

**ELECTRICAL COGENERATION SERVICE RATE**

**APPLICABILITY**

Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

**TERRITORY**

This rate shall be available in the unincorporated areas of the West-North Service Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A Customer Charge of	\$700.00 plus
Interim Rate Adjustment (IRA)	<u>\$ 5.36 per month (Footnote 1)</u>
Total Customer Charge	\$705.36 per month

	<u>Oct. – April</u> <u>Winter</u>	<u>May - Sept.</u> <u>Summer</u>
The First 5,000 Ccf	\$0.05260 per Ccf	\$0.04259 per Ccf
The Next 95,000 Ccf	\$0.04260 per Ccf	\$0.03258 per Ccf
The Next 300,000 Ccf	\$0.03260 per Ccf	\$0.02259 per Ccf
All Over 400,000 Ccf	\$0.02260 per Ccf	\$0.01258 per Ccf

**OTHER ADJUSTMENTS**

**Cost of Gas Component:** The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

**Pipeline Integrity Testing Rider:** The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

**Pipeline Safety and Regulatory Program Fees:** The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

**Rate Case Expense Surcharge Rider:** The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

**ELECTRICAL COGENERATION SERVICE RATE (Continued)**

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

**CONDITIONS**

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
3. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849)