ELECTRICAL COGENERATION

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the unincorporated areas of the West Texas Service Area which includes Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	$300.50 plus
Interim Rate Adjustment (IRA)	$ 24.57 per month (Footnote 1)
Total Customer Charge	$325.07 per month

	Oct. - April Winter	May - Sept. Summer
The First 5,000 Ccf	$0.05696 per Ccf (Footnote 2)	$0.04695 per Ccf (Footnote 3)
The Next 95,000 Ccf	$0.04696 per Ccf (Footnote 4)	$0.03694 per Ccf (Footnote 5)
The Next 300,000 Ccf	$0.03696 per Ccf (Footnote 6)	$0.02695 per Ccf (Footnote 7)
All Over 400,000 Ccf	$0.02696 per Ccf (Footnote 8)	$0.01694 per Ccf (Footnote 9)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

ELECTRICAL COGENERATION (Continued)

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

2. This rate will not be available for standby use.

3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.

4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.

5. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Footnote 1: 2016 IRA - $3.55 (GUD No. 10612) revised to $3.16 (GUD No. 10713); 2017 IRA - $2.91 (GUD No. 10710); 2018 IRA - $3.35 (GUD No. 10830); 2019 IRA - $3.71 (GUD No. 10955); 2020 IRA - $7.62 (Gas Utilities Case No. 00006161); 2021 IRA - $3.82 (Gas Utilities Case No. 00008972)

Footnote 2: $0.06993 (GUD No. 10506) revised to $0.05696 (GUD No. 10713)

Footnote 3: $0.05992 (GUD No. 10506) revised to $0.04695 (GUD No. 10713)

Footnote 4: $0.05993 (GUD No. 10506) revised to $0.04696 (GUD No. 10713)

Footnote 5: $0.04991 (GUD No. 10506) revised to $0.03694 (GUD No. 10713)

Footnote 6: $0.04993 (GUD No. 10506) revised to $0.03696 (GUD No. 10713)

Footnote 7: $0.03992 (GUD No. 10506) revised to $0.02695 (GUD No. 10713)

Footnote 8: $0.03993 (GUD No. 10506) revised to $0.02696 (GUD No. 10713)

Footnote 9: $0.02991 (GUD No. 10506) revised to $0.01694 (GUD No. 10713)