%	15,250	1,017	4,783	10,467
95	398	Miscellaneous General Plant		-	0.0000%	-	-	-	9.4056%	-	-	-	-
96		<b>Subtotal</b>		<u>\$(2,143,150)</u>		<u>\$(239,995)</u>	<u>\$(464,159)</u>	<u>\$(1,678,991)</u>		<u>\$(201,576)</u>	<u>\$(22,573)</u>	<u>\$(43,657)</u>	<u>\$(157,919)</u>
97													
98		<b>TOTAL</b>		<u>\$(2,128,819)</u>		<u>\$(239,995)</u>	<u>\$(463,440)</u>	<u>\$(1,665,379)</u>		<u>\$(200,228)</u>	<u>\$(22,573)</u>	<u>\$(43,589)</u>	<u>\$(156,639)</u>
99		Rate Base Adjustments		-	0.0000%	-	-	-	9.4056%	-	-	-	-
100		Change in Allocation Factor from prior year		-		-	-	-		<u>(18,647)</u>	<u>(1,322)</u>	<u>(3,902)</u>	<u>(14,745)</u>
101		<b>Adjusted Total</b>		<u>\$(2,128,819)</u>		<u>\$(239,995)</u>	<u>\$(463,440)</u>	<u>\$(1,665,379)</u>		<u>\$(218,875)</u>	<u>\$(23,895)</u>	<u>\$(47,492)</u>	<u>\$(171,384)</u>



Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross				Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant			
				Plant As of 12/31/2021	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation						Net Plant		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
				=(e)-(h)				=(e) x (j)		=(g) x (j)		=(h) x (j)		=(i) x (j)	
12		<b>1. INTANGIBLE PLANT</b>													
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-		
14	302	Franchises and Consents		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		
17															
18		<b>2. TRANSMISSION PLANT</b>													
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-		
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
21	366	Meas/Reg Station Structures		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
22	367	Mains		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
23	368	Compressor Station Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
24	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
25	371	Other Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
26		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		
27															
28		<b>3. DISTRIBUTION PLANT</b>													
29	374	Land		\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-	\$-	\$-		
30	374.1	Land		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
31	374.2	Land Rights		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
32	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
33	375.1	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
34	375.2	Other System Structures		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
35	376	Mains		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
36	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
37	377	Compressor Station Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
38	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
39	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
40	380	Services		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
41	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
42	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
43	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
44	381	Meters		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
45	382	Meter Installations		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
46	383	House Regulators		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
47	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
48	386	Other Property on Customer Premises		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
50		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		
51															
52		<b>4. GENERAL PLANT</b>													
53	389	Land & Land Rights		\$728	0.0000%	\$-	\$-	\$728	9.4056%	\$68	\$-	\$-	\$68		
54	390	Structures & Improvements		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
55	390.1	Structures & Improvements		152,928	0.0000%	-	26,817	126,111	9.4056%	14,384	-	2,522	11,861		
56	390.17	Building Improv Plum		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
57	390.2	Leasehold Improvement		88,380	10.1500%	8,971	106,760	(18,380)	9.4056%	8,313	844	10,041	(1,729)		
58	390.2	Leasehold Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
59	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
61	391.1	Office Furniture & Equipment		93,380	6.6667%	6,225	79,452	13,928	9.4056%	8,783	586	7,473	1,310		
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
63	391.2	Oracle Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-		
64	391.3	Office Machines		4,435	5.0000%	222	4,448	(13)	9.4056%	417	21	418	(1)		
65	391.4	Audio Visual Equipment		11,920	20.0000%	2,384	58,851	(46,931)	9.4056%	1,121	224	5,535	(4,414)		

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross			Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
				Plant As of 12/31/2021	Depreciation Rate per GUD No. 10656									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
				= (e) - (h)						= (e) x (j)		= (g) x (j)		
66	391.4	Signature Project		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
67	391.6	Purchased Software		3,485,830	7.6923%	268,141	2,428,422	1,057,408	9.4056%	327,863	25,220	228,408	99,456	
68	391.6	Banner		264,747	7.6923%	20,365	119,915	144,832	9.4056%	24,901	1,915	11,279	13,622	
69	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	9.4056%	-	-	-	-	
70	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	9.4056%	-	-	-	-	
71	391.6	GIS Development		-	7.6923%	-	-	-	9.4056%	-	-	-	-	
72	391.6	Oracle Software		-	7.6923%	-	-	-	9.4056%	-	-	-	-	
73	391.6	Concur Project		262	7.6923%	-	262	-	9.4056%	25	-	25	-	
74	391.6	PowerPlant Software		339,271	7.6923%	26,098	43,911	295,359	9.4056%	31,910	2,455	4,130	27,780	
75	391.6	Foundation Software		-	7.6923%	-	-	-	9.4056%	-	-	-	-	
76	391.6	Maximo-Leak Detect Sys		8,690	7.6923%	668	92,645	(83,956)	9.4056%	817	63	8,714	(7,897)	
77	391.6	Journey - Employee - ODC Distrigas		765,251	7.6923%	58,865	1,792,836	(1,027,585)	9.4056%	71,976	5,537	168,627	(96,651)	
78	391.6	Journey - Employee Count		10,169	7.6923%	782	46,523	(36,355)	9.4056%	956	74	4,376	(3,419)	
79	391.6	Payroll - Time Management		848,459	7.6923%	65,266	50,527	797,932	9.4056%	79,803	6,139	4,752	75,050	
80	391.6	Accounts Payable Software		48,389	7.6923%	3,722	6,217	42,172	9.4056%	4,551	350	585	3,967	
81	391.8	Micro Computer Equipment		298,029	20.0000%	59,606	1,143,101	(845,072)	9.4056%	28,031	5,606	107,516	(79,484)	
82	391.81	Aircraft Computer Equipment		-	20.0000%	-	-	-	9.4056%	-	-	-	-	
83	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
84	391.99	Cloud Computing		192,441	0.0000%	-	8,818	183,622	9.4056%	18,100	-	829	17,271	
85	392	Transportation Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
86	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
88	392.5	Trailers		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
89	393	Stores Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
90	394	Tools, Shop & Garage		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
91	394.1	Tools		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
92	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
93	396	Major Work Equipment		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
94	397	Communication Equipment		1,127	5.0000%	56	934	194	9.4056%	106	5	88	18	
95	398	Miscellaneous General Plant		-	0.0000%	-	-	-	9.4056%	-	-	-	-	
96		<b>Subtotal</b>		<u>\$6,614,436</u>		<u>\$521,372</u>	<u>\$6,010,441</u>	<u>\$603,996</u>		<u>\$622,127</u>	<u>\$49,038</u>	<u>\$565,318</u>	<u>\$56,809</u>	
97														
98		<b>TOTAL</b>		<u>\$6,614,436</u>		<u>\$521,372</u>	<u>\$6,010,441</u>	<u>\$603,996</u>		<u>\$622,127</u>	<u>\$49,038</u>	<u>\$565,318</u>	<u>\$56,809</u>	
99		Rate Base Adjustments		-		-	-	-	9.4056%	-	-	-	-	
100										<u>(83,155)</u>	<u>(7,320)</u>	<u>(31,926)</u>	<u>(51,229)</u>	
101		<b>Adjusted Total</b>		<u>\$6,614,436</u>		<u>\$521,372</u>	<u>\$6,010,441</u>	<u>\$603,996</u>		<u>\$538,973</u>	<u>\$41,718</u>	<u>\$533,392</u>	<u>\$5,581</u>	

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Investment Report - Direct Additions, Transfers and Adj. Project Report**

1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see CASES Upload or enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Investment Report - Direct Retirements Project Report

1 Attach the Company's Direct Additions Project Report. - [Provided electronically; please see CASES Upload or enclosed flash drive.](#)

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Investment Report -TGS Division Allocated Additions Project Report**

1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see CASES Upload or enclosed flash drive.**

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Investment Report - Corporate Allocated Additions Project Report**

1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see CASES Upload or enclosed flash drive.**

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Investment Report - TGS Division Allocated Retirements Project Report**

1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see CASES Upload or enclosed flash drive.**

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Investment Report - Corporate Allocated Retirements Project Report**

1 Attach the Company's Direct Additions Project Report. - [Provided electronically; please see CASES Upload or enclosed flash drive.](#)



Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
12		<b>1. INTANGIBLE PLANT</b>						
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
17								
18		<b>2. TRANSMISSION PLANT</b>						
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-
21	366	Meas/Reg Station Structures		1,041,140	2.7900%	29,048	-	1,041,140
22	367	Mains		1,249,406	2.2900%	28,611	-	1,249,406
23	368	Compressor Station Equip		4,449	2.3500%	105	-	4,449
24	369	Meas & Reg Stations Equip		3,170,376	4.0500%	128,400	-	3,170,376
25	371	Other Equipment		-	5.0400%	-	-	-
26		<b>Subtotal</b>		<u>\$5,465,371</u>		<u>\$186,164</u>	<u>\$-</u>	<u>\$5,465,371</u>
27								
28		<b>3. DISTRIBUTION PLANT</b>						
29	374	Land		\$-	0.0000%	\$-	\$-	\$-
30	374.1	Land		-	0.0000%	-	-	-
31	374.2	Land Rights		(7,094)	0.0000%	-	-	(7,094)
32	375.1	Structures & Improvements		-	0.0000%	-	-	-
33	375.1	Structures & Improvements		-	2.4200%	-	-	-
34	375.2	Other System Structures		-	0.0000%	-	-	-
35	376	Mains		5,214,885	1.8500%	96,475	-	5,214,885
36	376.9	Mains - Cathodic Protection Anodes		770,918	6.6667%	51,395	-	770,918
37	377	Compressor Station Equipment		-	0.0000%	-	-	-
38	378	Meas. & Reg. Station - General		45,228	2.1400%	968	-	45,228
39	379	Meas. & Reg. Station - C.G.		55,011	1.7000%	935	-	55,011
40	380	Services		5,577,019	2.3100%	128,829	-	5,577,019
41	380.1	Ind Service Line Equip		-	2.3100%	-	-	-
42	380.2	Comm Service Line Equip		(2,316)	2.3100%	(54)	-	(2,316)
43	380.4	Yard Lines-Customer Svc		8,465	2.3100%	196	-	8,465
44	381	Meters		1,136,107	3.8600%	43,854	-	1,136,107
45	382	Meter Installations		8,627	3.8600%	333	-	8,627
46	383	House Regulators		37,819	2.8800%	1,089	-	37,819
47	385	Indust. Meas. & Reg. Stat. Equipment		331,126	2.1100%	6,987	-	331,126
48	386	Other Property on Customer Premises		-	2.4400%	-	-	-
49	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
50		<b>Subtotal</b>		<u>\$13,175,794</u>		<u>\$331,007</u>	<u>\$-</u>	<u>\$13,175,794</u>
51								
52		<b>4. GENERAL PLANT</b>						
53	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-
54	390	Structures & Improvements		-	0.0000%	-	-	-
55	390.1	Structures & Improvements		385,317	3.5100%	13,525	-	385,317
56	390.17	Building Improv Plum		-	0.0000%	-	-	-
57	390.2	Leasehold Improvement		-	0.0000%	-	-	-
58	390.2	Leasehold Equipment		-	0.0000%	-	-	-
59	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-
60	391	Office Furniture & Equipment		-	0.0000%	-	-	-
61	391.1	Office Furniture & Equipment		25,843	6.6667%	1,723	-	25,843
62	391.2	Data Processing Equipment		-	0.0000%	-	-	-
63	391.2	Oracle Equipment		-	0.0000%	-	-	-
64	391.3	Office Machines		-	0.0000%	-	-	-
65	391.4	Audio Visual Equipment		-	0.0000%	-	-	-
66	391.4	Signature Project		-	0.0000%	-	-	-
67	391.6	Purchased Software		-	0.0000%	-	-	-
68	391.6	Banner		-	0.0000%	-	-	-
69	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-
70	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-
71	391.6	GIS Development		-	0.0000%	-	-	-
72	391.6	Oracle Software		-	0.0000%	-	-	-
73	391.6	Concur Project		-	0.0000%	-	-	-
74	391.6	PowerPlant Software		-	0.0000%	-	-	-
75	391.6	Foundation Software		-	0.0000%	-	-	-
76	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-
77	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-
78	391.6	Journey - Employee Count		-	0.0000%	-	-	-
79	391.6	Payroll - Time Management		-	0.0000%	-	-	-
80	391.6	Accounts Payable Software		-	0.0000%	-	-	-
81	391.8	Micro Computer Equipment		-	0.0000%	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
82	391.81	Aircraft Computer Equipment		-	0.0000%	-	-	-
83	391.9	Computer & Electronic Equipment		372,451	10.0000%	37,245	-	372,451
84	391.99	Cloud Computing		-	0.0000%	-	-	-
85	392	Transportation Equipment		98,926	12.3000%	12,168	-	98,926
86	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-
88	392.5	Trailers		-	0.0000%	-	-	-
89	393	Stores Equipment		-	6.6667%	-	-	-
90	394	Tools, Shop & Garage		263,175	6.6667%	17,545	-	263,175
91	394.1	Tools		-	6.6667%	-	-	-
92	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-
93	396	Major Work Equipment		(5,980)	11.6800%	(698)	-	(5,980)
94	397	Communication Equipment		278,312	6.6667%	18,554	-	278,312
95	398	Miscellaneous General Plant		-	0.0000%	-	-	-
96		<b>Subtotal</b>		<u>\$1,418,044</u>		<u>\$100,061</u>	<u>\$-</u>	<u>\$1,418,044</u>
97								
98		<b>TOTAL</b>		<u>\$20,059,209</u>		<u>\$617,232</u>	<u>\$-</u>	<u>\$20,059,209</u>
99		Rate Base Adjustments			0.0000%			
100								
101		<b>Adjusted Total</b>	<b>(A)</b>	<u>\$20,059,209</u>		<u>\$617,232</u>	<u>\$-</u>	<u>\$20,059,209</u>

(A) Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)+(h)
12		<b>1. INTANGIBLE PLANT</b>						
13	301	Organization		\$-	0.00%	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.00%	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.00%	-	-	-
16		<b>Subtotal</b>		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
17								
18		<b>2. TRANSMISSION PLANT</b>						
19	365	Land & Land Rights		\$-	0.00%	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.00%	-	-	-
21	366	Meas/Reg Station Structures		-	2.79%	-	-	-
22	367	Mains		(84,152)	2.29%	(1,927)	-	(84,152)
23	368	Compressor Station Equip		-	2.35%	-	-	-
24	369	Meas & Reg Stations Equip		(3,485)	4.05%	(141)	-	(3,485)
25	371	Other Equipment		(1,730)	5.04%	(87)	-	(1,730)
26		<b>Subtotal</b>		<u>\$(89,367)</u>		<u>\$(2,155)</u>	<u>\$-</u>	<u>\$(89,367)</u>
27								
28		<b>3. DISTRIBUTION PLANT</b>						
29	374	Land		\$-	0.00%	\$-	\$-	\$-
30	374.1	Land		-	0.00%	-	-	-
31	374.2	Land Rights		-	0.00%	-	-	-
32	375.1	Structures & Improvements		-	0.00%	-	-	-
33	375.1	Structures & Improvements		-	2.42%	-	-	-
34	375.2	Other System Structures		-	0.00%	-	-	-
35	376	Mains		(155,159)	1.85%	(2,870)	-	(155,159)
36	376.9	Mains - Cathodic Protection Anodes		(332,003)	6.67%	(22,134)	-	(332,003)
37	377	Compressor Station Equipment		-	0.00%	-	-	-
38	378	Meas. & Reg. Station - General		(15,897)	2.14%	(340)	-	(15,897)
39	379	Meas. & Reg. Station - C.G.		(29,456)	1.70%	(501)	-	(29,456)
40	380	Services		(180,831)	2.31%	(4,177)	-	(180,831)
41	380.1	Ind Service Line Equip		-	2.31%	-	-	-
42	380.2	Comm Service Line Equip		-	2.31%	-	-	-
43	380.4	Yard Lines-Customer Svc		-	2.31%	-	-	-
44	381	Meters		(47,118)	3.86%	(1,819)	-	(47,118)
45	382	Meter Installations		-	3.86%	-	-	-
46	383	House Regulators		(211)	2.88%	(6)	-	(211)
47	385	Indust. Meas. & Reg. Stat. Equipment		-	2.11%	-	-	-
48	386	Other Property on Customer Premises		-	2.44%	-	-	-
49	387	Meas. & Reg. Stat. Equipment		-	0.00%	-	-	-
50		<b>Subtotal</b>		<u>\$(760,676)</u>		<u>\$(31,847)</u>	<u>\$-</u>	<u>\$(760,676)</u>
51								
52		<b>4. GENERAL PLANT</b>						
53	389	Land & Land Rights		\$-	0.00%	\$-	\$-	\$-
54	390	Structures & Improvements		-	0.00%	-	-	-
55	390.1	Structures & Improvements		-	3.51%	-	-	-
56	390.17	Building Improv Plum		-	0.00%	-	-	-
57	390.2	Leasehold Improvement		-	0.00%	-	-	-
58	390.2	Leasehold Equipment		-	0.00%	-	-	-
59	390.21	Leasehold Equipment EOL		-	0.00%	-	-	-
60	391	Office Furniture & Equipment		-	0.00%	-	-	-
61	391.1	Office Furniture & Equipment		(10,894)	6.67%	(726)	-	(10,894)
62	391.2	Data Processing Equipment		-	0.00%	-	-	-
63	391.2	Oracle Equipment		-	0.00%	-	-	-
64	391.3	Office Machines		-	0.00%	-	-	-
65	391.4	Audio Visual Equipment		-	0.00%	-	-	-
66	391.4	Signature Project		-	0.00%	-	-	-
67	391.6	Purchased Software		-	0.00%	-	-	-
68	391.6	Banner		-	0.00%	-	-	-
69	391.6	Dynamic Risk Assessment		-	0.00%	-	-	-
70	391.6	Enterprise Plan & Budget		-	0.00%	-	-	-
71	391.6	GIS Development		-	0.00%	-	-	-
72	391.6	Oracle Software		-	0.00%	-	-	-
73	391.6	Concur Project		-	0.00%	-	-	-
74	391.6	PowerPlant Software		-	0.00%	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10656	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								=(e)+(h)
75	391.6	Foundation Software		-	0.00%	-	-	-
76	391.6	Maximo-Leak Detect Sys		-	0.00%	-	-	-
77	391.6	Journey - Employee - ODC Dstrigas		-	0.00%	-	-	-
78	391.6	Journey - Employee Count		-	0.00%	-	-	-
79	391.6	Payroll - Time Management		-	0.00%	-	-	-
80	391.6	Accounts Payable Software		-	0.00%	-	-	-
81	391.8	Micro Computer Equipment		-	0.00%	-	-	-
82	391.81	Aircraft Computer Equipment		-	0.00%	-	-	-
83	391.9	Computer & Electronic Equipment		(838,418)	10.00%	(83,842)	-	(838,418)
84	391.99	Cloud Computing		-	0.00%	-	-	-
85	392	Transportation Equipment		(238,651)	12.30%	(29,354)	-	(238,651)
86	392.2	Transport Equip Pickup Trucks& Vans		-	0.00%	-	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.00%	-	-	-
88	392.5	Trailers		-	0.00%	-	-	-
89	393	Stores Equipment		(4,223)	6.67%	(282)	-	(4,223)
90	394	Tools, Shop & Garage		(127,887)	6.67%	(8,526)	-	(127,887)
91	394.1	Tools		-	6.67%	-	-	-
92	395	CNG Equipment - Laboratory		-	0.00%	-	-	-
93	396	Major Work Equipment		(2,682.19)	11.68%	(313)	-	(2,682)
94	397	Communication Equipment		(741,441.59)	6.67%	(49,429)	-	(741,442)
95	398	Miscellaneous General Plant		-	0.00%	-	-	-
96		<b>Subtotal</b>		<u>\$(1,964,196)</u>		<u>\$(172,472)</u>	<u>\$-</u>	<u>\$(1,964,196)</u>
97								
98		<b>TOTAL</b>		<u>\$(2,814,239)</u>		<u>\$(206,475)</u>	<u>\$-</u>	<u>\$(2,814,239)</u>
99		Rate Base Adjustments			0.0000%	-		
100								
101		<b>Adjusted Total</b>	<b>(A)</b>	<u>\$(2,814,239)</u>		<u>\$(206,475)</u>	<u>\$-</u>	<u>\$(2,814,239)</u>

(A) Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per GUD No. 10656	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant (g) - (j)	RGVSA Allocation Factor (l)	Allocated Cost (m) (k) x (l)	Allocated Depreciation Expense (n) (i) x (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
12		<b>1. INTANGIBLE PLANT</b>											
13	301	Organization		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-
14	302	Franchises and Consents		-	-	-	0.0000%	-	-	-	9.4056%	-	-
15	303	Miscellaneous Intangible Plant		-	-	-	0.0000%	-	-	-	9.4056%	-	-
16		<b>Subtotal</b>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
17													
18		<b>2. TRANSMISSION PLANT</b>											
19	365	Land & Land Rights		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-
20	365.2	Rights-of-Way		-	-	-	0.0000%	-	-	-	9.4056%	-	-
21	366	Meas/Reg Station Structures		-	-	-	0.0000%	-	-	-	9.4056%	-	-
22	367	Mains		-	-	-	0.0000%	-	-	-	9.4056%	-	-
23	368	Compressor Station Equip		-	-	-	0.0000%	-	-	-	9.4056%	-	-
24	369	Meas & Reg Stations Equip		-	-	-	0.0000%	-	-	-	9.4056%	-	-
25	371	Other Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
26		<b>Subtotal</b>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
27													
28		<b>3. DISTRIBUTION PLANT</b>											
29	374	Land		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-
30	374.1	Land		-	-	-	0.0000%	-	-	-	9.4056%	-	-
31	374.2	Land Rights		-	-	-	0.0000%	-	-	-	9.4056%	-	-
32	375.1	Structures & Improvements		-	-	-	0.0000%	-	-	-	9.4056%	-	-
33	375.1	Structures & Improvements		-	-	-	0.0000%	-	-	-	9.4056%	-	-
34	375.2	Other System Structures		14,331	-	14,331	0.0000%	-	-	14,331	9.4056%	1,348	-
35	376	Mains		-	-	-	0.0000%	-	-	-	9.4056%	-	-
36	376.9	Mains - Cathodic Protection Anodes		-	-	-	0.0000%	-	-	-	9.4056%	-	-
37	377	Compressor Station Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
38	378	Meas. & Reg. Station - General		-	-	-	0.0000%	-	-	-	9.4056%	-	-
39	379	Meas. & Reg. Station - C.G.		-	-	-	0.0000%	-	-	-	9.4056%	-	-
40	380	Services		-	-	-	0.0000%	-	-	-	9.4056%	-	-
41	380.1	Ind Service Line Equip		-	-	-	0.0000%	-	-	-	9.4056%	-	-
42	380.2	Comm Service Line Equip		-	-	-	0.0000%	-	-	-	9.4056%	-	-
43	380.4	Yard Lines-Customer Svc		-	-	-	0.0000%	-	-	-	9.4056%	-	-
44	381	Meters		-	-	-	0.0000%	-	-	-	9.4056%	-	-
45	382	Meter Installations		-	-	-	0.0000%	-	-	-	9.4056%	-	-
46	383	House Regulators		-	-	-	0.0000%	-	-	-	9.4056%	-	-
47	385	Indust. Meas. & Reg. Stat. Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
48	386	Other Property on Customer Premises		-	-	-	0.0000%	-	-	-	9.4056%	-	-
49	387	Meas. & Reg. Stat. Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
50		<b>Subtotal</b>		<u>\$14,331</u>	<u>\$-</u>	<u>\$14,331</u>		<u>\$-</u>	<u>\$-</u>	<u>\$14,331</u>		<u>\$1,348</u>	<u>\$-</u>
51													
52		<b>4. GENERAL PLANT</b>											
53	389	Land & Land Rights		\$434,697	\$(434,697)	\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-
54	390	Structures & Improvements		-	-	-	0.0000%	-	-	-	9.4056%	-	-
55	390.1	Structures & Improvements		837,877	(3,013,802)	(2,175,925)	2.7700%	23,209	-	(2,175,925)	9.4056%	(204,659)	2,183
56	390.17	Building Improv Plum		-	-	-	0.0000%	-	-	-	9.4056%	-	-
57	390.2	Leasehold Improvement		98,923	(6)	98,917	17.3913%	17,204	-	98,917	9.4056%	9,304	1,618
58	390.2	Leasehold Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
59	390.21	Leasehold Equipment EOL		-	-	-	0.0000%	-	-	-	9.4056%	-	-
60	391	Office Furniture & Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
61	391.1	Office Furniture & Equipment		2,294,646	26,814	2,321,460	6.6667%	152,976	-	2,321,460	9.4056%	218,347	14,388
62	391.2	Data Processing Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
63	391.2	Oracle Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
64	391.3	Office Machines		-	-	-	0.0000%	-	-	-	9.4056%	-	-
65	391.4	Audio Visual Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
66	391.4	Signature Project		-	-	-	0.0000%	-	-	-	9.4056%	-	-
67	391.6	Purchased Software		-	-	-	0.0000%	-	-	-	9.4056%	-	-
68	391.6	Banner		-	-	-	0.0000%	-	-	-	9.4056%	-	-
69	391.6	Dynamic Risk Assessment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
70	391.6	Enterprise Plan & Budget		-	-	-	0.0000%	-	-	-	9.4056%	-	-
71	391.6	GIS Development		-	-	-	0.0000%	-	-	-	9.4056%	-	-
72	391.6	Oracle Software		-	-	-	0.0000%	-	-	-	9.4056%	-	-
73	391.6	Concur Project		-	-	-	0.0000%	-	-	-	9.4056%	-	-
74	391.6	PowerPlant Software		-	-	-	0.0000%	-	-	-	9.4056%	-	-
75	391.6	Foundation Software		-	-	-	0.0000%	-	-	-	9.4056%	-	-
76	391.6	Maximo-Leak Detect Sys		-	-	-	0.0000%	-	-	-	9.4056%	-	-
77	391.6	Journey - Employee - ODC Distrigas		-	-	-	0.0000%	-	-	-	9.4056%	-	-
78	391.6	Journey - Employee Count		-	-	-	0.0000%	-	-	-	9.4056%	-	-
79	391.6	Payroll - Time Management		-	-	-	0.0000%	-	-	-	9.4056%	-	-
80	391.6	Accounts Payable Software		-	-	-	0.0000%	-	-	-	9.4056%	-	-
81	391.8	Micro Computer Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
82	391.81	Aircraft Computer Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
83	391.9	Computer & Electronic Equipment		(1,742,806)	993	(1,741,814)	14.2857%	-	-	(1,741,814)	9.4056%	(163,828)	-
84	391.99	Cloud Computing		-	-	-	0.0000%	-	-	-	9.4056%	-	-
85	392	Transportation Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
86	392.2	Transport Equip Pickup Trucks& Vans		-	-	-	0.0000%	-	-	-	9.4056%	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	-	-	0.0000%	-	-	-	9.4056%	-	-
88	392.5	Trailers		-	-	-	0.0000%	-	-	-	9.4056%	-	-
89	393	Stores Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
90	394	Tools, Shop & Garage		140,903	(140,903)	-	6.6667%	9,394	-	-	9.4056%	-	884
91	394.1	Tools		-	-	-	0.0000%	-	-	-	9.4056%	-	-
92	395	CNG Equipment - Laboratory		-	-	-	0.0000%	-	-	-	9.4056%	-	-
93	396	Major Work Equipment		-	-	-	0.0000%	-	-	-	9.4056%	-	-
94	397	Communication Equipment		185,938	-	185,938	6.6667%	12,396	-	185,938	9.4056%	17,489	1,166
95	398	Miscellaneous General Plant		-	-	-	0.0000%	-	-	-	9.4056%	-	-
96		<b>Subtotal</b>		<u>\$2,250,178</u>	<u>\$(3,561,602)</u>	<u>\$(1,311,424)</u>		<u>\$215,179</u>	<u>\$-</u>	<u>\$(1,311,424)</u>		<u>\$(123,347)</u>	<u>\$20,239</u>
97													
98		<b>TOTAL</b>		<u>\$2,264,509</u>	<u>\$(3,561,602)</u>	<u>\$(1,297,093)</u>		<u>\$215,179</u>	<u>\$-</u>	<u>\$(1,297,093)</u>		<u>\$(121,999)</u>	<u>\$ 20,239</u>
99		Rate Base Adjustments		-	-	-		-	-	-	9.4056%	-	-
100													
101		<b>Adjusted Total</b>		<u>\$2,264,509</u>	<u>\$(3,561,602)</u>	<u>\$(1,297,093)</u>		<u>\$215,179</u>	<u>\$-</u>	<u>\$(1,297,093)</u>		<u>\$(121,999)</u>	<u>\$20,239</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 10656	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	RGVSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(j) - (m)																
(n) x (o)																
(l) x (o)																
<b>1. INTANGIBLE PLANT</b>																
12		Organization		\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-
14	301	Franchises and Consents		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
15	303	Miscellaneous Intangible Plant		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
16		<b>Subtotal</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>
<b>2. TRANSMISSION PLANT</b>																
19	365	Land & Land Rights		\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-
20	365.2	Rights-of-Way		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
21	366	Meas/Reg Station Structures		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
22	367	Mains		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
23	368	Compressor Station Equip		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
24	369	Meas & Reg Stations Equip		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
25	371	Other Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
26		<b>Subtotal</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>
<b>3. DISTRIBUTION PLANT</b>																
29	374	Land		\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.4056%	\$-	\$-
30	374.1	Land		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
31	374.2	Land Rights		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
32	375	Structures & Improvements		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
33	375.1	Structures & Improvements		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
34	375.2	Other System Structures		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
35	376	Mains		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
36	376.9	Mains - Cathodic Protection Anodes		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
37	377	Compressor Station Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
38	378	Meas. & Reg. Station - General		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
39	379	Meas. & Reg. Station - C.G.		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
40	380	Services		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
41	380.1	Ind Service Line Equip		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
42	380.2	Comm Service Line Equip		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
43	380.4	Yard Lines-Customer Svc		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
44	381	Meters		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
45	382	Meter Installations		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
46	383	House Regulators		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
47	385	Indust. Meas. & Reg. Stat. Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
48	386	Other Property on Customer Premises		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
49	387	Meas. & Reg. Stat. Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
50		<b>Subtotal</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>	<b>\$-</b>		<b>\$-</b>	<b>\$-</b>
<b>4. GENERAL PLANT</b>																
53	389	Land & Land Rights		\$782	\$-	\$782	\$209	\$519	\$728	0.0000%	\$-	\$-	\$728	9.4056%	\$68	\$-
54	390	Structures & Improvements		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
55	390.1	Structures & Improvements		388,223	-	388,223	103,772	49,156	152,928	0.0000%	-	-	152,928	9.4056%	14,384	-
56	390.17	Building Improv Plum		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
57	390.2	Leasehold Improvement		106,978	(7,250)	99,728	26,657	61,723	88,380	10.1500%	8,971	-	88,380	9.4056%	8,313	844
58	390.2	Leasehold Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
59	390.21	Leasehold Equipment EOL		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
60	391	Office Furniture & Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
61	391.1	Office Furniture & Equipment		192,176	-	192,176	51,369	42,012	93,380	6.6667%	6,225	-	93,380	9.4056%	8,783	586
62	391.2	Data Processing Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
63	391.2	Oracle Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
64	391.3	Office Machines		3,562	-	3,562	952	3,483	4,435	5.0000%	222	-	4,435	9.4056%	417	21
65	391.4	Audio Visual Equipment		-	-	-	-	11,920	11,920	20.0000%	2,384	-	11,920	9.4056%	1,121	224
66	391.4	Signature Project		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
67	391.6	Purchased Software		9,597,876	30,694	9,628,569	2,573,717	1,161,765	3,735,482	7.6923%	287,345	-	3,735,482	9.4056%	351,344	27,026
68	391.6	Banner		847,223	-	847,223	259,674	5,073	264,747	7.6923%	20,365	-	264,747	9.4056%	24,901	1,915
69	391.6	Dynamic Risk Assessment		-	-	-	-	-	-	7.6923%	-	-	-	9.4056%	-	-
70	391.6	Enterprise Plan & Budget		-	-	-	-	-	-	7.6923%	-	-	-	9.4056%	-	-
71	391.6	GIS Development		-	-	-	-	-	-	7.6923%	-	-	-	9.4056%	-	-
72	391.6	Oracle Software		-	-	-	-	-	-	7.6923%	-	-	-	9.4056%	-	-
73	391.6	Concur Project		-	-	-	-	262	262	7.6923%	20	-	262	9.4056%	25	2
74	391.6	PowerPlant Software		1,301,982	-	1,301,982	331,615	7,656	339,271	7.6923%	26,098	-	339,271	9.4056%	31,910	2,455
75	391.6	Foundation Software		101,638	(101,638)	-	-	-	-	7.6923%	-	-	-	9.4056%	-	-
76	391.6	Maximo-Leak Detect Sys		-	-	-	-	8,690	8,690	7.6923%	668	-	8,690	9.4056%	817	63
77	391.6	Journey - Employee - ODC Dstrigas		-	-	-	-	765,251	765,251	7.6923%	58,865	-	765,251	9.4056%	71,976	5,537
78	391.6	Journey - Employee Count		-	-	-	-	10,169	10,169	7.6923%	782	-	10,169	9.4056%	956	74
79	391.6	Payroll - Time Management		2,945,016	-	2,945,016	848,459	-	848,459	7.6923%	65,266	-	848,459	9.4056%	79,803	6,139
80	391.6	Accounts Payable Software		123,644	-	123,644	41,433	6,956	48,389	7.6923%	3,722	-	48,389	9.4056%	4,551	350
81	391.8	Micro Computer Equipment		401,682	(170,238)	231,443	61,865	236,165	298,029	20.0000%	59,606	-	298,029	9.4056%	28,031	5,606
82	391.81	Aircraft Computer Equipment		-	-	-	-	-	-	20.0000%	-	-	-	9.4056%	-	-
83	391.9	Computer & Electronic Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
84	391.99	Cloud Computing		719,700	-	719,700	192,376	65	192,441	0.0000%	-	-	192,441	9.4056%	18,100	-
85	392	Transportation Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
86	392.2	Transport Equip Pickup Trucks& Vans		(8,565)	8,565	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
88	392.5	Trailers		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
89	393	Stores Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
90	394	Tools, Shop & Garage		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
91	394.1	Tools		16,013	(16,013)	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
92	395	CNG Equipment - Laboratory		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
93	396	Major Work Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
94	397	Communication Equipment		-	-	-	-	1,127	1,127	5.0000%	56	-	1,127	9.4056%	106	5
95	398	Miscellaneous General Plant		-	-	-	-	-	-	0.0000%	-	-	-	9.4056%	-	-
96		<b>Subtotal</b>		<b>\$16,737,930</b>	<b>\$(255,881)</b>	<b>\$16,482,050</b>	<b>\$4,492,097</b>	<b>\$2,371,990</b>	<b>\$6,864,088</b>		<b>\$540,596</b>	<b>\$-</b>	<b>\$6,864,088</b>		<b>\$645,609</b>	<b>\$50,846</b>
97		<b>TOTAL</b>		<b>\$16,737,930</b>	<b>\$(255,881)</b>	<b>\$16,482,050</b>	<b>\$4,492,097</b>	<b>\$2,371,990</b>	<b>\$6,864,088</b>		<b>\$540,596</b>	<b>\$-</b>	<b>\$6,864,088</b>		<b>\$645,609</b>	<b>\$50,846</b>
99		Rate Base Adjustments		-	-	-	-	-	-	-	-	-	-	9.4056%	-	-
100		Change in Allocation Factor from prior year		-	-	-	-	-	-	-	-	-	-	9.4056%	-	-
101		<b>Adjusted Total</b>	</													

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per GUD No. 10656	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	RGVSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
12		<b>1. INTANGIBLE PLANT</b>											
13	301	Organization		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.40560%	\$-	\$-
14	302	Franchises and Consents		-	-	-	0.0000%	-	-	-	9.40560%	-	-
15	303	Miscellaneous Intangible Plant		-	-	-	0.0000%	-	-	-	9.40560%	-	-
16		<b>Subtotal</b>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
17													
18		<b>2. TRANSMISSION PLANT</b>											
19	365	Land & Land Rights		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.40560%	\$-	\$-
20	365.2	Rights-of-Way		-	-	-	0.0000%	-	-	-	9.40560%	-	-
21	366	Meas/Reg Station Structures		-	-	-	0.0000%	-	-	-	9.40560%	-	-
22	367	Mains		-	-	-	0.0000%	-	-	-	9.40560%	-	-
23	368	Compressor Station Equip		-	-	-	0.0000%	-	-	-	9.40560%	-	-
24	369	Meas & Reg Stations Equip		-	-	-	0.0000%	-	-	-	9.40560%	-	-
25	371	Other Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
26		<b>Subtotal</b>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
27													
28		<b>3. DISTRIBUTION PLANT</b>											
29	374	Land		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.40560%	\$-	\$-
30	374.1	Land		-	-	-	0.0000%	-	-	-	9.40560%	-	-
31	374.2	Land Rights		-	-	-	0.0000%	-	-	-	9.40560%	-	-
32	375.1	Structures & Improvements		-	-	-	0.0000%	-	-	-	9.40560%	-	-
33	375.1	Structures & Improvements		-	-	-	0.0000%	-	-	-	9.40560%	-	-
34	375.2	Other System Structures		-	-	-	0.0000%	-	-	-	9.40560%	-	-
35	376	Mains		-	-	-	0.0000%	-	-	-	9.40560%	-	-
36	376.9	Mains - Cathodic Protection Anodes		-	-	-	0.0000%	-	-	-	9.40560%	-	-
37	377	Compressor Station Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
38	378	Meas. & Reg. Station - General		-	-	-	0.0000%	-	-	-	9.40560%	-	-
39	379	Meas. & Reg. Station - C.G.		-	-	-	0.0000%	-	-	-	9.40560%	-	-
40	380	Services		-	-	-	0.0000%	-	-	-	9.40560%	-	-
41	380.1	Ind Service Line Equip		-	-	-	0.0000%	-	-	-	9.40560%	-	-
42	380.2	Comm Service Line Equip		-	-	-	0.0000%	-	-	-	9.40560%	-	-
43	380.4	Yard Lines-Customer Svc		-	-	-	0.0000%	-	-	-	9.40560%	-	-
44	381	Meters		-	-	-	0.0000%	-	-	-	9.40560%	-	-
45	382	Meter Installations		-	-	-	0.0000%	-	-	-	9.40560%	-	-
46	383	House Regulators		-	-	-	0.0000%	-	-	-	9.40560%	-	-
47	385	Indust. Meas. & Reg. Stat. Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
48	386	Other Property on Customer Premises		-	-	-	0.0000%	-	-	-	9.40560%	-	-
49	387	Meas. & Reg. Stat. Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
50		<b>Subtotal</b>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
51													
52		<b>4. GENERAL PLANT</b>											
53	389	Land & Land Rights		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.40560%	\$-	\$-
54	390	Structures & Improvements		-	-	-	0.0000%	-	-	-	9.40560%	-	-
55	390.1	Structures & Improvements		-	-	-	2.7700%	-	-	-	9.40560%	-	-
56	390.17	Building Improv Plum		-	-	-	0.0000%	-	-	-	9.40560%	-	-
57	390.2	Leasehold Improvement		-	-	-	17.3913%	-	-	-	9.40560%	-	-
58	390.2	Leasehold Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
59	390.21	Leasehold Equipment EOL		-	-	-	0.0000%	-	-	-	9.40560%	-	-
60	391	Office Furniture & Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
61	391.1	Office Furniture & Equipment		(16,071)	-	(16,071)	6.6667%	(1,071)	-	(16,071)	9.40560%	(1,512)	(101)
62	391.2	Data Processing Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
63	391.2	Oracle Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
64	391.3	Office Machines		-	-	-	0.0000%	-	-	-	9.40560%	-	-
65	391.4	Audio Visual Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
66	391.4	Signature Project		-	-	-	0.0000%	-	-	-	9.40560%	-	-
67	391.6	Purchased Software		-	-	-	0.0000%	-	-	-	9.40560%	-	-
68	391.6	Banner		-	-	-	0.0000%	-	-	-	9.40560%	-	-
69	391.6	Dynamic Risk Assessment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
70	391.6	Enterprise Plan & Budget		-	-	-	0.0000%	-	-	-	9.40560%	-	-
71	391.6	GIS Development		-	-	-	0.0000%	-	-	-	9.40560%	-	-
72	391.6	Oracle Software		-	-	-	0.0000%	-	-	-	9.40560%	-	-
73	391.6	Concur Project		-	-	-	0.0000%	-	-	-	9.40560%	-	-
74	391.6	PowerPlant Software		-	-	-	0.0000%	-	-	-	9.40560%	-	-
75	391.6	Foundation Software		-	-	-	0.0000%	-	-	-	9.40560%	-	-
76	391.6	Maximo-Leak Detect Sys		-	-	-	0.0000%	-	-	-	9.40560%	-	-
77	391.6	Journey - Employee - ODC Distrigas		-	-	-	0.0000%	-	-	-	9.40560%	-	-
78	391.6	Journey - Employee Count		-	-	-	0.0000%	-	-	-	9.40560%	-	-
79	391.6	Payroll - Time Management		-	-	-	0.0000%	-	-	-	9.40560%	-	-
80	391.6	Accounts Payable Software		-	-	-	0.0000%	-	-	-	9.40560%	-	-
81	391.8	Micro Computer Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
82	391.81	Aircraft Computer Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
83	391.9	Computer & Electronic Equipment		(784,949)	-	(784,949)	14.2857%	(112,136)	-	(784,949)	9.40560%	(73,829)	(10,547)
84	391.99	Cloud Computing		-	-	-	0.0000%	-	-	-	9.40560%	-	-
85	392	Transportation Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
86	392.2	Transport Equip Pickup Trucks& Vans		-	-	-	0.0000%	-	-	-	9.40560%	-	-
87	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	-	-	0.0000%	-	-	-	9.40560%	-	-
88	392.5	Trailers		-	-	-	0.0000%	-	-	-	9.40560%	-	-
89	393	Stores Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
90	394	Tools, Shop & Garage		(6,906)	-	(6,906)	6.6667%	(460)	-	(6,906)	9.40560%	(650)	(43)
91	394.1	Tools		-	-	-	0.0000%	-	-	-	9.40560%	-	-
92	395	CNG Equipment - Laboratory		-	-	-	0.0000%	-	-	-	9.40560%	-	-
93	396	Major Work Equipment		-	-	-	0.0000%	-	-	-	9.40560%	-	-
94	397	Communication Equipment		(23,800)	-	(23,800)	6.6667%	(1,587)	-	(23,800)	9.40560%	(2,239)	(149)
95	398	Miscellaneous General Plant		-	-	-	0.0000%	-	-	-	9.40560%	-	-
96		<b>Subtotal</b>		<u>\$(831,727)</u>	<u>\$-</u>	<u>\$(831,727)</u>		<u>\$(115,254)</u>	<u>\$-</u>	<u>\$(831,727)</u>		<u>\$(78,229)</u>	<u>\$(10,840)</u>
97													
98		<b>TOTAL</b>		<u>\$(831,727)</u>	<u>\$-</u>	<u>\$(831,727)</u>		<u>\$(115,254)</u>	<u>\$-</u>	<u>\$(831,727)</u>		<u>\$(78,229)</u>	<u>\$(10,840)</u>
99		Rate Base Adjustments		-	-	-		-	-	-	9.40560%	-	-
100													
101		<b>Adjusted Total</b>		<u>\$(831,727)</u>	<u>\$-</u>	<u>\$(831,727)</u>		<u>\$(115,254)</u>	<u>\$-</u>	<u>\$(831,727)</u>		<u>\$(78,229)</u>	<u>\$(10,840)</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2021  
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 10656	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	RGVSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (j) - (m)	(o)	(p) (n) x (o)	(q) (l) x (o)
<b>1. INTANGIBLE PLANT</b>																
12	301	Organization		\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.40560%	\$-	\$-
13	302	Franchises and Consents		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
14	303	Miscellaneous Intangible Plant		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
15		<b>Subtotal</b>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
<b>2. TRANSMISSION PLANT</b>																
18	365	Land & Land Rights		\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.40560%	\$-	\$-
19	365.2	Rights-of-Way		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
20	366	Meas/Reg Station Structures		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
21	367	Mains		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
22	368	Compressor Station Equip		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
23	369	Meas & Reg Stations Equip		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
24	371	Other Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
25		<b>Subtotal</b>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
<b>3. DISTRIBUTION PLANT</b>																
26	374	Land		\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.40560%	\$-	\$-
27	374.1	Land		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
28	374.2	Land Rights		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
29	375.1	Structures & Improvements		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
30	375.1	Structures & Improvements		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
31	375.2	Other System Structures		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
32	376	Mains		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
34	377	Compressor Station Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
35	378	Meas. & Reg. Station - General		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
36	379	Meas. & Reg. Station - C.G.		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
37	380	Services		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
38	380.1	Ind Service Line Equip		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
39	380.2	Comm Service Line Equip		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
40	380.4	Yard Lines-Customer Svc		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
41	381	Meters		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
42	382	Meter Installations		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
43	383	House Regulators		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
45	386	Other Property on Customer Premises		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
46	387	Meas. & Reg. Stat. Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
47		<b>Subtotal</b>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
<b>4. GENERAL PLANT</b>																
48	389	Land & Land Rights		\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	9.40560%	\$-	\$-
49	390	Structures & Improvements		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
50	390.1	Structures & Improvements		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
51	390.17	Building Improv Plum		0	0	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
52	390.2	Leasehold Improvement		-	-	-	-	-	-	10.1500%	-	-	-	9.40560%	-	-
53	390.2	Leasehold Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
54	390.21	Leasehold Equipment EOL		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
55	391	Office Furniture & Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
56	391.1	Office Furniture & Equipment		-	-	-	-	-	-	6.6667%	-	-	-	9.40560%	-	-
57	391.2	Data Processing Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
58	391.2	Oracle Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
59	391.3	Office Machines		-	-	-	-	-	-	5.0000%	-	-	-	9.40560%	-	-
60	391.4	Audio Visual Equipment		-	-	-	-	-	-	20.0000%	-	-	-	9.40560%	-	-
61	391.4	Signature Project		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
62	391.6	Purchased Software		(990,759)	56,784	(933,974)	(249,651)	-	(249,651)	7.6923%	(19,204)	-	(249,651)	9.40560%	(23,481)	(1,806)
63	391.6	Banner		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
64	391.6	Dynamic Risk Assessment		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
65	391.6	Enterprise Plan & Budget		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
66	391.6	GIS Development		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
67	391.6	Oracle Software		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
68	391.6	Concur Project		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
69	391.6	PowerPlant Software		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
70	391.6	Foundation Software		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
71	391.6	Maximo-Leak Detect Sys		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
72	391.6	Journey - Employee - ODC Distrigas		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
73	391.6	Journey - Employee Count		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
74	391.6	Payroll - Time Management		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
75	391.6	Accounts Payable Software		-	-	-	-	-	-	7.6923%	-	-	-	9.40560%	-	-
76	391.8	Micro Computer Equipment		-	-	-	-	-	-	20.0000%	-	-	-	9.40560%	-	-
77	391.81	Aircraft Computer Equipment		-	-	-	-	-	-	20.0000%	-	-	-	9.40560%	-	-
78	391.9	Computer & Electronic Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
79	391.99	Cloud Computing		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
80	392	Transportation Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
81	392.2	Transport Equip Pickup Trucks & Vans		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
82	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
83	392.5	Trailers		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
84	393	Stores Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
85	394	Tools, Shop & Garage		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
86	394.1	Tools		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
87	395	CNG Equipment - Laboratory		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
88	396	Major Work Equipment		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
89	397	Communication Equipment		-	-	-	-	-	-	5.0000%	-	-	-	9.40560%	-	-
90	398	Miscellaneous General Plant		-	-	-	-	-	-	0.0000%	-	-	-	9.40560%	-	-
91		<b>Subtotal</b>		<u>\$(990,759)</u>	<u>\$56,784</u>	<u>\$(933,974)</u>	<u>\$(249,651)</u>	<u>\$-</u>	<u>\$(249,651)</u>		<u>\$(19,204)</u>	<u>\$-</u>	<u>\$(249,651)</u>		<u>\$(23,481)</u>	<u>\$(1,806)</u>
92		<b>TOTAL</b>		<u>\$(990,759)</u>	<u>\$56,784</u>	<u>\$(933,974)</u>	<u>\$(249,651)</u>	<u>\$-</u>	<u>\$(249,651)</u>		<u>\$(19,204)</u>	<u>\$-</u>	<u>\$(249,651)</u>		<u>\$(23,481)</u>	<u>\$(1,806)</u>
93		Rate Base Adjustments		-	-	-	-	-	-	-	-	-	-	9.40560%	-	-
94		<b>Adjusted Total</b>		<u>\$(990,759)</u>	<u>\$56,784</u>	<u>\$(933,974)</u>	<u>\$(249,651)</u>	<u>\$-</u>	<u>\$(249,651)</u>		<u>\$(19,204)</u>	<u>\$-</u>	<u>\$(249,651)</u>		<u>\$(23,481)</u>	<u>\$(1,806)</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9b, 10b, 11b.



**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2021**  
**Calculation of Federal Income Tax**

Line No.	Description	Prior Year 2020 (per Case No. 6939)		Current Year 2021		
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	\$163,521,920		\$179,115,676	
12		Rate of Return	7.3500%		7.3500%	
13		Return on Investment		\$12,018,861		\$13,165,002
14						
15	Interest Expense					
16		Invested Capital	\$163,521,920		\$179,115,676	
17		Weighted Cost of Debt	1.5300%		1.5300%	
18		Interest Expense		\$2,501,885		\$2,740,470
19						
20	After Tax Income			\$9,516,976		\$10,424,532
21						
22	Gross-up Factor		=1+(E26/(1-E26))	1.265822785	=1+(H26/(1-H26))	1.265822785
23						
24	Before Tax Return			\$12,046,805		\$13,195,611
25						
26	Federal Income Tax Rate			21.0%		21.0%
27						
28	Federal Income Tax			\$2,529,829		\$2,771,078
29						
30	Change in Federal Income Tax					\$241,249

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2021**  
**Ad Valorem and Revenue-related Tax**

Line No.	Description	Beginning Tax (1)	Change	Current Tax (1)	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	<b>Non Revenue - Related</b>				
11					
12	Ad Valorem Tax	\$1,277,568	\$126,524	\$1,404,092	
13					
14	<b>Revenue - Related</b>				
15					
16	State Gross Receipts - Tax				Note 1
17	Local Gross Receipts - Tax				Note 1
18	Railroad Commission - Gas Utility Tax				Note 1
19					
20	<b>Total Revenue Related Taxes</b>	\$-	\$-	\$-	
21					
22					
23	<b>TOTAL TAXES OTHER THAN INCOME</b>	\$1,277,568	\$126,524	\$1,404,092	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2021		\$174,891,324		Note 2
28	Ad Valorem Tax Rate per GUD No. 10656		0.8028%		Note 3
29	Ad Valorem Tax at 12/31/2021		\$1,404,092		
30	Ad Valorem Tax per Case No. 6939		\$1,277,568		Note 2
31	Change		\$126,524		

Note 1 Lines 16, 17, 18 Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.

Note 2 Lines 27, 30 TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.

Note 3 Line 28 TGS used the current effective ad valorem tax rate instead of the ad valorem rate from the last rate case (GUD No. 10656).

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2021**  
**Footnotes**

IRA Schedule	Reference	Comments
(a)	(b)	(c)
1	Line 74-75	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4	Columns (c) and (d)	Average monthly bill calculated using \$0.400545230 per Ccf cost of gas.
6	Column (e)	Includes Rule 8.209 projects in the amount of \$225,380.25
7	Column (e)	Includes Rule 8.209 projects in the amount of \$259,130.58
8	Column (e)	Includes a increase in Rule 8.209 projects of \$33,750.33
12	Column (h)	Note (1): Blanket project numbers do not have in-service dates.
12	Column (r)	Note 2: Adjustment to CY 2018, 2019, & 2020 8.209 Accruals for pre-tax Rate of Return that was calculated using 35% FIT Rate instead of 21% FIT Rate.
13	Column (h)	Note (1): Blanket project numbers do not have in-service dates.
16 & 17	Column (h)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
18a & 19a	Column (h)	Accumulated Depreciation for Division Plant can be found on IRA 9a, IRA 10a & IRA 11a
18b & 19b	Column (i)	Accumulated Depreciation for Corporate Plant can be found on IRA 9b, IRA 10b & IRA 11b
21	Lines 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Lines 27, 30	TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.
21	Line 28	TGS used the current effective ad valorem tax rate instead of the ad valorem rate from the last rate case (GUD No. 10656).

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2021**  
**Signature Page**

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2021.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

7/5 12022  
Date

  
Signature

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway  
Austin, TX 78746

Phone: 512-370-8268

Email address: [Anthony.Brown@onegas.com](mailto:Anthony.Brown@onegas.com)

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**Alternative contact regarding this report:**

Name: Stephanie Houle

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400  
Austin, Texas 78746

Phone: (512) 370-8273

Email address: [stephanie.houle@onegas.com](mailto:stephanie.houle@onegas.com)



GAS UTILITIES CASE NO. \_\_\_\_\_

TEXAS GAS SERVICE COMPANY, A §  
DIVISION OF ONE GAS, INC.'S TEST §  
YEAR 2021 GAS RELIABILITY §  
INFRASTRUCTURE PROGRAM INTERIM §  
RATE ADJUSTMENT FOR THE §  
UNINCORPORATED AREAS OF THE RIO §  
GRANDE VALLEY SERVICE AREA §

BEFORE THE  
RAILROAD COMMISSION  
OF TEXAS

AFFIDAVIT

STATE OF TEXAS §  
§  
COUNTY OF TRAVIS §

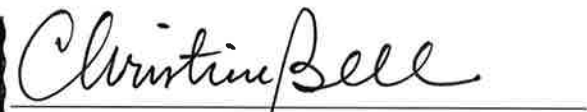
BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates and Regulatory Analysis for ONE Gas, Inc.
3. I have reviewed the schedules filed by Texas Gas Service Company, a Division of ONE Gas, Inc ("TGS") in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2021 and ending December 31, 2021.

  
Anthony Brown

SUBSCRIBED AND SWORN to before me on the 28 day of June 2022.



  
Notary Public in and for the State of Texas

**TEST YEAR 2021 RGVSA  
ENVIRONS GRIP  
EARNINGS MONITORING  
REPORT**



**Annual Earnings Monitoring Report**

**OF**

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - RIO GRANDE VALLEY SERVICE AREA**

**TO THE**

**RAILROAD COMMISSION OF TEXAS**

**FOR THE**

**Twelve Month Period Ending December 31, 2021**

**Check one:**

**This is an original submission [X ]**

**This is a revised submission [ ]**

**Date of submission: July 8, 2022**



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - RIO GRANDE VALLEY SERVICE AREA  
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2021**

**ANNUAL EARNINGS MONITORING REPORT**

Line No.	Description	Total At 01/01/2020	At Rates At 12/31/2020			At Rates At 12/31/2021		
			Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11	Total Operating Revenues	\$ 37,674,493		\$ (228,717)	\$ 37,445,776		\$ 7,597,148	\$ 45,042,924
13	Operating Expenses:							
15	Gas Cost - Commodity Costs	\$ 8,994,306		\$ (1,996,593)	\$ 6,997,713		\$ 5,220,708	\$ 12,218,422
16	Operation and Maintenance Expense	16,588,654		454,975	17,043,629		(312,549)	16,731,079
17	Depreciation and Amortization Expense	4,955,476		391,851	5,347,326		581,502	5,928,828
18	Interest on Customer Deposits	56,997		7,057	64,054		(46,774)	17,280
19	Interest on Customer Advances	0		0	0		0	0
20	Taxes Other Than Income Taxes	975,891		41,462	1,017,353		255,636	1,272,989
22	Total Operating Expense Before							
23	Federal Income Taxes	\$ 31,571,323		\$ (1,101,249)	\$ 30,470,074		\$ 5,698,523	\$ 36,168,597
25	Total Operating Income Before							
26	Federal Income Taxes	6,103,170		872,531	6,975,701		1,898,625	8,874,327
28	Federal Income Taxes	(1,980,037)		(261,848)	(2,241,885)		(224,705)	(2,466,590)
30	Return on Rate Base	\$ 4,123,133		\$ 610,683	\$ 4,733,817		\$ 1,673,920	\$ 6,407,737
33	Rate Base	\$ 127,984,704		\$ 16,925,199	\$ 144,909,903		\$ 14,524,390	\$ 159,434,293
34	Percent Return on Rate Base	3.22%			3.27%			4.02%

**Signature Page**

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area  
Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report**

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2021 to December 31, 2021 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

7/5/2022

Date



Signature

Name: Anthony Brown  
Title Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400  
Austin, TX 78746

Phone: (512)-370-8268

Email address: [Anthony.Brown@onegas.com](mailto:Anthony.Brown@onegas.com)

---

**Alternative** contact regarding this report:

Name: Stephanie Houle  
Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400  
Austin, TX 78746

Phone: (512)-370-8264

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