



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
2018 INTERIM RATE ADJUSTMENT
BORGER SKELLYTOWN SERVICE AREA**

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Stephanie G. Houle
1301 S. Mopac, Suite 400
Austin, TX 78746
512-370-8273 *Stephanie.houle@onegas.com

August 28, 2020

Via Electronic Mail Delivery

Ms. Kari French Director – Oversight and Safety Division
Railroad Commission of Texas
1701 N. Congress Ave., 9th Floor
Austin, Texas 78701

Re: GUD No. _____; *Texas Gas Service Company, a Division of ONE Gas, Inc.'s 2018 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the Borger-Skellytown Service Area*

Dear Ms. French:

Attached to this email correspondence is Texas Gas Service Company, a Division of ONE Gas, Inc.'s 2018 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the Borger-Skellytown Service Area.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,

Stephanie G. Houle

Attachments

cc: Mark Evarts

GAS UTILITIES DOCKET NO. _____

**TEXAS GAS SERVICE COMPANY,
A DIVISION OF ONE GAS, INC.'S 2018 GAS
RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE BORGER-
SKELLYTOWN SERVICE AREA**

**§ BEFORE THE
§
§ RAILROAD COMMISSION
§
§ OF TEXAS**

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S 2018
GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE
ADJUSTMENT FOR THE UNINCORPORATED AREAS OF
THE BORGER-SKELLYTOWN SERVICE AREA**

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., ("TGS" or the "Company"), and, in accordance with Section 104.301 of the Texas Utilities Code and Railroad Commission Rule 7.7101, files its 2018 Gas Reliability Infrastructure Program Interim Rate Adjustment ("IRA") for the unincorporated areas of the Company's Borger-Skellytown Service Area ("BSSA"), and respectfully shows as follows:

I. INTRODUCTION

On December 18, 2018 the Commission approved the Final Order in GUD No. 10766, establishing new rates for the environs areas of the BSSA. The test year in that case ended December 31, 2017. This filing represents the first IRA for the BSSA environs since the rate case and includes capital investment made in calendar year 2018.

The BSSA includes the environs of Borger and Skellytown, Texas.¹ The Company serves approximately 413 residential, 39 commercial, 2 public authority, and 1 school and municipal customers in the unincorporated areas of the BSSA.

By this filing, the Company seeks approval from the Commission to recover from its BSSA unincorporated customers \$3,726, which represents the unincorporated share of the 2018 IRA calculated for the BSSA as a whole.²

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective October 27, 2020.

¹ This pleading uses the terms "unincorporated" and "environs" interchangeably.

² TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person and hotel expense in excess of \$150.00 per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$150 per night may be reasonable.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill	Proposed Average Bill	Increase in Average Bill	% Increase in Average Bill
Gas Sales						
Residential (Rate Sch. 1Z) Average Usage of 5.5 Mcf*	\$15.50	\$16.02	\$47.25	\$47.77	\$0.52	1.10%
Commercial (Rate Sch. 2Z) Average Usage of 26.5 Mcf*	\$35.00	\$37.18	\$210.06	\$212.24	\$2.18	1.04%
Public Authority (Rate Sch. 4Z) Average Usage of 27.6 Mcf*	\$45.00	\$47.17	\$209.78	\$211.95	\$2.17	1.03%
School and Municipal (Rate Average Usage of 69.1 Mcf*	\$45.00	\$51.27	\$558.37	\$564.64	\$6.27	1.12%
Standard Transportation (Rate Sch. T-1-ENV)						
Commercial Average Usage of 0 Mcf*	\$250.00	\$252.18	No Customers			
Public Authority Average Usage of 0 Mcf*	\$250.00	\$252.17	No Customers			
School and Municipal (Rate Average Usage of 6.91 Mcf*	\$250.00	\$256.27	No Customers			

*Average bill usage per GUD No. 10766.

*Average bills exclude revenue-related taxes and includes cost of gas (except Transportation).
The 2018 cost of gas is computed using the 12-month average for 2018 of \$3.66 per Mcf.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc.
1301 South MoPac Expressway, Suite 400
Austin, Texas 78746
1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Marie Michels
Manager
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8264
Marie.Michels@onegas.com

Stephanie G. Houle
Managing Attorney
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8273
Stephanie.Houle@onegas.com

General inquiries concerning this filing should be directed to Ms. Michels and Ms. Houle at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other

documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING

The Company has enclosed the following for review:

- Attachment A: Interim Cost Recovery and Rate Adjustment Report – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS Division and Corporate investment.
- Attachment B: Earnings Report – Railroad Commission Report Form
- Attachment C: Workpapers for Earnings Report
- Attachment D: Electronic Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section 104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, PREMISES CONSIDERED, the Company respectfully requests that the Railroad Commission approve, for the unincorporated areas of the Borger-Skellytown Service Area, the 2018 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, and for such further relief to which the Company may show itself to be justly entitled.

By: Stephanie G. Houle
Stephanie G. Houle
State Bar No. 24074443
Texas Gas Service Company
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8273
(512) 370-8400 (fax)
Stephanie.Houle@onegas.com

**ATTORNEY FOR
TEXAS GAS SERVICE COMPANY,
A DIVISION OF ONE GAS, INC.**



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2018

This is an original submission.

Date of Submission: August 28, 2020

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
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Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
General Information

1. Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area

2. Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Marie Michels
Title: Rates and Regulatory Manager
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8264
Email: Marie.Michels@onegas.com

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Stephanie G. Houle
Title: Managing Attorney
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8273
Email: Stephanie.Houle@onegas.com

6. Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

7. This rate adjustment will impact the:

☐ Initial Block Rate
☒ Monthly Customer Charge

8. How many months are included in the filing period?

12

9. In what year does the test period end?

2018

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
General Information

10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM)	12
Day (DD)	31
Year (YYYY)	2017

11. What is the submission date for this filing?

August 28, 2020

12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13. In what Gas Utilities Docket were current rates set? Provide the docket number only.

10766

14. Enter the docket number for the most recent rate case in which rates were set in this service area.

10766

15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 3.664677

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?

21%

17. What is the ad valorem tax rate based on the most recent rate case?

0.010962

TGS used the current effective ad valorem tax rate calculated using Plant In Service balance from the year prior to the test year.

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	62.16%	9.75%	6.0607%
Debt	37.84%	3.94%	1.4900%
Total	100.00%	13.69%	7.5507%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

N/A

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Notice

1. Attach the Company's proposed Notice. - Please see the Company's proposed Notice attached.
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - attached with filing.
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - See attached affidavit.

TEXAS GAS SERVICE COMPANY NOTICE OF INTERIM RATE ADJUSTMENT

Borger-Skellytown Service Area Incorporated and Environs IRA filed August 28, 2020

Texas Gas Service Company, a Division of ONE Gas, Inc. ("Company"), hereby gives notice to the public that on August 28, 2020, the Company filed with the Railroad Commission of Texas and the regulatory authorities with original jurisdiction over the incorporated areas of the Borger-Skellytown Service Area ("BSSA") its 2018 Interim Rate Adjustment ("IRA") filing for gas services provided to approximately 5,018 residential, 486 commercial, 11 public authority, 42 school and municipal customers within the incorporated and environs areas of the Company's BSSA. The 2018 IRA filing will increase rates for all customers in the BSSA which includes the incorporated and environs areas of Borger and Skellytown, Texas. The effective date of the proposed change to rates is October 27, 2020.

The IRA filing is made pursuant to Tex. Util. Code Ann. §104.301. The interim rate adjustment will allow the Company to recover the incremental cost of its new investment made in the BSSA for the twelve-month period ending December 31, 2018. The Company expects that its revenues from the BSSA incorporated and environs customers will increase by approximately \$47,623 as a result of this change. In accordance with Tex. Util. Code Ann. § 104.101, the increase constitutes a major change in the Company's rates because the proposed changes will increase the total aggregate revenues of the Company's BSSA by more than two and one-half percent.

The 2018 IRA filing will increase the monthly average bill for all customers within the incorporated and environs areas of the Company's BSSA. The average monthly increase that each customer class will experience, excluding revenue-related fees and taxes, is shown in the table below.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential	\$15.50	\$16.02	\$47.25	\$47.77	\$0.52	1.10 %
Commercial	\$35.00	\$37.18	\$210.06	\$212.24	\$2.18	1.04 %
Public Authority	\$45.00	\$47.17	\$209.78	\$211.95	\$2.17	1.03 %
School and Municipal	\$45.00	\$51.27	\$558.37	\$564.64	\$6.27	1.12 %
Transportation						
Commercial	\$250.00	\$252.18	No Customers			
Public Authority	\$250.00	\$252.17	No Customers			
School and Municipal	\$250.00	\$256.27	No Customers			

*Average bill usage per GUD No. 10766. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2018 cost of gas 12-month average is \$3.66 per Mcf.

A complete copy of the IRA tariff filing made with the Railroad Commission of Texas is available for inspection in the Company's business office located at 712 N. Florida, Borger, TX 79008 or on the internet at the Company's website at <https://www.texasgasservice.com/newsletters-and-notices/rate-notices>. Persons with specific questions or desiring additional information about this filing may contact the Company at 1-800-700-2443. Any affected person within the environs may file written comments or a protest concerning the proposed interim rate adjustment with the Oversight and Safety Division, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference GUD No. ____ in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Nota al cliente:

La compañía Texas Gas Service, por este medio notifica su intención de implementar un aumento a la tarifa de gas que le provee. Para obtener una copia de este aviso en español, por favor llame al número gratuito 1-800-700-2443 o envíe un mensaje de correo electrónico a la dirección ODCInformationCenterWebTeam@onegas.com

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Rate Schedules

1. Attach the Company's proposed rate schedules. - **Please see the Company's proposed rate schedules attached.**
2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. - **attached with filing.**

Proposed Implementation Date: October 27, 2020

Filing Date	8/28/2020
Days	60
Implement Date	10/27/2020

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$15.50 plus
Interim Rate Adjustment (IRA)	<u>\$ 0.52 per month (Footnote 1)</u>
Total Customer Charge	\$16.02 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.21548 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$0.52 (GUD No. XXXXX)

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$15.50 plus
<u>Interim Rate Adjustment (IRA)</u>	<u>\$ 0.52 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$16.02 per month</u>

All Ccf per monthly billing period @

All Ccf @ \$0.21548 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$0.52 (GUD No. XXXXX)

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 2Z
Borger/Skellytown Service Area

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$35.00 plus
Interim Rate Adjustments (IRA)	<u>\$2.18 per month (Footnote 1)</u>
Total Customer Charge	\$37.18 per month

All Ccf per monthly billing period @

All Ccf @ \$0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.18 (GUD No. XXXXX)

Supersedes Same Rate Schedule Dated
February 28, 2019

Meters Read On and After
TBD

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$35.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 2.18 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$37.18 per month</u>

All Ccf per monthly billing period @

All Ccf @ \$0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.18 (GUD No. XXXXX)

SCHOOL AND MUNICIPAL SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$45.00 plus
Interim Rate Adjustments (IRA)	<u>\$6.27 per month (Footnote 1)</u>
Total Customer Charge	\$51.27 per month

All Ccf per monthly billing period @

All Ccf @ \$0.37651 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.27 (GUD No. XXXXX)

SCHOOL AND MUNICIPAL SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$45.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$6.27 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$51.27 per month</u>

All Ccf per monthly billing period @

All Ccf @ \$0.37651 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.27 (GUD No. XXXXX)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$45.00 plus
Interim Rate Adjustments (IRA)	<u>\$ 2.17 per month (Footnote 1)</u>
Total Customer Charge	\$47.17 per month

All Ccf per monthly billing period @

All Ccf @ \$0.23148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (GUD No. XXXXX)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$45.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 2.17 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$47.17 per month</u>

All Ccf per monthly billing period @

All Ccf @ \$0.23148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (GUD No. XXXXX)

Supersedes Same Rate Schedule Dated
February 28, 2019

Meters Read On and After
TBD

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's distribution system in the Borger/Skellytown Service Area which includes the unincorporated areas of Borger and Skellytown, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$250.00 per month
Interim Rate Adjustment	<u>\$2.18 per month (Footnote 1)</u>
Total Customer Charge	\$252.18 per month
Public Authority	\$250.00 per month
Interim Rate Adjustment	<u>\$2.17 per month (Footnote 2)</u>
Total Customer Charge	\$252.17 per month

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	-	\$0.29344 per Ccf
Public Authority	-	\$0.23148 per Ccf

TRANSPORTATION SERVICE RATE
(Continued)

ADDITIONAL CHARGES

1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
2. In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Borger/Skellytown Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
3. Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider (RCE-ENV).
4. The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Tax Rider (EDIT-Rider).

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation.
2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - 2.18 (GUD No. XXXXX)

Footnote 2: 2018 IRA - 2.17 (GUD No. XXXXX)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's distribution system in the Borger/Skellytown Service Area which includes the unincorporated areas of Borger and Skellytown, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$250.00 per month
<u>Interim Rate Adjustment</u>	<u>\$ 2.18 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$252.18 per month</u>

Public Authority	\$250.00 per month
<u>Interim Rate Adjustment</u>	<u>\$ 2.17 per month (Footnote 2)</u>
<u>Total Customer Charge</u>	<u>\$252.17 per month</u>

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	-	\$0.29344 per Ccf
Public Authority	-	\$0.23148 per Ccf

TRANSPORTATION SERVICE RATE
(Continued)

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Borger/Skellytown Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider (RCE-ENV).
- 4) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Tax Rider (EDIT-Rider).

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - 2.18 (GUD No. XXXXX)

Footnote 2: 2018 IRA - 2.17 (GUD No. XXXXX)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Residential				
12	Customer Charge	\$ 15.50	\$ 16.02	\$ 0.52	3.35%
13	Delivery Rate	\$ 0.215480	\$ 0.215480	\$ -	0.00%
14	Cost of Gas Rate	\$ 0.366468	\$ 0.366468	\$ -	0.00%
15	Average Monthly Bill @ 5.5 Mcf *	\$ 47.25	\$ 47.77	\$ 0.52	1.10%
16		\$47.25	\$47.77	\$0.52	
17	Commercial				
18	Customer Charge	\$ 35.00	\$ 37.18	\$ 2.18	6.23%
19	Delivery Rate	\$ 0.293440	\$ 0.293440	\$ -	0.00%
20	Cost of Gas Rate	\$ 0.366468	\$ 0.366468	\$ -	0.00%
21	Average Monthly Bill @ 26.5 Mcf *	\$ 210.06	\$ 212.24	\$ 2.18	1.04%
22		\$210.06	\$212.24	\$2.18	
23	Public Authority				
24	Customer Charge	\$ 45.00	\$ 47.17	\$ 2.17	4.82%
25	Delivery Rate	\$ 0.231480	\$ 0.231480	\$ -	0.00%
26	Cost of Gas Rate	\$ 0.366468	\$ 0.366468	\$ -	0.00%
27	Average Monthly Bill @ 27.6 Mcf *	\$ 209.78	\$ 211.95	\$ 2.17	1.03%
28		\$209.78	\$211.95	\$2.17	
29					
30	School and Municipal				
31	Customer Charge	\$ 45.00	\$ 51.27	\$ 6.27	13.93%
32	Delivery Rate	\$ 0.376510	\$ 0.376510	\$ -	0.00%
33	Cost of Gas Rate	\$ 0.366468	\$ 0.366468	\$ -	0.00%
34	Average Monthly Bill @ 6.91 Mcf *	\$ 558.37	\$ 564.64	\$ 6.27	1.12%
35		\$558.37	\$564.64	\$6.27	
36					

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
37					
38	Current and Proposed Bill Information - Without Gas Cost				
39					
40	Rate Class	Current	Proposed	Difference	% Change
41	Residential				
42	Customer Charge	\$ 15.50	\$ 16.02	\$ 0.52	3.35%
43	Delivery rate	\$ 0.215480	\$ 0.215480	\$ -	0.0%
44	Average Monthly Bill @ 5.5 Mcf *	\$ 27.26	\$ 27.78	\$ 0.52	1.91%
45		\$27.26	\$27.78	\$0.52	
46	Commercial				
47	Customer Charge	\$ 35.00	\$ 37.18	\$ 2.18	6.23%
48	Delivery rate	\$ 0.293440	\$ 0.293440	\$ -	0.00%
49	Average Monthly Bill @ 26.5 Mcf *	\$ 112.84	\$ 115.02	\$ 2.18	1.93%
50		\$112.84	\$115.02	\$2.18	
51	Commercial Standard Transportation **				
52	Customer Charge	\$ 250.00	\$ 252.18	\$ 2.18	0.87%
53	Delivery rate	\$ 0.293440	\$ 0.293440		0.00%
54	Average Monthly Bill @ 0 Mcf *	No Customers			
55					
56	Public Authority				
57	Customer Charge	\$ 45.00	\$ 47.17	\$ 2.17	4.82%
58	Delivery rate	\$ 0.231480	\$ 0.231480	\$ -	0.00%
59	Average Monthly Bill @ 27.6 Mcf *	\$ 108.79	\$ 110.96	\$ 2.17	1.99%
60		\$108.79	\$110.96	\$2.17	
61	Public Authority Transportation **				
62	Customer Charge	\$250.00	\$ 252.17	\$ 2.17	0.87%
63	Delivery rate	\$ 0.231480	\$ 0.231480		0.00%
64	Average Monthly Bill @ 0 Mcf *	No Customers			
65					
66	School and Municipal				
67	Customer Charge	\$ 45.00	\$ 51.27	\$ 6.27	13.93%
68	Delivery rate	\$ 0.376510	\$ 0.376510	\$ -	0.00%
69	Average Monthly Bill @ 6.91 Mcf *	\$ 305.15	\$ 311.42	\$ 6.27	2.05%
70		\$305.15	\$311.42	\$6.27	
71					
72	School and Municipal Transportation **				
73	Customer Charge	\$250.00	\$ 256.27	\$6.27	2.51%
74	Delivery rate	\$ 0.376510	\$ 0.376510		0.00%
75	Average Monthly Bill @ 0 Mcf *	No Customers			
76					
77					

*Average bill usage is per GUD No.10766 filing.

* Average bills exclude revenue related taxes, and except for Transportation, all bills include cost of gas computed using the 12-month average COG of \$0.366468/Ccf.

**Borger Skellytown Service Area currently has no standard transport customers.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 10766 As of 12/31/2017	Adjustments	Ref	As of 12/31/2018	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 13,356,861	\$ -		\$ 13,967,001	\$ 610,140
12	Direct Accumulated Depreciation	2,653,473			3,024,426	370,953
13	Allocated Utility Plant Investment (If applicable)	416,546			448,948	32,402
14	Allocated Accumulated Depreciation (If applicable)	121,622			142,441	20,819
15	Miscellaneous Adjustments					-
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 10,998,312</u>	<u>\$ -</u>		<u>\$ 11,249,082</u>	<u>\$ 250,771</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.5507%
20	Return					\$ 18,935
21	Depreciation Expense					22,026
22	Property-related Taxes (Ad Valorem)					2,622
23	Revenue-related Taxes and State Margin Tax					-
24	Federal Income Tax					4,040
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 47,622</u>
26						

		Allocation Factors per GUD No. 10766:	Total Service Area:	RRC Jurisdiction:
27	Interim Rate Adjustment Amount per Rate Class:			
28	Residential	66.11%	\$ 31,484	\$ 2,579
29	Commercial	26.65%	12,693	1,020
30	Public Authority	0.60%	286	52
31	School and Municipal	6.63%	3,160	75
32	Total (Sum of Ln 28 through Ln 31)	<u>100%</u>	<u>\$ 47,622</u>	<u>\$ 3,726</u>
33				

		Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:
34	Monthly Customer Charge Adjustment:			
35	Residential	60,211	4,959	\$ 0.52
36	Commercial	5,835	468	\$ 2.18
37	Public Authority	132	24	\$ 2.17
38	School and Municipal	504	12	\$ 6.27
39		<u>66,682</u>	<u>5,463</u>	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10766 As of 12/31/2017	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								= (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization	\$	-	3.3330%	\$ -	\$ -	\$ -
13	302	Franchises and Consents		2,170	4.0000%	-	4,577	(2,407)
14	303	Miscellaneous Intangible Plant		34,801	3.3330%	-	34,801	-
15		Subtotal	\$	36,971		\$ -	\$ 39,378	\$ (2,407)
16								
17		4. TRANSMISSION PLANT						
18	365.1-							
19	365.2	Land and Rights of Way	\$	-	0.0000%	\$ -	\$ -	\$ -
20	366	Structures and Improvements		-	0.0000%	-	-	-
21	367	Mains		-	0.0000%	-	-	-
22	368	Compressor Station Equipment		-	0.0000%	-	-	-
23	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-
24	370	Communication Equipment		-	0.0000%	-	-	-
25	371	Other Equipment		-	0.0000%	-	-	-
26		Subtotal	\$	-		\$ -	\$ -	\$ -
27								
28		5. DISTRIBUTION PLANT						
29	374	Land and Land Rights	\$	444	0.0000%	\$ -	\$ 18	\$ 426
30	375.1	Structures and Improvements		7,451	4.4100%	329	7,451	-
31	375.2	Other System Structures		-	0.0000%	-	-	-
32	376	Mains		5,428,085	1.9500%	105,848	2,448,032	2,980,053
33	376.9	Mains - Cathodic Protection Anodes		1,358,190	6.6667%	90,546	(744,648)	2,102,838
34	377	Compressor Station Equipment		-	0.0000%	-	-	-
35	378	Meas. and Reg. Station Equipment - General		70,605	2.2200%	1,567	54,899	15,706
36	379	Meas. and Reg. Stations Equipment - City Gates		91,216	1.7100%	1,560	72,274	18,942
37	380	Services		2,788,377	3.0700%	85,603	127,263	2,661,114
38	381	Meters		1,218,377	4.4400%	54,096	(80,439)	1,298,816
39	382	Meter Installations		-	0.0000%	-	752	(752)
40	383	Regulators		382,783	2.7000%	10,335	142,065	240,718
41	385	Industrial Meas. and Reg. Station Equipment		162,699	2.2500%	3,661	76,442	86,257
42	386	Other Property on Customer Premises		4,576	9.6600%	442	3,173	1,403
43	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
44		Subtotal	\$	11,512,802.15		\$ 353,986	\$ 2,107,281	\$ 9,405,522
45								
46		6. GENERAL PLANT						
47	389	Land and Land Rights	\$	40,325	0.0000%	\$ -	\$ -	\$ 40,325
48	390.1	Structures and Improvements		581,753	2.6300%	15,300	122,556	459,197
49	390.2	Leasehold Improvements		-	0.0000%	-	-	-
50	391.1	Office Furniture and Equipment		6,362.94	6.6667%	-	-	6,363
51	391.4	Audio Visual Equip		-	0.0000%	-	-	-
52	391.9	Computers & Electronic Equip		105,248	14.2857%	15,035	47,858	57,390
53	392	Transportation Equipment		399,115	9.1200%	-	215,280	183,835
54	393	Stores Equipment		-	0.0000%	-	3,701	(3,701)
55	394	Tools, Shop and Garage Equipment		252,481	5.0300%	12,700	48,374	204,106
56	395	Lab Equipment		-	0.0000%	-	5	(5)
57	396	Power Operated Equipment		113,061	7.2200%	-	33,794	79,267
58	397	Communication Equipment		308,742	6.6667%	20,583	35,281	273,461
59	398	Miscellaneous Equipment		-	0.0000%	-	(34)	34
60	399	Other Tangible Property		-		-	-	-
61		Subtotal		1,807,088		\$ 63,618	\$ 506,815	\$ 1,300,273
62		TOTAL		13,356,861		\$ 417,605	\$ 2,653,473	\$ 10,703,388
63		Rate Base Adjustments		-		-	\$ -	-
64		Adjusted Total	(A)	13,356,861		\$ 417,605	\$ 2,653,473	\$ 10,703,388

(A) Column (e) Includes Rule 8.209 projects in the amount of \$52,742

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$ -	3.3330%	\$ -	\$ -	\$ -
13	302	Franchises and Consents		2,170	4.0000%	-	4,577	(2,407)
14	303	Miscellaneous Intangible Plant		34,801	3.3330%	-	34,801	-
15		Subtotal		<u>\$36,971</u>		<u>\$0</u>	<u>\$39,378</u>	<u>-\$2,407</u>
16								
17		4. TRANSMISSION PLANT						
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-
20	367	Mains		-	0.0000%	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26								
27		5. DISTRIBUTION PLANT						
28	374	Land & Land Rights		\$ 444	0.0000%	\$ -	\$ 18	\$ 426
29	375.1	Structures and Improvements		7,451	4.4100%	-	5,929	1,521
30	375.2	Other System Structures		-	0.0000%	-	1,521	(1,521)
31	376	Mains		5,594,266	1.9500%	109,088	2,644,678	2,949,588
32	376.9	Mains - Cathodic Protection Anodes		1,425,221	6.6667%	95,015	(744,648)	2,169,869
33	377	Compressor Station Equipment		-	0.0000%	-	-	-
34	378	Meas. and Reg. Station Equipment - General		71,465	2.2200%	1,587	56,848	14,617
35	379	Meas. and Reg. Stations Equipment - City Gates		91,216	1.7100%	1,560	74,858	16,358
36	380	Services		3,006,123	3.0700%	92,288	161,027	2,845,096
37	381	Meters		1,232,629	4.4400%	54,729	(52,009)	1,284,638
38	382	Meter Installations		881	4.4400%	39	758	124
39	383	Regulators		384,148	2.7000%	10,372	140,028	244,120
40	385	Industrial Meas. and Reg. Station Equipment		160,856	2.2500%	3,619	79,021	81,836
41	386	Other Property and Equipment		4,576	9.6600%	442	3,303	1,273
42	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
43		Subtotal		<u>\$ 11,979,275</u>		<u>\$ 368,738</u>	<u>\$ 2,371,332</u>	<u>\$ 9,607,943</u>
44								
45		6. GENERAL PLANT						
46	389	Land and Land Rights		\$ 40,325	0.0000%	\$ -	\$ -	\$ 40,325.00
47	390.1	Structures and Improvements		583,094	2.6300%	15,335	106,334	476,760
48	390.2	Structures and Improvements		-	0.0000%	-	-	-
49	391.1	Office Furniture and Equipment		6,363	6.6667%	-	32,702	(26,339)
50	391.4	Audio Visual Equip		-	0.0000%	-	-	-
51	391.9	Computers & Electronic Equip		105,248.27	14.2857%	15,035	60,792	44,456
52	392	Transportation Equipment		458,835	9.1200%	-	258,464	200,371
53	393	Stores Equipment		-	0.0000%	-	3,701	(3,701)
54	394	Tools, Shop and Garage Equipment		329,132	5.0300%	16,555	59,358	269,774
55	395	Lab Equipment		-	0.0000%	-	5	(5)
56	396	Power Operated Equipment		119,015	7.2200%	-	48,325	70,690
57	397	Communication Equipment		308,743	6.6667%	20,583	44,069	264,674
58	398	Miscellaneous Equipment		-	0.0000%	-	(34)	34
59	399	Other Tangible Property		-	0.0000%	-	-	-
60		Subtotal		<u>\$ 1,950,756</u>		<u>\$ 67,509</u>	<u>\$ 613,716</u>	<u>\$ 1,337,039</u>
61								
62		TOTAL		<u>\$ 13,967,001</u>		<u>\$ 436,247</u>	<u>\$ 3,024,426</u>	<u>\$ 10,942,575</u>
63		Rate Base Adjustments		\$ -		\$ -	\$ -	\$ -
64		Adjusted Total	(A)	<u>\$ 13,967,001</u>		<u>\$ 436,247</u>	<u>\$ 3,024,426</u>	<u>\$ 10,942,575</u>

(A) Column (e) Includes Rule 8.209 projects in the amount of \$70,494

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$ -	3.3330%	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	4.0000%	-	-	-
14	303	Miscellaneous Intangible Plant		-	3.3330%	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		4. TRANSMISSION PLANT						
	365.1-							
18	365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-
20	367	Mains		-	0.0000%	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26								
27		5. DISTRIBUTION PLANT						
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -
29	375.1	Structures and Improvements		-	4.4100%	(329)	(1,521)	1,521
30	375.2	Other System Structures		-	0.0000%	-	1,521	(1,521)
31	376	Mains	166,181		1.9500%	3,241	196,647	(30,465)
32	376.9	Mains - Cathodic Protection Anodes	67,031		6.6667%	4,469	-	67,031
33	377	Compressor Station Equipment	-		0.0000%	-	-	-
34	378	Meas. and Reg. Station Equipment - General	860		2.2200%	19	1,949	(1,089)
35	379	Meas. and Reg. Stations Equipment - City Gates	-		1.7100%	-	2,584	(2,584)
36	380	Services	217,745		3.0700%	6,685	33,764	183,982
37	381	Meters	14,252		4.4400%	633	28,430	(14,178)
38	382	Meter Installations	881		4.4400%	39	6	875
39	383	Regulators	1,365		2.7000%	37	(2,037)	3,402
40	385	Industrial Meas. and Reg. Station Equipment	(1,843)		2.2500%	(41)	2,579	(4,422)
41	386	Other Property and Equipment	-		9.6600%	-	130	(130)
42	387	Meas. & Reg. Stat. Equipment	-		0.0000%	-	-	-
43		Subtotal		<u>\$ 466,473</u>		<u>\$ 14,751.86</u>	<u>\$ 264,051</u>	<u>\$ 202,421</u>
44								
45		6. GENERAL PLANT						
46	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -
47	390.1	Structures and Improvements	1,342		2.6300%	35	(16,221)	17,563
48	390.2	Structures and Improvements	-		0.0000%	-	-	-
49	391.1	Office Furniture and Equipment	-		6.6667%	-	32,702	(32,702)
50	391.4	Audio Visual Equip	-		0.0000%	-	-	-
51	391.9	Computers & Electronic Equip	-		14.2857%	-	12,934	(12,934)
52	392	Transportation Equipment	59,720		9.1200%	-	43,184	16,536
53	393	Stores Equipment	-		0.0000%	-	0.30	(0.30)
54	394	Tools, Shop and Garage Equipment	76,652		5.0300%	3,856	10,984	65,668
55	395	Lab Equipment	-		0.0000%	-	-	-
56	396	Power Operated Equipment	5,954		7.2200%	-	14,531	(8,577)
57	397	Communication Equipment	0.80		6.6667%	0.05	8,788	(8,787)
58	398	Miscellaneous Equipment	-		0.0000%	-	-	-
59	399	Other Tangible Property	-		0.0000%	-	-	-
60		Subtotal		<u>\$ 143,668</u>		<u>3,891</u>	<u>\$ 106,901</u>	<u>\$ 36,766.58</u>
61								
62		TOTAL		<u>\$ 610,140</u>		<u>18,643</u>	<u>\$ 370,953</u>	<u>\$ 239,188</u>
63		Rate Base Adjustments		<u>\$ -</u>	0.0000%	<u>-</u>	<u>\$ -</u>	<u>-</u>
64		Adjusted Total	(A)	<u>\$ 610,140</u>		<u>18,642.79</u>	<u>\$ 370,953</u>	<u>\$ 239,188</u>

(A) Column (e) Includes a increase in Rule 8.209 projects of \$17,752.80. A-8 Direct Incremental Plant

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10766 As of 12/31/2017	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2018	Increase or decrease in service area allocation factor from 2017-2018	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
								= (e) - (h)		= (k) x (j)	= (l) x (j)	= (m) x (j)	= (n) x (j)		= (o) - (j)	= (q) x (e)	= (p) x (g)	= (s) x (h)	= (t) - (s)
11		1. INTANGIBLE PLANT																	
12	301	Organization		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -	0.84202%	-0.000162582	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
17		4. TRANSMISSION PLANT																	
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -	0.84202%	-0.000162582	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
20	367	Mains		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
27		5. DISTRIBUTION PLANT																	
28	374	Land & Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -	0.84202%	-0.000162582	\$ -	\$ -	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
31	376	Mains		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
33	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
34	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
38	383	House Regulators		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
39	385	Indust Meas & Reg Sta Equip		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
42		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
44		6. GENERAL PLANT																	
45	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -	0.84202%	-0.000162582	\$ -	\$ -	\$ -	\$ -
46	390.1	Structures & Improvements		73,670	2.7700%	2,041	3,424	70,246	0.85828%	632	18	29	603	0.84202%	-0.000162582	(12)	(0)	(1)	(11)
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
48	390.2	Leasehold Improvement		106,600	17.3913%	18,539	106,600	-	0.85828%	915	159	915	-	0.84202%	-0.000162582	(17)	(3)	(17)	-
49	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
50	391.1	Office Furniture & Equipment		719,738	6.6667%	47,983	445,339	274,399	0.85828%	6,177	412	3,822	2,355	0.84202%	-0.000162582	(117)	(8)	(72)	(45)
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
53	391.3	Office Machines		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
54	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
55	391.4	Signature Project		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
56	391.6	Purchased Software		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
57	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
58	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
59	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
60	391.6	GIS Development		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
61	391.6	Oracle Software		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
62	391.6	Concur Project		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
63	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
64	391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
65	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
66	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
67	391.6	Journey - Employee Count		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
68	391.6	Ariba Software		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
69	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
70	391.9	Computer & Electronic Equipment		4,612,118	14.2857%	658,874	30,600	4,581,518	0.85828%	39,585	5,655	263	39,322	0.84202%	-0.000162582	(750)	(107)	(5)	(745)
71	392	Transportation Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
72	392.3	Transport Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
73	392.5	Trailers		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
74	393	Stores Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
75	394	Tools, Shop and Garage Equipment		37,793	6.6667%	2,520	22,516	15,277	0.85828%	324	22	193	131	0.84202%	-0.000162582	(6)	(0)	(4)	(2)
76	395	Lab Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
77	396	Power Operated Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
78	397	Communication Equipment		1,163,252	6.6667%	77,550	683,537	479,715	0.85828%	9,984	666	5,867	4,117	0.84202%	-0.000162582	(189)	(13)	(111)	(78)
79	398	Miscellaneous Equipment		-	6.6667%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
80	399	Other Tangible Property		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.000162582	-	-	-	-
81		Subtotal		<u>\$ 6,713,171</u>		<u>\$ 807,506</u>	<u>\$ 1,292,016</u>	<u>\$ 5,421,155</u>		<u>\$ 57,618</u>	<u>\$ 6,931</u>	<u>\$ 11,089</u>	<u>\$ 46,529</u>			<u>\$ (1,091)</u>	<u>\$ (131)</u>	<u>\$ (210)</u>	<u>\$ (881)</u>
82		TOTAL		<u>\$ 6,713,171</u>		<u>\$ 807,506</u>	<u>\$ 1,292,016</u>	<u>\$ 5,421,155</u>		<u>\$ 57,618</u>	<u>\$ 6,931</u>	<u>\$ 11,089</u>	<u>\$ 46,529</u>			<u>\$ (1,091)</u>	<u>\$ (131)</u>	<u>\$ (210)</u>	<u>\$ (881)</u>
83		Rate Base Adjustments			0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -						
84		Adjusted Total		<u>\$ 6,713,171</u>		<u>\$ 807,506</u>	<u>\$ 1,292,016</u>	<u>\$ 5,421,155</u>		<u>\$ 57,618</u>	<u>\$ 6,931</u>	<u>\$ 11,089</u>	<u>\$ 46,529</u>						
85									0.85828%										

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10766 As of 12/31/2017	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2018	Increase or decrease in service area allocation factor from 2017-2018	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
								= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)		= (p) - (j)	= (p) x (e)	= (p) x (g)	= (p) x (h)	= (q) - (s)
11		1. INTANGIBLE PLANT																	
12	301	Organization		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -	0.84202%	-0.01626%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
15		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -
16																			
17		4. TRANSMISSION PLANT																	
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -	0.84202%	-0.01626%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
20	367	Mains		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
25		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -
26																			
27		5. DISTRIBUTION PLANT																	
28	374	Land & Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -	0.84202%	-0.01626%	\$ -	\$ -	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
31	376	Mains		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
33	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
34	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
38	383	House Regulators		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
39	385	Indust Meas & Reg Sta Equip		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
42		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -
43																			
44		6. GENERAL PLANT																	
45	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -	0.84202%	-0.01626%	\$ -	\$ -	\$ -	\$ -
46	390.1	Structures & Improvements		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
48	390.2	Leasehold Improvement		1,142,320	10.1500%	115,945	271,297	871,023	0.85828%	9,804	995	2,328	7,476	0.84202%	-0.01626%	(186)	(19)	(44)	(142)
49	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
50	391.1	Office Furniture & Equipment		806,034	6.6667%	53,736	109,030	697,004	0.85828%	6,918	461	936	5,982	0.84202%	-0.01626%	(131)	(9)	(18)	(113)
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
53	391.3	Office Machines		9,010	5.0000%	450	2,746	6,264	0.85828%	77	4	24	54	0.84202%	-0.01626%	(1)	(0)	(0)	(1)
54	391.4	Audio Visual Equipment		317,637	20.0000%	63,527	151,130	166,507	0.85828%	2,726	545	1,297	1,429	0.84202%	-0.01626%	(52)	(10)	(25)	(27)
55	391.4	Signature Project		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
56	391.6	Purchased Software		15,161,592	7.6923%	1,166,276	4,397,500	10,764,093	0.85828%	130,129	10,010	37,743	92,386	0.84202%	-0.01626%	(2,465)	(190)	(715)	(1,750)
57	391.6	Purchased Software (Banner)		4,635,408	7.6923%	356,570	2,520,585	2,114,823	0.85828%	39,785	3,060	21,634	18,151	0.84202%	-0.01626%	(754)	(58)	(410)	(344)
58	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
59	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
60	391.6	GIS Development		-	7.6923%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
61	391.6	Oracle Software		-	7.6923%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
62	391.6	Concur Project		13,174	7.6923%	-	13,174	-	0.85828%	113	-	113	-	0.84202%	-0.01626%	(2)	-	(2)	-
63	391.6	Purchased Software (PowerPlant)		205,059	7.6923%	15,774	57,635	147,424	0.85828%	1,760	135	495	1,265	0.84202%	-0.01626%	(35)	(3)	(9)	(24)
64	391.6	Purchased Software (RiskWorks)		-	7.6923%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
65	391.6	Maximo-Leak Detect Sys		772,220	7.6923%	59,402	454,179	318,041	0.85828%	6,628	510	3,898	2,730	0.84202%	-0.01626%	(126)	(10)	(74)	(52)
66	391.6	Journey - Employee - ODC Distrigas		17,089,240	7.6923%	1,314,557	4,153,634	12,935,606	0.85828%	146,674	11,283	35,650	111,024	0.84202%	-0.01626%	(2,778)	(214)	(675)	(2,103)
67	391.6	Journey - Employee Count		511,183	7.6923%	39,322	161,695	349,488	0.85828%	4,387	337	1,388	3,000	0.84202%	-0.01626%	(83)	(6)	(26)	(57)
68	391.6	Ariba Software		17,873	7.6923%	1,375	8,449	9,424	0.85828%	153	12	73	81	0.84202%	-0.01626%	(3)	(0)	(1)	(2)
69	391.6	Accounts Payable Software		-	7.6923%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
70	391.8	Micro Computer Equipment		1,122,061	20.0000%	224,412	576,868	545,194	0.85828%	9,630	1,926	4,951	4,679	0.84202%	-0.01626%	(182)	(36)	(94)	(89)
71	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
72	392	Transportation Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
73	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
74	392.5	Trailers		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
75	393	Stores Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
76	394	Tools, Shop and Garage Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
77	395	Lab Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
78	396	Power Operated Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
79	397	Communication Equipment		16,492	5.0000%	825	434	16,058	0.85828%	142	7	4	138	0.84202%	-0.01626%	(3)	(0)	(0)	(3)
80	398	Miscellaneous Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
81	399	Other Tangible Property		-	0.0000%	-	-	-	0.85828%	-	-	-	-	0.84202%	-0.01626%	-	-	-	-
82		Subtotal		\$ 41,819,304		\$ 3,412,171	\$ 12,878,356	\$ 28,940,948		\$ 358,928	\$ 29,286	\$ 110,533	\$ 248,395			\$ (6,799)	\$ (555)	\$ (2,094)	\$ (4,705)
83																			
84		TOTAL		\$ 41,819,304	0.0000%	\$ 3,412,171	\$ 12,878,356	\$ 28,940,948		\$ 358,928	\$ 29,286	\$ 110,533	\$ 248,395						
85		Rate Base Adjustments		\$ -	0.0000%	\$ -	\$ -	\$ -	0.85828%	\$ -	\$ -	\$ -	\$ -						
86		Adjusted Total		\$ 41,819,304		\$ 3,412,171	\$ 12,878,356	\$ 28,940,948		\$ 358,928	\$ 29,286	\$ 110,533	\$ 248,395						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	0.8420%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8420%	-	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16													
17		4. TRANSMISSION PLANT											
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	-
20	367	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26													
27		5. DISTRIBUTION PLANT											
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	0.8420%	-	-	-	-
31	376	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	0.8420%	-	-	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	0.8420%	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	0.8420%	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	0.8420%	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	0.8420%	-	-	-	-
38	383	Regulators		-	0.0000%	-	-	-	0.8420%	-	-	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8420%	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
42		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
46	390.1	Structures & Improvements		73,670	2.7700%	2,041	5,478	68,192	0.8420%	620	17	46	574
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8420%	-	-	-	-
48	390.2	Leasehold Improvement		106,600	17.3913%	18,539	103,336	3,264	0.8420%	898	156	870	27
49	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8420%	-	-	-	-
50	391.1	Office Furniture & Equipment		491,087	6.6667%	32,739	256,926	234,161	0.8420%	4,135	276	2,163	1,972
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
53	391.3	Office Machines		-	0.0000%	-	-	-	0.8420%	-	-	-	-
54	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
55	391.4	Signature Project		-	0.0000%	-	-	-	0.8420%	-	-	-	-
56	391.6	Purchased Software		-	0.0000%	-	-	-	0.8420%	-	-	-	-
57	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
58	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
59	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.8420%	-	-	-	-
60	391.6	GIS Development		-	0.0000%	-	-	-	0.8420%	-	-	-	-
61	391.6	Oracle Software		-	0.0000%	-	-	-	0.8420%	-	-	-	-
62	391.6	Concur Project		-	0.0000%	-	-	-	0.8420%	-	-	-	-
63	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
64	391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
65	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	0.8420%	-	-	-	-
66	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	0.8420%	-	-	-	-
67	391.6	Journey - Employee Count		-	0.0000%	-	-	-	0.8420%	-	-	-	-
68	391.6	Ariba Software		-	0.0000%	-	-	-	0.8420%	-	-	-	-
69	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
70	391.9	Computer & Electronic Equipment		3,253,678	14.2857%	464,811	(710,453)	3,964,130	0.8420%	27,397	3,914	(5,982)	33,379
71	392	Transportation Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
72	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
73	392.5	Trailers		-	0.0000%	-	-	-	0.8420%	-	-	-	-
74	393	Stores Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
75	394	Tools, Shop and Garage Equipment		20,066	6.6667%	1,338	6,884	13,183	0.8420%	169	11	58	111
76	395	Lab Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
77	396	Power Operated Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
78	397	Communication Equipment		1,163,252	6.6667%	77,550	761,126	402,126	0.8420%	9,795	653	6,409	3,386
79	398	Miscellaneous Equipment		-	6.6667%	-	-	-	0.8420%	-	-	-	-
80	399	Other Tangible Property		-	0.0000%	-	-	-	0.8420%	-	-	-	-
81		Subtotal		<u>\$ 5,108,352</u>		<u>\$ 597,018</u>	<u>\$ 423,297</u>	<u>\$ 4,685,055</u>		<u>\$ 43,014</u>	<u>\$ 5,027</u>	<u>\$ 3,564</u>	<u>\$ 39,449</u>
82													
83		TOTAL		<u>\$ 5,108,352</u>		<u>\$ 597,018</u>	<u>\$ 423,297</u>	<u>\$ 4,685,055</u>	0.8420%	<u>\$ 43,014</u>	<u>\$ 5,027</u>	<u>\$ 3,564</u>	<u>\$ 39,449</u>
84		Rate Base Adjustments		-	0.0000%	-	-	-	0.8420%	-	-	-	-
85		Adjusted Total		<u>\$ 5,108,352</u>		<u>\$ 597,018</u>	<u>\$ 423,297</u>	<u>\$ 4,685,055</u>	0.8420%	<u>\$ 43,014</u>	<u>\$ 5,027</u>	<u>\$ 3,564</u>	<u>\$ 39,449</u>

IRA-10a Division Current Plant

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	0.8420%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8420%	-	-	-	-
15		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
16													
17		4. TRANSMISSION PLANT											
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	-
20	367	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
25		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
26													
27		5. DISTRIBUTION PLANT											
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	0.8420%	-	-	-	-
31	376	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	0.8420%	-	-	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	0.8420%	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	0.8420%	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	0.8420%	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	0.8420%	-	-	-	-
38	383	Regulators		-	0.0000%	-	-	-	0.8420%	-	-	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8420%	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
42		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$ (0)	0.0000%	\$ -	\$ -	\$ (0)	0.8420%	\$ (0)	\$ -	\$ -	\$ (0)
46	390.1	Structures & Improvements		10,147	0.0000%	-	161	9,985	0.8420%	85	-	1	84
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8420%	-	-	-	-
48	390.2	Leasehold Improvement		1,187,987	10.1500%	120,581	414,964	773,023	0.8420%	10,003	1,015	3,494	6,509
49	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8420%	-	-	-	-
50	391.1	Office Furniture & Equipment		886,983	6.6667%	59,132	167,279	719,704	0.8420%	7,469	498	1,409	6,060
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
53	391.3	Office Machines		8,932	5.0000%	447	3,197	5,736	0.8420%	75	4	27	48
54	391.4	Audio Visual Equipment		345,667	20.0000%	69,133	216,869	128,798	0.8420%	2,911	582	1,826	1,085
55	391.4	Signature Project		-	0.0000%	-	-	-	0.8420%	-	-	-	-
56	391.6	Purchased Software		19,449,239	7.6923%	1,496,095	5,624,181	13,825,058	0.8420%	163,767	12,597	47,357	116,410
57	391.6	Purchased Software (Banner)		4,629,645	7.6923%	356,127	3,105,453	1,524,192	0.8420%	38,983	2,999	26,149	12,834
58	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	0.8420%	-	-	-	-
59	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	0.8420%	-	-	-	-
60	391.6	GIS Development		-	7.6923%	-	-	-	0.8420%	-	-	-	-
61	391.6	Oracle Software		-	7.6923%	-	-	-	0.8420%	-	-	-	-
62	391.6	Concur Project		13,182	7.6923%	-	13,182	-	0.8420%	111	-	111	-
63	391.6	Purchased Software (PowerPlant)		205,059	7.6923%	15,774	73,404	131,655	0.8420%	1,727	133	618	1,109
64	391.6	Purchased Software (RiskWorks)		-	7.6923%	-	-	-	0.8420%	-	-	-	-
65	391.6	Maximo-Leak Detect Sys		772,220	7.6923%	59,402	513,562	258,658	0.8420%	6,502	500	4,324	2,178
66	391.6	Journey - Employee - ODC Distrigas		17,148,582	7.6923%	1,319,122	5,487,023	11,661,559	0.8420%	144,395	11,107	46,202	98,193
67	391.6	Journey - Employee Count		511,488	7.6923%	39,345	201,125	310,363	0.8420%	4,307	331	1,694	2,613
68	391.6	Ariba Software		-	7.6923%	-	-	-	0.8420%	-	-	-	-
69	391.6	Accounts Payable Software		272,087	7.6923%	20,930	26,938	245,149	0.8420%	2,291	176	227	2,064
70	391.8	Micro Computer Equipment		2,742,885	20.0000%	548,577	644,210	2,098,675	0.8420%	23,096	4,619	5,424	17,671
71	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
72	392	Transportation Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
73	392.3	Transport Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
74	392.5	Trailers		-	0.0000%	-	-	-	0.8420%	-	-	-	-
75	393	Stores Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
76	394	Tools, Shop and Garage Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
77	395	Lab Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
78	396	Power Operated Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
79	397	Communication Equipment		25,263	5.0000%	1,263	1,681	23,583	0.8420%	213	11	14	199
80	398	Miscellaneous Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
81	399	Other Tangible Property		-	0.0000%	-	-	-	0.8420%	-	-	-	-
82		Subtotal		\$ 48,209,367		\$ 4,105,927	\$ 16,493,229	\$ 31,716,138		\$ 405,934	\$ 34,573	\$ 138,877	\$ 267,058
83													
84		TOTAL		\$ 48,209,367		\$ 4,105,927	\$ 16,493,229	\$ 31,716,138		\$ 405,934	\$ 34,573	\$ 138,877	\$ 267,058
85		Rate Base Adjustments		-	0.0000%	-	-	-	0.8420%	-	-	-	-
86		Adjusted Total		\$ 48,209,367		\$ 4,105,927	\$ 16,493,229	\$ 31,716,138		\$ 405,934	\$ 34,573	\$ 138,877	\$ 267,058

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Change in Gross		Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
			Ref	Plant As of 12/31/2018									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	0.8420%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8420%	-	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16		4. TRANSMISSION PLANT											
17													
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	-
20	367	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26		5. DISTRIBUTION PLANT											
27													
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	0.8420%	-	-	-	-
31	376	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	0.8420%	-	-	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	0.8420%	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	0.8420%	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	0.8420%	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	0.8420%	-	-	-	-
38	383	Regulators		-	0.0000%	-	-	-	0.8420%	-	-	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8420%	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
42		Subtotal		<u>\$ -</u>		<u>\$ -</u>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
43		6. GENERAL PLANT											
44													
45	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
46	390.1	Structures & Improvements		-	2.7700%	-	2,054	(2,054)	0.8420%	-	-	17	(17)
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8420%	-	-	-	-
48	390.2	Leasehold Improvement		-	17.3913%	-	(3,264)	3,264	0.8420%	-	-	(27)	27
49	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8420%	-	-	-	-
50	391.1	Office Furniture & Equipment		(228,651)	6.6667%	(15,243)	(188,413)	(40,238)	0.8420%	(1,925)	(128)	(1,586)	(339)
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
53	391.3	Office Machines		-	0.0000%	-	-	-	0.8420%	-	-	-	-
54	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
55	391.4	Signature Project		-	0.0000%	-	-	-	0.8420%	-	-	-	-
56	391.6	Purchased Software		-	0.0000%	-	-	-	0.8420%	-	-	-	-
57	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
58	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
59	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.8420%	-	-	-	-
60	391.6	GIS Development		-	0.0000%	-	-	-	0.8420%	-	-	-	-
61	391.6	Oracle Software		-	0.0000%	-	-	-	0.8420%	-	-	-	-
62	391.6	Concur Project		-	0.0000%	-	-	-	0.8420%	-	-	-	-
63	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
64	391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
65	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	0.8420%	-	-	-	-
66	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	0.8420%	-	-	-	-
67	391.6	Journey - Employee Count		-	0.0000%	-	-	-	0.8420%	-	-	-	-
68	391.6	Ariba Software		-	0.0000%	-	-	-	0.8420%	-	-	-	-
69	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
70	391.9	Computer & Electronic Equipment		(1,358,440)	14.2857%	(194,063)	(741,053)	(617,387)	0.8420%	(11,438)	(1,634)	(6,240)	(5,199)
71	392	Transportation Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
72	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
73	392.5	Trailers		-	0.0000%	-	-	-	0.8420%	-	-	-	-
74	393	Stores Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
75	394	Tools, Shop and Garage Equipment		(17,727)	6.6667%	(1,182)	(15,632)	(2,095)	0.8420%	(149)	(10)	(132)	(18)
76	395	Lab Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
77	396	Power Operated Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
78	397	Communication Equipment		-	6.6667%	-	77,589	(77,589)	0.8420%	-	-	653	(653)
79	398	Miscellaneous Equipment		-	6.6667%	-	-	-	0.8420%	-	-	-	-
80	399	Other Tangible Property		-	0.0000%	-	-	-	0.8420%	-	-	-	-
81		Subtotal		<u>\$ (1,604,819)</u>		<u>\$ (210,488)</u>	<u>\$ (868,719)</u>	<u>\$ (736,100)</u>		<u>\$ (13,513)</u>	<u>\$ (1,772)</u>	<u>\$ (7,315)</u>	<u>\$ (6,198)</u>
82		TOTAL		<u>\$ (1,604,819)</u>		<u>\$ (210,488)</u>	<u>\$ (868,719)</u>	<u>\$ (736,100)</u>		<u>\$ (13,513)</u>	<u>\$ (1,772)</u>	<u>\$ (7,315)</u>	<u>\$ (6,198)</u>
84		Rate Base Adjustments		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
85		Change in Allocation Factor from prior year								\$ (1,091)	\$ (131)	\$ (210)	\$ (881)
86		Adjusted Total		<u>\$ (1,604,819)</u>		<u>\$ (210,488)</u>	<u>\$ (868,719)</u>	<u>\$ (736,100)</u>		<u>\$ (14,604)</u>	<u>\$ (1,904)</u>	<u>\$ (7,525)</u>	<u>\$ (7,080)</u>

IRAC-11a Div Incremental Plant

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	0.8420%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8420%	-	-	-	-
15		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
16													
17		4. TRANSMISSION PLANT											
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	-
20	367	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
25		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
26													
27		5. DISTRIBUTION PLANT											
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	0.8420%	-	-	-	-
31	376	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	0.8420%	-	-	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	0.8420%	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	0.8420%	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	0.8420%	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	0.8420%	-	-	-	-
38	383	Regulators		-	0.0000%	-	-	-	0.8420%	-	-	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8420%	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
42		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$ (0)	0.0000%	\$ -	\$ -	\$ (0)	0.8420%	(0)	\$ -	\$ -	\$ (0)
46	390.1	Structures & Improvements		10,147	0.0000%	-	161	9,985	0.8420%	85	-	1	84
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8420%	-	-	-	-
48	390.2	Leasehold Improvement		45,667	10.1500%	4,635	143,667	(98,000)	0.8420%	385	39	1,210	(825)
49	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8420%	-	-	-	-
50	391.1	Office Furniture & Equipment		80,949	6.6667%	5,397	58,249	22,700	0.8420%	682	45	490	191
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
53	391.3	Office Machines		(77)	5.0000%	(4)	450	(528)	0.8420%	(1)	(0)	4	(4)
54	391.4	Audio Visual Equipment		28,030	20.0000%	5,606	65,739	(37,710)	0.8420%	236	47	554	(318)
55	391.4	Signature Project		-	0.0000%	-	-	-	0.8420%	-	-	-	-
56	391.6	Purchased Software		4,287,647	7.6923%	329,819	1,226,681	3,060,966	0.8420%	36,103	2,777	10,329	25,774
57	391.6	Purchased Software (Banner)		(5,763)	7.6923%	(443)	584,868	(590,631)	0.8420%	(49)	(4)	4,925	(4,973)
58	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	0.8420%	-	-	-	-
59	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	0.8420%	-	-	-	-
60	391.6	GIS Development		-	7.6923%	-	-	-	0.8420%	-	-	-	-
61	391.6	Oracle Software		-	7.6923%	-	-	-	0.8420%	-	-	-	-
62	391.6	Concur Project		8	7.6923%	-	8	-	0.8420%	0	-	0	-
63	391.6	Purchased Software (PowerPlant)		-	7.6923%	-	15,769	(15,769)	0.8420%	-	-	133	(133)
64	391.6	Purchased Software (RiskWorks)		-	7.6923%	-	-	-	0.8420%	-	-	-	-
65	391.6	Maximo-Leak Detect Sys		-	7.6923%	-	59,384	(59,384)	0.8420%	-	-	500	(500)
66	391.6	Journey - Employee - ODC Distrigas		59,342	7.6923%	4,565	1,333,389	(1,274,047)	0.8420%	500	38	11,227	(10,728)
67	391.6	Journey - Employee Count		305	7.6923%	23	39,430	(39,125)	0.8420%	3	0	332	(329)
68	391.6	Ariba Software		(17,873)	7.6923%	(1,375)	(8,449)	(9,424)	0.8420%	(150)	(12)	(71)	(79)
69	391.6	Accounts Payable Software		272,087	7.6923%	20,930	26,938	245,149	0.8420%	2,291	176	227	2,064
70	391.8	Micro Computer Equipment		1,620,824	20.0000%	324,165	67,343	1,553,481	0.8420%	13,648	2,730	567	13,081
71	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
72	392	Transportation Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
73	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.8420%	-	-	-	-
74	392.5	Trailers		-	0.0000%	-	-	-	0.8420%	-	-	-	-
75	393	Stores Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
76	394	Tools, Shop and Garage Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
77	395	Lab Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
78	396	Power Operated Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
79	397	Communication Equipment		8,771	5.0000%	439	1,247	7,525	0.8420%	74	4	10	63
80	398	Miscellaneous Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
81	399	Other Tangible Property		-	0.0000%	-	-	-	0.8420%	-	-	-	-
82				\$ 6,390,062		\$ 693,756	\$ 3,614,873	\$ 2,775,189		\$ 53,806	\$ 5,842	\$ 30,438	\$ 23,368
83													
84		TOTAL		\$ 6,390,062	0.000%	\$ 693,756	\$ 3,614,873	\$ 2,775,189		\$ 53,806	\$ 5,842	\$ 30,438	\$ 23,368
85		Rate Base Adjustments		\$ -		\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -	\$ -	\$ -
86		Change in Allocation Factor from prior year								\$ (6,799)	\$ (555)	\$ (2,094)	\$ (4,705)
87		Adjusted Total		\$ 6,390,062		\$ 693,756	\$ 3,614,873	\$ 2,775,189		\$ 47,007	\$ 5,287	\$ 28,344	\$ 18,662

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
10	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	376.0 - Mains	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	101	\$ 6,813.06					\$ 6,813.06	The utility account should be 376.9, not 376.
11	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	376.0 - Mains	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	101	6,130.51					6,130.51	The utility account should be 376.9, not 376.
12	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	167.24					167.24	
13	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	106	46.74					46.74	
14	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	75.40					75.40	
15	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	106	(259.50)					(259.50)	
16	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	918.59					918.59	
17	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.47)					(948.47)	
18	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.44					408.44	
19	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.89					67.89	
20	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201801	Addition	101	12,460.46					12,460.46	
21	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201801	Addition	106	(7,165.83)					(7,165.83)	
22	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201802	Addition	106	8,709.37					8,709.37	
23	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	101	13,414.33					13,414.33	
24	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	(7,756.10)					(7,756.10)	
25	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	106	566.04					566.04	
26	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	101	8,060.51					8,060.51	
27	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	(973.86)					(973.86)	
28	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	101	6,325.02					6,325.02	
29	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	106	(1,248.22)					(1,248.22)	
30	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	101	3,302.73					3,302.73	
31	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	(642.55)					(642.55)	
32	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201808	Addition	106	8,188.20					8,188.20	
33	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	101	15,491.64					15,491.64	
34	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(11,129.11)					(11,129.11)	
35	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201810	Addition	101	2,203.86					2,203.86	

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Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
36	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201810	Addition	106	5,924.18					5,924.18	
37	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	101	5,084.32					5,084.32	
38	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	(3,736.97)					(3,736.97)	
39	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
40	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
41	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
42	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	75.43					75.43	
43	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	106	(259.49)					(259.49)	
44	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
45	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	
46	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.48					408.48	
47	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
48	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
49	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
50	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	75.43					75.43	
51	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	106	(259.49)					(259.49)	
52	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
53	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	
54	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.48					408.48	
55	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
56	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
57	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
58	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	75.43					75.43	
59	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	106	(259.49)					(259.49)	
60	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
61	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	

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Interim Rate Adjustment Application
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Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
62	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.48					408.48	
63	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
64	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
65	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
66	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	75.41					75.41	
67	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	106	(259.47)					(259.47)	
68	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
69	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	
70	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.47					408.47	
71	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.90					67.90	
72	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
73	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
74	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	75.43					75.43	
75	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	106	(259.49)					(259.49)	
76	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
77	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	
78	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.48					408.48	
79	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
80	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201810	Addition	106	10,721.93					10,721.93	
81	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201811	Addition	106	479.37					479.37	
82	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201812	Addition	101	11,203.00					11,203.00	
83	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201812	Addition	106	(11,201.30)					(11,201.30)	
84	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201810	Addition	106	79.65					79.65	
85	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201811	Addition	106	3.56					3.56	
86	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201812	Addition	101	81.51					81.51	
87	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201812	Addition	106	(83.21)					(83.21)	

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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
88	091.052.7850.010003	PARENT - PROJECT FCT 052 - BORGER FOOTBALL STADIUM PHASE 2	376.0 - Mains	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Public Authority	9/5/2018	201809	Addition	106	23,020.16					23,020.16	
89	091.052.7850.010003	PARENT - PROJECT FCT 052 - BORGER FOOTBALL STADIUM PHASE 2	376.0 - Mains	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Public Authority	9/5/2018	201811	Addition	106	19,512.10					19,512.10	
90	091.052.7850.010003	PARENT - PROJECT FCT 052 - BORGER FOOTBALL STADIUM PHASE 2	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Public Authority	9/5/2018	201809	Addition	106	14,980.49					14,980.49	
91	091.052.7850.010003	PARENT - PROJECT FCT 052 - BORGER FOOTBALL STADIUM PHASE 2	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	Public Authority	9/5/2018	201811	Addition	106	4,543.40					4,543.40	
92	091.052.7851.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	10/23/2018	201807	Transfer	101	20.74					20.74	
93	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201804	Addition	106	23.22					23.22	
94	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201805	Addition	106	6.38					6.38	
95	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201806	Addition	106	926.81					926.81	
96	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201807	Addition	106	284.41					284.41	
97	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201809	Addition	106	(1,396.58)					(1,396.58)	
98	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201812	Addition	106	30.01					30.01	
99	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201801	Addition	106	1,700.93					1,700.93	
100	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201802	Addition	106	149.74					149.74	
101	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201803	Addition	106	73.69					73.69	
102	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201804	Addition	101	2,996.16					2,996.16	
103	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201804	Addition	106	(775.14)					(775.14)	
104	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201805	Addition	106	2,891.83					2,891.83	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
105	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201806	Addition	101	4,567.54					4,567.54	
106	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201806	Addition	106	(3,084.68)					(3,084.68)	
107	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201807	Addition	106	315.66					315.66	
108	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201808	Addition	106	1,077.78					1,077.78	
109	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201809	Addition	101	5,988.44					5,988.44	
110	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201809	Addition	106	(1,816.75)					(1,816.75)	
111	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201810	Addition	106	774.18					774.18	
112	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201811	Addition	106	216.77					216.77	
113	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201812	Addition	101	1,756.81					1,756.81	
114	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201812	Addition	106	(1,649.77)					(1,649.77)	
115	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201804	Addition	106	23.22					23.22	
116	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201805	Addition	106	6.38					6.38	
117	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201806	Addition	106	926.82					926.82	
118	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201807	Addition	106	284.41					284.41	
119	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201809	Addition	106	(1,396.59)					(1,396.59)	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
120	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201812	Addition	106	30.01					30.01	
121	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Commercial	N/A	201808	Addition	106	99.22					99.22	
122	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Commercial	N/A	201810	Addition	106	3,731.28					3,731.28	
123	091.053.7850.005301	Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201801	Addition	106	(3,197.51)					(3,197.51)	
124	091.053.7850.005301	Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201803	Addition	106	1,620.93					1,620.93	
125	091.053.7850.005301	Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201804	Addition	106	1,641.68					1,641.68	
126	091.053.7850.005301	Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201805	Addition	106	1,485.09					1,485.09	
127	091.053.7850.005301	Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201808	Addition	101	1,550.19					1,550.19	
128	091.053.7850.005301	Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201808	Addition	106	(1,550.19)					(1,550.19)	
129	091.053.7850.005301	Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201810	Addition	101	1,701.96					1,701.96	
130	091.053.7850.005301	Meter Replacements	385.0 - Ind Meas & Reg Sta Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201810	Addition	101	62.88					62.88	
131	091.053.7850.010020	PROJECT FCT 053 DISTRIBUTION REPLACEMENT FOR INADEQUACY - PATTON CIR @ YOWS ST, BORGER, TX	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/19/2017	201801	Addition	106	598.88					598.88	
132	091.053.7850.010020	PROJECT FCT 053 DISTRIBUTION REPLACEMENT FOR INADEQUACY - PATTON CIR @ YOWS ST, BORGER, TX	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/19/2017	201802	Addition	106	129.65					129.65	
133	091.053.7850.010020	PROJECT FCT 053 DISTRIBUTION REPLACEMENT FOR INADEQUACY - PATTON CIR @ YOWS ST, BORGER, TX	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/19/2017	201801	Addition	106	372.31					372.31	
134	091.053.7850.010020	PROJECT FCT 053 DISTRIBUTION REPLACEMENT FOR INADEQUACY - PATTON CIR @ YOWS ST, BORGER, TX	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/19/2017	201802	Addition	106	80.60					80.60	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
135	091.053.7850.010021	PROJECT FCT 053 - DOWNSIZE METER 7M TO 5M IND MTR - 1301 ROOSEVELT ST # C	385.0 - Ind Meas & Reg Sta Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Commercial	12/21/2017	201802	Addition	106	(107.04)					(107.04)	
136	091.053.7850.010021	PROJECT FCT 053 - DOWNSIZE METER 7M TO 5M IND MTR - 1301 ROOSEVELT ST # C	385.0 - Ind Meas & Reg Sta Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Commercial	12/21/2017	201804	Addition	101	2,078.28					2,078.28	
137	091.053.7850.010021	PROJECT FCT 053 - DOWNSIZE METER 7M TO 5M IND MTR - 1301 ROOSEVELT ST # C	385.0 - Ind Meas & Reg Sta Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Commercial	12/21/2017	201804	Addition	106	(2,078.28)					(2,078.28)	
138	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/21/2017	201801	Addition	106	489.99					489.99	
139	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/21/2017	201802	Addition	106	97.24					97.24	
140	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/21/2017	201810	Addition	106	162.94					162.94	
141	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/21/2017	201801	Addition	106	282.96					282.96	
142	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/21/2017	201802	Addition	106	56.16					56.16	
143	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/21/2017	201810	Addition	106	73.19					73.19	
144	091.053.7850.010023	PARENT - PROJECT FCT 053 - BORGER FOOTBALL STADIUM RELOCATION - PHASE 1	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Public Authority	2/7/2018	201802	Addition	106	45,924.49					45,924.49	
145	091.053.7850.010023	PARENT - PROJECT FCT 053 - BORGER FOOTBALL STADIUM RELOCATION - PHASE 1	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Public Authority	2/7/2018	201805	Addition	106	467.07					467.07	
146	091.053.7850.010023	PARENT - PROJECT FCT 053 - BORGER FOOTBALL STADIUM RELOCATION - PHASE 1	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Public Authority	2/7/2018	201802	Addition	106	92.84					92.84	
147	091.053.7850.010023	PARENT - PROJECT FCT 053 - BORGER FOOTBALL STADIUM RELOCATION - PHASE 1	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Public Authority	2/7/2018	201805	Addition	106	1.00					1.00	
148	091.053.7850.010024	PARENT - FCT 053 - 136 FAIRVIEW, BORGER	376.0 - Mains	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/11/2018	201812	Addition	106	2,509.14					2,509.14	
149	091.053.7850.010024	PARENT - FCT 053 - 136 FAIRVIEW, BORGER	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/11/2018	201812	Addition	106	608.24					608.24	
150	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements Due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	101	9,809.31					9,809.31	The utility account should be 376.9, not 376.

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
151	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.47					141.47	
152	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.07)					(24.07)	
153	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	
154	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	242.97					242.97	
155	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	83.49					83.49	
156	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	101	15,155.52					15,155.52	The utility account should be 376.9, not 376.
157	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(325.43)					(325.43)	
158	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	101	13,988.84					13,988.84	The utility account should be 376.9, not 376.
159	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	389.75					389.75	
160	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
161	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
162	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	
163	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
164	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	79.93					79.93	
165	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(311.52)					(311.52)	
166	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	389.72					389.72	
167	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201801	Addition	106	10,399.96					10,399.96	
168	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201802	Addition	101	20,772.45					20,772.45	
169	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201802	Addition	106	(10,915.19)					(10,915.19)	
170	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201803	Addition	101	6,318.18					6,318.18	
171	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201803	Addition	106	3,306.25					3,306.25	
172	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	(3,862.83)					(3,862.83)	
173	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	101	13,094.23					13,094.23	
174	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	3,157.26					3,157.26	
175	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	101	8,314.37					8,314.37	
176	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(5,299.54)					(5,299.54)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
177	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	101	3,158.54					3,158.54	
178	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	137.59					137.59	
179	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Transfer	101	29,181.50					29,181.50	
180	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201808	Addition	106	4,651.39					4,651.39	
181	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	5,177.97					5,177.97	
182	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	101	704.79					704.79	
183	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(4,824.31)					(4,824.31)	
184	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201811	Addition	106	5,493.45					5,493.45	
185	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	(11,235.21)					(11,235.21)	
186	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
187	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
188	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	
189	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
190	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	79.93					79.93	
191	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(311.52)					(311.52)	
192	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	389.72					389.72	
193	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
194	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
195	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	
196	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
197	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	79.93					79.93	
198	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(311.52)					(311.52)	
199	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	389.72					389.72	
200	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
201	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
202	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
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Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
203	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
204	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	79.90					79.90	
205	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(311.49)					(311.49)	
206	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	389.66					389.66	
207	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
208	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
209	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	
210	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
211	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	79.93					79.93	
212	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(311.52)					(311.52)	
213	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	389.72					389.72	
214	091.054.7850.005106	Meter Replacements	381.0 - Meters	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	101	1,108.34					1,108.34	
215	091.054.7850.005106	Meter Replacements	381.0 - Meters	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	101	2,573.72					2,573.72	
216	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201803	Addition	106	1,108.34					1,108.34	
217	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	(1,108.34)					(1,108.34)	
218	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	2,573.72					2,573.72	
219	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	(2,573.72)					(2,573.72)	
220	091.054.7850.005107	Commercial and Industrial Meter Replacements	381.0 - Meters	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	Commercial	N/A	201804	Addition	101	55.96					55.96	
221	091.054.7850.005107	Commercial and Industrial Meter Replacements	381.0 - Meters	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	Commercial	N/A	201804	Addition	106	(565.78)					(565.78)	
222	091.054.7850.005107	Commercial and Industrial Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	Commercial	N/A	201804	Addition	101	509.02					509.02	
223	091.054.7850.005107	Commercial and Industrial Meter Replacements	397.0 - Communication Equipment	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	Commercial	N/A	201804	Addition	101	0.80					0.80	
224	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201801	Addition	106	891.08					891.08	
225	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201802	Addition	106	213.18					213.18	
226	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201804	Addition	106	(187.58)					(187.58)	
227	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201808	Addition	101	6,994.80					6,994.80	The utility account should be 376.9, not 376.
228	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201808	Addition	101	49,689.78					49,689.78	

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Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
229	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201808	Addition	106	(49,288.91)					(49,288.91)	
230	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201808	Addition	101	7,159.74					7,159.74	
231	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201808	Addition	106	(14,555.41)					(14,555.41)	
232	091.054.7850.010220	NTX - COBLE DR REPLACEMENT TO CLEAR LK17-85451, BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201805	Addition	106	(157.40)					(157.40)	
233	091.054.7850.010220	NTX - COBLE DR REPLACEMENT TO CLEAR LK17-85451, BORGER	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201805	Addition	106	51.90					51.90	
234	091.054.7850.010222	054, FCT, MAIN REPLACEMENT, ALLEY BTW MADISON & MONROE, BORGER, TX	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201812	Addition	106	(557.43)					(557.43)	
235	091.054.7850.010222	054, FCT, MAIN REPLACEMENT, ALLEY BTW MADISON & MONROE, BORGER, TX	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201812	Addition	106	138.64					138.64	
236	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17-85691, BOYD ST., BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201801	Addition	106	109.44					109.44	
237	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17-85691, BOYD ST., BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201802	Addition	106	40.24					40.24	
238	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17-85691, BOYD ST., BORGER	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201801	Addition	106	151.89					151.89	
239	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17-85691, BOYD ST., BORGER	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201802	Addition	106	55.88					55.88	
240	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201803	Addition	106	434.03					434.03	
241	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201804	Addition	106	7,181.26					7,181.26	
242	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201805	Addition	106	(77.45)					(77.45)	
243	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201807	Addition	106	264.29					264.29	
244	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201803	Addition	106	434.03					434.03	
245	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201804	Addition	106	7,067.57					7,067.57	
246	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201805	Addition	106	(64.62)					(64.62)	
247	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201807	Addition	106	264.29					264.29	
248	091.054.7850.010231	TGS-BORGER-054 FCT-RPL APPROX 126FT OF 2IN BS WITH 2IN PE-900 NELSON, BORGER (LK2018-100734402)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/20/2018	201806	Addition	106	244.23					244.23	
249	091.054.7850.010231	TGS-BORGER-054 FCT-RPL APPROX 126FT OF 2IN BS WITH 2IN PE-900 NELSON, BORGER (LK2018-100734402)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/20/2018	201807	Addition	106	1,642.02					1,642.02	
250	091.054.7850.010231	TGS-BORGER-054 FCT-RPL APPROX 126FT OF 2IN BS WITH 2IN PE-900 NELSON, BORGER (LK2018-100734402)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/20/2018	201808	Addition	106	1,484.01					1,484.01	
251	091.054.7850.010232	TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/23/2018	201807	Addition	106	849.56					849.56	
252	091.054.7850.010232	TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/23/2018	201808	Addition	106	5,194.64					5,194.64	
253	091.054.7850.010232	TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/23/2018	201809	Addition	106	10.58					10.58	
254	091.054.7850.010232	TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/23/2018	201807	Addition	106	334.26					334.26	

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Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
255	091.054.7850.010232	TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/23/2018	201808	Addition	106	2,297.28					2,297.28	
256	091.054.7850.010232	TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/23/2018	201809	Addition	106	8.61					8.61	
257	091.054.7850.010233	BOR - 054 FCT - RPL BS MAIN @ 1005 CARPENTER, BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/15/2018	201809	Addition	106	7,608.81					7,608.81	
258	091.054.7850.010233	BOR - 054 FCT - RPL BS MAIN @ 1005 CARPENTER, BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/15/2018	201810	Addition	106	403.73					403.73	
259	091.054.7850.010233	BOR - 054 FCT - RPL BS MAIN @ 1005 CARPENTER, BORGER	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/15/2018	201809	Addition	106	1,834.96					1,834.96	
260	091.054.7850.010233	BOR - 054 FCT - RPL BS MAIN @ 1005 CARPENTER, BORGER	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/15/2018	201810	Addition	106	100.93					100.93	
261	091.054.7850.010234	TGS - BORGER - 1101 HEMLOCK (EMERGENCY)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	11/8/2018	201811	Addition	106	10,933.33					10,933.33	
262	091.054.7850.010234	TGS - BORGER - 1101 HEMLOCK (EMERGENCY)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	11/8/2018	201812	Addition	106	319.53					319.53	
263	091.054.7850.010235	TGS-BORGER-054 FCT-RPL APPROX 210FT OF ABS PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-50924)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/5/2018	201809	Addition	106	11,444.39					11,444.39	
264	091.054.7850.010235	TGS-BORGER-054 FCT-RPL APPROX 210FT OF ABS PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-50924)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/5/2018	201810	Addition	106	562.29					562.29	
265	091.054.7850.010235	TGS-BORGER-054 FCT-RPL APPROX 210FT OF ABS PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-50924)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/5/2018	201811	Addition	106	205.03					205.03	
266	091.054.7850.010235	TGS-BORGER-054 FCT-RPL APPROX 210FT OF ABS PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-50924)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/5/2018	201809	Addition	106	4,498.47					4,498.47	
267	091.054.7850.010235	TGS-BORGER-054 FCT-RPL APPROX 210FT OF ABS PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-50924)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/5/2018	201810	Addition	106	197.98					197.98	
268	091.054.7850.010235	TGS-BORGER-054 FCT-RPL APPROX 210FT OF ABS PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-50924)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	9/5/2018	201811	Addition	106	73.37					73.37	
269	091.054.7850.010236	BOR -FCT 054 - RPL MAIN AT 709 SPRUCE, BORGER, TX TO CLR LK2018-1004454	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/2/2018	201810	Addition	106	4,115.85					4,115.85	
270	091.054.7850.010238	PARENT - FCT 054 - 1215 COOLEY, BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	11/2/2018	201811	Addition	106	15,300.97					15,300.97	
271	091.054.7850.010238	PARENT - FCT 054 - 1215 COOLEY, BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	11/2/2018	201812	Addition	106	405.46					405.46	
272	091.054.7850.010238	PARENT - FCT 054 - 1215 COOLEY, BORGER	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	11/2/2018	201811	Addition	106	408.75					408.75	
273	091.054.7850.010238	PARENT - FCT 054 - 1215 COOLEY, BORGER	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	11/2/2018	201812	Addition	106	6.04					6.04	
274	091.054.7850.010239	BOR - REPL 10' OF 2" BS W/ 2" PE, 322 WEATHERLY, BORGER (LK2018-10047112)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	11/9/2018	201811	Addition	106	1,159.98					1,159.98	
275	091.054.7851.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	All Classes	10/23/2018	201810	Addition	106	(21.08)					(21.08)	
276	091.054.7851.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	All Classes	10/23/2018	201810	Addition	106	(21.09)					(21.09)	
277	091.054.7851.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	All Classes	10/23/2018	201810	Addition	101	63.26					63.26	
278	091.054.7851.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	All Classes	10/23/2018	201810	Addition	106	(21.09)					(21.09)	
279	091.054.7852.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	All Classes	10/23/2018	201810	Addition	106	(58.90)					(58.90)	
280	091.054.7852.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	All Classes	10/23/2018	201810	Addition	101	117.80					117.80	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
281	091.054.7852.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	All Classes	10/23/2018	201810	Addition	106	(58.90)					(58.90)	
282	091.056.7820.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	NTX AREA	N/A	10/23/2018	201810	Addition	101	75.66		(75.66)			0.00	This entry is for the North Texas service area, not BSSA. The utility account should be 376.9, not 376.
283	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201801	Addition	106	732.90					732.90	The utility account should be 376.9, not 376.
284	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201802	Addition	106	3,508.71					3,508.71	The utility account should be 376.9, not 376.
285	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201803	Addition	106	465.68					465.68	The utility account should be 376.9, not 376.
286	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201804	Addition	101	4,924.76					4,924.76	The utility account should be 376.9, not 376.
287	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201804	Addition	106	(4,924.76)					(4,924.76)	The utility account should be 376.9, not 376.
288	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201805	Addition	106	156.61					156.61	The utility account should be 376.9, not 376.
289	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201806	Addition	106	313.24					313.24	The utility account should be 376.9, not 376.
290	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201807	Addition	106	619.72					619.72	The utility account should be 376.9, not 376.
291	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201808	Addition	101	1,507.25					1,507.25	The utility account should be 376.9, not 376.
292	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201808	Addition	106	\$ 699.55					\$ 699.55	The utility account should be 376.9, not 376.
293	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201810	Addition	106	135.13					135.13	The utility account should be 376.9, not 376.
294	091.057.7800.005101	BLANKET REGULATORS	381.0 - Meters	057 - Distribution - Purchase of Meters or Measurement Devices	NTX AREA	N/A	N/A	201804	Addition	101	398		(398)			0	This entry is for the North Texas service area, not BSSA.
295	091.057.7800.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	NTX AREA	N/A	N/A	201804	Addition	101	5,321		(5,321)			0	This entry is for the North Texas service area, not BSSA.
296	091.057.7800.005101	BLANKET REGULATORS	385.0 - Ind Meas & Reg Sta Equip	057 - Distribution - Purchase of Meters or Measurement Devices	NTX AREA	N/A	N/A	201804	Addition	101	106		(106)			0	This entry is for the North Texas service area, not BSSA.
297	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201801	Addition	106	3					3.06	
298	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201804	Addition	101	3					3.06	
299	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201804	Addition	106	(3)					-3.06	
300	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201801	Addition	106	32					31.9	
301	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201804	Addition	101	32					31.9	
302	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201804	Addition	106	(32)					-31.9	
303	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201805	Addition	106	1,468					1468.18	
304	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201808	Addition	101	1,468					1468.18	
305	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201808	Addition	106	(1,468)					-1468.18	

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Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustment s Current GRIP: Duplicate Tax	Adjustment s Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
306	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201811	Addition	106	433					433.31	
307	091.092.7850.010061	ODORANT DETECTOR - (1) UNIT	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	10/1/2017	201803	Addition	106	3,935					3934.89	
308	091.092.7850.010061	ODORANT DETECTOR - (1) UNIT	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	10/1/2017	201804	Addition	101	3,935					3934.89	
309	091.092.7850.010061	ODORANT DETECTOR - (1) UNIT	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	10/1/2017	201804	Addition	106	(3,935)					-3934.89	
310	091.092.7850.010063	BEVELLER & WELDING SUPPLIES	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/14/2017	201803	Addition	106	3,574					3573.87	
311	091.092.7850.010063	BEVELLER & WELDING SUPPLIES	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/14/2017	201809	Addition	101	3,574					3573.87	
312	091.092.7850.010063	BEVELLER & WELDING SUPPLIES	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/14/2017	201809	Addition	106	(3,574)					-3573.87	
313	091.092.7850.010064	BOMAG POWER RAMMER (2) UNITS FOR C&M	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/24/2017	201803	Addition	106	5,954					5953.75	
314	091.092.7850.010064	BOMAG POWER RAMMER (2) UNITS FOR C&M	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/24/2017	201806	Addition	106	(5,954)					-5953.75	
315	091.092.7850.010064	BOMAG POWER RAMMER (2) UNITS FOR C&M	396.0 - Power Operated Equipment	092 - General - Purchase of Tools	BSSA	All Classes	8/24/2017	201806	Addition	101	5,954					5953.75	
316	091.092.7850.010066	MOBILE COLLECTOR LITE	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	11/30/2017	201803	Addition	106	9,212					9211.87	
317	091.092.7850.010066	MOBILE COLLECTOR LITE	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	11/30/2017	201809	Addition	101	9,212					9211.87	
318	091.092.7850.010066	MOBILE COLLECTOR LITE	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	11/30/2017	201809	Addition	106	(9,212)					-9211.87	
319	091.092.7850.010067	EXPLOSION PROOF LIGHT SET	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	4/27/2018	201805	Addition	106	5,942					5942	
320	091.092.7850.010067	EXPLOSION PROOF LIGHT SET	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	4/27/2018	201809	Addition	101	5,942					5942	
321	091.092.7850.010067	EXPLOSION PROOF LIGHT SET	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	4/27/2018	201809	Addition	106	(5,942)					-5942	
322	091.092.7850.010070	PS-62B STEEL PIPE SQUEEZE TOOL	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	5/1/2018	201805	Addition	106	3,356					3355.75	
323	091.092.7850.010070	PS-62B STEEL PIPE SQUEEZE TOOL	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	5/1/2018	201809	Addition	101	3,356					3355.75	
324	091.092.7850.010070	PS-62B STEEL PIPE SQUEEZE TOOL	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	5/1/2018	201809	Addition	106	(3,356)					-3355.75	
325	091.093.7055.010255	2017 DODGE 4500 WELDING TRUCK V09170884	392.0 - Transportation Equipment	093 - General - Purchase of Automobiles, Mobile Construction Equipment, Specialty Equipment, and Compressed Natural Gas (CNG) Facilities Located on Company Property	BSSA	All Classes	12/3/2018	201812	Addition	106	62,159					62159.01	
326	091.093.7055.010278	2017 KUBOTA KX-71 WITH HAMMER (UNIT # 50870)	394.0 - Tools, Shop & Garage Equip	093 - General - Purchase of Automobiles, Mobile Construction Equipment, Specialty Equipment, and Compressed Natural Gas (CNG) Facilities Located on Company Property	BSSA	All Classes	12/20/2017	201805	Addition	106	41,500					41500	
327	091.093.7055.010281	CNG FUEL MAKER BORGER TX	394.0 - Tools, Shop & Garage Equip	093 - General - Purchase of Automobiles, Mobile Construction Equipment, Specialty Equipment, and Compressed Natural Gas (CNG) Facilities Located on Company Property	BSSA	All Classes	1/5/2018	201812	Addition	106	8,742					8742	
328	091.097.7032.010017	ALARM PANEL REMEDIATION MULTIPLE LOCATIONS	390.1 - Structures and Improvements	097-General-Purchase and Installation	BSSA	All Classes	4/2/2018		Addition	101	-		1,342			1341.89	This entry is to include security assets that were miscoded to Division. These assets should have been coded to the direct service areas.
329	091.CPR.TRF	No Proj #	380.0 - Services	No Proj #	BSSA	All Classes	N/A	201807	Transfer	101	28,183.25					28,183.25	This was a transfer of pipe assets that were originally coded to the North Texas service area under project number 091.052.7850.005100 in 2007. This entry is to move the pipe assets to the BSSA from North Texas.
330	091.CPR.TRF	No Proj #	392.0 - Transportation Equipment	No Proj #	BSSA	All Classes	N/A	201802	Transfer	101	\$ (2,439.38)					\$ (2,439.38)	
331	Grand Total										\$ 616,922	\$ -	\$ (4,559)	\$ -	\$ -	\$ 612,363	
332																	
333	Note (A): Blanket project numbers do not have in-service dates.																

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - Direct Retirements Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCN)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscode Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
11	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201801	Retirement	101	\$ (43)					\$ (43)	
12	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Retirement	101	(1,859)					(1,859)	
13	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Retirement	101	(337)					(337)	
14	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Retirement	101	(18)					(18)	
15	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Retirement	101	(2,042)					(2,042)	
16	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Retirement	101	(286)					(286)	
17	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Retirement	101	(1,117)					(1,117)	
18	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Retirement	101	(94)					(94)	
19	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201804	Retirement	101	(6)					(6)	
20	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201806	Retirement	101	(51)					(51)	
21	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201809	Retirement	101	(1,546)					(1,546)	
22	091.053.7850.010021	PROJECT FCT 053 - DOWNSIZE METER 7M TO 5M IND MTR - 1301 ROOSEVELT ST # C	385.0 - Ind Meas & Reg Sta Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Commercial	12/21/2017	201804	Retirement	101	(1,880)					(1,880)	
23	091.054.7550.005105	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	GULF COAST	N/A	N/A	201812	Retirement	101	(313)		313.10			0	This entry is for the Gulf Coast service area, not BSSA.
24	091.054.7550.010308	WI MAIN REPLACEMENT IN W. PORT ARTHUR RD. FROM AMINO TO 65TH ST.	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	GULF COAST	N/A	7/8/2016	201804	Retirement	101	(213)		213.13			0	This entry is for the Gulf Coast service area, not BSSA.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - Direct Retirements Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCN)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
25	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Retirement	101	(253)					(253)	
26	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201801	Retirement	101	(11)					(11)	
27	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201802	Retirement	101	(75)					(75)	
28	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201803	Retirement	101	(95)					(95)	
29	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Retirement	101	(49)					(49)	
30	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Retirement	101	(59)					(59)	
31	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Retirement	101	(383)					(383)	
32	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Retirement	101	(265)					(265)	
33	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Retirement	101	(78)					(78)	
34	091.054.7850.005105	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Retirement	101	(370)					(370)	
35	091.054.7850.005105	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201808	Retirement	101	(1,208)					(1,208)	
36	091.054.7850.005105	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Retirement	101	(368)					(368)	
37	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201808	Retirement	101	(1,274)					(1,274)	
38	091.054.7852.005105	Meter Replacements	381.0 - Meters	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Retirement	101	(1,001)					(1,001)	
39	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201804	Retirement	101	(877)					(877)	
40	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201808	Retirement	101	(2,766)					(2,766)	
41	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201812	Retirement	101	(1,053)					(1,053)	
42	091.CPR.RET	No Proj #	381.0 - Meters	No Proj #	BSSA	All Classes	N/A	201812	Retirement	101	(510)					(510)	
43	Grand Total										\$ (20,501)	\$ -	\$ 526	\$ -	\$ -	\$ (19,975)	
44																	
45	Note (A): Blanket project numbers do not have in-service dates.																

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report -TGS Division Allocated Additions Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customer s Benefited (Class)	Project in Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost	Current GRIP: Miscellaneous Adjustments	Current GRIP: Meals and Hotels > RRC Limit	Adjusted TYE Project Activity Cost	Allocation Factor - BSSA	TYE Project Activity Cost - Adjusted Allocated to BSSA	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)=(m)+(n)	(p)	(q)=(p)x(o)	(r)
8	091.097.7032.010017	ALARM PANEL REMEDIATION MULTIPLE LOCATIONS	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	All TGS Divisions	All	4/2/2018	12/1/2018	Addition	1060000 CCNC	\$ 28,180	\$ (28,180)		\$ -	0.8420%	\$ -	Adjustment to remove project miscoded to Division. This project was coded to Division plant in 2018 and moved to multiple Direct service areas in 2019.
9	Projects still in CWIP	See Note 1							Adjustment	1070000 CWIP			(107)	(107)	0.8420%	(1)	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.
10	Total										\$ 28,180	\$ (28,180)	\$ (107)	\$ (107)		\$ (1)	

11	NOTE 1: Projects still in CWIP but adjustments were made to remove 2018 meal and hotel activity over threshold.		
12			
13	Project Number	Project Description	Adjustment to remove hotels/meals
14	091.094.7032.010171	DMP INTRUSION PROJECT FOR SEVERAL SERVICE AREAS	(85)
15	091.097.7032.010025	AUSTIN DIVISION OFFICE DISPATCH RELOCATION	(23)
16	Total		\$ (107)
			NOTE 1

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - Corporate Allocated Additions Project Report

Line No. (a)	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location) (f)	Customers Benefited (Class) (g)	Project in Service Date (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (k)	TYE Project Activity Cost - Unallocated (l)	Current GRIP: Duplicate Tax Adjustment (m)	Current GRIP: Meals & Hotels > RRC limit (n)	Current GRIP: Misc Adjustments (o)	TYE Total Project Activity Adjustments (p)=(m)+(n)+(o)	TYE Project Activity Cost - Adjusted Unallocated (q)=(l)-(p)	2018 Allocation Factor (r)	TYE Project Cost - Allocated to TGS (s)=(l)-(q)	Total Adjustment - Allocated to TGS (t)=(p)-(r)	TYE Project Activity Cost - Adjusted Allocated to TGS (u)=(q)-(r)	Allocation Factor - BSSA (v)	TYE Project Activity Cost - Adjusted Allocated to BSSA (w)=(u)-(v)	Comments (x)
8	101.091.0101.010002	ONE GAS FIRST TOWER OFFICE FURNITURE	391.3 - Office Machines	PURCHASE OF OFFICE EQUIPMENT	ALL OGS Divisions	All	1/1/2014	11/1/2017	Addition	1010000 Plant In Service	\$ (441)				\$ -	\$ (441)	(441)	24.65%	(109)	\$ -	(109)	0.8420%	(1)
9	101.094.1502.010001	IT INFRASTRUCTURE BUSINESS CONTINUITY	390.1 - Structures and Improvem	NATURAL GAS FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	ALL OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	41,164				-	41,164	24.65%	10,147	-	10,147	0.8420%	85	
10	101.094.1502.010001	IT INFRASTRUCTURE BUSINESS CONTINUITY	391.8 - Micro Comp Equip Amort	OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	ALL OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	18,682				-	18,682	24.65%	4,605	-	4,605	0.8420%	39	
11	101.097.1717.010008	PHYSICAL SECURITY 2016	390.2 - Leasehold Improvements	IMPROVEMENTS	ALL OGS Divisions	All	3/1/2018	3/1/2018	Addition	1010000 Plant In Service	92,036				-	92,036	24.65%	22,687	-	22,687	0.8420%	191	
12	101.097.1717.010011	19TH FLOOR RENOVATIONS - SECURITY	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/29/2017	11/1/2017	Addition	1010000 Plant In Service	51,079				-	51,079	24.65%	12,591	-	12,591	0.8420%	106	
13	101.097.1717.010011	19TH FLOOR RENOVATIONS - SECURITY	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/29/2017	11/1/2017	Addition	1000000 CCNG	(51,079)				-	(51,079)	24.65%	(12,591)	-	(12,591)	0.8420%	(106)	
14	101.097.1717.010014	RELOCATION OF CUSTOMER COLLECTIONS GROUP TO 19TH FLOOR	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/30/2017	10/1/2018	Addition	1010000 Plant In Service	52,764				-	52,764	24.65%	13,006	-	13,006	0.8420%	110	
15	101.097.1717.010014	RELOCATION OF CUSTOMER COLLECTIONS GROUP TO 19TH FLOOR	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/30/2017	10/1/2018	Addition	1000000 CCNG	(49,789)				-	(49,789)	24.65%	(12,268)	-	(12,268)	0.8420%	(103)	
16	101.097.1717.010014	RELOCATION OF CUSTOMER COLLECTIONS GROUP TO 19TH FLOOR	391.1 - Office Furniture	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	1/1/2017	10/1/2018	Addition	1010000 Plant In Service	107,638				-	107,638	24.65%	26,533	-	26,533	0.8420%	223	
17	101.097.1717.010014	RELOCATION OF CUSTOMER COLLECTIONS GROUP TO 19TH FLOOR	391.1 - Office Furniture	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/30/2017	10/1/2018	Addition	1000000 CCNG	(145,993)				-	(145,993)	24.65%	(35,987)	-	(35,987)	0.8420%	(303)	
18	101.097.1717.010014	RELOCATION OF CUSTOMER COLLECTIONS GROUP TO 19TH FLOOR	397.0 - Communication Equipment	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/30/2017	10/1/2018	Addition	1010000 Plant In Service	48,542				-	48,542	24.65%	11,966	-	11,966	0.8420%	101	
19	101.097.1717.010014	RELOCATION OF CUSTOMER COLLECTIONS GROUP TO 19TH FLOOR	397.0 - Communication Equipment	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/30/2017	10/1/2018	Addition	1000000 CCNG	(13,192)				-	(13,192)	24.65%	(3,252)	-	(3,252)	0.8420%	(27)	
20	101.097.1717.010015	19TH FLOOR SOC MONITOR PURCHASE	391.4 - Audio Visual Equip	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/1/2017	6/1/2018	Addition	1010000 Plant In Service	8,496				-	8,496	24.65%	2,084	-	2,084	0.8420%	18	
21	101.097.1717.010016	FIRST PLACE TOWER NEW 18TH FLOOR DIRECTORS OFFICE	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/29/2017	11/1/2018	Addition	1010000 Plant In Service	12,769				-	12,769	24.65%	3,148	-	3,148	0.8420%	27	
22	101.097.1717.010016	FIRST PLACE TOWER NEW 18TH FLOOR DIRECTORS OFFICE	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/29/2017	11/1/2018	Addition	1000000 CCNG	(12,769)				-	(12,769)	24.65%	(3,148)	-	(3,148)	0.8420%	(27)	
23	101.097.1717.010017	AUDIO VIDEO UPGRADE	390.2 - Leasehold Improvements	IMPROVEMENTS	ALL OGS Divisions	All	11/27/2017	11/1/2017	Addition	1010000 Plant In Service	165,862				-	165,862	24.65%	40,885	-	40,885	0.8420%	344	
24	101.097.1717.010017	FIRST PLACE TOWER 2ND FLOOR AUDIO VIDEO UPGRADE	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/27/2017	11/1/2017	Addition	1000000 CCNG	(137,170)				-	(137,170)	24.65%	(33,813)	-	(33,813)	0.8420%	(285)	
25	101.097.1717.010018	FIRST PLACE TOWER HOTEL CUBE INSTALLATION	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/29/2017	11/1/2018	Addition	1010000 Plant In Service	6,428				-	6,428	24.65%	1,585	-	1,585	0.8420%	13	
26	101.097.1717.010018	FIRST PLACE TOWER HOTEL CUBE INSTALLATION	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/29/2017	11/1/2018	Addition	1000000 CCNG	(6,428)				-	(6,428)	24.65%	(1,585)	-	(1,585)	0.8420%	(13)	
27	101.097.1717.010019	FIRST PLACE TOWER RATES AND REGULATORY VERTICAL WORKSTATIONS	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/29/2017	11/1/2017	Addition	1010000 Plant In Service	4,004				-	4,004	24.65%	987	-	987	0.8420%	8	
28	101.097.1717.010019	FIRST PLACE TOWER RATES AND REGULATORY VERTICAL WORKSTATIONS	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/29/2017	11/1/2017	Addition	1000000 CCNG	(4,004)				-	(4,004)	24.65%	(987)	-	(987)	0.8420%	(8)	
29	101.097.1717.010020	ONE GAS - FPT ACCESS CONTROL, INFRASTRUCTURE UPGRADE	391.8 - Micro Comp Equip Amort	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/1/2018	12/1/2018	Addition	1010000 Plant In Service	150,280				-	150,280	24.65%	37,044	-	37,044	0.8420%	312	
30	101.097.1717.010021	FIRST PLACE TOWER 31ST FLOOR NEW DIRECTORS OFFICE	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	1/1/2018	4/1/2018	Addition	1010000 Plant In Service	4,672				-	4,672	24.65%	1,152	-	1,152	0.8420%	10	
31	101.097.1717.010021	FIRST PLACE TOWER 31ST FLOOR NEW DIRECTORS OFFICE	391.1 - Office Furniture	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	1/1/2018	4/1/2018	Addition	1010000 Plant In Service	14,028				-	14,028	24.65%	3,458	-	3,458	0.8420%	29	
32	101.097.1717.010022	FIRST PLACE TOWER 17TH FLOOR NEW DIRECTORS OFFICE	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	1/1/2018	5/1/2018	Addition	1010000 Plant In Service	8,483				-	8,483	24.65%	2,091	-	2,091	0.8420%	18	
33	101.097.1717.010022	FIRST PLACE TOWER 17TH FLOOR NEW DIRECTORS OFFICE	391.1 - Office Furniture	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	1/1/2018	5/1/2018	Addition	1010000 Plant In Service	8,637				-	8,637	24.65%	2,129	-	2,129	0.8420%	18	
34	101.097.1717.010024	FIRST PLACE TOWER NEW DIRECTORS OFFICE ON 24TH FLOOR	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	1/1/2018	7/1/2018	Addition	1010000 Plant In Service	19,400				-	19,400	24.65%	4,782	-	4,782	0.8420%	40	
35	101.097.1717.010027	FIRST PLACE TOWER 24TH FLOOR NEW DIRECTORS OFFICE	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	ALL OGS Divisions	All	11/14/2018	12/1/2018	Addition	1010000 Plant In Service	12,893				-	12,893	24.65%	3,178	-	3,178	0.8420%	27	
36	101.100.1502.010012	VOICE IMPROVEMENTS 2015	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2015	6/1/2018	Addition	1010000 Plant In Service	829,569				-	829,569	24.65%	204,489	-	204,489	0.8420%	1,722	
37	101.100.1502.010012	VOICE IMPROVEMENTS 2015	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	12/31/2015	6/1/2018	Addition	1000000 CCNG	(829,569)				-	(829,569)	24.65%	(204,489)	-	(204,489)	0.8420%	(1,722)	
38	101.100.1502.010020	NEW REMOTE SITE SERVERS	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2015	10/1/2017	Addition	1010000 Plant In Service	(309)				-	(309)	24.65%	(76)	-	(76)	0.8420%	(1)	
39	101.100.1502.010024	CUSTOMER FIRST PROGRAM PHASE I	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2017	9/1/2017	Addition	1010000 Plant In Service	9,120				-	9,120	24.65%	2,248	-	2,248	0.8420%	19	
40	101.100.1502.010027	DESKTOP REPLACEMENTS 2016	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2017	3/1/2018	Addition	1010000 Plant In Service	51				-	51	24.65%	13	-	13	0.8420%	0	
41	101.100.1502.010034	RIVERBED WAN	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2017	5/1/2017	Addition	1010000 Plant In Service	(830)				-	(830)	24.65%	(205)	-	(205)	0.8420%	(2)	
42	101.100.1502.010035	DESKTOP REPLACEMENTS 2017	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2018	9/1/2018	Addition	1010000 Plant In Service	2,165,032				-	2,165,032	24.65%	533,680	-	533,680	0.8420%	4,494	
43	101.100.1502.010035	DESKTOP REPLACEMENTS 2017	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2018	9/1/2018	Adjustment	1010000 Plant In Service	(236,767)				-	(236,767)	24.65%	(58,363)	-	(58,363)	0.8420%	(491)	
44	101.100.1502.010035	DESKTOP REPLACEMENTS 2017	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2018	9/1/2018	Transfer	1010000 Plant In Service	(1,358,832)				-	(1,358,832)	24.65%	(334,952)	-	(334,952)	0.8420%	(2,820)	
45	101.100.1502.010036	NETWORK IMPROVEMENTS 2017	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2018	2/1/2018	Addition	1010000 Plant In Service	102				-	102	24.65%	25	-	25	0.8420%	0	
46	101.100.1502.010036	NETWORK IMPROVEMENTS 2017	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2018	2/1/2018	Addition	1010000 Plant In Service	405,418	(140)			-	405,278	24.65%	99,935	(34)	99,901	0.8420%	841	
47	101.100.1502.010037	Anyava Infrastructure/Application Enhancements	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	52,034				-	52,034	24.65%	12,826	-	12,826	0.8420%	108	
48	101.100.1502.010038	VOICE IMPROVEMENTS 2017	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2018	5/1/2018	Addition	1010000 Plant In Service	324,451				-	324,451	24.65%	79,977	-	79,977	0.8420%	673	
49	101.100.1502.010039	SITE MANAGEMENT 2017	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2018	5/1/2018	Addition	1010000 Plant In Service	271,122	(48)			-	271,073	24.65%	66,832	(12)	66,820	0.8420%	563	
50	101.100.1502.010040	BUCKETED DEVICE REPLACEMENT 2017	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	688,725				-	688,725	24.65%	169,278	-	169,278	0.8420%	1,425	
51	101.100.1502.010040	RUGGED DEVICE REPLACEMENT 2017	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2018	3/1/2018	Transfer	1010000 Plant In Service	(668,262)	(27)			-	(668,289)	24.65%	(164,727)	(7)	(164,733)	0.8420%	(1,387)	
52	101.100.1502.010041	DATA DOMAIN AND BACKUP LICENSING	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	207,059				-	207,059	24.65%	51,040	-	51,040	0.8420%	430	
53	101.100.1502.010042	DATA CENTER EXPANSION	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	40,236				-	40,236	24.65%	9,918	-	9,918	0.8420%	84	
54	101.100.1502.010043	NETWORK IDENTITY AND ACCESS MANAGEMENT	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2018	5/1/2018	Addition	1010000 Plant In Service	697,342				-	697,342	24.65%	171,895	-	171,895	0.8420%	1,447	
55	101.100.1502.010045	STORAGE CONTROLLER AND SERVER GROWTH 2017	391.8 - Micro Comp Equip Amort	HARDWARE	ALL OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	7,285,071				-	7,285,071	24.65%	1,795,770	-	1,795,770	0.8420%	15,121	
56	101.100.1502.010049	SERVICE NOW PROCESS DEVELOPMENT 2017	391.6 - Purchased Software	HARDWARE	ALL OGS Divisions	All	1/1/2018	4/1/2018	Addition	1010000 Plant In Service	105,308				-	105,308	24.65%	25,958	-	25,958	0.8420%	219	
57	101.100.1502.010050	DATA DESTRUCTION FOR CYBERSECURITY	391.1 - Office Furniture	HARDWARE	ALL OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	23,900				-	23,900	24.65%	5,891	-	5,891	0.8420%	50	
58	101.100.1502.010051	PHYSICAL SECURITY EQUIPMENT	391.1 - Office Furniture	HARDWARE																			

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - Corporate Allocated Additions Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project in Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Current GRIP: Duplicate Tax Adjustment	Current GRIP: Meals and Hotels > RRC limit	Current GRIP: Misc Adjustments	TYE Project Activity Adjustments	TYE Project Activity Cost - Adjusted Unallocated	2018 Allocation Factor	TYE Project Cost - Allocated to TGS	Total Adjustment - Allocated to TGS	TYE Project Activity Cost - Adjusted Allocated to TGS	Allocation Factor - BSSA	TYE Project Adjusted Allocated to BSSA	Comments	
63	101 101 1502 010027	AUTOSOL ACM	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	12/1/2016	12/1/2016	Transfer	101000 Plant In Service	(41,579)			41,579	41,579	-	24.65%	(10,249)	10,249	-	0.8420%		Reversal of 2018 specific project adjustment. This project was coded to company 101 (OGS) in 2016/2017 and moved to company 051 (KGS) books in 2018.	
64	101 101 1502 010030	BANNER REFRESH 2016	3916 - Banner Software Amort	SOFTWARE	All OGS Divisions	All	1/1/2016	9/1/2017	Transfer	101000 Plant In Service	4,612,393	(355)	4,712	4,357	4,616,749	30.31%	1,398,016	1,320	1,399,337	0.8420%	11,783			
65	101 101 1502 010030	BANNER REFRESH 2016	3916 - Banner Software Amort	SOFTWARE	All OGS Divisions	All	12/1/2016	9/1/2017	Addition	1000000 CCNC	(4,636,118)	355		355	(4,636,763)	30.31%	(1,405,207)	108	(1,405,100)	0.8420%	(11,831)			
66	101 101 1502 010032	LEAK SURVEY 2016	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	10/1/2018	Addition	101000 Plant In Service	(1,234)				(1,234)	24.65%	(304)	-	(304)	0.8420%	(3)			
67	101 101 1502 010032	LEAK SURVEY 2016	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	10/1/2018	Addition	101000 Plant In Service	1,783,130	(174)			(174)	1,782,956	24.65%	439,542	(43)	439,499	0.8420%	3,701		
68	101 101 1502 010047	ORACLE HYPERION	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2016	3/1/2016	Addition	101000 Plant In Service	1,661,588					1,661,588	24.65%	409,582	-	409,582	0.8420%	3,449		
69	101 101 1502 010050	GAS SUPPLY - TRELUS ENTERPRISE CONTENT MANAGEMENT PHASE II	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	2/1/2018	Addition	101000 Plant In Service	2,091,724					2,091,724	24.65%	515,610	-	515,610	0.8420%	4,342		
70	101 101 1502 010051	CONTRACT LIFE/Cycle MANAGEMENT PHASE II	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2017	7/1/2017	Addition	101000 Plant In Service	(63,600)					(63,600)	24.65%	(15,677)	-	(15,677)	0.8420%	(13)		
71	101 101 1502 010052	CSS 2016 ENHANCEMENTS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	169,991					169,991	24.65%	41,903	-	41,903	0.8420%	303		
72	101 101 1502 010053	SOLIDWORKS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	7/1/2016	10/1/2016	Addition	101000 Plant In Service	609					609	24.65%	150	-	150	0.8420%	1		
73	101 101 1502 010055	CONTRACT LIFE/Cycle MANAGEMENT NOVATUS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	2/1/2018	Addition	101000 Plant In Service	56,969					56,969	24.65%	14,043	-	14,043	0.8420%	118		
74	101 101 1502 010059	ERP INTERFACE REDESIGN	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	2/1/2018	Addition	101000 Plant In Service	15,713					15,713	24.65%	3,873	-	3,873	0.8420%	33		
75	101 101 1502 010060	SYSTEM INTEGRITY PHYSICAL RECORDS CAPTURE	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	260,445					260,445	24.65%	64,200	-	64,200	0.8420%	541		
76	101 101 1502 010061	GRAPHIC BASED WORK DESIGN	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	9/1/2018	9/1/2018	Addition	1000000 CCNC	432,558	(155)		(155)		432,403	24.65%	106,626	(38)	106,587	0.8420%	897	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.	
77	101 101 1502 010064	SPLINK PHASE II	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	466,027					466,027	24.65%	114,876	-	114,876	0.8420%	967		
78	101 101 1502 010068	CYLANCE PHASE II	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	2,926					2,926	24.65%	721	-	721	0.8420%	6		
79	101 101 1502 010069	MOBILE WORKFORCE LIVE BI	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	9/1/2018	Addition	101000 Plant In Service	8,354					8,354	24.65%	2,059	-	2,059	0.8420%	17		
80	101 101 1502 010070	2017 WORK MANAGEMENT PCRS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	716,693	(15)		(15)		716,679	24.65%	176,665	(4)	176,661	0.8420%	1,488	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.	
81	101 101 1502 010071	EMERGENCY MONITORING SYSTEM EMS SEMI-C ENHANCEMENTS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	8,763					8,763	24.65%	2,180	-	2,180	0.8420%	18		
82	101 101 1502 010072	GEOCORTX HTML5	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	2/1/2018	Addition	101000 Plant In Service	76,769					76,769	24.65%	18,924	-	18,924	0.8420%	159		
83	101 101 1502 010073	MICROSOFT CRM 2017 ENHANCEMENTS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	751,480	(30)		(30)		751,450	24.65%	185,240	(7)	185,232	0.8420%	1,860	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.	
84	101 101 1502 010074	BANNER 2017 PCR	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	392,180					392,180	24.65%	96,672	-	96,672	0.8420%	814	Self-assessed, negative tax was incorrectly applied to a credit in this project. The tax was reversed in January 2019.	
85	101 101 1502 010078	BI 2017 PROJECTS WEB AND MOBILE ENHANCEMENTS 2017	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	900,401	192		192		900,592	24.65%	221,949	47	221,996	0.8420%	1,869		
86	101 101 1502 010077	FLOWAL 8.2 UPGRADE	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	533,037					533,037	24.65%	131,394	-	131,394	0.8420%	1,106		
87	101 101 1502 010078	FLOWAL 8.2 UPGRADE	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	150,376					150,376	24.65%	37,068	-	37,068	0.8420%	312		
88	101 101 1502 010080	CUE REDESIGN	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	166,652					166,652	24.65%	41,080	-	41,080	0.8420%	346		
89	101 101 1502 010081	HIGH METER PREDICTIVE ANALYTICS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	9/1/2018	Addition	101000 Plant In Service	177,916					177,916	24.65%	43,856	-	43,856	0.8420%	369		
90	101 101 1502 010083	TALENT MGMT PERFORMANCE AND COMPENSATION	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	340,087					340,087	24.65%	83,831	-	83,831	0.8420%	706		
91	101 101 1502 010084	MAXIMO FLEET MANAGEMENT ENHANCEMENTS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	56,512					56,512	24.65%	13,930	-	13,930	0.8420%	117		
92	101 101 1502 010087	ERP HEALTH CHECK - FINANCE	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	510,118					510,118	24.65%	125,744	-	125,744	0.8420%	1,059		
93	101 101 1502 010089	AVAYA ENHANCEMENTS 2017	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	9/1/2018	Addition	101000 Plant In Service	97,249					97,249	24.65%	23,972	-	23,972	0.8420%	202		
94	101 101 1502 010090	DEBT NEXT	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	225,566	(18)		(18)		225,548	24.65%	55,602	(4)	55,598	0.8420%	498	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.	
95	101 101 1502 010091	POWERPLAN 2017 ENHANCEMENTS	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	217,160					217,160	24.65%	53,530	-	53,530	0.8420%	451		
96	101 101 1502 010092	MANAGED FILE TRANSFER	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	11/1/2018	Addition	101000 Plant In Service	4,720					4,720	24.65%	1,164	-	1,164	0.8420%	10		
97	101 101 1502 010093	VEHICLE INSPECTION APPLICATION	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	547,605					547,605	24.65%	134,585	-	134,585	0.8420%	1,137		
98	101 101 1502 010094	ONE GAS RATE UPDATE	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	9/1/2018	Addition	101000 Plant In Service	179,040					179,040	24.65%	44,133	-	44,133	0.8420%	372		
99	101 101 1502 010095	MANAGEMENT OF CHANGE LICENSING	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	163,477					163,477	24.65%	40,297	-	40,297	0.8420%	339		
100	101 101 1502 010096	CONTRACTOR INSPECTOR FIELD ENABLEMENT	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	9/1/2018	Addition	101000 Plant In Service	34,995					34,995	24.65%	8,626	-	8,626	0.8420%	73		
101	101 101 1502 010097	SOLIDWORKS USERS ADDITIONS	3916 - Micro Comp Equip Amort	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	67,535					67,535	24.65%	16,647	-	16,647	0.8420%	140		
102	101 101 1502 010098	TARGETED PAYMENT PLAN PROGRAMS PREDICTIVE ANALYTICS POV	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	3,113					3,113	24.65%	767	-	767	0.8420%	6		
103	101 101 1502 010099	TARGETED PAYMENT PLAN PROGRAMS PREDICTIVE ANALYTICS POV	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	141,410	(1,058)		(1,058)		140,352	24.65%	34,586	(281)	34,597	0.8420%	291	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.	
104	101 101 1502 010099	AP MARKVIEW ENHANCEMENTS 2017	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	9/1/2018	Addition	101000 Plant In Service	41,750					41,750	24.65%	10,291	-	10,291	0.8420%	87		
105	101 101 1502 010102	AVAYA DOMAIN AND BACKUP LICENSING	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	385,704					385,704	24.65%	95,076	-	95,076	0.8420%	801		
106	101 101 1502 010103	VELOCOR EXPENSE AND MOBILE DEVICE MANAGEMENT	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	6/1/2018	Addition	101000 Plant In Service	48,147					48,147	24.65%	11,868	-	11,868	0.8420%	100		
107	101 101 1502 010104	MICROSOFT LICENSING EXPANSION 2017	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	143,023					143,023	24.65%	35,255	-	35,255	0.8420%	297		
108	101 101 1502 010105	COMMON LOGGING AND EXCEPTIONS (CLE) ENHANCEMENT	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	9/3/2018	9/1/2018	Addition	1000000 CCNC	1,443					1,443	24.65%	356	-	356	0.8420%	3		
109	101 101 1502 010107	BOMBARD APPLIANCE UPLIFT AND BOMBARD RESTRICTED ACCESS MANAGEMENT	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	9/3/2018	9/1/2018	Addition	1000000 CCNC	57,296					57,296	24.65%	14,123	-	14,123	0.8420%	119		
110	101 101 1502 010112	TEAMMATE ADJUST SOFTWARE UPGRADE	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	101000 Plant In Service	21,750					21,750	24.65%	5,361	-	5,361	0.8420%	45		
111	101 101 1502 010113	LEAK MANAGEMENT PCR 2018	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	11/1/2018	Addition	101000 Plant In Service	360					360	24.65%	89	-	89	0.8420%	1		
112	101 101 1502 010113	LEAK MANAGEMENT PCR 2018	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	11/1/2018	Addition	101000 Plant In Service	243,485	(2)		(2)		243,483	24.65%	60,019	(0)	60,019	0.8420%	505	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.	
113	101 101 1502 010138	RETRIEVER MANAGEMENT SYSTEM UPGRADE/ENHANCEMENT	3916 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018	11/1/2018	Addition	1000000 CCNC	32,175					32,175	24.65%	7,931	-	7,931	0.8420%	67	Change in Distributions	
114	Change in Distributions/Cash																		124,174		124,174	0.8420%	1,046	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.
115	Projects still in CWIP	See Note 2</																						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area

Interim Rate Adjustment Application

12 Month Period Ending December 31, 2018

Investment Report - Corporate Allocated Additions Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project in Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Current GRIP: Duplicate Tax Adjustment	Current GRIP: Meals and Hotels > RRC limit	Current GRIP: Misc Adjustments	TYE Total Project Activity Adjustments	TYE Project Activity Cost - Adjusted Unallocated	2018 Allocation Factor	TYE Project Cost - Allocated to TGS	Total Adjustment- Allocated to TGS	TYE Project Activity Cost - Adjusted Allocated to TGS	Allocation Factor - BSSA	TYE Project Activity Cost - Adjusted Allocated to BSSA	Comments
110		GL Account	Utility Account	2017 TYE Adjusted Balances	Prior Factors used TYE 2017	TYE																	
120	101	(390) Land & Land Rights				24.65%	0.09%																
121	101	(390.1) Structures & Improvements				24.56%	0.09%																
122	101	(390.2) Leasehold Improvements	4,889,026			24.56%	0.09%																
123	101	(391.1) Office Furniture & Equipment	3,135,278			24.65%	0.09%																
124	101	(391.19) Airplane Hangar Furniture	-			24.65%	0.09%																
125	101	(391.2) Data Processing Equipment	-			24.65%	0.09%																
126	101	(391.3) Office Machines	36,678			24.56%	0.09%																
127	101	(391.4) Audio Visual Equipment	1,293,063			24.56%	0.09%																
128	101	(391.5) Artwork	-			24.65%	0.09%																
129	101	(391.6) Purchased Software	60,891,487			24.56%	0.09%																
130	101	(391.6) Banner Software	10,627,566			30.31%	0.00%																
131	101	(391.6) PowerPlant System	870,000			23.57%	0.00%																
132	101	(391.6) Networks	-			0.00%	0.00%																
133	101	(391.6) Maximo	3,117,561			24.77%	0.00%																
134	101	(391.6) Dynamic Risk Assessment	-			0.00%	0.00%																
135	101	(391.6) Concor Project	47,648			27.63%	0.02%																
136	101	(391.6) Journey-Employee-ODC Dist	89,988,284			24.56%	0.09%																
137	101	(391.6) Journey-Employee Count	1,468,836			27.65%	0.02%																
138	101	(391.6) Arbia Software	59,400			30.12%	0.03%																
139	101	(391.6) Accounts Payable Software	-			24.56%	0.09%																
140	101	(391.8) Aircral Computer Equipment	4,567,779			24.56%	0.09%																
141	101	(391.8) Micro Computer Software	-			24.56%	0.09%																
142	101	(391.8) Computer & Equipment	-			24.56%	0.09%																
143	101	(392.0) Aircraft	-			24.65%	0.09%																
144	101	(394) Tolls	-			24.56%	0.09%																
145	101	(394.1) Tolls	-			24.56%	0.09%																
146	101	(394.2) Shop Equipment	-			24.56%	0.09%																
147	101	(395) Meter Work Equipment	-			24.56%	0.09%																
148	101	(397) Communication Equipment	53,948			24.65%	0.09%																
149	101	(397.2) Telephone Equipment	-			24.56%	0.09%																
150	106	(396.2) Leasehold Improvements	261,220			24.65%	0.09%																
151	106	(391.1) Office Furniture & Equipment	145,993			24.56%	0.09%																
152	106	(391.6) Purchased Software	850,969			24.56%	0.09%																
153	106	(391.6) Banner Software	4,636,163			30.31%	0.00%																
154	106	(397) Communication Equipment	13,192			24.56%	0.09%																
155	Total		\$ 166,422,292.86																				
156																							
157																							
158		NOTE 2: Projects still in CWIP but adjustments were made to remove 2018 meal and hotel activity over threshold.																					
159	Project Number	Project Description																					
160	101.100.1502.010044	Unified Communications																					
161	101.100.1502.010047	Skype Audio and Messaging Phase 2 Telecom Reductions																					
162	101.100.1502.010048	Computer Refresh 2017 P2																					
163	101.100.1502.010054	Network Improvements 2018																					
164	101.100.1502.010059	Site Management 2018																					
165	101.101.1502.010085	Technical Integration Arch																					
166	101.101.1502.010086	CRM - ERP APPLICATIONS																					
167	101.101.1502.010088	ERP - Supply Chain																					
168	101.101.1502.010100	New Gen Payroll Project																					
169	101.101.1502.010106	Customer Communications																					
170	101.101.1502.010108	BWGen 2018																					
171	101.101.1502.010109	Trelix 2018																					
172	101.101.1502.010118	Benefits Platform																					
173	101.101.1502.010126	Microsoft Dynamics (CRM) 2018																					
174	101.101.1502.010132	Mobile Inspection Application																					
175	101.101.1502.010134	New Cost Payment Processing																					
176	101.101.1502.010146	CapM 2018 Enhancements																					
177	Total projects in CWIP																						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - TGS Division Allocated Retirements Project Report

Line No. (a)	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location) (f)	Customers Benefited (Class) (g)	Project in Service Date (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (k)	TYE Project Activity Cost (l)	Current GRIP: Miscellaneous Adjustments (m)	Current GRIP: Meals and Hotels > RRC Limit (n)	Adjusted TYE Project Activity Cost (o)=(m)+(n)	Allocation Factor - BSSA (p)	TYE Project Activity Cost - Adjusted Allocated to BSSA (q)=(p)x(o)	Comments (r)
1	091.091.7032.010000	TGS Division Amort Office Furniture	391.1 - Office Furniture & Fixtures	PURCHASE OF OFFICE EQUIPMENT	All TGS Divisions	All	1/1/2005	9/1/2003	Retirement	1010000 Plant In Service	\$ (8,793)			\$ (8,793)	0.8420%	\$ (74)	
2	091.091.7032.010000	TGS Division Amort Office Furniture	391.1 - Office Furniture & Fixtures	PURCHASE OF OFFICE EQUIPMENT	All TGS Divisions	All	9/1/2005	9/1/2005	Retirement	1010000 Plant In Service	(5,982)			(5,982)	0.8420%	(50)	
3	091.094.7000.000792	TGS Division Amort Tools, Shop Equ	394.0 - Tools, Shop & Garage Equip	OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	All TGS Divisions	All	8/31/2003	8/1/2003	Retirement	1010000 Plant In Service	(17,727)			(17,727)	0.8420%	(149)	
4	091.094.7000.000793	TGS Division Amort Office Furniture	391.1 - Office Furniture & Fixtures	OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	All TGS Divisions	All	1/1/2003	12/1/2003	Retirement	1010000 Plant In Service	(213,876)			(213,876)	0.8420%	(1,801)	
5	091.099.7035.010004	COMPUTER SYST - MASS: GEO INFO SYS (GIS)	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	1/1/2011	3/1/2011	Retirement	1010000 Plant In Service	(297,302)			(297,302)	0.8420%	(2,503)	
6	091.099.7035.010007	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	12/21/2011	11/1/2012	Retirement	1010000 Plant In Service	(90,846)			(90,846)	0.8420%	(765)	
7	091.099.7035.010008	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	12/20/2011	2/1/2017	Retirement	1010000 Plant In Service	(7,306)			(7,306)	0.8420%	(62)	
8	091.100.7035.010000	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	HARDWARE	All TGS Divisions	All	11/4/2011	9/1/2013	Retirement	1010000 Plant In Service	(16,755)			(16,755)	0.8420%	(141)	
9	091.100.7035.010001	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	HARDWARE	All TGS Divisions	All	11/4/2011	9/1/2013	Retirement	1010000 Plant In Service	(1,102)			(1,102)	0.8420%	(9)	
10	091.101.7000.010012	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	3/29/2011	12/1/2011	Retirement	1010000 Plant In Service	(56,587)			(56,587)	0.8420%	(476)	
11	091.101.7000.010013	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	12/6/2011	1/1/2012	Retirement	1010000 Plant In Service	(627,011)			(627,011)	0.8420%	(5,279)	
12	091.101.7000.010014	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	12/5/2011	2/1/2012	Retirement	1010000 Plant In Service	(135,265)			(135,265)	0.8420%	(1,139)	
13	091.101.7000.010015	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	12/5/2011	2/1/2012	Retirement	1010000 Plant In Service	(6,565)			(6,565)	0.8420%	(55)	
14	091.101.7000.010018	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	5/1/2012	5/1/2012	Retirement	1010000 Plant In Service	(120,859)		1,265	(119,594)	0.8420%	(1,007)	Reversal of 2012 adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night. Project retired during TY 2018.
15	Total										\$ (1,605,976)	\$ -	\$ 1,265	\$ (1,604,711)		\$ (13,512)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Investment Report - Corporate Allocated Retirements Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project in Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Current GRIP: Duplicate Tax Adjustments	Current GRIP: Meals and Hotels > RRC limit	Current GRIP: Misc Adjustments	TYE Total Project Activity Adjustments	TYE Project Activity Cost - Adjusted Unallocated	2018 Allocation Factor	TYE Project Cost Allocated to TGS	Total Adjustment- Allocated to TGS	TYE Project Activity Cost - Adjusted Allocated to TGS	Allocation Factor - BSSA	TYE Project Activity Cost - Adjusted Allocated to BSSA	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)=(m)+(n)+(o)	(q)=(l)+(p)	(r)	(s)=(l) x (r)	(t)=(p) x (r)	(u)=(s)+(t)	(v)	(w)=(u)+(v)	(x)
8	101.CPR.RET	PERSONAL COMPUTER - MASS: CPU WITH DRIVE	391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	1/1/2010	2/1/2014	Retirement	1010000 Plant In Service	\$ (1,578,097)			\$ 1,578,097	\$ 1,578,097	\$ -	24.65%	\$ (389,001)	\$ 389,001	\$ -	0.8420%	\$ -	Reversal of manual adjustment made in 2017 TYE to manually retire these assets.
9	101.CPR.RET	PC Workstations 2012	391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	1/1/2012	2/1/2014	Retirement	1010000 Plant In Service	(496,570)				-	(496,570)	24.65%	(122,404.42)	-	(122,404.42)	0.8420%	(1,030.67)	
10	101.CPR.RET	First Half PC Purchases	391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	3/1/2013	2/1/2014	Retirement	1010000 Plant In Service	(476,414)				-	(476,414)	24.65%	(117,436.14)	-	(117,436.14)	0.8420%	(988.84)	
11	101.CPR.RET	Toughbooks Purchased 2013	391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	11/1/2013	2/1/2014	Retirement	1010000 Plant In Service	(368,979)		253		253	(368,726)	24.65%	(90,953.40)	62.36	(90,891.04)	0.8420%	(765.32)	Reversal of Meal and Hotel Adjustment due to asset retirement.
12	101.CPR.RET	2011 Computer Hardware	391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	4/1/2012	2/1/2014	Retirement	1010000 Plant In Service	(259,959)				-	(259,959)	24.65%	(64,079.99)	-	(64,079.99)	0.8420%	(539.57)	
13	Total										\$ (3,180,040)	\$ -	\$ 253	\$ 1,578,097	\$ 1,578,350	\$ (1,601,610)		\$ (783,875)	\$ 389,063	\$ (394,812)		\$ (3,324)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$ -	3.3330%	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	4.0000%	-	-	-
14	303	Miscellaneous Intangible Plant		-	3.3330%	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		4. TRANSMISSION PLANT						
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-
20	367	Mains		-	0.0000%	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26								
27		5. DISTRIBUTION PLANT						
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -
29	375.1	Structures and Improvements		-	4.4100%	-	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-
31	376	Mains		230,645	1.9500%	4,498	-	230,645
32	376.9	Mains - Cathodic Protection Anodes		-	6.6667%	-	-	-
33	377	Compressor Station Equipment		-	0.0000%	-	-	-
34	378	Meas. and Reg. Station Equipment - General		866	2.2200%	19	-	866
35	379	Meas. and Reg. Stations Equipment - City Gates		-	1.7100%	-	-	-
36	380	Services		211,513	3.0700%	6,493	-	211,513
37	381	Meters		21,971	4.4400%	976	-	21,971
38	382	Meter Installations		866	0.0000%	-	-	866
39	383	Regulators		2,799	2.7000%	76	-	2,799
40	385	Industrial Meas. and Reg. Station Equipment		37	2.2500%	1	-	37
41	386	Other Property on Customer Premises		-	9.6600%	-	-	-
42	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
43		Subtotal		<u>\$ 468,698</u>		<u>\$ 12,062</u>	<u>\$ -</u>	<u>\$ 468,698</u>
44								
45		6. GENERAL PLANT						
46	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -
47	390.1	Structures and Improvements		1,342	2.6300%	35	-	1,342
48	390.2	Leasehold Improvements		-	0.0000%	-	-	-
49	391.1	Office Furniture and Equipment		-	6.6667%	-	-	-
50	391.4	Audio Visual Equip		-	0.0000%	-	-	-
51	391.9	Computers & Electronic Equip		-	14.2857%	-	-	-
52	392	Transportation Equipment		59,720	9.1200%	5,446	-	59,720
53	393	Stores Equipment		-	0.0000%	-	-	-
54	394	Tools, Shop and Garage Equipment		76,650	5.0300%	3,856	-	76,650
55	395	Lab Equipment		-	0.0000%	-	-	-
56	396	Power Operated Equipment		5,954	7.2200%	430	-	5,954
57	397	Communication Equipment		-	6.6667%	-	-	-
58	398	Miscellaneous Equipment		-	0.0000%	-	-	-
59	399	Other Tangible Property		-	0.0000%	-	-	-
60		Subtotal		<u>\$143,665</u>		<u>\$9,767</u>	<u>\$ -</u>	<u>\$143,665</u>
61								
62		TOTAL		<u>\$ 612,363</u>		<u>\$ 21,829</u>	<u>\$ -</u>	<u>\$ 612,363</u>
63		Rate Base Adjustments			0.0000%			
64		Adjusted Total	(A)	<u>\$ 612,363</u>		<u>\$ 21,829</u>	<u>\$ -</u>	<u>\$ 612,363</u>
65	(A)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) + (h)
10								
11		1. INTANGIBLE PLANT						
12	301	Organization		\$ -	3.33%	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	4.00%	-	-	-
14	303	Miscellaneous Intangible Plant		-	3.33%	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		4. TRANSMISSION PLANT						
18	365.1-365.2	Land and Rights of Way		\$ -	0.00%	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.00%	-	-	-
20	367	Mains		-	0.00%	-	-	-
21	368	Compressor Station Equipment		-	0.00%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.00%	-	-	-
23	370	Communication Equipment		-	0.00%	-	-	-
24	371	Other Equipment		-	0.00%	-	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
26								
27		5. DISTRIBUTION PLANT						
28	374	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
29	375.1	Structures and Improvements		-	4.41%	-	-	-
30	375.2	Other System Structures		-	0.00%	-	-	-
31	376	Mains		(1,527)	1.95%	(30)	-	(1,527)
32	376.9	Mains - Cathodic Protection Anodes		-	6.67%	-	-	-
33	377	Compressor Station Equipment		-	0.00%	-	-	-
34	378	Meas. and Reg. Station Equipment - General		-	2.22%	-	-	-
35	379	Meas. and Reg. Stations Equipment - City Gates		-	1.71%	-	-	-
36	380	Services		(8,416)	3.07%	(258)	-	(8,416)
37	381	Meters		(6,206)	4.44%	(276)	-	(6,206)
38	382	Meter Installations		-	0.00%	-	-	-
39	383	Regulators		(1,945)	2.70%	(53)	-	(1,945)
40	385	Industrial Meas. and Reg. Station Equipment		(1,880)	2.25%	(42)	-	(1,880)
41	386	Other Property on Customer Premises		-	9.66%	-	-	-
42	387	Meas. & Reg. Stat. Equipment		-	0.00%	-	-	-
43		Subtotal		<u>\$ (19,975)</u>		<u>\$ (659)</u>	<u>\$ -</u>	<u>\$ (19,975)</u>
44								
45		6. GENERAL PLANT						
46	389	Land and Land Rights		\$ -	0.00%	\$ -	\$ -	\$ -
47	390.1	Structures and Improvements		-	2.63%	-	-	-
48	390.2	Leasehold Improvements		-	0.00%	-	-	-
49	391.1	Office Furniture and Equipment		-	6.67%	-	-	-
50	391.4	Audio Visual Equip		-	0.00%	-	-	-
51	391.9	Computers & Electronic Equip		-	14.29%	-	-	-
52	392	Transportation Equipment		-	9.12%	-	-	-
53	393	Stores Equipment		-	0.00%	-	-	-
54	394	Tools, Shop and Garage Equipment		-	5.03%	-	-	-
55	395	Lab Equipment		-	0.00%	-	-	-
56	396	Power Operated Equipment		-	7.22%	-	-	-
57	397	Communication Equipment		-	6.67%	-	-	-
58	398	Miscellaneous Equipment		-	0.00%	-	-	-
59	399	Other Tangible Property		-	0.00%	-	-	-
60		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
61								
62		TOTAL		<u>\$ (19,975)</u>		<u>\$ (659)</u>	<u>\$ -</u>	<u>\$ (19,975)</u>
63		Rate Base Adjustments			0.0000%	-	-	-
64		Adjusted Total	(A)	<u>\$ (19,975)</u>		<u>\$ (659)</u>	<u>\$ -</u>	<u>\$ (19,975)</u>
65	(A)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Depreciation Rate per GUD No. 10766	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
11		1. INTANGIBLE PLANT									
12	301	Organization		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	0.8420%	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8420%	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
16											
17		4. TRANSMISSION PLANT									
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	0.8420%	-	-
20	367	Mains		-	0.0000%	-	-	-	0.8420%	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	0.8420%	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	0.8420%	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
26											
27		5. DISTRIBUTION PLANT									
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8420%	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	0.8420%	-	-
31	376	Mains		-	0.0000%	-	-	-	0.8420%	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	0.8420%	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	0.8420%	-	-
35	380	Services		-	0.0000%	-	-	-	0.8420%	-	-
36	381	Meters		-	0.0000%	-	-	-	0.8420%	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	0.8420%	-	-
38	383	Regulators		-	0.0000%	-	-	-	0.8420%	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8420%	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8420%	-	-
42		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>
43											
44		6. GENERAL PLANT									
45	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
46	390.1	Structures & Improvements		-	2.7700%	-	-	-	0.8420%	-	-
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8420%	-	-
48	390.2	Leasehold Improvements		28,180	17.3913%	4,901	-	28,180	0.8420%	237	41
49	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8420%	-	-
50	391	Office Furniture & Equipment		-	6.6667%	-	-	-	0.8420%	-	-
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8420%	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8420%	-	-
53	391.3	Office Machines		-	0.0000%	-	-	-	0.8420%	-	-
54	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.8420%	-	-
55	391.4	Signature Project		-	0.0000%	-	-	-	0.8420%	-	-
56	391.6	Purchased Software		-	0.0000%	-	-	-	0.8420%	-	-
57	391.6	Ariba Software		-	0.0000%	-	-	-	0.8420%	-	-
58	391.6	Journey-Distrigas All		-	0.0000%	-	-	-	0.8420%	-	-
59	391.6	Journey-Employee Count		-	0.0000%	-	-	-	0.8420%	-	-
60	391.6	Banner Software		-	0.0000%	-	-	-	0.8420%	-	-
61	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.8420%	-	-
62	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.8420%	-	-
63	391.6	GIS Development		-	0.0000%	-	-	-	0.8420%	-	-
64	391.6	Oracle Software		-	0.0000%	-	-	-	0.8420%	-	-
65	391.6	Concur Project		-	0.0000%	-	-	-	0.8420%	-	-
66	391.6	PowerPlant Software		-	0.0000%	-	-	-	0.8420%	-	-
67	391.6	Riskworks Software		-	0.0000%	-	-	-	0.8420%	-	-
68	391.6	Maximo-Leak Detect System		-	0.0000%	-	-	-	0.8420%	-	-
69	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.8420%	-	-
70	391.81	Micro Computer Equipment		-	14.2857%	-	-	-	0.8420%	-	-
71	391.9	Computers & Electronic Equipment		-	0.0000%	-	-	-	0.8420%	-	-
72	392	Transportation Equipment		-	0.0000%	-	-	-	0.8420%	-	-
73	392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.8420%	-	-
74	392.5	Trailers		-	0.0000%	-	-	-	0.8420%	-	-
75	393	Stores Equipment		-	6.6667%	-	-	-	0.8420%	-	-
76	394	Tools, Shop and Garage Equipment		-	0.0000%	-	-	-	0.8420%	-	-
77	395	Lab Equipment		-	0.0000%	-	-	-	0.8420%	-	-
78	396	Power Operated Equipment		-	6.6667%	-	-	-	0.8420%	-	-
79	397	Communication Equipment		-	6.6667%	-	-	-	0.8420%	-	-
80	398	Miscellaneous Equipment		-	0.0000%	-	-	-	0.8420%	-	-
81	399	Other Tangible Property		-	0.0000%	-	-	-	0.8420%	-	-
82		Subtotal		<u>\$ 28,180</u>		<u>\$ 4,901</u>	<u>\$ -</u>	<u>\$ 28,180</u>		<u>\$ 237</u>	<u>\$ 41</u>
83											
84		TOTAL		<u>\$ 28,180</u>		<u>\$ 4,901</u>	<u>\$ -</u>	<u>\$ 28,180</u>		<u>\$ 237</u>	<u>\$ 41</u>
85		Rate Base Adjustments		<u>\$ (28,287)</u>	0.0000%	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (28,287)</u>	0.8420%	<u>\$ (238)</u>	<u>\$ -</u>
86		Adjusted Total		<u>\$ (107)</u>		<u>\$ 4,901</u>	<u>\$ -</u>	<u>\$ (107)</u>		<u>\$ (1)</u>	<u>\$ 41</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Allocated to Division Additions Original Cost	Depreciation Rate per GUD No. 10766	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
1. INTANGIBLE PLANT												
11		Organization		\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
12	301	Franchises and Consents		-	-	0.0000%	-	-	-	0.8420%	-	-
13	302	Miscellaneous Intangible Plant		-	-	0.0000%	-	-	-	0.8420%	-	-
14	303			-	-		-	-	-		-	-
15		Subtotal		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
4. TRANSMISSION PLANT												
18	365.1-365.2	Land and Rights of Way		\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
19	366	Structures and Improvements		-	-	0.0000%	-	-	-	0.8420%	-	-
20	367	Mains		-	-	0.0000%	-	-	-	0.8420%	-	-
21	368	Compressor Station Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
22	369	Meas. and Reg. Station Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
23	370	Communication Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
24	371	Other Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
25		Subtotal		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
5. DISTRIBUTION PLANT												
28	374	Land and Land Rights		\$ -	\$ -		\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
29	375.1	Structures & Improvements		-	-	0.0000%	-	-	-	0.8420%	-	-
30	375.2	Other System Structures		-	-	0.0000%	-	-	-	0.8420%	-	-
31	376	Mains		-	-	0.0000%	-	-	-	0.8420%	-	-
32	377	Compressor Station Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
33	378	Meas. and Reg. Station Equipment - General		-	-	0.0000%	-	-	-	0.8420%	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	-	0.0000%	-	-	-	0.8420%	-	-
35	380	Services		-	-	0.0000%	-	-	-	0.8420%	-	-
36	381	Meters		-	-	0.0000%	-	-	-	0.8420%	-	-
37	382	Meter Installations		-	-	0.0000%	-	-	-	0.8420%	-	-
38	383	Regulators		-	-	0.0000%	-	-	-	0.8420%	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
40	386	Other Property on Customer Premises		-	-	0.0000%	-	-	-	0.8420%	-	-
41	387	Meas. & Reg. Stat. Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
42		Subtotal		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
6. GENERAL PLANT												
45	389	Land and Land Rights		\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
46	390.1	Structures & Improvements		41,164	10,147	0.0000%	-	-	10,147	0.8420%	85	-
47	390.17	Building Improv Plum		-	-	0.0000%	-	-	-	0.8420%	-	-
48	390.2	Leasehold Improvements		169,170	41,701	10.1500%	4,233	-	41,701	0.8420%	351	36
49	390.21	Leasehold Equipment EOL		-	-	0.0000%	-	-	-	0.8420%	-	-
50	391	Office Furniture & Equipment		317,040	78,150	6.6667%	5,210	-	78,150	0.8420%	658	44
51	391.2	Data Processing Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
52	391.2	Oracle Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
53	391.3	Office Machines		(441)	(109)	5.0000%	(5)	-	(109)	0.8420%	(1)	(0)
54	391.4	Audio Visual Equipment		109,236	26,927	20.0000%	5,385	-	26,927	0.8420%	227	45
55	391.4	Signature Project		-	-	0.0000%	-	-	-	0.8420%	-	-
56	391.6	Purchased Software		17,146,368	4,226,580	7.6923%	325,122	-	4,226,580	0.8420%	35,589	2,738
57	391.6	Ariba Software		-	-	7.6923%	-	-	-	0.8420%	-	-
58	391.6	Accounts Payable Software		843,928	254,195	7.6923%	19,553	-	254,195	0.8420%	2,140	165
59	391.6	Journey-Distrigas All		-	-	7.6923%	-	-	-	0.8420%	-	-
60	391.6	Journey-Employee Count		-	-	7.6923%	-	-	-	0.8420%	-	-
61	391.6	Banner Software		(23,725)	(7,191)	7.6923%	(553)	-	(7,191)	0.8420%	(61)	(5)
62	391.6	Dynamic Risk Assessment		-	-	7.6923%	-	-	-	0.8420%	-	-
63	391.6	Enterprise Plan & Budget		-	-	7.6923%	-	-	-	0.8420%	-	-
64	391.6	GIS Development		-	-	7.6923%	-	-	-	0.8420%	-	-
65	391.6	Oracle Software		-	-	7.6923%	-	-	-	0.8420%	-	-
66	391.6	Concur Project		-	-	7.6923%	-	-	-	0.8420%	-	-
67	391.6	PowerPlant Software		-	-	7.6923%	-	-	-	0.8420%	-	-
68	391.6	Riskworks Software		-	-	7.6923%	-	-	-	0.8420%	-	-
69	391.6	Maximo-Leak Detect System		-	-	7.6923%	-	-	-	0.8420%	-	-
70	391.8	Micro Computer Equipment		8,161,242	2,011,746	20.0000%	402,349	-	2,011,746	0.8420%	16,939	3,388
71	391.81	Micro Computer Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
72	391.9	Computers & Electronic Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
73	392	Transportation Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
74	392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)		-	-	0.0000%	-	-	-	0.8420%	-	-
75	392.5	Trailers		-	-	0.0000%	-	-	-	0.8420%	-	-
76	393	Stores Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
77	394	Tools, Shop and Garage Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
78	395	Lab Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
79	396	Power Operated Equipment		-	-	5.0000%	-	-	-	0.8420%	-	-
80	397	Communication Equipment		35,350	8,714	0.0000%	-	-	8,714	0.8420%	73	-
81	398	Miscellaneous Equipment		-	-	0.0000%	-	-	-	0.8420%	-	-
82	399	Other Tangible Property		-	-		-	-	-	0.8420%	-	-
83		Subtotal		\$ 26,799,332	\$ 6,650,859		\$ 761,294	\$ -	\$ 6,650,859		\$ 56,002	\$ 6,410
84		TOTAL		\$ 26,799,332	\$ 6,650,859		\$ 761,294	\$ -	\$ 6,650,859		\$ 56,002	\$ 6,410
86		Rate Base Adjustments		\$ 38,838	\$ 9,840	0.0000%	\$ -	\$ -	\$ 9,840	0.8420%	\$ 83	\$ -
87		Change in Allocation Factor from prior year		\$ -	\$ 124,174	0.0000%	\$ -	\$ -	\$ 124,174	0.8420%	\$ 1,046	\$ -
88		Adjusted Total		\$ 26,838,170	\$ 6,784,874		\$ 761,294	\$ -	\$ 6,784,874		\$ 57,130	\$ 6,410

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9b, 10b, 11b.
IRA-18b Corporate Add Detail

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Depreciation Rate per GUD No. 10766	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
11		1. INTANGIBLE PLANT									
12	301	Organization		\$ -	0.0000%	\$ -	\$ -	-	0.84202%	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	0.84202%	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.84202%	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>-</u>		<u>\$ -</u>	<u>\$ -</u>
16											
17		4. TRANSMISSION PLANT									
18	365.1-365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	-	0.84202%	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	0.84202%	-	-
20	367	Mains		-	0.0000%	-	-	-	0.84202%	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	0.84202%	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.84202%	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	0.84202%	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	0.84202%	-	-
25		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>-</u>		<u>\$ -</u>	<u>\$ -</u>
26											
27		5. DISTRIBUTION PLANT									
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	-	0.84202%	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.84202%	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	0.84202%	-	-
31	376	Mains		-	0.0000%	-	-	-	0.84202%	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.84202%	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	0.84202%	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	0.84202%	-	-
35	380	Services		-	0.0000%	-	-	-	0.84202%	-	-
36	381	Meters		-	0.0000%	-	-	-	0.84202%	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	0.84202%	-	-
38	383	Regulators		-	0.0000%	-	-	-	0.84202%	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.84202%	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.84202%	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.84202%	-	-
42		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>-</u>		<u>\$ -</u>	<u>\$ -</u>
43											
44		6. GENERAL PLANT									
45	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	-	0.84202%	\$ -	\$ -
46	390	Structures and Improvements		-	2.7700%	-	-	-	0.84202%	-	-
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.84202%	-	-
48	390.2	Leasehold Improvements		-	17.3913%	-	-	-	0.84202%	-	-
49	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.84202%	-	-
50	391	Office Furniture and Equipment		(228,651)	6.6667%	(15,243)	-	(228,651)	0.84202%	(1,925)	(128)
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.84202%	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.84202%	-	-
53	391.3	Office Machines		-	0.0000%	-	-	-	0.84202%	-	-
54	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.84202%	-	-
55	391.4	Signature Project		-	0.0000%	-	-	-	0.84202%	-	-
56	391.6	Purchased Software		-	0.0000%	-	-	-	0.84202%	-	-
57	391.6	Arriba Software		-	0.0000%	-	-	-	0.84202%	-	-
58	391.6	Journey-Distrigas All		-	0.0000%	-	-	-	0.84202%	-	-
59	391.6	Journey-Employee Count		-	0.0000%	-	-	-	0.84202%	-	-
60	391.6	Banner Software		-	0.0000%	-	-	-	0.84202%	-	-
61	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.84202%	-	-
62	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.84202%	-	-
63	391.6	GIS Development		-	0.0000%	-	-	-	0.84202%	-	-
64	391.6	Oracle Software		-	0.0000%	-	-	-	0.84202%	-	-
65	391.6	Concur Project		-	0.0000%	-	-	-	0.84202%	-	-
66	391.6	PowerPlant Software		-	0.0000%	-	-	-	0.84202%	-	-
67	391.6	Riskworks Software		-	0.0000%	-	-	-	0.84202%	-	-
68	391.6	Maximo-Leak Detect System		-	0.0000%	-	-	-	0.84202%	-	-
69	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.84202%	-	-
70	391.81	Micro Computer Equipment		-	0.0000%	-	-	-	0.84202%	-	-
71	391.9	Computers & Electronic Equipment		(1,359,598)	14.2857%	(194,228)	-	(1,359,598)	0.84202%	(11,448)	(1,635)
72	392	Transportation Equipment		-	0.0000%	-	-	-	0.84202%	-	-
73	392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.84202%	-	-
74	392.5	Trailers		-	0.0000%	-	-	-	0.84202%	-	-
75	393	Stores Equipment		-	0.0000%	-	-	-	0.84202%	-	-
76	394	Tools, Shop and Garage Equipment		(17,727)	6.6667%	(1,182)	-	(17,727)	0.84202%	(149)	(10)
77	395	Lab Equipment		-	0.0000%	-	-	-	0.84202%	-	-
78	396	Power Operated Equipment		-	6.6667%	-	-	-	0.84202%	-	-
79	397	Communication Equipment		-	6.6667%	-	-	-	0.84202%	-	-
80	398	Miscellaneous Equipment		-	0.0000%	-	-	-	0.84202%	-	-
81	399	Other Tangible Property		-	0.0000%	-	-	-	0.84202%	-	-
82		Subtotal		<u>\$ (1,605,976)</u>		<u>\$ (210,653)</u>	<u>\$ -</u>	<u>\$ (1,605,976)</u>		<u>\$ (13,523)</u>	<u>\$ (1,774)</u>
83											
84		TOTAL		<u>\$ (1,605,976)</u>		<u>\$ (210,653)</u>	<u>\$ -</u>	<u>\$ (1,605,976)</u>		<u>\$ (13,523)</u>	<u>\$ (1,774)</u>
85		Rate Base Adjustments		<u>\$ 1,265</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,265</u>	0.84202%	<u>\$ 11</u>	<u>\$ -</u>
86		Adjusted Total		<u>\$ (1,604,711)</u>		<u>\$ (210,653)</u>	<u>\$ -</u>	<u>\$ (1,604,711)</u>		<u>\$ (13,512)</u>	<u>\$ (1,774)</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.
IRA-19a Division Retire Detail

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Retirements Division Retirements Original Cost	Depreciation Rate per GUD No. 10766	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) = (f) - (i)	(k)	(l) = (j) x (k)	(m) = (h) x (k)
11		1. INTANGIBLE PLANT										
12	301	Organization		\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	0.84202%	\$ -	\$ -
13	302	Franchises and Consents		-	-	0.0000%	-	-	-	0.84202%	-	-
14	303	Miscellaneous Intangible Plant		-	-	0.0000%	-	-	-	0.84202%	-	-
15		Subtotal		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
16												
17		4. TRANSMISSION PLANT										
18	365.1-365.2	Land and Rights of Way		\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	0.84202%	\$ -	\$ -
19	366	Structures and Improvements		-	-	0.0000%	-	-	-	0.84202%	-	-
20	367	Mains		-	-	0.0000%	-	-	-	0.84202%	-	-
21	368	Compressor Station Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
22	369	Meas. and Reg. Station Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
23	370	Communication Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
24	371	Other Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
25		Subtotal		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
26												
27		5. DISTRIBUTION PLANT										
28	374	Land and Land Rights		\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	0.84202%	\$ -	\$ -
29	375.1	Structures & Improvements		-	-	0.0000%	-	-	-	0.84202%	-	-
30	375.2	Other System Structures		-	-	0.0000%	-	-	-	0.84202%	-	-
31	376	Mains		-	-	0.0000%	-	-	-	0.84202%	-	-
32	377	Compressor Station Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
33	378	Meas. and Reg. Station Equipment - General		-	-	0.0000%	-	-	-	0.84202%	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	-	0.0000%	-	-	-	0.84202%	-	-
35	380	Services		-	-	0.0000%	-	-	-	0.84202%	-	-
36	381	Meters		-	-	0.0000%	-	-	-	0.84202%	-	-
37	382	Meter Installations		-	-	0.0000%	-	-	-	0.84202%	-	-
38	383	Regulators		-	-	0.0000%	-	-	-	0.84202%	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
40	386	Other Property on Customer Premises		-	-	0.0000%	-	-	-	0.84202%	-	-
41	387	Meas. & Reg. Stat. Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
42		Subtotal		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
43												
44		6. GENERAL PLANT										
45	389	Land and Land Rights		\$ -	\$ -	-	\$ -	\$ -	\$ -	0	\$ -	\$ -
46	390	Structures and Improvements		-	-	0.0000%	-	-	-	0.84202%	-	-
47	390.17	Building Improv Plum		-	-	0.0000%	-	-	-	0.84202%	-	-
48	390.2	Leasehold Improvements		-	-	10.1500%	-	-	-	0.84202%	-	-
49	390.21	Leasehold Equipment EOL		-	-	0.0000%	-	-	-	0.84202%	-	-
50	391	Office Furniture and Equipment		-	-	6.6667%	-	-	-	0.84202%	-	-
51	391.2	Data Processing Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
52	391.2	Oracle Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
53	391.3	Office Machines		-	-	5.0000%	-	-	-	0.84202%	-	-
54	391.4	Audio Visual Equipment		-	-	20.0000%	-	-	-	0.84202%	-	-
55	391.4	Signature Project		-	-	0.0000%	-	-	-	0.84202%	-	-
56	391.6	Purchased Software		-	-	7.6923%	-	-	-	0.84202%	-	-
57	391.6	Ariba Software		-	-	7.6923%	-	-	-	0.84202%	-	-
58	391.6	Ariba Software		-	-	7.6923%	-	-	-	0.84202%	-	-
59	391.6	Journey-Distrigas All		-	-	7.6923%	-	-	-	0.84202%	-	-
60	391.6	Journey-Employee Count		-	-	7.6923%	-	-	-	0.84202%	-	-
61	391.6	Banner Software		-	-	7.6923%	-	-	-	0.84202%	-	-
62	391.6	Dynamic Risk Assessment		-	-	7.6923%	-	-	-	0.84202%	-	-
63	391.6	Enterprise Plan & Budget		-	-	7.6923%	-	-	-	0.84202%	-	-
64	391.6	GIS Development		-	-	7.6923%	-	-	-	0.84202%	-	-
65	391.6	Oracle Software		-	-	7.6923%	-	-	-	0.84202%	-	-
66	391.6	Concur Project		-	-	7.6923%	-	-	-	0.84202%	-	-
67	391.6	PowerPlant Software		-	-	7.6923%	-	-	-	0.84202%	-	-
68	391.6	Riskworks Software		-	-	7.6923%	-	-	-	0.84202%	-	-
69	391.6	Maximo-Leak Detect System		-	-	7.6923%	-	-	-	0.84202%	-	-
70	391.8	Micro Computer Equipment		(3,180,020)	(783,875)	20.0000%	(156,775)	-	(783,875)	0.84202%	(6,600)	(1,320)
71	391.81	Micro Computer Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
72	391.9	Computers & Electronic Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
73	392	Transportation Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
74	392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)		-	-	0.0000%	-	-	-	0.84202%	-	-
75	392.5	Trailers		-	-	0.0000%	-	-	-	0.84202%	-	-
76	393	Stores Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
77	394	Tools, Shop and Garage Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
78	395	Lab Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
79	396	Power Operated Equipment		-	-	5.0000%	-	-	-	0.84202%	-	-
80	397	Communication Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
81	398	Miscellaneous Equipment		-	-	0.0000%	-	-	-	0.84202%	-	-
82	399	Other Tangible Property		-	-	-	-	-	-	0.84202%	-	-
83		Subtotal		\$ (3,180,020)	\$ (783,875)		\$ (156,775)	\$ -	\$ (783,875)		\$ (6,600)	\$ (1,320)
84												
85		TOTAL		\$ (3,180,020)	\$ (783,875)		\$ (156,775)	\$ -	\$ (783,875)		\$ (6,600)	\$ (1,320)
86		Rate Base Adjustments		1,578,350	389,063		-	-	389,063	0.84202%	3,276	-
87		Adjusted Total		\$ (1,601,670)	\$ (394,812)		\$ (156,775)	\$ -	\$ (394,812)		\$ (3,324)	\$ (1,320)

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9b, 10b, 11b.

IRA-19b Corporate Retire Detail

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Calculation of Federal Income Tax

Line No.	Description	Prior Year 2017 (per GUD 10766)	Current Year 2018
(a)	(b)	(c)	(d) (e) (g) (h)
10	Return on Investment		
11	Invested Capital	\$ 10,998,312	\$ 11,249,082
12	Rate of Return	7.5507%	7.5507%
13	Return on Investment	<u>\$ 830,451</u>	<u>\$ 849,386</u>
14			
15	Interest Expense		
16	Invested Capital	\$ 10,998,312	\$ 11,249,082
17	Weighted Cost of Debt	1.4900%	1.4900%
18	Interest Expense	<u>\$ 163,872</u>	<u>\$ 167,609</u>
19			
20	After Tax Income	<u>\$ 666,579</u>	<u>\$ 681,777</u>
21			
22	Gross-up Factor	=1+(E26/(1-E26)) 1.265822785	=1+(H26/(1-H26)) 1.265822785
23			
24	Before Tax Return	<u>\$ 843,771</u>	<u>\$ 863,009</u>
25			
26	Federal Income Tax Rate	21%	21%
27			
28	Federal Income Tax	<u>\$ 177,192</u>	<u>\$ 181,232</u>
29			
30	Change in Federal Income Tax		<u><u>\$ 4,040</u></u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax (1)	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$ 117,327	\$ 2,622	\$ 119,949	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				Note 1
17	Local Gross Receipts - Tax				Note 1
18	Railroad Commission - Gas Utility Tax				Note 1
19					
20	Total Revenue Related Taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	<u>\$ 117,327</u>	<u>\$ 2,622</u>	<u>\$ 119,949</u>	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2018		10,942,575		Note 2
28	Ad Valorem Tax Rate per GUD No. 10766		<u>1.09617%</u>		Note 3
29	Ad Valorem Tax at 12/31/2018		119,949		
30	Ad Valorem Tax per GUD No. 10766		<u>117,327</u>		Note 2
31	Change		<u>\$ 2,622</u>		

Note 1 Lines 16, 17, 18 Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.

Note 2 Lines 27, 30 TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.

Note 3 Line 28 TGS used the current effective ad valorem tax rate instead of the effective rate from the last rate case (GUD No. 10766).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Footnotes


IRA Schedule	Reference	Comments
(a)	(b)	(c)
1	Line 17	TGS used the current effective ad valorem tax rate calculated using Plant In Service balance from the year prior to the test year.
4	Line 78	*Average bill usage is per GUD No.10766 filing.
4	Line 79	* Average bills exclude revenue related taxes, and except for Transportation, all bills include cost of gas computed using the 12-month average COG of \$0.366468/Ccf.
4	Line 80	**Borger Skellytown Service Area currently has no standard transport customers.
6	Column (e)	Includes Rule 8.209 projects in the amount of \$52,742
7	Column (e)	Includes Rule 8.209 projects in the amount of \$70,494
8	Column (e)	Includes a increase in Rule 8.209 projects of \$17,752
12	Line 333	Note (A): Blanket project numbers do not have in-service dates.
13	Line 45	Note (A): Blanket project numbers do not have in-service dates.
16 & 17	Column (h)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
18a & 19a	Column (h)	Accumulated Depreciation for Division Plant can be found on IRA 9a, IRA 10a & IRA 11a
18b & 19b	Column (i)	Accumulated Depreciation for Corporate Plant can be found on IRA 9b, IRA 10b & IRA 11b
21	Lines 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Lines 27, 30	TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.
21	Line 28	TGS used the current effective ad valorem tax rate instead of the effective rate from the last rate case (GUD No. 10766).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

8/27/2020
Date


Signature

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746

Phone: 512-370-8264

Email address: Marie.Michels@onegas.com

Alternative contact regarding this report:

Name: Stephanie Houle

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400
Austin, Texas 78746

Phone: (512) 370-8273

Email address: stephanie.houle@onegas.com



Annual Earnings Monitoring Report

OF

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. -
BORGER SKELLYTOWN SERVICE AREA**

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2018

Check one:

This is an original submission ☒ [X]

This is a revised submission ☐ []

Date of submission: August 28, 2020

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - BORGER SKELLYTOWN SERVICE AREA
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2018

ANNUAL EARNINGS MONITORING REPORT

Line No.	Description	Total At 12/31/2016	At Rates At 12/31/2017			At Rates At 12/31/2018		
			Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Operating Revenues	\$ 4,055,540		\$ 498,277	\$ 4,553,816		\$ 198,542	\$ 4,752,358 ¹
2								
3	Operating Expenses:							
4								
5	Gas Cost - Commodity Costs	\$ 1,707,357		\$ 385,032	\$ 2,092,389		\$ (4,883)	\$ 2,087,505
6	Operation and Maintenance Expense	1,067,546		1,832	1,069,378		160,253	1,229,631
7	Depreciation and Amortization Expense	409,650		44,013	453,663		(10,449)	443,214
8	Interest on Customer Deposits	115		1,165	1,280		48	1,328
9	Interest on Customer Advances	-		-	-		-	-
10	Taxes Other Than Income Taxes	81,674		47,946	129,620		(16,209)	113,410
11								
12	Total Operating Expense Before							
13	Federal Income Taxes	\$ 3,266,342		\$ 479,987	\$ 3,746,329		\$ 128,759	\$ 3,875,088
14								
15	Total Operating Income Before							
16	Federal Income Taxes	789,198		18,289	807,488		69,783	877,270
17								
18	Federal Income Taxes	(309,768)		152,307	(157,461)		881	(156,580)
19								
20	Return on Rate Base	<u>\$ 479,430</u>		<u>\$ 170,597</u>	<u>\$ 650,027</u>		<u>\$ 70,664</u>	<u>\$ 720,690</u>
21								
22								
23	Rate Base	\$ 9,546,694		\$ 226,935	\$ 9,773,629		\$ (52,081)	\$ 9,721,548
24	Percent Return on Rate Base	5.02%			6.65%			7.41%

Footnote 1: In GUD 10766 the ratecase resulted in a \$21,000 rate decrease to customers. The final order for GUD 10766 was issued in 2019, and as a result the rate decrease was not shown in the 2018 revenues. Due to this, an adjustment for the \$21,000 has been made to reduce the 2018 revenues shown here.

Signature Page

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area
Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report**

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2018 to December 31, 2018 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

8/27/2020
Date



Signature

Name: Marie Michels
Title Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746

Phone: (512) 370- 8264

Email address: Marie.Michels@onegas.com

Alternative contact regarding this report:

Name: Stephanie Houle
Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746

Phone: (512)-370-8273

Email address: stephanie.houle@onegas.com

GAS UTILITIES DOCKET NO. _____

**TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S 2018
GAS RELIABILITY INFRASTRUCTURE
PROGRAM INTERIM RATE
ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE
BORGER-SKELLYTOWN SERVICE
AREA**

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**BEFORE THE
RAILROAD COMMISSION
OF TEXAS**

AFFIDAVIT

**STATE OF TEXAS §
 §
COUNTY OF TRAVIS §**

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as the Director of Accounting for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

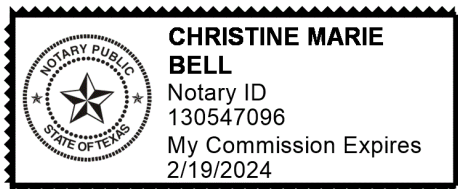
DocuSigned by:

Rampriya Ramkumar

41F9D85F83C5430

Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 25th day of August 2020.



DocuSigned by:

Christine Marie Bell

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Notary Public in and for the State of Texas

GAS UTILITIES DOCKET NO. _____

TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S 2018
GAS RELIABILITY INFRASTRUCTURE
PROGRAM INTERIM RATE
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BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS" or the "Company").
3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2018 and ending December 31, 2018.

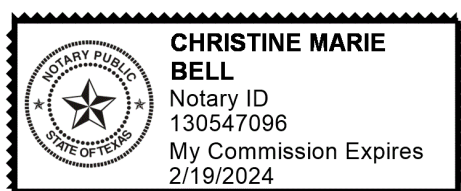
DocuSigned by:

Marie Michels

F46892C935DA461...

Marie Michels

SUBSCRIBED AND SWORN to before me on the 25th day of August 2020.



DocuSigned by:

Christine Marie Bell

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Notary Public in and for the State of Texas