

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. 2018 INTERIM RATE ADJUSTMENT BORGER SKELLYTOWN SERVICE AREA

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Stephanie G. Houle 1301 S. Mopac, Suite 400 Austin, TX 78746 512-370-8273 *Stephanie.houle@onegas.com

August 28, 2020

Via Electronic Mail Delivery

Ms. Kari French Director – Oversight and Safety Division Railroad Commission of Texas 1701 N. Congress Ave., 9th Floor Austin, Texas 78701

Re: GUD No. ____; Texas Gas Service Company, a Division of ONE Gas, Inc.'s 2018 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the Borger-Skellytown Service Area

Dear Ms. French:

Attached to this email correspondence is Texas Gas Service Company, a Division of ONE Gas, Inc.'s 2018 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the Borger-Skellytown Service Area.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Suphani G. Coulc

Stephanie G. Houle

Attachments

cc: Mark Evarts

GAS UTILITIES DOCKET NO. _____

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TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S 2018 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE BORGER-SKELLYTOWN SERVICE AREA BEFORE THE

RAILROAD COMMISSION

OF TEXAS

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S 2018 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE BORGER-SKELLYTOWN SERVICE AREA

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., ("TGS" or the "Company"), and, in accordance with Section 104.301 of the Texas Utilities Code and Railroad Commission Rule 7.7101, files its 2018 Gas Reliability Infrastructure Program Interim Rate Adjustment ("IRA") for the unincorporated areas of the Company's Borger-Skellytown Service Area ("BSSA"), and respectfully shows as follows:

I. INTRODUCTION

On December 18, 2018 the Commission approved the Final Order in GUD No. 10766, establishing new rates for the environs areas of the BSSA. The test year in that case ended December 31, 2017. This filing represents the first IRA for the BSSA environs since the rate case and includes capital investment made in calendar year 2018.

The BSSA includes the environs of Borger and Skellytown, Texas.¹ The Company serves approximately 413 residential, 39 commercial, 2 public authority, and 1 school and municipal customers in the unincorporated areas of the BSSA.

By this filing, the Company seeks approval from the Commission to recover from its BSSA unincorporated customers \$3,726, which represents the unincorporated share of the 2018 IRA calculated for the BSSA as a whole. ²

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective October 27, 2020.

¹ This pleading uses the terms "unincorporated" and "environs" interchangeably.

² TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person and hotel expense in excess of \$150.00 per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$150 per night may be reasonable.

Customer Class	Current Customer Charge	Proposed Customer Charge		Proposed Average Bill	Increase in Average Bill	% Increase in Average Bill
Gas Sales						
Residential (Rate Sch. 1Z) Average Usage of 5.5 Mcf*	\$15.50	\$16.02	\$47.25	\$47.77	\$0.52	1.10%
Commercial (Rate Sch. 2Z) Average Usage of 26.5 Mcf*	\$35.00	\$37.18	\$210.06	\$212.24	\$2.18	1.04%
Public Authority (Rate Sch. 4Z) Average Usage of 27.6 Mcf*	\$45.00	\$47.17	\$209.78	\$211.95	\$2.17	1.03%
School and Municipal (Rate Average Usage of 69.1 Mcf*	\$45.00	\$51.27	\$558.37	\$564.64	\$6.27	1.12%
Standard Transportation (Rate	e Sch. T-1-I	ENV)		14	,—————— <u>"</u>	
Commercial Average Usage of 0 Mcf*	\$250.00	\$252.18	No Customers			
Public Authority Average Usage of 0 Mcf*	\$250.00	\$252.17	No Customers			
School and Municipal (Rate Average Usage of 6.91 Mcf*	\$250.00	\$256.27	No Customers			

^{*}Average bill usage per GUD No. 10766.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc. 1301 South MoPac Expressway, Suite 400 Austin, Texas 78746 1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents

are:

Marie Michels
Manager
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8264
Marie Michels @onegas.com

Stephanie G. Houle Managing Attorney 1301 South MoPac, Suite 400 Austin, Texas 78746 (512) 370-8273 Stephanie.Houle@onegas.com

General inquiries concerning this filing should be directed to Ms. Michels and Ms. Houle at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other

^{*}Average bills exclude revenue-related taxes and includes cost of gas (except Transportation). The 2018 cost of gas is computed using the 12-month average for 2018 of \$3.66 per Mcf.

documents filed in this proceeding should be served on the Authorized Representatives at the abovestated addresses.

IV. CONTENTS OF FILING

The Company has enclosed the following for review:

Attachment A:

Interim Cost Recovery and Rate Adjustment Report – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms

have been modified slightly to incorporate TGS Division and

Corporate investment.

Attachment B:

Earnings Report - Railroad Commission Report Form

Attachment C:

Workpapers for Earnings Report

Attachment D:

Electronic Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section 104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, PREMISES CONSIDERED, the Company respectfully requests that the Railroad Commission approve, for the unincorporated areas of the Borger-Skellytown Service Area, the 2018 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, and for such further relief to which the Company may show itself to be justly entitled.

Stephanie G. Houle

State Bar No. 24074443

Texas Gas Service Company

1301 South MoPac, Suite 400

Austin, Texas 78746

(512) 370-8273

(512) 370-8400 (fax)

Stephanie.Houle@onegas.com

ATTORNEY FOR TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2018

This is an original submission.

Date of Submission: August 28, 2020

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10a	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11a	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15 a	Allocated Retirements Project Report- Division
IRA-15 b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 General Information

1. Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area

2. Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Marie Michels

Title: Rates and Regulatory Manager Address: 1301 S. MoPac Expressway

Ste. 400

Austin, TX 78746 512-370-8264

Email: Marie.Michels@onegas.com

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Stephanie G. Houle Title: Managing Attorney

Address: 1301 S. MoPac Expressway

Ste. 400

Austin, TX 78746

Phone: 512-370-8273

Email: Stephanie.Houle@onegas.com

6. Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office

1301 S. MoPac Expressway

Ste. 400

Phone:

Austin, TX 78746

7.	This rat	e adjus	tment wil	l impact	the:
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☐ Initial Block Rate
☐ Monthly Customer Charge

8. How many months are included in the filing period?

12

9. In what year does the test period end?

2018

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 General Information

10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

 Month (MM)
 12

 Day (DD)
 31

 Year (YYYY)
 2017

11. What is the submission date for this filing?

August 28, 2020

12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.) an original

13. In what Gas Utilities Docket were current rates set? Provide the docket number only. 10766

14. Enter the docket number for the most recent rate case in which rates were set in this service area.

15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 3.664677

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?

21%

17. What is the ad valorem tax rate based on the most recent rate case? 0.010962

TGS used the current effective ad valorem tax rate calculated using Plant In Service balance from the year prior to the test year.

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital		Weighted
	Structure	Cost	Cost
Common Equity	62.16%	9.75%	6.0607%
Debt	37.84%	3.94%	1.4900%
Total	100.00%	13.69%	7.5507%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

N/A

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Notice

- 1. Attach the Company's proposed Notice. Please see the Company's proposed Notice attached.
- 2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. attached with filing.
- 3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. See attached affidavit.

IRA-2 Notice 5 of 50

TEXAS GAS SERVICE COMPANY NOTICE OF INTERIM RATE ADJUSTMENT Borger-Skellytown Service Area Incorporated and Environs IRA filed August 28, 2020

Texas Gas Service Company, a Division of ONE Gas, Inc. ("Company"), hereby gives notice to the public that on August 28, 2020, the Company filed with the Railroad Commission of Texas and and the regulatory authorities with original jurisdiction over the incorporated areas of the Borger-Skellytown Service Area ("BSSA") its 2018 Interim Rate Adjustment ("IRA") filing for gas services provided to approximately 5,018 residential, 486 commercial, 11 public authority, 42 school and municipal customers within the incorporated and environs areas of the Company's BSSA. The 2018 IRA filing will increase rates for all customers in the BSSA which includes the incorporated and environs areas of Borger and Skellytown, Texas. The effective date of the proposed change to rates is October 27, 2020.

The IRA filing is made pursuant to Tex. Util. Code Ann. §104.301. The interim rate adjustment will allow the Company to recover the incremental cost of its new investment made in the BSSA for the twelve-month period ending December 31, 2018. The Company expects that its revenues from the BSSA incorporated and environs customers will increase by approximately \$47,623 as a result of this change. In accordance with Tex. Util. Code Ann. § 104.101, the increase constitutes a major change in the Company's rates because the proposed changes will increase the total aggregate revenues of the Company's BSSA by more than two and one-half percent.

The 2018 IRA filing will increase the monthly average bill for all customers within the incorporated and environs areas of the Company's BSSA. The average monthly increase that each customer class will experience, excluding revenue-related fees and taxes, is shown in the table below.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential	\$15.50	\$16.02	\$47.25	\$47.77	\$0.52	1.10 %
Commercial	\$35.00	\$37.18	\$210.06	\$212.24	\$2.18	1.04 %
Public Authority	\$45.00	\$47.17	\$209.78	\$211.95	\$2.17	1.03 %
School and Municipal	\$45.00	\$51.27	\$558.37	\$564.64	\$6.27	1.12 %
Transportation	Transportation					
Commercial	\$250.00	\$252.18		No Cu	stomers	
Public Authority	\$250.00	\$252.17	No Customers			
School and Municipal	\$250.00	\$256.27		No Cu	stomers	

^{*}Average bill usage per GUD No. 10766. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2018 cost of gas 12-month average is \$3.66 per Mcf.

A complete copy of the IRA tariff filing made with the Railroad Commission of Texas is available for inspection in the Company's business office located at located at 712 N. Florida, Borger, TX 79008 or on the internet at the Company's website at https://www.texasgasservice.com/newsletters-and-notices/rate-notices. Persons with specific questions or desiring additional information about this filing may contact the Company at 1-800-700-2443. Any affected person within the environs may file written comments or a protest concerning the proposed interim rate adjustment with the Oversight and Safety Division, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference GUD No. ____ in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Nota al cliente:

La compañía Texas Gas Service, por este medio notifica su intención de implementar un aumento a la tarifa de gas que le provee. Para obtener una copia de este aviso en español, por favor llame al número gratuito 1-800-700-2443 o envíe un mensaje de correo electrónico a la dirección ODCInformationCenterWebTeam@onegas.com

GAS UTILITIES DOCKET NO. _____

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S 2018 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE BORGER-SKELLYTOWN SERVICE AREA

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TRAVIS

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
- 2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS").
- 3. TGS is a provider of natural gas utility service to customers located within the Borger-Skellytown Service Area environs of Borger and Skellytown, Texas ("BSSA Environs").
- 4. A copy of the notice attached hereto will be provided to each TGS customer within the BSSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code.

26th

day of

Docusigned by:

Marie Michels

DF9D329D840B4A1...

Marie Michels

SUBSCRIBED AND SWORN to before me on the

CHRISTINE MARIE
BELL
Notary ID
130547096
My Commission Expires
2/19/2024

Docusigned by:

Christine Marie Bell

1C45AAFD08DC44A...

Notary Public in and for the State of Texas

2020.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Rate Schedules

- 1. Attach the Company's proposed rate schedules. Please see the Company's proposed rate schedules attached.
- 2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. attached with filing.

Proposed Implementation Date: October 27, 2020

Filing Date	8/28/2020
Days	60
Implement Date	10/27/2020

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$15.50 plus

Interim Rate Adjustment (IRA) \$ 0.52 per month (Footnote 1)

Total Customer Charge \$16.02 per month

All Ccf per monthly billing period @

All Ccf @ \$0.21548 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

<u>Taxes:</u> Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$0.52 (GUD No. XXXXX)

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$15.50 plus
Interim Rate Adjustment (IRA)	\$ 0.52 per month (Footnote 1)
Total Customer Charge	\$16.02 per month
	*

All Ccf per monthly billing period @

All Ccf @ \$0.21548 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Rate Schedule RCE</u>: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$0.52 (GUD No. XXXXX)

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 2Z Borger/Skellytown Service Area

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$35.00 plus

Interim Rate Adjustments (IRA) \$2.18 per month (Footnote 1)

Total Customer Charge \$37.18 per month

All Ccf per monthly billing period @

All Ccf @ \$0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.18 (GUD No. XXXXX)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$35.00 plus
Interim Rate Adjustments (IRA)	\$ 2.18 per month (Footnote 1)
Total Customer Charge	\$37.18 per month

All Ccf per monthly billing period @

All Ccf @ \$0.29344 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Rate Schedule RCE</u>: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.18 (GUD No. XXXXX)

SCHOOL AND MUNICIPAL SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

\$45.00 plus A customer charge per meter per month of

Interim Rate Adjustments (IRA) \$6.27 per month (Footnote 1)

Total Customer Charge \$51.27 per month

All Ccf per monthly billing period @

All Ccf @ \$0.37651 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.27 (GUD No. XXXXX)

SCHOOL AND MUNICIPAL SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$45.00 plus
Interim Rate Adjustments (IRA)	\$6.27 per month (Footnote 1)
Total Customer Charge	\$51.27 per month
All Ccf per monthly billing period @	
All Ccf @	\$0.37651 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Rate Schedule RCE</u>: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.27 (GUD No. XXXXX)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$45.00 plus

Interim Rate Adjustments (IRA) \$ 2.17 per month (Footnote 1)

Total Customer Charge \$47.17 per month

All Ccf per monthly billing period @

All Ccf @ \$0.23148 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Rate Schedule RCE</u>: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (GUD No. XXXXX)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$45.00 plus
Interim Rate Adjustments (IRA)	\$ 2.17 per month (Footnote 1)
Total Customer Charge	\$47.17 per month
	-

All Ccf per monthly billing period @

All Ccf @ \$0.23148 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Rate Schedule RCE</u>: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (GUD No. XXXXX)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's distribution system in the Borger/Skellytown Service Area which includes the unincorporated areas of Borger and Skellytown, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial \$250.00 per month

Interim Rate Adjustment \$2.18 per month (Footnote 1)

Total Customer Charge \$252.18 per month

Public Authority \$250.00 per month

Interim Rate Adjustment \$2.17 per month (Footnote 2)

Total Customer Charge \$252.17 per month

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial - \$0.29344 per Ccf Public Authority - \$0.23148 per Ccf

TRANSPORTATION SERVICE RATE (Continued)

ADDITIONAL CHARGES

- 1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2. In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Borger/Skellytown Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3. Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider (RCE-ENV).
- 4. The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Tax Rider (EDIT-Rider).

SUBJECT TO

- 1. Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - 2.18 (GUD No. XXXXX)

Footnote 2: 2018 IRA - 2.17 (GUD No. XXXXX)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's distribution system in the Borger/Skellytown Service Area which includes the unincorporated areas of Borger and Skellytown, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$250.00 per month

Interim Rate Adjustment \$ 2.18 per month (Footnote 1)

Total Customer Charge \$252.18 per month

Public Authority \$250.00 per month

Interim Rate Adjustment \$ 2.17 per month (Footnote 2)

Total Customer Charge \$252.17 per month

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial - \$0.29344 per Ccf Public Authority - \$0.23148 per Ccf

TRANSPORTATION SERVICE RATE (Continued)

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Borger/Skellytown Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider (RCE-ENV).
- 4) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Tax Rider (EDIT-Rider).

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - 2.18 (GUD No. XXXXX)

Footnote 2: 2018 IRA - 2.17 (GUD No. XXXXX)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Bill Comparison

Line No.	Rate Class		Current*	P	roposed	D	ifference	% Change
(a)	(b)		(c)		(d)		(e)	(f)
10	Current and Proposed Bill Informati	on - W	/ith Gas Cos	t				
11	Residential							
12	Customer Charge	\$	15.50	\$	16.02	\$	0.52	3.35%
13	Delivery Rate	\$	0.215480	\$	0.215480	\$	-	0.00%
14	Cost of Gas Rate	\$	0.366468	\$	0.366468	\$	-	0.00%
15	Average Monthly Bill @ 5.5 Mcf *	\$	47.25	\$	47.77	\$	0.52	1.10%
16			\$47.25		\$47.77		\$0.52	
17	Commercial							
18	Customer Charge	\$	35.00	\$	37.18	\$	2.18	6.23%
19	Delivery Rate	\$	0.293440	\$	0.293440	\$	-	0.00%
20	Cost of Gas Rate	\$	0.366468	\$	0.366468	\$	-	0.00%
21	Average Monthly Bill @ 26.5 Mcf *	\$	210.06	\$	212.24	\$	2.18	1.04%
22			\$210.06		\$212.24		\$2.18	
23	Public Authority							
24	Customer Charge	\$	45.00	\$	47.17	\$	2.17	4.82%
25	Delivery Rate	\$	0.231480	\$	0.231480	\$	-	0.00%
26	Cost of Gas Rate	\$	0.366468	\$	0.366468	\$	-	0.00%
27	Average Monthly Bill @ 27.6 Mcf *	\$	209.78	\$	211.95	\$	2.17	1.03%
28			\$209.78		\$211.95		\$2.17	
29								
30	School and Municipal							
31	Customer Charge	\$	45.00	\$	51.27	\$	6.27	13.93%
32	Delivery Rate	\$	0.376510	\$	0.376510	\$	-	0.00%
33	Cost of Gas Rate	\$	0.366468	\$	0.366468	\$	-	0.00%
34	Average Monthly Bill @ 6.91 Mcf *	\$	558.37	\$	564.64	\$	6.27	1.12%
35			\$558.37		\$564.64		\$6.27	
36								

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Bill Comparison

Line No.	Rate Class	Current*	F	Proposed	Di	ifference	% Change
37							_
38	Current and Proposed Bill Information - Without Gas Cost						
39							
40	Rate Class	Current	F	Proposed	D	ifference	% Change
41	Residential						_
42	Customer Charge	\$ 15.50	\$	16.02	\$	0.52	3.35%
43	Delivery rate	\$ 0.215480	\$	0.215480	\$	-	0.0%
44	Average Monthly Bill @ 5.5 Mcf *	\$ 27.26	\$	27.78	\$	0.52	1.91%
45		\$27.26		\$27.78		\$0.52	
46	Commercial						
47	Customer Charge	\$ 35.00	\$	37.18	\$	2.18	6.23%
48	Delivery rate	\$ 0.293440	\$	0.293440	\$	-	0.00%
49	Average Monthly Bill @ 26.5 Mcf *	\$ 112.84	\$	115.02	\$	2.18	1.93%
50		\$112.84		\$115.02		\$2.18	
51	Commercial Standard Transportation **						
52	Customer Charge	\$ 250.00	\$	252.18	\$	2.18	0.87%
53	Delivery rate	\$ 0.293440	\$	0.293440			0.00%
54	Average Monthly Bill @ 0 Mcf *			No Cust	tome	ers	
55							
56	Public Authority						
57	Customer Charge	\$ 45.00	\$	47.17	\$	2.17	4.82%
58	Delivery rate	\$ 0.231480	\$	0.231480	\$	-	0.00%
59	Average Monthly Bill @ 27.6 Mcf *	\$ 108.79	\$	110.96	\$	2.17	1.99%
60		\$108.79		\$110.96		\$2.17	
61	Public Authority Transportation **						
62	Customer Charge	\$250.00	\$	252.17	\$	2.17	0.87%
63	Delivery rate	\$ 0.231480	\$	0.231480			0.00%
64	Average Monthly Bill @ 0 Mcf *			No Cust	tome	ers	
65							
66	School and Municipal						
67	Customer Charge	\$ 45.00	\$	51.27	\$	6.27	13.93%
68	Delivery rate	\$ 0.376510	\$	0.376510	\$	-	0.00%
69	Average Monthly Bill @ 6.91 Mcf *	\$ 305.15	\$	311.42	\$	6.27	2.05%
70		\$305.15		\$311.42		\$6.27	
71							
72	School and Municipal Transportation **						
73	Customer Charge	\$250.00	\$	256.27		\$6.27	2.51%
74	Delivery rate	\$ 0.376510	\$	0.376510			0.00%
75	Average Monthly Bill @ 0 Mcf *			No Cust	tome	ers	
76	- · · · · ·						

^{78 *}Average bill usage is per GUD No.10766 filing.

77

79

^{*} Average bills exclude revenue related taxes, and except for Transportation, all bills include cost of gas computed using the 12-month average COG of \$0.366468/Ccf.

 $^{\,}$ **Borger Skellytown Service Area currently has no standard transport customers.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 10766 As of 12/31/2017	A	djustments	Ref		As of 12/31/2018		Change in Investment	
(a)	(b)	(c)		(d)	(e)		(f)		(g) (f) - (c) + (d)	
11 12 13	Direct Utility Plant Investment Direct Accumulated Depreciation Allocated Utility Plant Investment (If applicable)	\$ 13,356,861 2,653,473 416,546	\$	-		\$	13,967,001 3,024,426 448,948	\$	610,140 370,953 32,402	
14	Allocated Accumulated Depreciation (If applicable)	121,622					142,441		20,819	
15 16 17	Miscellaneous Adjustments Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$ 10,998,312	\$	<u>-</u>	-	\$	11,249,082	\$	250,771	
18 19 20 21	Calculation of the Interim Rate Adjustment Amount: Rate of Return Return Depreciation Expense							\$	7.5507% 18,935 22,026	
22 23 24	Property-related Taxes (Ad Valorem) Revenue-related Taxes and State Margin Tax Federal Income Tax								2,622 - 4,040	
25 26	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)							\$	47,622	
27	Interim Rate Adjustment Amount per Rate Class:		F	Allocation actors per GUD No. 10766:				Т	otal Service Area:	RRC Jurisdiction:
28 29	Residential Commercial			66.11% 26.65%				\$	31,484 12,693	\$ 2,579 1,020
30 31	Public Authority School and Municipal			0.60% 6.63%					286 3,160	52 75
32 33	Total (Sum of Ln 28 through Ln 31)			100%				\$	47,622	\$ 3,726
34	Monthly Customer Charge Adjustment:			nual Service a Bill		J	annual RRC urisdiction Bill Count:		Monthly stomer Charge Adjustment:	
35 36	Residential Commercial		500	60,211 5,835	-		4,959 468	\$	0.52 2.18	
37 38 39	Public Authority School and Municipal			132 504 66,682	-		24 12 5,463	\$	2.17 6.27	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	GL	ross Plant Per ID No. 10766 As of 12/31/2017	Depreciation Rate per GUD No. 10766	D	epreciation Expense		ccumulated		Net Plant
(a)	(b)	(c)	(d)		(e)	(f)		(g)		(h)		(i)
												= (e) - (h)
11		1. INTANGIBLE PLANT										
12	301	Organization		\$	-	3.3330%	\$	-	\$	-	\$	-
13	302	Franchises and Consents			2,170	4.0000%		-		4,577		(2,407)
14	303	Miscellaneous Intangible Plant			34,801	3.3330%		-		34,801		
15		Subtotal		\$	36,971	-	\$	-	\$	39,378	\$	(2,407)
16												
17		4. TRANSMISSION PLANT										
	365.1-								_			
18	365.2	Land and Rights of Way		\$	-	0.0000%	\$	-	\$	-	\$	-
19	366	Structures and Improvements			-	0.0000%		-		-		-
20	367	Mains			-	0.0000%		-		-		-
21	368	Compressor Station Equipment			-	0.0000%		-		-		-
22	369	Meas. and Reg. Station Equipment			-	0.0000%		-		-		-
23	370	Communication Equipment			-	0.0000%		-		-		-
24	371	Other Equipment		_	-	0.0000%	_	-	_		_	
25		Subtotal		\$	-	-	\$	-	\$	-	\$	
26 27		5. DISTRIBUTION PLANT										
	274			\$	444	0.00009/	¢.		•	10	¢.	406
28 29	374 375.1	Land and Land Rights Structures and Improvements		ф	444 7,451	0.0000% 4.4100%	ф	329	\$	18	ф	426
30	375.1	Other System Structures			7,451	0.0000%		329		7,451		-
31	375.2 376	Mains			- - 420 00F					2,448,032		2 000 052
32	376.9	Mains - Cathodic Protection Anodes			5,428,085 1,358,190	1.9500% 6.6667%		105,848 90.546		(744,648)		2,980,053
33	376.9	Compressor Station Equipment			1,358,190	0.0000%		90,546		(744,648)		2,102,838
34	378	Meas. and Reg. Station Equipment - General			70,605	2.2200%		1,567		54,899		15,706
35	379	Meas. and Reg. Station Equipment - City Gates			91,216	1.7100%		1,560		72,274		18,942
36	380	Services			2,788,377	3.0700%		85,603		127,263		2,661,114
37	381	Meters			1,218,377	4.4400%		54,096		(80,439)		1,298,816
38	382	Meter Installations			1,210,577	0.0000%		34,030		752		(752)
39	383	Regulators			382,783	2.7000%		10,335		142,065		240,718
40	385	Industrial Meas. and Reg. Station Equipment			162,699	2.2500%		3,661		76,442		86,257
41	386	Other Property on Customer Premises			4,576	9.6600%		442		3,173		1,403
42	387	Meas. & Reg. Stat. Equipment			-,010	0.0000%				0,170		1,400
43	001	Subtotal		\$	11,512,802.15	0.000070	\$	353,986	\$	2,107,281	\$	9.405.522
44				<u> </u>	,,	•	Ť	,		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0,100,000
45		6. GENERAL PLANT										
46	389	Land and Land Rights		\$	40,325	0.0000%	\$	-	\$	-	\$	40,325
47	390.1	Structures and Improvements			581,753	2.6300%		15,300		122,556		459,197
48	390.2	Leasehold Improvements			-	0.0000%		· -				
49	391.1	Office Furniture and Equipment			6,362.94	6.6667%		-		-		6,363
50	391.4	Audio Visual Equip			-	0.0000%		-		-		-
51	391.9	Computers & Electronic Equip			105,248	14.2857%		15,035		47,858		57,390
52	392	Transportation Equipment			399,115	9.1200%		-		215,280		183,835
53	393	Stores Equipment			-	0.0000%		-		3,701		(3,701)
54	394	Tools, Shop and Garage Equipment			252,481	5.0300%		12,700		48,374		204,106
55	395	Lab Equipment			-	0.0000%		-		5		(5)
56	396	Power Operated Equipment			113,061	7.2200%		-		33,794		79,267
57	397	Communication Equipment			308,742	6.6667%		20,583		35,281		273,461
58	398	Miscellaneous Equipment			-	0.0000%		-		(34)		34
59	399	Other Tangible Property			-	_				<u>-</u> -		
60		Subtotal			1,807,088	_	\$	63,618	\$	506,815	\$	1,300,273
61						-						
62		TOTAL		_	13,356,861		\$	417,605	\$	2,653,473	\$	10,703,388
63		Rate Base Adjustments			-	_		-		-	\$	
64		Adjusted Total	(A)		13,356,861	•	\$	417,605	\$	2,653,473	\$	10,703,388

⁽A) Column (e) Includes Rule 8.209 projects in the amount of \$52,742

IRA-6 Direct Initial Plant Page 10 of 50

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref		oss Plant As f 12/31/2018	Depreciation Rate per GUD No. 10766		Depreciation Expense		ccumulated epreciation		Net Plant
(a)	(b)	(c)	(d)		(e)	(f)		(g)		(h)		(i)
												= (e) - (h)
11		1. INTANGIBLE PLANT										
12	301	Organization		\$	-	3.3330%	\$	-	\$	-	\$	-
13	302	Franchises and Consents			2,170	4.0000%		-		4,577		(2,407)
14	303	Miscellaneous Intangible Plant			34,801	3.3330%		-		34,801		
15		Subtotal			\$36,971	•		\$0		\$39,378		-\$2,407
16 17		4. TRANSMISSION PLANT										
18	365 1-365 2	Land and Rights of Way		\$		0.0000%	Ф		\$		\$	
19	366	Structures and Improvements		φ	٠.	0.0000%	φ	-	φ		φ	
20	367	Mains			_	0.0000%		_		_		_
21	368	Compressor Station Equipment			_	0.0000%		_		_		_
22	369	Meas. and Reg. Station Equipment			_	0.0000%		_		_		_
23	370	Communication Equipment			_	0.0000%		_		_		_
24	371	Other Equipment			-	0.0000%		_		_		_
25		Subtotal		\$	-		\$	-	\$	-	\$	
26						•						
27		5. DISTRIBUTION PLANT										
28	374	Land & Land Rights		\$	444	0.0000%	\$	-	\$	18	\$	426
29	375.1	Structures and Improvements			7,451	4.4100%		-		5,929		1,521
30	375.2	Other System Structures			-	0.0000%		-		1,521		(1,521)
31	376	Mains			5,594,266	1.9500%		109,088		2,644,678		2,949,588
32	376.9	Mains - Cathodic Protection Anodes			1,425,221	6.6667%		95,015		(744,648)		2,169,869
33	377	Compressor Station Equipment			-	0.0000%		-		-		-
34	378	Meas. and Reg. Station Equipment - General			71,465	2.2200%		1,587		56,848		14,617
35	379	Meas. and Reg. Stations Equipment - City Gates			91,216	1.7100%		1,560		74,858		16,358
36	380	Services			3,006,123	3.0700%		92,288		161,027		2,845,096
37	381	Meters			1,232,629	4.4400%		54,729		(52,009)		1,284,638
38	382	Meter Installations			881	4.4400%		39		758		124
39	383 385	Regulators			384,148	2.7000%		10,372		140,028		244,120
40 41	385 386	Industrial Meas. and Reg. Station Equipment			160,856	2.2500% 9.6600%		3,619 442		79,021		81,836
41	386	Other Property and Equipment			4,576	0.0000%		442		3,303		1,273
42	301	Meas. & Reg. Stat. Equipment Subtotal		\$	11,979,275	0.000076	\$	368,738	\$	2,371,332	\$	9,607,943
44		Subtotal		Ψ	11,919,213		φ	300,730	φ	2,371,332	φ	9,007,943
45		6. GENERAL PLANT										
46	389	Land and Land Rights		\$	40,325	0.0000%	\$	_	\$	_	\$	40,325.00
47	390.1	Structures and Improvements		Ψ.	583,094	2.6300%	•	15,335	Ψ.	106,334	Ψ.	476,760
48	390.2	Structures and Improvements			-	0.0000%		-		-		-
49	391.1	Office Furniture and Equipment			6,363	6.6667%		_		32,702		(26,339)
50	391.4	Audio Visual Equip			-	0.0000%		_		-		(==,===)
51	391.9	Computers & Electronic Equip			105,248.27	14.2857%		15,035		60,792		44,456
52	392	Transportation Equipment			458,835	9.1200%				258,464		200,371
53	393	Stores Equipment			-	0.0000%		-		3,701		(3,701)
54	394	Tools, Shop and Garage Equipment			329,132	5.0300%		16,555		59,358		269,774
55	395	Lab Equipment			-	0.0000%		-		5		(5)
56	396	Power Operated Equipment			119,015	7.2200%		-		48,325		70,690
57	397	Communication Equipment			308,743	6.6667%		20,583		44,069		264,674
58	398	Miscellaneous Equipment			-	0.0000%		-		(34)		34
59	399	Other Tangible Property			-	0.0000%		-		-		-
60		Subtotal		\$	1,950,756		\$	67,509	\$	613,716	\$	1,337,039
61				_	10.00=0-:			100 - :-		0.001.15	_	10.010.55
62		TOTAL		\$	13,967,001	ı	\$	436,247	\$	3,024,426	\$	10,942,575
63		Rate Base Adjustments		\$	40.007.001		\$	- 100 0 17	\$		\$	- 40.040.575
64		Adjusted Total	(A)	\$	13,967,001	i	\$	436,247	\$	3,024,426	\$	10,942,575

⁽A) Column (e) Includes Rule 8.209 projects in the amount of \$70,494

IRA-7 Direct Current Plant Page 11 of 50

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	N	et Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)
								=	(e) - (h)
11		1. INTANGIBLE PLANT							
12	301	Organization		\$ -	3.3330%	\$ -	\$ -	\$	-
13	302	Franchises and Consents		-	4.0000%	-	-		-
14	303	Miscellaneous Intangible Plant		-	3.3330%		-		
15		Subtotal		\$ -	_	\$ -	\$ -	\$	
16 17		4. TRANSMISSION PLANT							
	365.1-								
18	365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$	-
19	366	Structures and Improvements		-	0.0000%		-		-
20	367	Mains		-	0.0000%		-		-
21	368	Compressor Station Equipment		-	0.0000%		-		-
22	369	Meas. and Reg. Station Equipment		-	0.0000%		-		-
23	370	Communication Equipment		-	0.0000%		-		-
24	371	Other Equipment			0.0000%		-		
25 26		Subtotal		\$ -	-	\$ -	\$ -	\$	
27		5. DISTRIBUTION PLANT							
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$	-
29	375.1	Structures and Improvements		-	4.4100%	(329)	(1,521))	1,521
30	375.2	Other System Structures		-	0.0000%		1,521		(1,521)
31	376	Mains		166,181	1.9500%	3,241	196,647		(30,465)
32	376.9	Mains - Cathodic Protection Anodes		67,031	6.6667%	4,469	-		67,031
33	377	Compressor Station Equipment		-	0.0000%	-	-		-
34	378	Meas. and Reg. Station Equipment - General		860	2.2200%		1,949		(1,089)
35	379	Meas. and Reg. Stations Equipment - City Gates		-	1.7100%		2,584		(2,584)
36	380	Services		217,745	3.0700%	.,	33,764		183,982
37	381	Meters		14,252	4.4400%		28,430		(14,178)
38	382	Meter Installations		881	4.4400%		6		875
39	383	Regulators		1,365	2.7000%		(2,037))	3,402
40	385	Industrial Meas. and Reg. Station Equipment		(1,843)					(4,422)
41	386	Other Property and Equipment		-	9.6600%	-	130		(130)
42 43	387	Meas. & Reg. Stat. Equipment Subtotal		\$ 466.473	0.0000%	\$ 14,751.86	\$ 264,051	\$	202,421
43 44		Subtotal		\$ 466,473	=	\$ 14,751.86	\$ 204,051	Þ	202,421
45		6. GENERAL PLANT							
46	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$	-
47	390.1	Structures and Improvements		1,342	2.6300%		(16,221))	17,563
48	390.2	Structures and Improvements		-	0.0000%		-		-
49	391.1	Office Furniture and Equipment		-	6.6667%		32,702		(32,702)
50	391.4	Audio Visual Equip		-	0.0000%		-		-
51	391.9	Computers & Electronic Equip			14.2857%		12,934		(12,934)
52	392	Transportation Equipment		59,720	9.1200%		43,184		16,536
53	393	Stores Equipment			0.0000%		0.30		(0.30)
54	394	Tools, Shop and Garage Equipment		76,652	5.0300%		10,984		65,668
55	395	Lab Equipment		-	0.0000%		-		- (0.577)
56	396	Power Operated Equipment		5,954	7.2200%		14,531		(8,577)
57	397	Communication Equipment		0.80	6.6667%		8,788		(8,787)
58 50	398 399	Miscellaneous Equipment		-	0.0000%		-		-
59 60	399	Other Tangible Property Subtotal		\$ 143,668	0.0000%	3,891	\$ 106,901	\$	36,766.58
60 61		Subtotal		φ 143,008	-	3,891	φ 100,901	Ф	30,700.38
62		TOTAL		\$ 610,140	-	18,643	\$ 370,953	\$	239,188
63				\$ 610,140	0.0000%	10,043	\$ 370,953	\$	۷۵۶, ۱۵۵
64		Rate Base Adjustments Adjusted Total	(A)	\$ 610,140	0.0000%	18,642.79	\$ 370,953	\$	239,188
U-T		Adjusted Total	(~)	Ψ 010,140	=	10,042.79	ψ 010,000	Ψ	200,100

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Division Initial Plant

Line	FERC		G	Gross Plant Per UD No. 10766 As		Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depreciation	Allocated Accumulated		Service Area	Increase or decrease in service area allocation factor from		Increase or decrease in allocated depreciation expense from	Increase or decrease in allocated accumulated depreciation from	Increase or decrease in allocated net plant
No. (a)	(b)	. FERC Account Titles (c)	Ref (d)	of 12/31/2017 (e)	No. 10766 (f)	Expense (g)	Depreciation (h)	Net Plant (i)	Factor (j)	Plant (k)	Expense (I)	Depreciation (m)	(n)	(o)	(p)	from last filing (q)	last filing (r)	last filing (s)	from last filing (t)
								= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)		=(o) - (j)	=(p) x (e)	=(p) x (g)	=(p) x (h)	=(q) - (s)
11 12	301	1. INTANGIBLE PLANT Organization	s		0.0000% \$	- :	s - s		0.85828%	s -		s -	s -	0.84202%	-0.000162582	\$ -	s -	\$.	s .
13	302	Franchises and Consents	•	-	0.0000%	-			0.85828%	-	-	-		0.84202%	-0.000162582	· -	• -	-	-
14 15	303	Miscellaneous Intangible Plant Subtotal	\$		0.0000%				0.85828%	\$ -	\$ -	\$ -	s -	0.84202%	-0.000162582	\$ -	\$ -	\$ -	<u> </u>
16 17		4. TRANSMISSION PLANT							_					•	•				
18		Land and Rights of Way	\$	-	0.0000% \$	- :	s - s	-	0.85828%	\$ -	s -	\$ -	\$ -		-0.000162582	\$ -	\$ -	\$ -	\$ -
19 20	366 367	Structures and Improvements Mains		- :	0.0000% 0.0000%	-	-	-	0.85828% 0.85828%	-				0.84202% 0.84202%	-0.000162582 -0.000162582	-		1	-
21 22	368 369	Compressor Station Equipment Meas. and Reg. Station Equipment		-	0.0000% 0.0000%	-	-	-	0.0002070	-	-		-	0.84202%	-0.000162582 -0.000162582	-	-	-	-
23	370	Communication Equipment			0.0000%	-	-		0.85828%				: :	0.84202%	-0.000162582		-		-
24 25	371	Other Equipment Subtotal	s		0.0000%		- 5 - S	-	0.85828%	s -	<u>-</u>	s -	s -	0.84202%	-0.000162582	\$ -	s -	s -	<u>-</u>
26 27									=		*	· ·	*	.	•	T	*	*	
28	374	5. DISTRIBUTION PLANT Land & Land Rights	\$	-	0.0000% \$	- :	s - s	-	0.85828%	\$ -	\$ -	\$ -	\$ -		-0.000162582	\$ -	\$ -	\$ -	\$ -
29 30	375.1 375.2	Structures & Improvements Other System Structures		- :	0.0000% 0.0000%	-	-	-	0.85828% 0.85828%	-	-		: :	0.84202% 0.84202%	-0.000162582 -0.000162582		-	- :	-
31	376 377	Mains		-	0.0000%	-	-	-	0.85828% 0.85828%	-	-			0.84202%	-0.000162582	-	-	-	-
32 33	378	Compressor Station Equipment Meas. & Reg. Station - General			0.0000%	-	-	-	0.85828%		-			0.84202% 0.84202%	-0.000162582				-
34 35	379 380	Meas. & Reg. Station - C.G. Services			0.0000%				0.85828%				: :		-0.000162582 -0.000162582				
36	381	Meters		-	0.0000%	-	-	-	0.85828%	-	-			0.84202%	-0.000162582	-		-	-
37 38	382 383	Meter Installations House Regulators		-	0.0000% 0.0000%	-	-		0.85828% 0.85828%	-	-		: :		-0.000162582 -0.000162582		-		-
39 40	385 386	Indust Meas & Reg Sta Equip Other Property on Customer Premises		-	0.0000% 0.0000%	-	-	-	0.85828% 0.85828%	-	-				-0.000162582 -0.000162582	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment	_		0.0000%				0.85828%				<u>: :</u>		-0.000162582				<u> </u>
42 43		Subtotal	\$		\$	- 1	- \$	-	=	\$ -	-	\$ -	\$ -	-		\$ -	\$ -	\$ -	\$ -
44 45	389	6. GENERAL PLANT Land and Land Rights	s		0.0000% \$	- :	s - s		0.85828%	s -	s -	s -	s -	0.84202%	-0.000162582	\$ -	s -	\$ -	• -
46	390.1	Structures & Improvements	•	73,670	2.7700%	2,041	3,424	70,246	0.85828%	632	18		29 603	0.84202%	-0.000162582	(12)	(0)		(11)
47 48	390.17 390.2	Building Improv Plum Leasehold Improvement		106,600	0.0000% 17.3913%	18,539	106,600	-	0.85828% 0.85828%	915	159	9	- 15 -	0.84202%	-0.000162582 -0.000162582	(17)	(3)	(17)	- :
49 50	390.21 391.1	Leasehold Equipment EOL Office Furniture & Equipment		719,738	0.0000% 6.6667%	47,983	445,339	274,399	0.85828% 0.85828%	6,177	- 412	3,8:	22 2,355	0.84202% 0.84202%		(117)	(8)	(72)	(45)
51	391.2	Data Processing Equipment			0.0000%		-	-	0.85828%	-	-	0,0.		0.84202%	-0.000162582	-	-	-	- (45)
52 53	391.2 391.3	Oracle Equipment Office Machines			0.0000% 0.0000%	-	-	-	0.85828% 0.85828%	-	-		: :	0.84202% 0.84202%				- :	-
54 55	391.4 391.4	Audio Visual Equipment Signature Proiect		-	0.0000%	-	-	-	0.85828%	-	-		-	0.84202% 0.84202%	-0.000162582 -0.000162582	-	-	-	-
56	391.6	Purchased Software			0.0000%	-	-	-	0.85828%	-	-		: :	0.84202%	-0.000162582			-	-
57 58	391.6 391.6	Purchased Software (Banner) Dynamic Risk Assessment		- :	0.0000% 0.0000%	-	-		0.85828% 0.85828%	-	-		: :	0.84202% 0.84202%	-0.000162582 -0.000162582	-	- :		-
59	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.85828%	-	-			0.84202%	-0.000162582		-	-	-
60 61	391.6 391.6	GIS Development Oracle Software			0.0000% 0.0000%	-	-		0.85828% 0.85828%		-				-0.000162582				-
62 63	391.6 391.6	Concur Project Purchased Software (PowerPlant)			0.0000%				0.85828%				: :	0.84202%	-0.000162582 -0.000162582				
64	391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	0.85828%	-	-			0.84202%	-0.000162582	-	-	-	-
65 66	391.6 391.6	Maximo-Leak Detect Sys Journey - Employee - ODC Distrigas		-	0.0000% 0.0000%	-		-	0.85828% 0.85828%				: :		-0.000162582 -0.000162582				
67 68	391.6 391.6	Journey - Employee Count Ariba Software		-	0.0000% 0.0000%	-	-		0.85828% 0.85828%		-		1 1	0.84202% 0.84202%	-0.000162582 -0.000162582	-	-		-
69	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.85828%	-	-		: :	0.84202%	-0.000162582		-	-	
70 71	391.9 392	Computer & Electronic Equipment Transportation Equipment		4,612,118	14.2857% 0.0000%	658,874	30,600	4,581,518	0.85828% 0.85828%	39,585	5,655	2	39,322	0.84202% 0.84202%		(750)	(107)	(5)	(745)
72 73	392.3 392.5	Transpor Equip(Trucks 3/4 to 3 Ton) Trailers		-	0.0000%	-	-	-	0.85828%	-	-			0.84202% 0.84202%	-0.000162582	-	-	-	-
73 74	393	Stores Equipment			0.0000%	-	-		0.85828%		-			0.84202%	-0.000162582				-
75 76	394 395	Tools, Shop and Garage Equipment Lab Equipment		37,793	6.6667% 0.0000%	2,520	22,516	15,277	0.85828% 0.85828%	324	22	1	93 131	0.84202% 0.84202%	-0.000162582 -0.000162582	(6)	(0)	(4)	(2)
77	396	Power Operated Equipment			0.0000%		-		0.85828%					0.84202%	-0.000162582	-	-		-
78 79	397 398	Communication Equipment Miscellaneous Equipment		1,163,252	6.6667% 6.6667%	77,550	683,537	479,715		9,984	666	5,8	67 4,117	0.84202% 0.84202%	-0.000162582 -0.000162582	(189)	(13)	(111)	(78)
80 81	399	Other Tangible Property Subtotal	e	6.713.171	0.0000%	807.506	1.292.016 \$	5,421,155	0.85828%	\$ 57.618	- \$ 6.931	\$ 11.0		0.84202%	-0.000162582	\$ (1,091)	\$ (131)	\$ (210)	\$ (881)
82			-	-, -,			, , , , , , , , ,												
83 84		TOTAL Rate Base Adjustments	\$	6,713,171	0.0000% \$	807,506	- \$	-	0.85828%	\$ 57,618 \$ -	\$ -	\$ -	\$ 46,529 \$ -		:	\$ (1,091)	\$ (131)	\$ (210)	\$ (881)
85		Adjusted Total	\$	6,713,171		807,506	1,292,016 \$	5,421,155		\$ 57,618	6,931	\$ 11,0	39 \$ 46,529	<u>.</u>					

IRA-9a Division Initial Plant Page 13 of 50

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Corporate Initial Plant

Line No.	FERC Account No	o. FERC Account Titles	Ref (d)	Gross Plant Per GUD No. 10766 As of 12/31/2017 (e)	Rate per GUD	Depreciation Expense	Accumulated Depreciation (h)	Net Plant (i) = (e) - (h)	Allocation Factor (j)	Allocated Gross Plant (k)	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net	Service Area Factors 12/31/2018 (o)	allocation factor from 2017-2018 (p)	filing (q)	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
11		1. INTANGIBLE PLANT						- (e) - (II)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)		=(o) - (j)	=(p) x (e)	=(p) x (g)	=(p) x (h)	=(q) - (s)
12 13	301 302	Organization Franchises and Consents		\$ -	0.0000% 0.0000%	\$ -	s - s	-	0.85828% 0.85828%	\$ - 9	-	\$ -	\$ -	0.84202% - 0.84202%	-0.01626% -0.01626%	\$ -	\$ -	\$ -	\$ -
14	303	Miscellaneous Intangible Plant		-	0.0000%	s -	- s - s		0.85828%	-	-	\$ -	\$ -	0.84202%	-0.01626%	-	-	s -	s -
15 16		Subtotal		\$ -	-	\$ -	\$ - S			\$ - \$	-	\$ -	\$ -	_	-	\$ -	\$ -	\$ -	\$ -
17 18	365.1-365.2	4. TRANSMISSION PLANT 2. Land and Rights of Way		\$ -	0.0000%	\$ - :	s - s		0.85828%	s - s		s -	\$ -	0.84202%	-0.01626%	s -	\$ -	s -	\$ -
19 20	366 367	Structures and Improvements Mains		-	0.0000%	:	-	:	0.85828% 0.85828%		:			- 0.84202% - 0.84202%	-0.01626% -0.01626%	:	-	-	
21	368 369	Compressor Station Equipment		-	0.0000% 0.0000%	-	-	-	0.85828%	-	-			- 0.84202% - 0.84202%	-0.01626% -0.01626%	-	-	-	-
22 23	370	Meas. and Reg. Station Equipment Communication Equipment		-	0.0000%	-	-	- :	0.85828%					0.84202%	-0.01626%			-	- :
24 25	371	Other Equipment Subtotal		\$ -	0.0000%	\$ -	- \$ - \$		0.85828%	\$ - 9	-	\$ -	\$ -	0.84202%	-0.01626%	\$ -	\$ -	\$ -	\$ -
26 27		5. DISTRIBUTION PLANT			·									_	-				
28 29	374 375.1	Land & Land Rights Structures & Improvements		\$ -	0.0000%	\$ -	s - s	-	0.85828% 0.85828%	\$ - \$	-	\$ -	\$ -	0.84202% - 0.84202%	-0.01626% -0.01626%	\$ -	\$ -	\$ -	\$ -
30	375.2	Other System Structures		-	0.0000%		-		0.85828%					0.84202%	-0.01626%	-		-	
31 32	376 377	Mains Compressor Station Equipment		-	0.0000% 0.0000%		-	-	0.85828% 0.85828%	-				- 0.84202% - 0.84202%	-0.01626% -0.01626%		-	-	-
33 34	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		-	0.0000% 0.0000%		-	-	0.85828% 0.85828%	-				- 0.84202% - 0.84202%	-0.01626% -0.01626%		-	-	
35 36	380 381	Services Meters		-	0.0000% 0.0000%	-	-	-	0.85828% 0.85828%	-	-			- 0.84202% - 0.84202%	-0.01626% -0.01626%	-	-	-	-
37	382	Meter Installations		-	0.0000%		-		0.85828%					- 0.84202%	-0.01626%	-		-	
38 39	383 385	House Regulators Indust Meas & Reg Sta Equip		-	0.0000% 0.0000%		-		0.85828% 0.85828%	-				- 0.84202% - 0.84202%	-0.01626% -0.01626%		-	-	
40 41	386 387	Other Property on Customer Premises Meas. & Reg. Stat. Equipment		-	0.0000% 0.0000%	:	-	:	0.85828% 0.85828%		:			- 0.84202% - 0.84202%	-0.01626% -0.01626%	:	-	-	
42 43	007	Subtotal		\$ -	0.000070_	\$ -	s - s		0.0002070	\$ - \$	-	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -
44		6. GENERAL PLANT		_		_	_					_	_			_	_	_	_
45 46	389 390.1	Land and Land Rights Structures & Improvements		\$ - -	0.0000% 0.0000%	\$ -	\$ - \$ -		0.85828% 0.85828%	\$ - \$		\$ -		0.84202% - 0.84202%	-0.01626% -0.01626%	\$ -	\$ -	\$ -	\$ -
47 48	390.17 390.2	Building Improv Plum Leasehold Improvement		1,142,320	0.0000% 10.1500%	- 115,945	- 271,297	871,023	0.85828% 0.85828%	9,804	995	2,328	3 7,470	- 0.84202% 0.84202%	-0.01626% -0.01626%	(186)	(19)	- (44	(142)
49 50	390.21 391.1	Leasehold Equipment EOL Office Furniture & Equipment		806,034	0.0000% 6.6667%	53,736	109,030	697,004	0.85828% 0.85828%	6,918	461	936		0.84202%	-0.01626% -0.01626%	(131)	(9)	(18	-
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.85828%	-	-	-	. 3,30.	0.84202%	-0.01626%	- (131)	-	(10,	- (113)
52 53	391.2 391.3	Oracle Equipment Office Machines		9,010	0.0000% 5.0000%	450	2,746	6,264	0.85828% 0.85828%	- 77	4	24			-0.01626% -0.01626%	(1)	(0)	(0)	
54 55	391.4 391.4	Audio Visual Equipment Signature Project		317,637	20.0000% 0.0000%	63,527	151,130	166,507	0.85828%	2,726	545	1,297	1,42	0.84202% - 0.84202%	-0.01626% -0.01626%	(52)	(10)	(25	(27)
56 57	391.6 391.6	Purchased Software		15,161,592 4.635.408	7.6923% 7.6923%	1,166,276 356,570	4,397,500 2,520,585	10,764,093	0.85828% 0.85828%	130,129 39.785	10,010 3.060	37,743 21.634		0.84202%	-0.01626% -0.01626%	(2,465)	(190)	(715	
58	391.6	Purchased Software (Banner) Dynamic Risk Assessment		4,635,406	7.6923%	350,570	2,520,565	2,114,823	0.85828%	39,765	3,000	21,034	. 16,15	0.84202%	-0.01626%	(754)	(58)	(410	(344)
59 60	391.6 391.6	Enterprise Plan & Budget GIS Development		-	7.6923% 7.6923%	-	-	-	0.85828% 0.85828%	-	-			- 0.84202% - 0.84202%	-0.01626% -0.01626%	-	-	-	
61 62	391.6 391.6	Oracle Software Concur Project		- 13,174	7.6923% 7.6923%	-	13.174	-	0.85828% 0.85828%	- 113	-	113		- 0.84202% - 0.84202%	-0.01626% -0.01626%	(2)	-	(2)	-
63	391.6	Purchased Software (PowerPlant)		205,059	7.6923%	15,774	57,635	147,424	0.85828%	1,760	135	495		0.84202%	-0.01626%	(33)	(3)	(9	
64 65	391.6 391.6	Purchased Software (RiskWorks) Maximo-Leak Detect Sys		772,220	7.6923% 7.6923%	59,402	454,179	318,041	0.85828% 0.85828%	6,628	510	3,898			-0.01626% -0.01626%	(126)	(10)	(74	
66 67	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count		17,089,240 511,183	7.6923% 7.6923%	1,314,557 39,322	4,153,634 161,695	12,935,606 349,488	0.85828% 0.85828%	146,674 4,387	11,283 337	35,650 1,388			-0.01626% -0.01626%	(2,778)	(214)	(675 (26	(2,103)
68 69	391.6 391.6	Ariba Software Accounts Payable Software		17,873	7.6923% 7.6923%	1,375	8,449	9,424	0.85828%	153	12	73	8	0.84202% - 0.84202%	-0.01626% -0.01626%	(3)	(0)	(1	(57) (2)
70	391.8	Micro Computer Equipment		1,122,061	20.0000%	224,412	576,868	545,194	0.85828%	9,630	1,926	4,951	4,67	0.84202%	-0.01626%	(182)	(36)	(94	(89)
71 72	391.9 392	Computer & Electronic Equipment Transportation Equipment		-	0.0000% 0.0000%		-		0.85828% 0.85828%	-				- 0.84202% - 0.84202%	-0.01626% -0.01626%		-	-	-
73 74	392.3 392.5	Transpor Equip(Trucks 3/4 to 3 Ton) Trailers		-	0.0000% 0.0000%		-		0.85828% 0.85828%	-				- 0.84202% - 0.84202%	-0.01626% -0.01626%		-	-	-
75 76	393 394	Stores Equipment		-	0.0000%	-	-	-	0.85828%	-	-			- 0.84202% - 0.84202%	-0.01626% -0.01626%	-	-	-	-
77	395	Tools, Shop and Garage Equipment Lab Equipment		:	0.0000%		:		0.85828%		:			- 0.84202%	-0.01626%	:	:	-	
78 79	396 397	Power Operated Equipment Communication Equipment		16,492	0.0000% 5.0000%	- 825	434	16,058	0.85828% 0.85828%	- 142	7	- 4	13	- 0.84202% 0.84202%	-0.01626% -0.01626%	(3)	(0)	- (0	(3)
80 81	398 399	Miscellaneous Equipment Other Tangible Property			0.0000% 0.0000%	-		-	0.85828% 0.85828%	-				- 0.84202% - 0.84202%		-	-	-	
82 83	555	Subtotal		\$ 41,819,304		\$ 3,412,171	\$ 12,878,356 \$	28,940,948	2.0002070	\$ 358,928 \$	29,286	\$ 110,533	\$ 248,39	5.0.20270		\$ (6,799)	\$ (555)	\$ (2,094	\$ (4,705)
84		TOTAL		\$ 41,819,304		\$ 3,412,171	\$ 12,878,356 \$	28,940,948		\$ 358,928 \$	29,286	\$ 110,533	\$ 248,39	5					
85 86		Rate Base Adjustments Adjusted Total		\$ 41,819,304	0.0000%	\$ - \$ 3,412,171	\$ \$ 12,878,356 \$	28,940,948	0.85828%	\$ - \$ \$ 358,928 \$	29,286	\$ - \$ 110,533	\$ - 3 \$ 248,39	5					

IRA-9b Corp Initial Plant Page 14 of 50

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Are Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Division Current Plant

Col.	Line No.	FERC Account No.	FERC Account Titles		Gross Plant as	Depreciation Rate per GUD No. 10766	Depreciation Expense		cumulated preciation	Net Plant		Illocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation		ocated Net Plant
										(i)			(k)	(1)	(m)		(n)
2 01										= (e) - (n)			= (e) x (j)	= (g) x (j)	= (n) x (j)		= (I) X (J)
3		204				0.00000/	•	•				0.04000/_6		•	•	•	
Maceystemore, piles of the property 1				\$	-		\$ -	\$	- 3	-		0.8420% \$	-	\$ -	\$ -	\$	-
									- 1		-		- 1			-	
## TAMASMISSION LANT 1985 952 2 0 0 0 0 0 0 0 0		000		\$	-		\$ -	\$	- 5	-	_		-	\$ -	\$ -	\$	
8 981-369-2 Land and Rights of Way \$ 0.0000% \$ \$ \$ \$ 0.0420% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				_		-											
98 Simulation and Improvements																	
20 937 Mars				\$	-		\$ -	\$	- \$	-			-	\$ -	\$ -	\$	-
23 386 Compresses Station Equipment 0.0000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.000000% 0.000000% 0.0000000% 0.000000% 0.0000000% 0.0000000% 0.000000% 0.000000% 0.0000000000					-		-		-		-		-		•	-	-
22 366 Mass, and Rigs, Station Equipment 0,00000% 0,0420% 0,420					-						-					-	
23 370 Commerciation Equipment 0.0000% 0.00000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.000000% 0.000000%					_	0.0000%	_		_		-		_			-	_
Solution Solution	23	370	Communication Equipment		-		-		-		-	0.8420%	-			-	-
		371		_			-		-		-		-			-	
S. S. S. S. S. S. S. S.			Subtotal	\$	<u> </u>	_	\$ -	\$	- \$	-	_	_\$	-	\$ -	\$ -	\$	
28 374	20 27		5 DISTRIBUTION PLANT														
375.1	28	374		\$	-	0.0000%	s -	\$	- 9	s -		0.8420% \$	-	s -	s -	\$	-
376 Mains					-		-		- '		-		-			- '	-
37					-		-		-		-		-				
33 978 Mess and Reg. Station Equipment - General					-		-		-		-		-			-	-
379 Mess. and Reg. Stations Equipment - City Gates	32	0			-		-		-		-		-			-	-
Section Sect					-		-		-		-		-		•	-	-
36 381 Meters					-						-					-	
38 38 More Institutions					_		_		_		-		_			-	_
385	37				-		-		-		-		-			-	-
Add 386 Other Property on Customer Premiese 0.0000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.000000% 0.000000% 0.000000% 0.000000% 0.0000000000					-		-		-		-		-	-		-	-
41 387			Industrial Meas. and Reg. Station Equipment		-		-		-		-		-			-	-
Substitution Subs					-		-		-		-		-		•	-	-
44 4 6. GENERAL PLANT 45 389 Land and Land Rights \$		367		•		_	e -	\$			÷	0.8420%		¢ -	¢ -	\$	
			Gustotai	Ψ		-	<u> </u>	Ψ	- ,		_			· -	<u> </u>	Ψ	
46 39.1 Structures & Improvements 73.670 2.7700% 2.041 5.478 68.192 0.8420% 620 17 46	44																
47 390.17 Building Improv Plum				\$				\$									-
48 399.2 Leasehold Equipment EOL 0.0000% 17.3913% 18.539 103.386 3.264 0.8420% 6.98 156 670					73,670		2,041		5,478	68,19	12		620	17	4	6	574
49 399.21 Leasehold Equipment EOL - 0.0000% 0.08420% - - -					400.000		40.500		400.000	2.00	-		-	450	. 07	-	27
Second S					100,000		18,539		103,336	3,20	-		898	150	. 871	-	21
Section Sect					491.087		32.739		256.926	234.16	- 51		4.135	276	2.16	3	1,972
Section Sect					-		-		-		-		-			-	
Sample S					-		-		-		-		-			-	-
Signature Project - 0.0000% - 0.08420%					-		-		-		-		-			-	-
56 391.6 Purchased Software (Banner)					-		-		-		-		-		•	-	-
57 391.6 Purchased Software (Banner) - 0,0000% 0,8420%					-		-		-		-		-		•	-	-
58 391.6 Dynamic Risk Assessment -					- :						-					-	
Sample Finterprise Plan & Budget - 0,0000% 0,8420%					_		_		_		-		_			-	_
61 391.6 Cracle Software - 0.0000% - - 0.8420% - - - -					-		-		-		-		-			-	-
Second Project - 0.0000% 0.8420%		391.6	GIS Development		-	0.0000%	-		-		-	0.8420%	-			-	-
63 391.6 Purchased Software (RoskWorks) -					-		-		-		-		-			-	-
Fig.					-		-		-		-		-		•	-	-
65 391.6 Maximo-Leak Detect Sys - 0.0000% - - - 0.8420% - - - - - - - - -					-		-		-		-		-		•	-	-
68 391.6 Journey - Employee - ÓDC Distrigas - 0.0000% - - 0.8420% - - - - -					- :						-					-	
67 391.6 Journey - Employee Count - 0.0000% 0.8420%					_		_		_		_					_	_
Section Sect	67		Journey - Employee Count		-	0.0000%	-		-		-		-			-	-
70 391.9 Computer & Electronic Equipment 3,253,678 14,2857% 464,811 (710,453) 3,964,130 0,8420% 27,397 3,914 (5,982) 33 71 as 2 Transportation Equipment - 0,0000% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420% 0,8420%		391.6	Ariba Software		-		-		-		-		-			-	-
Transportation Equipment											-					-	.
72 392.3 Transpor Equip(Trucks 3/4 to 3 Ton) - 0.0000% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%					3,253,678		464,811		(710,453)	3,964,13	10		27,397	3,914	(5,98	2)	33,379
73 392.5 Traillers - 0.0000% 0.8420% 0.8420% 74 393 Stores Equipment - 0.0000% 0.8420% 0.8420%	71				-		-		-		-		-		•	-	-
Total Tota											:						
Total Tota	74				-		-		-		-		-			-	-
77 396 Power Operated Equipment		394			20,066		1,338		6,884	13,18	3		169	11	5	В	111
78 397 Communication Equipment 1,163,252 6.6667% 77,550 761,126 402,126 0.8420% 9,795 653 6,409 3 79 398 Miscellaneous Equipment - 6.6667% 0.8420% 81 Subtotal \$ 5,108,352					-		-		-		-		-			-	-
79 388 Miscellaneous Equipment - 6.6667% 0.8420% 0.8420%											-					-	
80 399 Other Tangible Property							77,550		761,126	402,12	' 6		9,795	653	6,40	y	3,386
81 Subtotal \$ 5,108,352 \$ 597,018 \$ 423,297 \$ 4,685,055 \$ 43,014 \$ 5,027 \$ 3,564 \$ 350 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$							-		-		-		-		•	-	-
82 S		000		\$	5,108,352	0.000070_	\$ 597,018	\$	423,297	4,685,05	55	\$	43,014	\$ 5,027	\$ 3,56	4 \$	39,449
84 Rate Base Adjustments 0.0000% \$ - \$ - \$ - 0.8420% \$ - \$ - \$ - \$	82					=											
				\$	5,108,352			\$	423,297	4,685,05	5			\$ 5,027	\$ 3,56	4 \$	39,449
03 Adjusted Fording 9 3,100,332 IRA-10a Division Curadi High 9 423,291 9 4,005,000 0.0420% 9 43,014 9 5,027 9 3,504 9 35				-	E 100 250			\$	400 007 0	4 605 05	_		49.044	\$ -	\$ -	\$	39,449
	80		Aujusted Total	\$	0,108,352	IRA-10a Divis	ion Carront Flor	ψ.	423,291	y 4,085,U5	J	0.0420% \$	45,014	5,027 پ	φ 3,5b	+ Þ	39,449

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Corporate Current Plant

46 390.1 Structures & Improvements 10,147 0.0000% - 161 9.985 0.8420% 65 - 1 8 8 1 1 1 1 1 1 1	Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
20 10	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)				
202 Pain-Orleane and Convention														
Second contemplate Part Second contempla	12				\$ -	0.0000% \$	- 9	\$ - \$	-	0.8420%	\$ - :	\$ - \$	- \$	-
The content of the														
TANSAMSSIGN FLAT Society Socie		000			\$ -		- :	\$ - \$	-		\$ - :	\$ - \$	- 9	-
18 18 18 18 18 18 18 18						_				-				<u> </u>
19 36 Bin-cut-rar of propresented 0.00000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.000000-1 0.0000000-1 0.0000000-1 0.0000000-1 0.00000000-1 0.00000000-1 0.0000000000-1 0.00000000000-1 0.0000000000000000000000000000000000	17	265 1 265 2			•	0.00000/ 6				0.94209/				
Mary					-			ν - ν	· .		• - •	a - 1	, - 1	, -
1														
2 300 Communication Equipment	21		Compressor Station Equipment		-		-	-	-		-	-	-	-
Other Countries Substant Su					-		-	-	-		-	-	-	-
## September Sep	23				-				- :				-	
27	25	0			\$ -	\$	- 5	\$ - \$	-	0.012070_	\$ - :	\$ - \$		-
28 374 Lend and Land Rights \$ 0,00000 \$ \$ \$ \$ \$ \$ \$ \$	26													·
28 375 Shouthers & Improvements 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,0000000 0,0000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,0000000 0,0000000 0,0000000 0,00000000	27	274			e	0.0000% \$		e e		0.8420%	e (
375-2 Other Sylenter Sylenters					-			φ - φ -	٠.			φ - 4	, - ,	, -
377 Compressed Balton Equipment	30	375.2			-			-						
378 Mess. and Rings Station Equipment - Correct 0.000016 0.04207h 0					-		-	-	-		-	-	-	-
379 Meas and Plag Stations Equipment - Oily Gales	32				-		-	-	-		-	-	-	-
Services	34		Meas, and Reg. Stations Equipment - City Gates											
Second Company	35	380	Services		-	0.0000%	-	-	-	0.8420%	-	-	-	-
Regulations and Reg. Station Equipment 0.0000% 0.0420% 0.0	36				-		-	-	-		-	-	-	-
385 Inclusival Meas, and Reg. Station Equipment 0.0000th 0.000th 0					-		-	-	-		-	-	-	-
40 386 Other Property on Customer Permiss														
A														
6. CREPAL PLANT 5. 00 0.0000% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41	387	Meas. & Reg. Stat. Equipment		-		-	-						
	42		Subtotal		\$ -	\$	- (\$ - \$	-		\$ - :	\$ - \$	- 9	<u>-</u>
46 389	43		6. GENERAL PLANT											
390.17 Bulling Improvement		389			\$ (0)	0.0000% \$	- 5	\$ - \$	(0)	0.8420%	\$ (0)	\$ - \$	- 9	(0)
48 390.2 Leasehold Improvement	46				10,147		-	161	9,985		85	-	1	84
49 390.21 Lasehold Equipment EOL - 0.0000%					4 407 007		400 504	-	- 770 000		40.000	4.045	- 0.404	
Society Soci	48 49				1,187,987		120,581	414,904	773,023		10,003	1,015	3,494	6,509
Section Sect	50				886,983		59,132	167,279	719,704		7,469	498	1,409	6,060
53 391.3 Office Machines 8,932 5,0000% 447 3,197 5,786 0,8420% 75 4 27 4 4 4 4 4 4 4 4 4	51				-		-	-	-		-	-	-	-
Second Communication	52 53				9.022		- 447	- 3 107	- 5.726		- 75	- 4	- 27	- 48
5 391.4 Signature Project	54													1,085
57 391 6 Purchased Software (Banner)	55				-		-		-		-,	-	-	-
58 391.6 Dynamic Risk Assessment - 7.6923% 0.044.20% 0.042.0%	56													116,410
59 391.6 Enterprise Plan & Budget - 7.6923% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	57				4,629,645		356,127	3,105,453	1,524,192		38,983	2,999	26,149	12,834
60 391.6 GIS Development														
Second Foliage 13,182	60	391.6	GIS Development		-	7.6923%	-	-	-	0.8420%	-	-	-	-
63 391.6 Purchased Software (RowerPlant) 20,099 7,6923% 15,774 73,404 131,655 0,8420% 1,727 133 618 1,10 1,10 1,10 1,10 1,10 1,10 1,10 1,							-		-			-		-
64 391.6 Purchased Software (RiskWorks) 7.72.20 7.6923% 59.402 513.662 258.668 0.8420% 6.502 500 4.324 2.17	62						15 774		121 655			122		1 100
Fig.					200,000		10,774	70,404	-		1,727	-	-	1,103
State Stat	65	391.6	Maximo-Leak Detect Sys			7.6923%				0.8420%				2,178
68 391.6 Ariba Software														98,193
Section Sect	67 68				511,488		39,345	201,125	310,363		4,307	331	1,694	2,613
70 391.8 Micro Computer Equipment					272.087		20.930	26.938	245.149		2.291	176	227	2,064
72 392 Transportation Equipment - 0.0000% 0.8420% 0.8420%		391.8				20.0000%								17,671
73 392.3 Transpor Equip(Trucks 3/4 to 3 Ton) - 0.0000% 0.0420% 0.8420% 0.8420% 0.8420% 0.8420%	71				-		-	-	-		-	-	-	-
74 392.5 Trailers - 0.0000% 0.8420% 0.8420% 75 393 Stores Equipment - 0.0000% 0.8420%					-			-	-		-	-	-	-
75 393 Stores Equipment	74													
77 395 Lab Equipment - 0.0000% 0.420% 0.420%	75	393	Stores Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
78 396	76		Tools, Shop and Garage Equipment		-		-	-	-		-	-	-	-
79 397 Communication Equipment 25,263 5,000% 1,263 1,81 23,583 0,8420% 213 11 14 19 80 398 Miscellaneous Equipment	77 70				-		-	-	-		-	-	-	-
80 398 Miscellaneous Equipment	70 79				25.263		1.263	1.681	23.583		213	11	14	199
81 399 Other Tangible Property	80	398				0.0000%	-	-	-	0.8420%				-
83 TOTAL \$ 48,209,367 \$ 4,105,927 \$ 16,493,229 \$ 31,716,138 \$ 405,934 \$ 34,573 \$ 138,877 \$ 267,054 \$ 10,000 \$ 1.000 \$	81	399	Other Tangible Property		-		-		-		-	-	- 400 0== -	-
84 TOTAL \$ 48,209,367 \$ 4,105,927 \$ 16,493,229 \$ 31,716,138 \$ 405,934 \$ 34,573 \$ 138,877 \$ 267,05	82 83		Subtotal	-	\$ 48,209,367	\$	4,105,927	\$ 16,493,229 \$	31,716,138		\$ 405,934	\$ 34,573 \$	138,877	267,058
85 Rate Base Adjustments \$ - 0.0000% \$ - \$ - \$ - 0.8420% \$ - \$ - \$ - \$ -			TOTAL	-	\$ 48.209.367	s	4,105.927	\$ 16,493.229 \$	31,716.138		\$ 405.934	\$ 34.573 \$	138.877 9	267,058
86 Adjusted Total \$ 48,209,367 \$ 4,105,927 \$ 16,493,229 \$ 31,716,138 \$ 405,934 \$ 34,573 \$ 138,877 \$ 267,05	85		Rate Base Adjustments		\$ -		- 9	\$ - \$	-	0.8420%	\$ - :	\$ - \$	- 9	3 -
	86		Adjusted Total		\$ 48,209,367	\$	4,105,927	\$ 16,493,229 \$	31,716,138		\$ 405,934	\$ 34,573 \$	138,877	267,058

IRA-10b Corp Current Plant Page 16 of 50

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Are Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Division Incremental Plant

FERC	No. FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10766		Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(I) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
	1. INTANGIBLE PLANT		_			_				_	_	_
301 302	Organization		\$ -	0.0000%	\$ - 9	\$ - \$	-	0.8420% \$	\$ - \$	5 -	\$ -	\$ -
302	Franchises and Consents		-	0.0000%	-	-	-	0.8420%	-	-	-	
303	Miscellaneous Intangible Plant Subtotal	-	s -	0.0000%	-	- •		0.8420%	-	-	e -	e ·
	Subtotal	-	-		φ -	Ÿ					- Ψ	Ψ -
	4. TRANSMISSION PLANT											
365.1-365			s -	0.0000%	\$ - \$	\$ - \$	-	0.8420% \$	\$ - 9	\$ -	\$ -	\$ -
366	Structures and Improvements		-	0.0000%	-	- '	-	0.8420%	-	-	-	
367	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	
368	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
370	Communication Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
371	Other Equipment Subtotal	-	s -	0.0000%	-	- \$		0.8420%	-		s -	s -
	Subiotal	-	· -		-	ş.		. <u>-</u>	-		• -	5 -
	5. DISTRIBUTION PLANT											
374	Land and Land Rights		s -	0.0000%	5 - 5	s - s	_	0.8420% \$	\$ - 9	5 -	s -	\$ -
375.1	Structures & Improvements			0.0000%			-	0.8420%	-	· -		
375.2	Other System Structures		-	0.0000%	-	-	-	0.8420%	-	-	-	
376	Mains		-	0.0000%	-	-	-	0.8420%	-	-	-	
377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	0.8420%	-	-	-	
379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	0.8420%	-	-	-	
380	Services		-	0.0000%	-	-	-	0.8420%	-	-	-	
381	Meters		-	0.0000%	-	-	-	0.8420%	-	-	-	
382 383	Meter Installations		-	0.0000% 0.0000%	-	-	-	0.8420%	-	-	-	
385	Regulators Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420% 0.8420%	-	-	-	
386	Other Property on Customer Premises			0.0000%				0.8420%				
387	Meas. & Reg. Stat. Equipment		_	0.0000%	_	_		0.8420%	-		-	
00.	Subtotal	-	\$ -	- 0.000070	5 -	\$	_	. 0.012070	5 - 5	5 -	\$ -	\$ -
		-	•	-				-				
	6. GENERAL PLANT											
389	Land and Land Rights		\$ -	0.0000%	\$ - 5		-	0.8420%	\$ - 9	\$ -		\$ -
390.1	Structures & Improvements		-	2.7700%	-	2,054	(2,054)		-	-	17	(17
390.17			-	0.0000%	-	-	-	0.8420%	-	-	-	
390.2	Leasehold Improvement		-	17.3913%	-	(3,264)	3,264	0.8420%	-	-	(27)	27
390.21				0.0000%				0.8420%		-		
391.1	Office Furniture & Equipment		(228,651		(15,243)	(188,413)	(40,238)		(1,925)	(128)	(1,586)	(339
391.2 391.2	Data Processing Equipment Oracle Equipment		-	0.0000% 0.0000%	-	-	-	0.8420% 0.8420%	-	-	-	
391.2	Office Machines		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.3	Audio Visual Equipment			0.0000%	-			0.8420%		-	-	
391.4	Signature Project		_	0.0000%	_	_		0.8420%	-		-	
391.6	Purchased Software		-	0.0000%	_	_	-	0.8420%	_		_	
391.6	Purchased Software (Banner)		_	0.0000%	_	_	_	0.8420%	_	_	_	
391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.6			-	0.0000%	-	-	-	0.8420%	-	-	-	
391.6	GIS Development		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.6	Oracle Software		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.6	Concur Project		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.6			-	0.0000%	-	-	-	0.8420%	-	-	-	
391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.6			-	0.0000%	-	-	-	0.8420%	-	-	-	
391.6 391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	0.8420% 0.8420%	-	-	-	
391.6 391.6	Journey - Employee Count Ariba Software		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.9	Computer & Electronic Equipment		(1,358,440		(194,063)	(741,053)	(617,387)		(11,438)	(1,634)	(6,240)	(5,199
392	Transportation Equipment		(1,000,440	0.0000%	(.0.,000)	-	(5.7,507)	0.8420%	(,.50)	(.,554)	(0,240)	(5,150
392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	0.8420%	-	-	-	
392.5	Trailers		-	0.0000%	-	-	-	0.8420%	-	-	-	
393	Stores Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
394	Tools, Shop and Garage Equipment		(17,727		(1,182)	(15,632)	(2,095)		(149)	(10)	(132)	(18
395	Lab Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
396	Power Operated Equipment		-	0.0000%	-		-	0.8420%	-	-	-	
397	Communication Equipment		-	6.6667%	-	77,589	(77,589)		-	-	653	(653
398	Miscellaneous Equipment		-	6.6667%	-	-	-	0.8420%	-	-	-	
399	Other Tangible Property	-	e (1.004.010	0.0000%	- (240 400) 1	-	(700.400)	0.8420%	- (40.540) 4	- (4 770)	e (7.045)	ė (0.10)
	Subtotal	-	\$ (1,604,819	7	(210,488)	\$ (868,719) \$	(736,100)		\$ (13,513) \$	\$ (1,772)	\$ (7,315)	\$ (6,198
		-	\$ (1.604.819)	\$ (210.488) \$	\$ (868.719) \$	(736.100)		\$ (13.513) \$	\$ (1,772)	\$ (7,315)	\$ (6,198
	TOTAL					φ (000,113) φ	(100,100)		ψ (10,010) ψ	y (1,112)	ψ (1,010)	ψ (U, 13t
	TOTAL Rate Base Adjustments	=	\$ -	0.0000%	5 - 0	ŝ - ¢		0.8420%	ŝ - ¢	-	S -	S -
	TOTAL Rate Base Adjustments Change in Allocation Factor from prior year	=	\$ -	0.0000%	- 5	\$ - \$	-	0.8420%				\$ - \$ (881

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Corporate Incremental Plant

FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	$= (g) \times (j)$	(m) = (h) x (j)	(n) = (i) x (j)
	1. INTANGIBLE PLANT											
301	Organization		-	0.0000% 0.0000%	\$ -	\$ - 5	-	0.8420% 0.8420%	\$ -	\$ -	\$ -	\$ -
302 303	Franchises and Consents Miscellaneous Intangible Plant			0.0000%	- :			0.8420%				
000	Subtotal	_	-		\$ -	;	-		\$ -	\$ -	\$ -	\$ -
	4. TRANSMISSION PLANT											
	Land and Rights of Way	:	5 -	0.0000%	\$ -	\$ - 5	-	0.8420%	\$ -	\$ -	\$ -	\$ -
366 367	Structures and Improvements Mains			0.0000% 0.0000%				0.8420% 0.8420%				
368	Compressor Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	-
370 371	Communication Equipment Other Equipment		-	0.0000% 0.0000%	-	-	-	0.8420% 0.8420%	-	-	-	-
3/1	Subtotal	3	\$ -	0.0000%	\$ -	-	-	0.0420%	\$ -	-	\$ -	\$ -
	5. DISTRIBUTION PLANT											
374	Land and Land Rights		\$ -	0.0000%	\$ -	\$ - 5	-	0.8420%	\$ -	\$ -	\$ -	\$ -
375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8420%	-	-	-	
375.2 376	Other System Structures Mains		-	0.0000% 0.0000%	-	-	-	0.8420% 0.8420%	-	-	-	
376	Compressor Station Equipment			0.0000%				0.8420%				
378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	0.8420%	-	-	-	
379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	0.8420%	-	-	-	
380 381	Services Meters		-	0.0000% 0.0000%	-	-	-	0.8420% 0.8420%	-	-	-	
382	Meter Installations		-	0.0000%		-	-	0.8420%	-	-	-	
383	Regulators		-	0.0000%	-	-	-	0.8420%	-	-	-	
385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
386 387	Other Property on Customer Premises Meas. & Reg. Stat. Equipment		-	0.0000% 0.0000%	-	-	-	0.8420% 0.8420%		-	-	
501	Subtotal	3	\$ -	0.000070	\$ -	-	3 -		\$ -	\$ -	\$ -	\$ -
	6. GENERAL PLANT											
389	Land and Land Rights		\$ (0)	0.0000%	\$ -	s - s	(0)	0.8420%	\$ (0)	s -	s -	\$ (0
390.1	Structures & Improvements		10,147	0.0000%	-	161	9,985	0.8420%	85	-	1	84
	Building Improv Plum		-	0.0000%	-	-	(00.000)	0.8420%	-	-	-	400
390.2 390.21	Leasehold Improvement Leasehold Equipment EOL		45,667	10.1500% 0.0000%	4,635	143,667	(98,000)	0.8420% 0.8420%	385	39	1,210	(82
391.1	Office Furniture & Equipment		80,949	6.6667%	5,397	58,249	22,700	0.8420%	682	45	490	19
391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
391.2 391.3	Oracle Equipment		(77)	0.0000%	(4)	- 450	(528)	0.8420%	- (4)	- (0)	- 4	,
	Office Machines Audio Visual Equipment		28,030	5.0000% 20.0000%	5,606	65,739	(37,710)	0.8420% 0.8420%	(1) 236	(0) 47	554	(31
391.4	Signature Project		-	0.0000%	-	-	(,)	0.8420%		-	-	
391.6	Purchased Software		4,287,647	7.6923%	329,819	1,226,681	3,060,966	0.8420%	36,103	2,777	10,329	25,77
391.6 391.6	Purchased Software (Banner) Dynamic Risk Assessment		(5,763)	7.6923% 7.6923%	(443)	584,868	(590,631)	0.8420% 0.8420%	(49)	(4)	4,925	(4,97
391.6	Enterprise Plan & Budget			7.6923%				0.8420%	- :	- :		
391.6	GIS Development		-	7.6923%	-	-	-	0.8420%	-	-	-	
	Oracle Software			7.6923%	-		-	0.8420%		-		
391.6 391.6	Concur Project Purchased Software (PowerPlant)		8	7.6923% 7.6923%	-	8 15,769	(15,769)	0.8420% 0.8420%	0	-	0 133	(13
391.6	Purchased Software (RiskWorks)		-	7.6923%		-	(10,703)	0.8420%	-	-	-	(10
391.6	Maximo-Leak Detect Sys		-	7.6923%	-	59,384	(59,384)	0.8420%	-	-	500	(50
391.6	Journey - Employee - ODC Distrigas		59,342	7.6923%	4,565	1,333,389	(1,274,047)	0.8420%	500 3	38 0	11,227	(10,72
391.6 391.6	Journey - Employee Count Ariba Software		305 (17,873)	7.6923% 7.6923%	23 (1,375)	39,430 (8,449)	(39,125)	0.8420% 0.8420%	(150)	(12)	332 (71)	(32
391.6	Accounts Payable Software		272,087	7.6923%	20,930	26,938	245,149	0.8420%	2,291	176	227	2,06
391.8	Micro Computer Equipment		1,620,824	20.0000%	324,165	67,343	1,553,481	0.8420%	13,648	2,730	567	13,08
391.9 392	Computer & Electronic Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
392.3	Transportation Equipment Transpor Equip(Trucks 3/4 to 3 Ton)			0.0000%				0.8420%			- :	
392.5	Trailers		-	0.0000%	-	-	-	0.8420%	-	-	-	
393	Stores Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
394 395	Tools, Shop and Garage Equipment Lab Equipment		-	0.0000% 0.0000%	-	-	-	0.8420% 0.8420%	-	-	-	
395 396	Power Operated Equipment			0.0000%				0.8420%	- :			
397	Communication Equipment		8,771	5.0000%	439	1,247	7,525	0.8420%	74	4	10	6
398	Miscellaneous Equipment		-	0.0000%	-	-	-	0.8420%	-	-	-	
399	Other Tangible Property	=	\$ 6,390,062	0.0000%	\$ 693,756	\$ 3,614,873	2,775,189	0.8420%	\$ 53,806	\$ 5,842	\$ 30,438	\$ 23,36
		=		0.05				_				
	TOTAL Rate Base Adjustments	=	\$ 6,390,062	0.000%	\$ 693,756 \$ -	\$ 3,614,873		0.8420%	\$ 53,806 \$ -			\$ 23,36 \$ -
			φ -		φ -	φ - :	-	0.0420%	\$ (6,799)			
	Change in Allocation Factor from prior year		6.390.062			\$ 3,614,873	2,775,189		\$ (6,799)	\$ (555)	\$ (2,094)	\$ (4,700

IRA-11b Corp Incremental Plant Page 18 of 50

	1								,			,					
Line No.	Project No. (b)	Project Description (c)	Utility Account	Function Description (e)	Customers Benefited (Location)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (i)	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grip: Miscoded Plant (n)	s Current	Adjustment s Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
	, ,	, ,	, ,	052 - Distribution - Line Extensions to Connect New Customers and							.,		, ,				The chility are such about
10	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	376.0 - Mains	Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	101	\$ 6,813.06					\$ 6,813.06	The utility account should be 376.9, not 376.
				052 - Distribution - Line Extensions to Connect New Customers and													T
11	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	376.0 - Mains	Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	101	6,130.51					6,130.51	The utility account should be 376.9, not 376.
			070.0 14 0.0 01	052 - Distribution - Line Extensions to Connect New Customers and													
12	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	167.24					167.24	
13	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201804	Addition	106	46.74					46.74	
14	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eg-General	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	75.40					75.40	
14	091.052.7850.005100	BLANKET WORK ONDER - NEW SERVICES		052 - Distribution - Line Extensions	BOOM	All Classes	N/A	201805	Addition	106	75.40					75.40	
15	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Eq-General	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201806	Addition	106	(259.50))				(259.50)	
16	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	918.59					918.59	
			270.0 M 8 D C	052 - Distribution - Line Extensions													
17	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.47))				(948.47)	
			378 0 . Mage & Dan Cha	052 - Distribution - Line Extensions to Connect New Customers and													
18	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Eq-General	Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.44					408.44	
			378.0 - Meas & Reg Star	052 - Distribution - Line Extensions to Connect New Customers and													
19	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Eq-General	Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.89					67.89	
				052 - Distribution - Line Extensions to Connect New Customers and													
20	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201801	Addition	101	12,460.46					12,460.46	
				to Connect New Customers and													
21	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201801	Addition	106	(7,165.83))				(7,165.83)	
				to Connect New Customers and													
22	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201802	Addition	106	8,709.37					8,709.37	
-00	004 053 7050 005400	DIANUET WORK ORDER AND WORK OF THE PROPERTY OF	380.0 - Services	to Connect New Customers and	BSSA	A II GI		204002		404	40.444.00					40.444.00	
23	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	300.0 - Services	Service and Meter Installations 052 - Distribution - Line Extensions	BOOM	All Classes	N/A	201803	Addition	101	13,414.33					13,414.33	
24	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380 0 - Services	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	(7,756.10)	,				(7,756.10)	
24	051.032.7630.003100	BLANKET WORK ONDER - NEW SERVICES	SOULU - DETVICES	052 - Distribution - Line Extensions	DOOR	All Classes	IN/A	201003	Addition	100	(7,730.10)	,				(7,730.10)	
25	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Addition	106	566.04					566.04	
				052 - Distribution - Line Extensions													
26	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	101	8,060.51					8,060.51	
				052 - Distribution - Line Extensions to Connect New Customers and													
27	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations	BSSA	All Classes	N/A	201805	Addition	106	(973.86))				(973.86)	
				052 - Distribution - Line Extensions to Connect New Customers and													
28	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	101	6,325.02					6,325.02	
				052 - Distribution - Line Extensions to Connect New Customers and													
29	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201806	Addition	106	(1,248.22))				(1,248.22)	
				to Connect New Customers and													
30	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201807	Addition	101	3,302.73					3,302.73	
				to Connect New Customers and													
31	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201807	Addition	106	(642.55))				(642.55)	
	001 053 7050 005100	DI ANKET WORK ORDER	380.0 - Services	to Connect New Customers and	BSSA	All Cla	N//*	201000	A -1. ***	400	0.400					0.400	
32	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Jou.u - Services	Service and Meter Installations 052 - Distribution - Line Extensions	DOSA	All Classes	N/A	201808	Addition	106	8,188.20					8,188.20	
33	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	101	15,491.64					15,491.64	
33	051.052.7650.005100	DESIGNET WORK ONDER - INEW SERVICES	CCC.U - OCIVIOGO	052 - Distribution - Line Extensions	BOOK	All Classes	IN/A	201003	Addition	101	10,481.04					10,481.04	
34	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201809	Addition	106	(11,129.11))				(11,129.11)	
35	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201810	Addition	101	2,203.86					2.203.86	
- 55	051.052.7050.005100	DO WALL WORK ONDER - NEW SERVICES		Dervice and Wieter matanations	555,	All Classes	19/7	201010	Addition	101	2,203.00	1	l			2,203.00	

			1	I				1				1	ı	ı			
Line No.	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location) (f)	Customers Benefited (Class) (g)	Project In Service Date (Note A)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost (I)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grip: Miscoded Plant (n)	Adjustment s Current GRIP: Duplicate Tax (o)	Adjustment s Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
				052 - Distribution - Line Extensions to Connect New Customers and													
36 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations	BSSA	All Classes	N/A	201810	Addition	106	5,924.18					5,924.18	
				052 - Distribution - Line Extensions to Connect New Customers and													
37 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	101	5,084.32					5,084.32	
38 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	(3,736.97)					(3,736.97)	
39 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
40 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
41 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
40	204 052 7050 005400	DIANUET WORK ODDED NEW CEDVICES		to Connect New Customers and	DCCA	All Classes		204005		405	75.40					75.40	
42 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Equip	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201805	Addition	106	75.43					75.43	
43 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201806	Addition	106	(259.49)					(259.49)	
44 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
45 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	
46 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.48					408.48	
47 C	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
			380.2 - Comm Service	052 - Distribution - Line Extensions to Connect New Customers and													
48 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Line Equip	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
49 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
			380.2 - Comm Service	to Connect New Customers and													
50 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Line Equip	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201805	Addition	106	75.43					75.43	
51 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201806	Addition	106	(259.49)					(259.49)	
52 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
			380.2 - Comm Service	to Connect New Customers and													
53 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Line Equip	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	
54 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.48					408.48	
55 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
56 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines- Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201803	Addition	106	167 23					167 23	
00 0		TO THE SERVICES	380.4 - Yard Lines-	052 - Distribution - Line Extensions to Connect New Customers and		, iii classes	1471	202003	. www.oll	200	.07.20					107.20	
57 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Customer Svc	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
58 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines- Customer Svc	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201805	Addition	106	75.43					75.43	
59 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines- Customer Svc	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201806	Addition	106	(259.49)					(259.49)	
60 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines- Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
61 0	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines- Customer Svc	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	

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Line No.	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC) (k)	TYE Project Activity Cost (I)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grip: Miscoded Plant (n)	s Current GRIP: G Duplicate a	djustment c Current RIP: Meals nd Hotels RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
62	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines- Customer Svc	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Addition	106	408.48					408.48	
			380.4 - Yard Lines-	052 - Distribution - Line Extensions to Connect New Customers and													
63	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	Customer Svc	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
64	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	to Connect New Customers and Service and Meter Installations 1052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
65	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
66	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201805	Addition	106	75.41					75.41	
67	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201806	Addition	106	(259.47)					(259.47)	
68	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
69	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	
70	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201811	Addition	106	408.47					408.47	
71	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201812	Addition	106	67.90					67.90	
72	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201803	Addition	106	167.23					167.23	
73	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201804	Addition	106	46.70					46.70	
74	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201805	Addition	106	75.43					75.43	
75	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201806	Addition	106	(259.49)					(259.49)	
76	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201807	Addition	106	918.57					918.57	
77	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201809	Addition	106	(948.44)					(948.44)	
78	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201811	Addition	106	408.48					408.48	
79	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	All Classes	N/A	201812	Addition	106	67.86					67.86	
80	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Commercial	N/A	201810	Addition	106	10,721.93					10,721.93	
81	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Commercial	N/A	201811	Addition	106	479.37					479.37	
82	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Commercial	N/A	201812	Addition	101	11,203.00					11,203.00	
83	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Commercial	N/A	201812	Addition	106	(11,201.30)					(11,201.30)	
84	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Commercial	N/A	201810	Addition	106	79.65					79.65	
85	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Commercial	N/A	201811	Addition	106	3.56					3.56	
86	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Commercial	N/A	201812	Addition	101	81.51					81.51	
87	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	to Connect New Customers and Service and Meter Installations	BSSA	Commercial	N/A	201812	Addition	106	(83.21)					(83.21)	

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)		A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)		Adjustments Related to Last Rate Case or Previous Grips	Current Grip: Miscoded Plant	GRIP: C Duplicate Tax	s Current GRIP: Meals and Hotels > RRC limit	Project Activity Cost	Comments
(a)	(b)	(c)	(d)	052 - Distribution - Line Extensions	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
88	091.052.7850.010003	PARENT - PROJECT FCT 052 - BORGER FOOTBALL STADIUM PHASE 2	376.0 - Mains	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Public Authority	9/5/2018	201809	Addition	106	23,020.16					23,020.16	
89	091.052.7850.010003	PARENT - PROJECT FCT 052 - BORGER FOOTBALL STADIUM PHASE 2	376.0 - Mains	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Public Authority	9/5/2018	201811	Addition	106	19,512.10					19,512.10	
		PARENT - PROJECT FCT 052 - BORGER FOOTBALL		to Connect New Customers and													
90	091.052.7850.010003	STADIUM PHASE 2	380.0 - Services	Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Public Authority	9/5/2018	201809	Addition	106	14,980.49					14,980.49	
91	091.052.7850.010003	PARENT - PROJECT FCT 052 - BORGER FOOTBALL STADIUM PHASE 2	380.0 - Services	to Connect New Customers and Service and Meter Installations 052 - Distribution - Line Extensions	BSSA	Public Authority	9/5/2018	201811	Addition	106	4,543.40					4,543.40	
92	091.052.7851.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	to Connect New Customers and Service and Meter Installations	BSSA	All Classes	10/23/2018	201807	Transfer	101	20.74					20.74	
				053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
93	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201804	Addition	106	23.22					23.22	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
94	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201805	Addition	106	6.38					6.38	
95	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change 053 - Distribution - Line or Equipment Replacements Due to	BSSA	All Classes	N/A	201806	Addition	106	926.81					926.81	
				Obsolescence, Inadequate Components, or Construction													
	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Change 053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction	BSSA	All Classes	N/A	201807	Addition	106	284.41					284.41	
97	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201809	Addition	106	(1,396.58)					(1,396.58)	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
98	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	106	30.01					30.01	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
99	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201801	Addition	106	1,700.93					1,700.93	
400	004 052 7850 005400	DIANUST DEDIAGENATIVE FEDVICES	380.0 - Services	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction	BSSA	All Classes	N/A	201802	A -d -d/4:	100	440.74					440.74	
100	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	300.0 - Services	Change U53 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate	ВЗЗА	All Classes	N/A	201802	Addition	106	149.74					149.74	
101	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Components, or Construction Change	BSSA	All Classes	N/A	201803	Addition	106	73.69					73.69	
				053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
102	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201804	Addition	101	2,996.16					2,996.16	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
103	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201804	Addition	106	(775.14)					(775.14)	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
104	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change	BSSA	All Classes	N/A	201805	Addition	106	2,891.83					2,891.83	

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Line No.	Project No. (b)	Project Description (c)	Utility Account	Function Description (e)	Customers Benefited (Location)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost (I)	Adjustments Related to Last Rate Case or Previous Grips (m)	Miscoded	Adjustment s Current GRIP: Duplicate Tax (o)	Adjustment s Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
				053 - Distribution - Line or Equipment Replacements Due to													
				Obsolescence, Inadequate													
105	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Components, or Construction Change	BSSA	All Classes	N/A	201806	Addition	101	4,567.54					4,567.54	
103	031.033.7830.003100	BLANKET REFLACEIVENT SERVICES	300.0 - Oct VICE3	053 - Distribution - Line or	BOOK	All Classes	IN/A	201800	Addition	101	4,307.34					4,307.34	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
106	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change	BSSA	All Classes	N/A	201806	Addition	106	(3,084.68)					(3,084.68)	
				053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
107	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201807	Addition	106	315.66					315.66	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
108	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201808	Addition	106	1,077.78					1,077.78	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
109	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201809	Addition	101	5,988.44					5,988.44	
110	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction	BSSA	All Classes	N/A	201809	Addition	106	(1,816.75)					(1,816.75)	
				Change 1053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction							(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					()	
111	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change	BSSA	All Classes	N/A	201810	Addition	106	774.18					774.18	
				053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
112	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201811	Addition	106	216.77					216.77	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
113	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	101	1,756.81					1,756.81	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
114	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	106	(1,649.77)					(1,649.77)	
115	001 052 7850 005100	DI ANIZET DEDI ACEMENT SEDVICES	380.2 - Comm Service Line Equip	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction	BSSA	All Classes	N/A	201904	Addition	106	22.22					22.22	
110	091.053.7850.005100	BLANKET REPLACEMENT SERVICES		Change U53 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate	SOUN	All Classes	N/A	201804	Addition	106	23.22					23.22	
116	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	Components, or Construction Change	BSSA	All Classes	N/A	201805	Addition	106	6.38					6.38	
			380.2 - Comm Service	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction							2.30					2.30	
117	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	Line Equip	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201806	Addition	106	926.82					926.82	
			380.2 - Comm Service	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
118	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	Line Equip	Change 053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate	BSSA	All Classes	N/A	201807	Addition	106	284.41					284.41	
110	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	Components, or Construction	BSSA	All Classes	N/A	201809	Addition	106	(1,396.59)					(1,396.59)	
119	052.055.7050.005100	SEMINET HET ENGEWIENT SERVICES	Euro Edaih	Change	SOUN	Aii Cidoses	IN/A	201003	Auditioil	100	(1,380.59)	1	1	1	1	(1,380.59)	

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Line No.	Project No.	Project Description	Utility Account (d)	Function Description (e) 053 - Distribution - Une or	Customers Benefited (Location)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips (m)	Current Grip: Miscoded	Adjustment s Current GRIP: Duplicate Tax (o)	Adjustment s Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
	(-)	, , , , , , , , , , , , , , , , , , ,		053 - Distribution - Line or Equipment Replacements Due to	.,	107	` '	.,	U,	` '	.,	` ,	` '				.,,
				Obsolescence, Inadequate													
400	004 053 7050 005400	DI ANIVET DEDI A CENTENT CEDI VICE	380.2 - Comm Service	Components, or Construction	BSSA	411.61		204042		405	00.04					00.04	
120	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	Line Equip	Change 053 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	106	30.01					30.01	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
121	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	Change	BSSA	Commercial	N/A	201808	Addition	106	99.22					99.22	
				053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
122	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	Change 053 - Distribution - Line or	BSSA	Commercial	N/A	201810	Addition	106	3,731.28					3,731.28	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
123	091.053.7850.005301	Meter Replacements	381.0 - Meters	Change 053 - Distribution - Line or	BSSA	All Classes	10/23/2018	201801	Addition	106	(3,197.51)					(3,197.51)	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
124	091.053.7850.005301	Meter Replacements	381.0 - Meters	Change	BSSA	All Classes	10/23/2018	201803	Addition	106	1,620.93					1,620.93	
125	091.053.7850.005301	Meter Replacements	381.0 - Meters	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	10/23/2018	201804	Addition	106	1,641.68					1,641.68	
				Change 1053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction							,,					,-	
126	091.053.7850.005301	Meter Replacements	381.0 - Meters	Change	BSSA	All Classes	10/23/2018	201805	Addition	106	1,485.09					1,485.09	
				053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
127	091.053.7850.005301	Meter Replacements	381.0 - Meters	Change 053 - Distribution - Line or	BSSA	All Classes	10/23/2018	201808	Addition	101	1,550.19					1,550.19	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
128	091.053.7850.005301	Meter Replacements	381.0 - Meters	Change 053 - Distribution - Line or	BSSA	All Classes	10/23/2018	201808	Addition	106	(1,550.19)					(1,550.19)	
				Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
129	091.053.7850.005301	Meter Replacements	381.0 - Meters	Change 053 - Distribution - Line or	BSSA	All Classes	10/23/2018	201810	Addition	101	1,701.96		-	-		1,701.96	
130	091.053.7850.005301	Meter Replacements	385.0 - Ind Meas & Reg Sta Equip		BSSA	All Classes	10/23/2018	201810	Addition	101	62.88					62.88	
100	552.055.7650.005301	PROJECT FCT 053 DISTRIBUTION REPLACEMENT FOR INADEQUACY - PATTON CIR @ YOWS ST,		Change US3 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction	500,1	All Classes	1012012010	201010	Addition	101	52.88					02.00	
131	091.053.7850.010020	BORGER, TX	376.0 - Mains	Change	BSSA	All Classes	12/19/2017	201801	Addition	106	598.88					598.88	
		PROJECT FCT 053 DISTRIBUTION REPLACEMENT FOR INADEQUACY - PATTON CIR @ YOWS ST,		053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
132	091.053.7850.010020	BORGER, TX	376.0 - Mains	Change 053 - Distribution - Line or	BSSA	All Classes	12/19/2017	201802	Addition	106	129.65					129.65	
		PROJECT FCT 053 DISTRIBUTION REPLACEMENT FOR INADEQUACY - PATTON CIR @ YOWS ST,		Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
133	091.053.7850.010020	BORGER, TX	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	12/19/2017	201801	Addition	106	372.31		-			372.31	
124	091.053.7850.010020	PROJECT FCT 053 DISTRIBUTION REPLACEMENT FOR INADEQUACY - PATTON CIR @ YOWS ST, BORGER, TX	380.0 - Services	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction	BSSA	All Classes	12/19/2017	201802	Addition	106	80.60					80.60	
134	U31.U33./83U.U1UU2U	DUNGER, IA	JUJ.U - JEI VICES	Change	POOR	All Classes	12/19/2017	201807	Audition	100	80.60	l .	1	1	l l	80.60	

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Line No.	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location) (f)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC) (k)	TYE Project Activity Cost (I)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grip: Miscoded Plant (n)	s Current GRIP: G Duplicate a	djustment Current RIP: Meals nd Hotels RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
				053 - Distribution - Line or Equipment Replacements Due to													
135	091.053.7850.010021	PROJECT FCT 053 - DOWNSIZE METER 7M TO 5M IND MTR - 1301 ROOSEVELT ST # C	385.0 - Ind Meas & Reg Sta Equip	Obsolescence, Inadequate	BSSA	Commercial	12/21/2017	201802	Addition	106	(107.04)					(107.04)	
		PROJECT FCT 053 - DOWNSIZE METER 7M TO 5M	385.0 - Ind Meas & Reg	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
136	091.053.7850.010021	IND MTR - 1301 ROOSEVELT ST # C	Sta Equip	Change 053 - Distribution - Line or	BSSA	Commercial	12/21/2017	201804	Addition	101	2,078.28					2,078.28	
137	091.053.7850.010021	PROJECT FCT 053 - DOWNSIZE METER 7M TO 5M IND MTR - 1301 ROOSEVELT ST # C	385.0 - Ind Meas & Reg Sta Equip	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Commercial	12/21/2017	201804	Addition	106	(2,078.28)					(2,078.28)	
101	051.055.7650.010021	IND WITH IDET NOOSETEET STITE	ota Equip	053 - Distribution - Line or	BOOK	commercial	12/2 1/2017	201004	Addition	100	(2,070.20)					(2,070.20)	
138	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	376.0 - Mains	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change 053 - Distribution - Line or	BSSA	All Classes	12/21/2017	201801	Addition	106	489.99					489.99	
		053, FCT, REROUTE MAIN, ENCROACHMENT,		Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
139	091.053.7850.010022	CAROLINA ST., BORGER	376.0 - Mains	Change 053 - Distribution - Line or Equipment Replacements Due to	BSSA	All Classes	12/21/2017	201802	Addition	106	97.24					97.24	
140	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	376.0 - Mains	Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/21/2017	201810	Addition	106	162.94					162.94	
				Change 053 - Distribution - Line or Equipment Replacements Due to													
141	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	380.0 - Services	Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/21/2017	201801	Addition	106	282.96					282.96	
141	031.033.7630.010022		000.0	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate	Book	711 (103)(3	12/21/2017	201001	Addition	100	202.30					202.30	
142	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	380.0 - Services	Components, or Construction Change 053 - Distribution - Line or	BSSA	All Classes	12/21/2017	201802	Addition	106	56.16					56.16	
		053, FCT, REROUTE MAIN, ENCROACHMENT,		Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction	2004												
143	091.053.7850.010022	CAROLINA ST., BORGER	380.0 - Services	Change 053 - Distribution - Line or	BSSA	All Classes	12/21/2017	201810	Addition	106	73.19					73.19	
144	091.053.7850.010023	PARENT - PROJECT FCT 053 - BORGER FOOTBALL STADIUM RELOCATION - PHASE 1	376.0 - Mains	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Public Authority	2/7/2018	201802	Addition	106	45,924.49					45,924.49	
		PARENT - PROJECT FCT 053 - BORGER FOOTBALL		053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction													
145	091.053.7850.010023	STADIUM RELOCATION - PHASE 1	376.0 - Mains	Change 1053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate	BSSA	Public Authority	2/7/2018	201805	Addition	106	467.07					467.07	
146	091.053.7850.010023	PARENT - PROJECT FCT 053 - BORGER FOOTBALL STADIUM RELOCATION - PHASE 1	380.0 - Services	Components, or Construction Change	BSSA	Public Authority	2/7/2018	201802	Addition	106	92.84					92.84	
		PARENT - PROJECT FCT 053 - BORGER FOOTBALL		053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction		,											
147	091.053.7850.010023	STADIUM RELOCATION - PHASE 1	380.0 - Services	Change 053 - Distribution - Line or	BSSA	Public Authority	2/7/2018	201805	Addition	106	1.00					1.00	
148	091.053.7850.010024	PARENT - FCT 053 - 136 FAIRVIEW, BORGER	376.0 - Mains	Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	12/11/2018	201812	Addition	106	2,509.14					2,509.14	
		The same of the sa		053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate			.211/2010	201012	radioli	100	2,000.14					2,000.14	
149	091.053.7850.010024	PARENT - FCT 053 - 136 FAIRVIEW, BORGER	380.0 - Services	Components, or Construction Change 054 - Distribution - Line or	BSSA	All Classes	12/11/2018	201812	Addition	106	608.24					608.24	
150	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	101	9,809.31					9,809.31	The utility account should be 376.9, not 376.

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Line No.	Project No.	Project Description	Utility Account	Function Description (e)	Customers Benefited (Location)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC) (k)	TYE Project Activity Cost (I)	Adjustments Related to Last Rate Case or Previous Grips (m)	Miscoded	s Current	Adjustment s Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
	, ,		,,	054 - Distribution - Line or	1.				•							1.0	1,
151	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.47					141.47	
				054 - Distribution - Line or													
152	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.07)					(24.07)	
102	031.034.7630.003100	DEATHER REPEACEMENT SERVICES	010.0 Manio	054 - Distribution - Line or	Book	All Classes	1905	201003	Addition	100	(24.07)					(24.07)	
153	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	
154	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201807	Addition	106	242.97					242.97	
155	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201809	Addition	106	83.49					83.49	
156	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201810	Addition	101	15,155.52					15,155.52	The utility account should be 376.9, not 376.
157	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(325.43)					(325.43)	
107	222.334.7030.003100			054 - Distribution - Line or			.4/5	201010	, wallout	100	(323.43)					(020.40)	
158	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	101	13,988.84					13,988.84	The utility account should be 376.9, not 376.
159	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	106	389.75					389.75	
160	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
				054 - Distribution - Line or													
161	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
162	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	
				Equipment Replacements due to													
163	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	Eq-General	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
164	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	79.93					79.93	
				054 - Distribution - Line or													
165	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(311.52)					(311.52)	
100	051:054:7050:005100	DE WILL BY COME IN SERVICES		054 - Distribution - Line or		7111 0103303	1071	201010	riddition	100	(011.02)					(011.02)	
166	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	106	389.72					389.72	
167	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201801	Addition	106	10,399.96					10,399.96	
				054 - Distribution - Line or Equipment Replacements due to							,						
168	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201802	Addition	101	20,772.45					20,772.45	
169	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201802	Addition	106	(10,915.19)					(10.915.19)	
				054 - Distribution - Line or Equipment Replacements due to							(15,515115)					(,,	
170	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201803	Addition	101	6,318.18					6,318.18	
171	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201803	Addition	106	3,306.25					3,306.25	
470	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	(3,862.83)					(3,862.83)	
1/2	0.51.034.7030.005100	DEMINET REFLACEIVIENT SERVICES	JOU.U - GEIVICES	054 - Distribution - Line or Equipment Replacements due to	DOOM	All Cid5562	IN/A	201804	Addition	100	(3,002.83)					(3,002.83)	
173	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201805	Addition	101	13,094.23					13,094.23	
174	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	3,157.26					3,157.26	
175	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201806	Addition	101	8,314.37					8,314.37	
176	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(5,299.54)					(5,299.54)	

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10		Project No.	Project Description	Utility Account	Function Description	Benefited		Service Date (Note		Activity	(101 Plant or 106		Related to Last Rate Case or	Current Grip: Miscoded	s Current s Cur GRIP: GRIP: Duplicate and H	rrent Meals Hotels	Project Activity	Comments
Proc. Commonwealth Commonwealt		(b)			(e)	(f)		(h)	(i)	(i)							(q)	(r)
27 201-06-1780-000000 SANST REPLACEMENT SERVICES SOCIO-Services					Equipment Replacements due to													
17. \$10.50.4780.070300 BANKET REPAIRMENT SERVICES \$10.50 Services Company Representation Processing Conference on	177 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services		BSSA	All Classes	N/A	201807	Addition	101	3,158.54					3,158.54	
Part																		
175 10.03 175 17	178 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services		BSSA	All Classes	N/A	201807	Addition	106	137.59					137.59	
150 DE DESTA 750,005100 RAMERT REPLACEMENT SERVICES S00 S. Services S. Services	179 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Transfer	101	29,181.50					29,181.50	
18 10 10 10 10 10 10 10	180 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201808	Addition	106	4,651.39					4,651.39	
162 50.054.780.005180 BLANKET REPLACEMENT SERVICES 30.0 - Services 50.0 -	181 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services		BSSA	All Classes	N/A	201809	Addition	106	5,177.97					5,177.97	
187 03 03.4 7800 050100 BLANKET REPLACEMENT SERVICES 30.0 - Services Corresion, Reference files, Re. 188. 03.0 18. 18. 03.0 18. 18. 03.0 18. 18. 03.0 18. 18. 03.0 18.																		
183 091.054.7850.0053100 BLANKET REPLACEMENT SERVICES 380.0 - Services Composing, Determination, Etc. PSSA All Classes NA 201810 Addition 105 5.403.45	182 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201810	Addition	101	704.79					704.79	
164 091 054 7850 005100 BLANKET REPLACEMENT SERVICES 380 - Services 540 0 - Servi	183 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services		BSSA	All Classes	N/A	201810	Addition	106	(4.824.31)					(4.824.31)	
14 09.04-780.005100 BLANKET REPLACEMENT SERVICES 300 - Services Ser					054 - Distribution - Line or							(,, , ,						
185 091.054.7850.005100 BLANKET REPLACEMENT SERVICES 380 - Service	184 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201811	Addition	106	5,493.45					5,493.45	
186 691.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosion, Deterioration, Etc. Gastley Gast	185 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	(11,235.21)					(11,235.21)	
187 091.0547850.005100 BLANKET REPLACEMENT SERVICES Line Equip 188 091.0547850.005100 BLANKET REPLACEMENT SERVICES Line Equip 189 091.0547850.005100 BLANKET REPLACEMEN	186 0	01 054 7850 005100	BLANKET DEDLACEMENT SERVICES			RSSA	All Classes	N/A	201804	Addition	106	1/11 //8					141.48	
187 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosion, Deterioration, Etc. BSSA All Classes N/A 201805 Addition 106 (24.08) (24.08	180 0	51.034.7630.003100	BLAINKET REPLACEMENT SERVICES		054 - Distribution - Line or	BOOK	All Classes	IN/A	201004	Addition	100	141.40					141.40	
188 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosin, Deterioration, Etc. Corrosin, Deterioration, Etc. Corrosin, Deterioration, Etc. Corrosin, Deterioration, Etc. BSSA All Classes N/A 201806 Addition 106 (118.43)	187 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
180 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosion, Deterioration, Etc. SSA All Classes N/A 201807 Addition 106 232.62 232.62	100 0	01.054.7950.005100	DI ANIZET DEDI ACEMENT CEDVICES		Equipment Replacements due to	RSSA	All Classes	N/A	201906	Addition	106	(410.42)					(119.42)	
189 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosion, Deterioration, Etc. BSSA All Classes NA 201807 Addition 106 232.62 232.62	100 U	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	Line Equip	054 - Distribution - Line or	BOOM	All Classes	IN/A	201806	Addition	100	(110.43)					(116.43)	
190 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosion, Deterioration, Etc. BSSA All Classes N/A 201809 Addition 106 79.93 79.93	189 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
191 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosion, Deterioration, Etc. DSSA All Classes N/A 201810 Addition 106 (311.52) (311.	190 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	79.93					79.93	
192 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosion, Deterioration, Etc. BSSA All Classes N/A 201805 Addition 106 389.72 389.7					Equipment Replacements due to													
192 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Line Equip Corrosion, Deterioration, Etc. BSSA All Classes N/A 201812 Addition 106 389.72 389.72 389.72	191 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	Line Equip		BSSA	All Classes	N/A	201810	Addition	106	(311.52)					(311.52)	
193 091.054.7850.005100 BLANKET REPLACEMENT SERVICES 1858 141.48	192 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	106	389.72					389.72	
194 091.054.7850.005100 BLANKET REPLACEMENT SERVICES 195 196 091.054.7850.005100 BLANKET REPLACEMENT SERVICES 195 196 091.054.7850.005100 BLANKET REPLACEMENT SERVICES 196 197 196 197 1	193 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
194 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Installations Corrosion, Deterioration, Etc. BSSA All Classes N/A 201805 Addition 106 (24.08) (24				382 0 - Meter														
195 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Installations Corrosion, Deterioration, Etc. BSSA All Classes N/A 201806 Addition 106 (118.43) (1	194 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
1054 - Distribution - Line or 382.0 - Meter Equipment Replacements due to 196 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Installations Corrosion, Deterioration, Etc. BSSA All Classes N/A 201807 Addition 106 232.62 232.62	195 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES			BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	
196 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Installations Corrosion, Deterioration, Etc. BSSA All Classes N/A 201807 Addition 106 232.62 232.62				292 0 Mat	054 - Distribution - Line or							, , , , ,					1	
	196 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
054 - Distribution - Line or	197 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Equipment Replacements due to	BSSA	All Classes	N/A	201809	Addition	106	79.93					79.93	
054 - Distribution - Line or 382.0 - Meter Equipment Replacements due to					054 - Distribution - Line or													
198 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Installations Corrosion, Deterioration, Etc. BSSA All Classes N/A 201810 Addition 106 (311.52) (311.52)	198 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES	Installations	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201810	Addition	106	(311.52)					(311.52)	
382.0 - Meter Equipment Replacements due to 199 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Installations Corrosion, Deterioration, Etc. BSSA All Classes N/A 201812 Addition 106 389.72 389.72	199 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES			BSSA	All Classes	N/A	201812	Addition	106	389.72					389.72	
054 - Distribution - Line or					054 - Distribution - Line or													
383.0 - House Equipment Replacements due to 200 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Regulators Corrosion, Deterioration, Etc. BSSA All Classes N/A 201804 Addition 106 141.48 141.48 1	200 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
383.0 - House Equipment Replacements due to 201 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Regulators Corrosion, Deterioration, Etc. BSSA All Classes N/A 201805 Addition 106 (24.08) (24.08)	201 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)	
383.0 - House Equipment Replacements due to 202 091.054.7850.005100 BLANKET REPLACEMENT SERVICES Regulators Corrosion, Deterioration, Etc. BSSA All Classes N/A 201806 Addition 106 (118.43) (118.43) (118.43)	202 0	91.054.7850.005100	BLANKET REPLACEMENT SERVICES		Equipment Replacements due to	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)	

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Line No.	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location)	Customers Benefited (Class) (g)	Project In Service Date (Note A)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost (I)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grip: Miscoded Plant (n)	Adjustment s Current GRIP: Duplicate Tax (o)	Adjustment s Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
			383.0 - House	054 - Distribution - Line or Equipment Replacements due to													
203	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	Regulators	Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
			383.0 - House	054 - Distribution - Line or Equipment Replacements due to													
204	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	Regulators	Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201809	Addition	106	79.90					79.90	
205	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(311.49)					(311.49)
206	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	106	389.66					389.66	
207	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201804	Addition	106	141.48					141.48	
208	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201805	Addition	106	(24.08)					(24.08)
209	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201806	Addition	106	(118.43)					(118.43)
				054 - Distribution - Line or Equipment Replacements due to							, ,					,	
210	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201807	Addition	106	232.62					232.62	
211	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201809	Addition	106	79.93					79.93	
212	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	(311.52)					(311.52)
				054 - Distribution - Line or							(011102)					(00	1
213	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	106	389.72					389.72	
214	091.054.7850.005106	Meter Replacements	381.0 - Meters	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201804	Addition	101	1,108.34					1,108.34	
245	091.054.7850.005106	Meter Replacements	381.0 - Meters	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201812	Addition	101	2 573 72					2 573 72	
215	091.054.7850.005106	Meter Replacements		054 - Distribution - Line or	BOOM	All Classes	N/A	201812	Addition	101	2,573.72					2,513.12	
216	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201803	Addition	106	1,108.34					1,108.34	
			383.0 - House	054 - Distribution - Line or Equipment Replacements due to													
217	091.054.7850.005106	Meter Replacements	Regulators	Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201804	Addition	106	(1,108.34)					(1,108.34)
218	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201810	Addition	106	2,573.72					2,573.72	
			383.0 - House	054 - Distribution - Line or Equipment Replacements due to													
219	091.054.7850.005106	Meter Replacements	Regulators	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201812	Addition	106	(2,573.72)					(2,573.72)
220	091.054.7850.005107	Commercial and Industrial Meter Replacements	381.0 - Meters	Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	Commercial	N/A	201804	Addition	101	55.96					55.96	
221	091.054.7850.005107	Commercial and Industrial Meter Replacements	381.0 - Meters	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	Commercial	N/A	201804	Addition	106	(565.78)					(565.78)
	091.054.7850.005107	Commercial and Industrial Meter Replacements	383.0 - House Regulators	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	Commercial	N/A	201804	Addition	101	509.02					509 02	
222	051.054./030.00310/	commercial and industrial wreter replacements	,	054 - Distribution - Line or	mwo	Commercial	IN/A	201004	Addition	101	509.02					509.02	
223	091.054.7850.005107	Commercial and Industrial Meter Replacements	397.0 - Communication Equipment	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	#N/A	Commercial	N/A	201804	Addition	101	0.80					0.80	
224	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	10/11/2017	201801	Addition	106	891.08					891.08	
225	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	10/11/2017	201802	Addition	106	213.18					213.18	
226	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201804	Addition	106	(187.58)					(187.58)
227	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	10/11/2017	201808	Addition	101	6,994.80					6,994.80	The utility account should be 376.9, not 376.
228	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201808	Addition	101	49,689.78					49,689.78	

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Line No.	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location) (f)	Customers Benefited (Class) (g)	Project In Service Date (Note A)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost (I)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grip: Miscoded Plant (n)	Adjustment s Current GRIP: Duplicate Tax (o)	Adjustment s Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
229	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	10/11/2017	201808	Addition	106	(49,288.91)					(49,288.91)	
		BORGER/MARIGOLD REPLACEMENT/ REPLACE		054 - Distribution - Line or Equipment Replacements due to							(10,000.01)					(10,200.01)	
230	091.054.7850.010212	986' OF 2" HDABS WITH 986' OF 2" PE	380.0 - Services	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	10/11/2017	201808	Addition	101	7,159.74					7,159.74	
231	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	10/11/2017	201808	Addition	106	(14,555.41))				(14,555.41)	
232	091.054.7850.010220	NTX - COBLE DR REPLACEMENT TO CLEAR LK17- 85451, BORGER	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	12/21/2017	201805	Addition	106	(157.40))				(157.40)	
233	091.054.7850.010220	NTX - COBLE DR REPLACEMENT TO CLEAR LK17- 85451, BORGER	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	12/21/2017	201805	Addition	106	51.90					51.90	
234	091.054.7850.010222	054, FCT, MAIN REPLACEMENT, ALLEY BTW MADISON & MONROE, BORGER, TX	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	12/21/2017	201812	Addition	106	(557.43))				(557.43)	
235	091.054.7850.010222	054, FCT, MAIN REPLACEMENT, ALLEY BTW MADISON & MONROE, BORGER, TX	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201812	Addition	106	138.64					138.64	
236	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17- 85691, BOYD ST., BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201801	Addition	106	109.44					109.44	
237	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17- 85691, BOYD ST., BORGER	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	12/21/2017	201802	Addition	106	40.24					40.24	
238	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17- 85691, BOYD ST., BORGER	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	12/21/2017	201801	Addition	106	151.89					151.89	
239	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17- 85691, BOYD ST., BORGER	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	12/21/2017	201802	Addition	106	55.88					55.88	
240	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	3/15/2018	201803	Addition	106	434.03					434.03	
241	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201804	Addition	106	7,181.26					7,181.26	
242	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	376.0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201805	Addition	106	(77.45))				(77.45)	
243	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	376 0 - Mains	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201807	Addition	106	264.29					264.29	
	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201803	Addition	106	434.03					434.03	
	091.054.7850.010229	NTX-FCT RPL 300FT OF 2IN BS MAIN, 103 WILSHIRE, BORGER (ENCROACHMENT)	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	3/15/2018	201804	Addition	106	7,067.57					7,067.57	
		NTX-FCT RPL 300FT OF 2IN BS MAIN, 103	380.0 - Services	054 - Distribution - Line or Equipment Replacements due to	BSSA												
	091.054.7850.010229	WILSHIRE, BORGER (ENCROACHMENT) NTX-FCT RPL 300FT OF 2IN BS MAIN, 103		Corrosion, Deterioration, Etc. 054 - Distribution - Line or Equipment Replacements due to		All Classes	3/15/2018	201805	Addition	106	(64.62))				(64.62)	
247	091.054.7850.010229	WILSHIRE, BORGER (ENCROACHMENT) TGS-BORGER-054 FCT-RPL APPROX 126FT OF 2IN BS WITH 2IN PE-900 NELSON, BORGER (LK2018-	380.0 - Services	Corrosion, Deterioration, Etc. 054 - Distribution - Line or Equipment Replacements due to	BSSA	All Classes	3/15/2018	201807	Addition	106	264.29					264.29	
248	091.054.7850.010231	100734402) TGS-BORGER-054 FCT-RPL APPROX 126FT OF 2IN BS WITH 2IN PE-900 NELSON, BORGER (LK2018-	376.0 - Mains	Corrosion, Deterioration, Etc. 054 - Distribution - Line or Equipment Replacements due to	BSSA	All Classes	6/20/2018	201806	Addition	106	244.23					244.23	
249	091.054.7850.010231	100734402) TGS-BORGER-054 FCT-RPL APPROX 126FT OF 2IN	376.0 - Mains	Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	6/20/2018	201807	Addition	106	1,642.02					1,642.02	
250	091.054.7850.010231	BS WITH 2IN PE-900 NELSON, BORGER (LK2018- 100734402) TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	6/20/2018	201808	Addition	106	1,484.01					1,484.01	
251	091.054.7850.010232	STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257) TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	6/23/2018	201807	Addition	106	849.56					849.56	
252	091.054.7850.010232	STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257) TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	6/23/2018	201808	Addition	106	5,194.64					5,194.64	
253	091.054.7850.010232	STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257) TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN	376.0 - Mains	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	BSSA	All Classes	6/23/2018	201809	Addition	106	10.58					10.58	
254	091.054.7850.010232	STL WITH 2IN PE-700 ALLRED (LK2018-10009920 & LK17-68257)	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	BSSA	All Classes	6/23/2018	201807	Addition	106	334.26					334.26	

The Property Pro		1				,							, ,					
District Miller District M	ctivity t Comments	Project Activity Cost	s Current GRIP: Meals and Hotels > RRC limit	s Current GRIP: Duplicate Tax	Current Grip: Miscoded Plant	Related to Last Rate Case or Previous Grips	Activity Cost	(101 Plant or 106 CCNC)	Activity Code	Date	Service Date (Note A)	Benefited (Class)	Benefited (Location)	(e)		(c)		No.
20 20.154-1800-180120 3.11 2.																		
	297 28	2,297.28					2 297 28	106	Addition	201808	6/23/2018	All Classes	BSSA		380 0 - Services		091 054 7850 010232	255
200 201	201.20	2,207.20					2,207.20	100	/ tadition	201000	0/20/2010	7111 C1033C3				TGS-BORGER-054 FCT-RPL APPROX 150FT OF 2IN	031.034.7030.010232	200
157 157	0.04						0.04	405	A 1 PP	204000	0/00/0040	411.61	DCCA		200.0 C		004 054 7050 040222	050
Dec. Col.	8.61	8.61					8.61	106	Addition	201809	6/23/2018	All Classes	BSSA		360.0 - Services	& LK17-08257)	091.054.7850.010232	256
20 25 25 25 25 25 25 25	,608.81	7,608.81					7,608.81	106	Addition	201809	9/15/2018	All Classes	BSSA	Equipment Replacements due to Corrosion, Deterioration, Etc.	376.0 - Mains		091.054.7850.010233	257
1-25 DISC STATES (102333 CAMPENTER, SIDILOR STATES) CAMPENTER, SIDILOR STATES	403.73	403.73					403.73	106	Addition	201810	9/15/2018	All Classes	BSSA	Equipment Replacements due to Corrosion, Deterioration, Etc.	376.0 - Mains	CARPENTER, BORGER	091.054.7850.010233	258
DOI 10.00	,834.96	1,834.96					1,834.96	106	Addition	201809	9/15/2018	All Classes	BSSA	Corrosion, Deterioration, Etc.	380.0 - Services		091.054.7850.010233	259
25 91.564.7850.010235 TGS - BROKERS - 1201 HEADLOCK (EMERGENCH 776.0 - Mans Corroson, Deterioration, Rc. BSSA All Classes 1198/2018 201811 Addition 156 1393.53 109335	100.93	100.93					100.93	106	Addition	201810	9/15/2018	All Classes	BSSA	Equipment Replacements due to Corrosion, Deterioration, Etc. 054 - Distribution - Line or	380.0 - Services		091.054.7850.010233	260
SS- Distriction - Use of 10	022.22	40 000					40.000	100	V 77.0	201011	44/0/0045	All Classes	DCC4		276 0 Mair-	TOE BORGER 1101 HEARI OCK (FARERCENIC)	004 054 7050 040224	001
22 09 10 54 750 010234	,933.33	10,933.33			-		10,933.33	106	Addition	201811	11/8/2018	All Classes	BSSA		3/0.U - Mains	105 - BURGER - 1101 HEMLOCK (EMERGENCY)	091.054.7850.010234	261
PLASTIC WITH 24 PR F-140 OCLA, PROBER (LUG- 2002) PLASTIC WITH 24 PR F-140 OCLA, PROBER (LUG- 2003) PLASTIC WITH 24 PR F-140 OCLA, PROBER (LUG- 2003) PLASTIC WITH 24 PR F-140 OCLA, PROBER (LUG- 2003) PLASTIC WITH 24 PR F-140 OCLA, PROBER (LUG- 2004) PLASTIC WITH 24	319.53	319.53					319.53	106	Addition	201812	11/8/2018	All Classes	BSSA	Equipment Replacements due to Corrosion, Deterioration, Etc.	376.0 - Mains	TGS - BORGER - 1101 HEMLOCK (EMERGENCY)	091.054.7850.010234	262
Times Time	.444.39	11.444.39					11.444.39	106	Addition	201809	9/5/2018	All Classes	BSSA	Equipment Replacements due to	376.0 - Mains	PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-	091.054.7850.010235	263
165 8006RER-054 FCT-PR A PPROX 210FT OF ABS 054 - Distribution - Une or Equipment side to Corrosion, Detectoration, Etc. 050240 700 - 04000 700 -		,												054 - Distribution - Line or Equipment Replacements due to		PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-		
PLASTIC WITH ZN PF-140 OCLA, BORGER (LIXG- 59924) 266 091.054.7850.010235 59924) 277 091.054.7850.010235 1924.7850.010235 1925.7850.010235 1	562.29	562.29					562.29	106	Addition	201810	9/5/2018	All Classes	BSSA		376.0 - Mains		091.054.7850.010235	264
PLASTIC WITH 2 IN PE-140 OCLA, BORGER (LKG- 50924 300 - Services Servi	205.03	205.03					205.03	106	Addition	201811	9/5/2018	All Classes	BSSA	Equipment Replacements due to Corrosion, Deterioration, Etc.	376.0 - Mains	PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6- 50924)	091.054.7850.010235	265
286 09.1054.785.0.010235 S0924 380.0 - Services 380.0 - Services 267-001.054.785.0.010235 PLASTIC WITH 21N PE14.00 CLA, 80NGER (LUG6-50024) 267-001.054.785.0.010236 PLASTIC WITH 21N PE14.00 CLA, 80NGER (LUG6-50024) 267-001.054.785.0.010238 267-001.054.785.0.010238 267-001.054.785.0.																		
PASTIC WITH 2NP F-140 OCLA, BORGER (LXG-5 S0924) S092-4 Services S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-4 S092-	,498.47	4,498.47					4,498.47	106	Addition	201809	9/5/2018	All Classes	BSSA	Corrosion, Deterioration, Etc.	380.0 - Services	50924)	091.054.7850.010235	266
TGS-BORGER-054 FCT-RPL APPROX 210F1 OF ABS PLASTIC WITH 2N PE1-40 OCLA, BORGER (LOSE S00 - Services S04 - Services S05 - Services																		
PLASTIC WITH 2IN PE-140 OCLA, BORGER (LIXG- 288 991.054.7850.010235 S.9924) BOR. F-CT OS4 - RPL MAIN AT 709 SPRUCE, 289 091.054.7850.010236 BORGER, TX TO CLR LIX2018-10044454 376.0 - Mains Corrosion, Deterioration, Etc. 270 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 376.0 - Mains Corrosion, Deterioration, Etc. 271 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 376.0 - Mains Corrosion, Deterioration, Etc. 272 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 376.0 - Mains Corrosion, Deterioration, Etc. 273 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 376.0 - Mains Corrosion, Deterioration, Etc. 274 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 380.0 - Services Corrosion, Deterioration, Etc. 275 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 380.0 - Services Corrosion, Deterioration, Etc. 276 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 380.0 - Services Corrosion, Deterioration, Etc. 277 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 380.0 - Services Corrosion, Deterioration, Etc. 278 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 380.0 - Services Corrosion, Deterioration, Etc. 279 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 380.0 - Services Corrosion, Deterioration, Etc. 270 091.054.7850.010238 PARENT - FCT OS4 - 1215 COOLEY, BORGER 380.0 - Services Corrosion, Deterioration, Etc. 270 091.054.7850.010239 WEATHERLY, BORGER (LX2018-10047112) 376.0 - Mains Corrosion, Deterioration, Etc. 277 091.054.7850.010239 WEATHERLY, BORGER (LX2018-10047112) 376.0 - Mains Corrosion, Deterioration, Etc. 278 091.054.7850.010239 WEATHERLY, BORGER (LX2018-10047112) 376.0 - Mains Corrosion, Deterioration, Etc. 279 091.054.7850.010239 WEATHERLY, BORGER (LX2018-10047112) 376.0 - Mains Corrosion, Deterioration, Etc. 279 091.054.7850.010239 WEATHERLY, BORGER (LX2018-10047112) 376.0 - Mains Corrosion, Deterioration, Etc. 270 091.054.7850.010239 WEATHERLY, BORGER (LX2018-10047112) 376.0 - Mains Corrosion, Deteri	197.98	197.98					197.98	106	Addition	201810	9/5/2018	All Classes	BSSA				091.054.7850.010235	267
054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. BSSA All Classes 10/2/2018 201810 Addition 106 4,115.85 4	73.37	73.37					73.37	106	Addition	201811	9/5/2018	All Classes	BSSA	Equipment Replacements due to		PLASTIC WITH 2IN PE-140 OCLA, BORGER (LKX6-	091.054.7850.010235	268
269 091.054.7850.010236 BORGER, TX TO CLR LK2018-10044454 376.0 - Mains Corrosion, Deterioration, Etc. BSSA All Classes 10/2/2018 201810 Addition 106 4,115.85 4,115.85 4,115.85 270 091.054.7850.010238 PARENT - FCT 054 - 1215 COOLEY, BORGER 376.0 - Mains Corrosion, Deterioration, Etc. BSSA All Classes 11/2/2018 201811 Addition 106 15,300.97 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 15,300 1														054 - Distribution - Line or				
DS4 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS4 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS4 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS5 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration, Etc. DS6 - Distribution -	115.05	4 115 05					4 115 05	106	Addition	201010	10/2/2010	All Classes	RSSA		376 0 - Maine		001 054 7050 010336	260
270 091.054.7850.010238 PARENT - FCT 054 - 1215 COOLEY, BORGER 376.0 - Mains Corrosion, Deterioration, Etc. BSSA All Classes 11/2/2018 201811 Addition 106 15,300.97 15,300	,113.63	4,115.65					4,115.65	100	Addition	201010	10/2/2016	All Classes	BOOK	054 - Distribution - Line or	370.0 - Ividiris	BONGER, 1X 10 CEN EN2018-10044434	051.034.7830.010230	209
PARENT - FCT 054 - 1215 COOLEY, BORGER 376.0 - Mains Corrosion, Deterioration, Etc. BSSA All Classes 11/2/2018 201812 Addition 106 405.46 405.46 405.46 405.47 405.4	,300.97	15,300.97					15,300.97	106	Addition	201811	11/2/2018	All Classes	BSSA	Corrosion, Deterioration, Etc.	376.0 - Mains	PARENT - FCT 054 - 1215 COOLEY, BORGER	091.054.7850.010238	270
272 091.054.7850.010238 PARENT - FCT 054 - 1215 COOLEY, BORGER 380.0 - Services Services Corrosion, Deterioration, Etc. BSSA All Classes 11/2/2018 201811 Addition 106 408.75 408 40	405.46	405.46					405.46	106	Addition	201812	11/2/2018	All Classes	BSSA	Equipment Replacements due to	376.0 - Mains	PARENT - FCT 054 - 1215 COOLEY, BORGER	091.054.7850.010238	271
273 091.054.7850.010238 PARENT - FCT 054 - 1215 COOLEY, BORGER 380.0 - Services Corrosion, Deterioration, Etc. BSSA All Classes 11/2/2018 201812 Addition 106 6.04 6.	400.75	400					400 ==					All Cl		054 - Distribution - Line or Equipment Replacements due to				
273 091.054.7850.010238 PARENT - FCT 054 - 1215 COOLEY, BORGER 380.0 - Services Equipment Replacements due to Corrosion, Deterioration, Etc. BSSA All Classes 11/2/2018 201812 Addition 106 6.04	408.75	408.75					408.75	106	Addition	201811	17/2/2018	All Classes	DOOM	054 - Distribution - Line or	300.0 - Services	FAREIVI - FCI US4 - 1215 CUULET, BURGER	U91.U34./85U.U1U238	2/2
BOR - REPL 10" OF 2" BS W/ 2" PE, 322 Equipment Replacements due to Ocrrosion, Deterioration, Etc. BSSA All Classes 11/9/2018 201811 Addition 106 1,159.98 1,159 1,159 2	6.04	6.04					6.04	106	Addition	201812	11/2/2018	All Classes	BSSA	Corrosion, Deterioration, Etc.	380.0 - Services	PARENT - FCT 054 - 1215 COOLEY, BORGER	091.054.7850.010238	273
274 091.054.7850.010239 WEATHERLY, BORGER (LK2018-10047112) 376.0 - Mains Corrosion, Deterioration, Etc. BSSA All Classes 11/9/2018 201811 Addition 106 1,159.98 1,15																BOR - REPL 10' OF 2" BS W/ 2" PE, 322		
Equipment Replacements due to Corrosion, Deterioration, Etc. #N/A All Classes 10/23/2018 201810 Addition 106 (21.08)	,159.98	1,159.98					1,159.98	106	Addition	201811	11/9/2018	All Classes	BSSA	Corrosion, Deterioration, Etc.	376.0 - Mains		091.054.7850.010239	274
378.0 - Meas & Reg Stat/Equipment Replacements due to	(21.08)	(21.08)	(21.08)	106	Addition	201810	10/23/2018	All Classes	#N/A	Equipment Replacements due to Corrosion, Deterioration, Etc.	376.0 - Mains	BLANKET REPLACEMENT SERVICES	091.054.7851.005100	275
376.0 - Mess & Keg State Chupmen Replacements due to															270 0 Mara 8 D. O.			
2/6 (991.054,7851.005100 BLANKET REPLACEMENT SERVICES EQ-General Corrosion, Deterioration, Etc. #N/A All Classes 10/23/2018 201810 Addition 106 (21.09) (21.09) (21.09)	(21.09)	(21.09)	(21.09)	106	Addition	201810	10/23/2018	All Classes	#N/A	Corrosion, Deterioration, Etc.	378.0 - Meas & Reg Star Eq-General	BLANKET REPLACEMENT SERVICES	091.054.7851.005100	276
Equipment Replacements due to	63.26	63.26					63.26	101	Addition	201810	10/23/2018	All Classes	#N/A	Equipment Replacements due to Corrosion, Deterioration, Etc.	380.0 - Services	BLANKET REPLACEMENT SERVICES	091.054.7851.005100	277
054 - Distribution - Line or Equipment Replacements due to Equipment Replacements due to 278 091.054.7851.005100 BLANKET REPLACEMENT SERVICES 380.0 - Services Corrosion, Deterioration, Etc. #N/A All Classes 10/23/2018 201810 Addition 106 (21.09)	(21.09)	(21 09					(21.09)	106	Addition	201810	10/23/2018	All Classes	#N/A	Equipment Replacements due to	380.0 - Services	BLANKET REPLACEMENT SERVICES	091.054.7851.005100	278
054 - Distribution - Line or		(21.00					(=1.00)							054 - Distribution - Line or				
Equipment Replacements due to 279 091.054.7852.005100 BLANKET REPLACEMENT SERVICES 376.0 - Mains Corrosion, Deterioration, Etc. #N/A All Classes 10/23/2018 201810 Addition 106 (58.90) (58.	(58.90)	(58.90)	(58.90)	106	Addition	201810	10/23/2018	All Classes	#N/A	Corrosion, Deterioration, Etc.	376.0 - Mains	BLANKET REPLACEMENT SERVICES	091.054.7852.005100	279
Equipment Replacements due to	117.80	117.80					117.80	101	Addition	201810	10/23/2018	All Classes	#N/A	Equipment Replacements due to	380.0 - Services	BLANKET REPLACEMENT SERVICES	091.054.7852.005100	280

	T			T			ı		I		ı	ı		I			
Line No.	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e) (054 - Distribution - Line or	Customers Benefited (Location)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC) (k)	TYE Project Activity Cost (I)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grip: Miscoded Plant (n)	s Current GRIP: G Duplicate a	djustment s Current RIP: Meals nd Hotels RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
281	091.054.7852.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	Equipment Replacements due to Corrosion, Deterioration, Etc.	#N/A	All Classes	10/23/2018	201810	Addition	106	(58.90)					(58.90)	
				056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps													This entry is for the North Texas service area, not BSSA. The utility account
282	091.056.7820.005100	BLANKET ANODES	376.0 - Mains	and Records 056 - Distribution - Installations,	NTX AREA	N/A	10/23/2018	201810	Addition	101	75.66		(75.66)			0.00	should be 376.9, not 376.
202	001.056.7850.005100	BLANKET ANODES	376.0 - Mains	Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201001	A aladisi	105	722.00					722.00	The utility account should
283	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System	BOOM	All Classes	N/A	201801	Addition	106	732.90					732.90	be 376.9, not 376.
284	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201802	Addition	106	3,508.71					3,508.71	The utility account should be 376.9, not 376.
				056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps													The utility account should
285	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	and Records 056 - Distribution - Installations, Interconnecting Mains for System	BSSA	All Classes	N/A	201803	Addition	106	465.68					465.68	be 376.9, not 376.
286	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201804	Addition	101	4,924.76					4,924.76	The utility account should be 376.9, not 376.
207	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201804	Addition	106	(4,924.76)					(4.024.76)	The utility account should be 376.9, not 376.
207	031.030.7830.003100	SS WILL THOSES	oro.o mano	056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps	Book	7 III CIUSSES	IWA .	201004	Addition	100	(4,324.70)					(4,324.10)	
288	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	and Records	BSSA	All Classes	N/A	201805	Addition	106	156.61					156.61	The utility account should be 376.9, not 376.
				056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps													The utility account should
289	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	and Records	BSSA	All Classes	N/A	201806	Addition	106	313.24					313.24	be 376.9, not 376.
				056 - Distribution - Installations, Interconnecting Mains for System Reliability, or Correction of Maps													The utility account should
290	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	and Records 056 - Distribution - Installations, Interconnecting Mains for System	BSSA	All Classes	N/A	201807	Addition	106	619.72					619.72	be 376.9, not 376.
291	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	Reliability, or Correction of Maps and Records 056 - Distribution - Installations,	BSSA	All Classes	N/A	201808	Addition	101	1,507.25					1,507.25	The utility account should be 376.9, not 376.
202	001.056.7850.005100	BLANKET ANODES	376.0 - Mains	Interconnecting Mains for System Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201000	A aladisi	105	t 000 FF					¢ 000.55	The utility account should be 376.9, not 376.
292	091.056.7850.005100	BEANKET ANODES	370.0 - Ividitis	056 - Distribution - Installations, Interconnecting Mains for System	ВЭЭА	All Classes	N/A	201808	Addition	106	\$ 699.55					\$ 099.55	
293	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	Reliability, or Correction of Maps and Records	BSSA	All Classes	N/A	201810	Addition	106	135.13					135.13	The utility account should be 376.9, not 376. This entry is for the North
294	091.057.7800.005101	BLANKET REGULATORS	381.0 - Meters	057 - Distribution - Purchase of Meters or Measurement Devices	NTX AREA	N/A	N/A	201804	Addition	101	398		(398)			0	Texas service area, not BSSA. This entry is for the North
295	091.057.7800.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	NTX AREA	N/A	N/A	201804	Addition	101	5,321		(5,321)			0	Texas service area, not BSSA.
296	091.057.7800.005101	BLANKET REGULATORS	385.0 - Ind Meas & Reg Sta Equip	057 - Distribution - Purchase of Meters or Measurement Devices 057 - Distribution - Purchase of	NTX AREA	N/A	N/A	201804	Addition	101	106		(106)			0	This entry is for the North Texas service area, not BSSA.
297	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	Meters or Measurement Devices 057 - Distribution - Purchase of	BSSA	All Classes	N/A	201801	Addition	106	3					3.06	
		METER PURCHASE BLANKET	381.0 - Meters	Meters or Measurement Devices 057 - Distribution - Purchase of	BSSA	All Classes	N/A	201804	Addition	101	3					3.06	
	091.057.7850.005100 091.057.7850.005101	METER PURCHASE BLANKET BLANKET REGULATORS	381.0 - Meters 383.0 - House Regulators	Meters or Measurement Devices 057 - Distribution - Purchase of Meters or Measurement Devices	BSSA BSSA	All Classes	N/A N/A	201804	Addition	106	(3)					-3.06 31.9	
	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201801	Addition	100	32					31.9	
	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201804	Addition	106	(32)					-31.9	
303	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201805	Addition	106	1,468					1468.18	
304	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators 383.0 - House	057 - Distribution - Purchase of Meters or Measurement Devices 057 - Distribution - Purchase of	BSSA	All Classes	N/A	201808	Addition	101	1,468					1468.18	
305	091.057.7850.005101	BLANKET REGULATORS	Regulators	Meters or Measurement Devices	BSSA	All Classes	N/A	201808	Addition	106	(1,468)					-1468.18	

Line No.	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description	Customers Benefited (Location)	Customers Benefited (Class) (g)	Project In Service Date (Note A)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC) (k)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grip: Miscoded Plant (n)	Adjustment s Current GRIP: Duplicate Tax (o)	Adjustment s Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distribution - Purchase of Meters or Measurement Devices	BSSA	All Classes	N/A	201811	Addition	106	433	` ,	` ,	(-)	u /	433.31	, ,
			394.0 - Tools, Shop &														
307	091.092.7850.010061	ODORANT DETECTOR - (1) UNIT	Garage Equip 394.0 - Tools, Shop &	092 - General - Purchase of Tools	BSSA	All Classes	10/1/2017	201803	Addition	106	3,935					3934.89	
308	091.092.7850.010061	ODORANT DETECTOR - (1) UNIT	Garage Equip 394.0 - Tools, Shop &	092 - General - Purchase of Tools	BSSA	All Classes	10/1/2017	201804	Addition	101	3,935					3934.89	
309	091.092.7850.010061	ODORANT DETECTOR - (1) UNIT	Garage Equip 394.0 - Tools, Shop &	092 - General - Purchase of Tools	BSSA	All Classes	10/1/2017	201804	Addition	106	(3,935)					-3934.89	
310	091.092.7850.010063	BEVELLER & WELDING SUPPLIES	Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/14/2017	201803	Addition	106	3,574					3573.87	
311	091.092.7850.010063	BEVELLER & WELDING SUPPLIES	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/14/2017	201809	Addition	101	3,574					3573.87	
312	091.092.7850.010063	BEVELLER & WELDING SUPPLIES	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/14/2017	201809	Addition	106	(3,574)					-3573.87	
	091.092.7850.010064	BOMAG POWER RAMMER (2) UNITS FOR C&M	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	8/24/2017	201803	Addition	106	5.954					5953.75	
			394.0 - Tools, Shop &													-5953.75	
	091.092.7850.010064	BOMAG POWER RAMMER (2) UNITS FOR C&M	Garage Equip 396.0 - Power Operated	092 - General - Purchase of Tools	BSSA	All Classes	8/24/2017	201806	Addition	106	(5,954)						
315	091.092.7850.010064	BOMAG POWER RAMMER (2) UNITS FOR C&M	Equipment 394.0 - Tools, Shop &	092 - General - Purchase of Tools	BSSA	All Classes	8/24/2017	201806	Addition	101	5,954					5953.75	
316	091.092.7850.010066	MOBILE COLLECTOR LITE	Garage Equip 394.0 - Tools, Shop &	092 - General - Purchase of Tools	BSSA	All Classes	11/30/2017	201803	Addition	106	9,212					9211.87	
317	091.092.7850.010066	MOBILE COLLECTOR LITE	Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	11/30/2017	201809	Addition	101	9,212					9211.87	
318	091.092.7850.010066	MOBILE COLLECTOR LITE	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	11/30/2017	201809	Addition	106	(9,212)					-9211.87	
319	091.092.7850.010067	EXPLOSION PROOF LIGHT SET	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	4/27/2018	201805	Addition	106	5,942					5942	
	091 092 7850 010067	EXPLOSION PROOF LIGHT SET	394.0 - Tools, Shop & Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	4/27/2018	201809	Addition	101	5,942					5942	
			394.0 - Tools, Shop &								-,-:-						
	091.092.7850.010067	EXPLOSION PROOF LIGHT SET	Garage Equip 394.0 - Tools, Shop &	092 - General - Purchase of Tools	BSSA	All Classes	4/27/2018	201809	Addition	106	(5,942)					-5942	
322	091.092.7850.010070	PS-62B STEEL PIPE SQUEEZE TOOL	Garage Equip 394.0 - Tools, Shop &	092 - General - Purchase of Tools	BSSA	All Classes	5/1/2018	201805	Addition	106	3,356					3355.75	
323	091.092.7850.010070	PS-62B STEEL PIPE SQUEEZE TOOL	Garage Equip 394.0 - Tools, Shop &	092 - General - Purchase of Tools	BSSA	All Classes	5/1/2018	201809	Addition	101	3,356					3355.75	
324	091.092.7850.010070	PS-62B STEEL PIPE SQUEEZE TOOL	Garage Equip	092 - General - Purchase of Tools	BSSA	All Classes	5/1/2018	201809	Addition	106	(3,356)					-3355.75	
325	091.093.7055.010255	2017 DODGE 4500 WELDING TRUCK V09170884	392.0 - Transportation Equipment	1993 - General - Purchase of Automobiles, Mobile Construction Equipment, Specialty Equipment, and Compressed Natural Gas (CNG) Facilities Located on Company Property	BSSA	All Classes	12/3/2018	201812	Addition	106	62,159					62159.01	
326	091.093.7055.010278	2017 KUBOTA KX-71 WITH HAMMER (UNIT # 50870)	394.0 - Tools, Shop & Garage Equip	1093 - General - Purchase of Automobiles, Mobile Construction Equipment, Specialty Equipment, and Compressed Natural Gas (CNG) Facilities Located on Company Property	BSSA	All Classes	12/20/2017	201805	Addition	106	41,500					41500	
007	00.000 7055 0.000	CNG FUEL MAKER BORGER TX	394.0 - Tools, Shop &	1093 - Géneral - Purchase of Automobiles, Mobile Construction Equipment, Specialty Equipment, and Compressed Natural Gas (CNG) Facilities Located on Company	2004	All G	4/5/2040	204042	ALE	405	0.740					8742	
327	091.093.7055.010281	CING FUEL WIAKER BURGER IX	Garage Equip	Property	BSSA	All Classes	1/5/2018	201812	Addition	106	8,742					8/42	
328	091.097.7032.010017	ALARM PANEL REMEDIATION MULTIPLE LOCATIONS	390.1 - Structures and Improvements	097-General-Purchase and Installation	BSSA	All Classes	4/2/2018		Addition	101			1,342				This entry is to include security assets that were miscoded to Division. These assets should have been coded to the direct service areas.
329	091.CPR.TRF	No Proj #	380.0 - Services	No Proj#	BSSA	All Classes	N/A	201807	Transfer	101	28,183.25						This was a transfer of pipe assets that were originally coded to the North Texas service area under project number 091.052.7850.005100 in 2007. This entry is to move the pipe assets to the BSSA from North Texas.
	091.CPR.TRF	No Proj #	392.0 - Transportation Equipment	No Proj #	BSSA	All Classes	N/A	201802	Transfer	101	\$ (2,439.38)					\$ (2,439.38)	
331 332	Grand Total	,		,							\$ 616,922	\$ -	\$ (4,559)	\$ -	\$ -	\$ 612,363	
	Note (A): Blanket project numbers do	not have in-service dates.	1	1	1		1		l .	1		I.	1				<u> </u>

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Line No.	Project No.	Project Description	Utility Account (d)	Function Description (e)	Customers Benefited (Location)	Customers Benefited (Class)	(Note A)	GL Posting Date	FERC Activity Code (i)	GL Account (101 Plant or 106 CCNC)	Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(u)	(0)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)
11	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201801	Retirement	101	\$ (43)					\$ (43)	
		BLANKET WORK ORDER -		052 - Distribution - Line Extensions to Connect New Customers and Service and							, ,					, ,	
12	091.052.7850.005100	NEW SERVICES	380.0 - Services	Meter Installations	BSSA	All Classes	N/A	201803	Retirement	101	(1,859)					(1,859)	
13	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201804	Retirement	101	(337)					(337)	
ļ.,		BLANKET WORK ORDER -	200.0.0	052 - Distribution - Line Extensions to Connect New Customers and Service and	DOGA						400					440)	
14	091.052.7850.005100	NEW SERVICES	380.0 - Services	Meter Installations 052 - Distribution - Line Extensions to Connect New	BSSA	All Classes	N/A	201805	Retirement	101	(18)					(18)	
15	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Customers and Service and Meter Installations 052 - Distribution - Line	BSSA	All Classes	N/A	201806	Retirement	101	(2,042)					(2,042)	
16	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201807	Retirement	101	(286)					(286)	
17	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201809	Retirement	101	(1,117)					(1,117)	
	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distribution - Line Extensions to Connect New Customers and Service and Meter Installations	BSSA	All Classes	N/A	201811	Retirement	101	(94)					(94)	
10	031.032.7830.003100	BLANKET REPLACEMENT	SOC. CONTROL	1053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction		All Classes	N/A	201011	redistribut	101	(34)					(34)	
19	091.053.7850.005100	SERVICES	380.0 - Services	Change	BSSA	All Classes	N/A	201804	Retirement	101	(6)					(6)	
20	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	All Classes	N/A	201806	Retirement	101	(51)					(51)	
		BLANKET REPLACEMENT		053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction							(2.7)					(5.7)	
21	091.053.7850.005100	SERVICES	380.0 - Services	Change	BSSA	All Classes	N/A	201809	Retirement	101	(1,546)					(1,546)	
22	091.053.7850.010021	PROJECT FCT 053 - DOWNSIZE METER 7M TO 5M IND MTR - 1301 ROOSEVELT ST # C	385.0 - Ind Meas & Reg Sta Equip	053 - Distribution - Line or Equipment Replacements Due to Obsolescence, Inadequate Components, or Construction Change	BSSA	Commercial	12/21/2017	201804	Retirement	101	(1,880)					(1,880)	
				054 - Distribution - Line or Equipment Replacements due to Corrosion, Deterioration,	GULF				· Surginoff	101						,	This entry is for the Gulf Coast service
23	091.054.7550.005105	Meter Replacements WI MAIN REPLACEMENT IN	383.0 - House Regulator	054 - Distribution - Line or Equipment Replacements due	COAST	N/A	N/A	201812	Retirement	101	(313)		313.10				area, not BSSA. This entry is for the
24	091.054.7550.010308	W. PORT ARTHUR RD. FROM AMINO TO 65TH ST.	376.0 - Mains	to Corrosion, Deterioration, Etc.	GULF COAST	N/A	7/8/2016	201804	Retirement	101	(213)		213.13				Gulf Coast service area, not BSSA.

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					Customers	Customers	Project In			GL Account		Adjustments Related to Last	Adjustments	Adjustments	Adjustments Current GRIP: Meals and	Adjusted TYE	
Line No.	Project No.	Project Description	Utility Account	Function Description	Benefited (Location)	Benefited (Class)		GL Posting Date	FERC Activity Code	(101 Plant or 106 CCNC)	TYE Project Activity Cost	Rate Case or Previous Grips	Current Grip: Miscoded Plant	Current GRIP: Duplicate Tax	Hotels > RRC	Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
		1.7		054 - Distribution - Line or			` '	.,	· ·		.,	` '	` '	1.7	* /		
				Equipment Replacements due													
05	091.054.7850.005100	BLANKET REPLACEMENT SERVICES		to Corrosion, Deterioration,	BSSA	All Classes	N/A	201809	Detiment	101	(253)					(253)	
25	091.054.7850.005100	SERVICES		Etc. 054 - Distribution - Line or	BOOM	All Classes	N/A	201809	Retirement	101	(253)					(253)	
				Equipment Replacements due													
		BLANKET REPLACEMENT		to Corrosion, Deterioration,													
26	091.054.7850.005100	SERVICES		Etc.	BSSA	All Classes	N/A	201801	Retirement	101	(11)					(11)	
				054 - Distribution - Line or Equipment Replacements due													
		BLANKET REPLACEMENT		to Corrosion, Deterioration,													
27	091.054.7850.005100	SERVICES		Etc.	BSSA	All Classes	N/A	201802	Retirement	101	(75)					(75)	
				054 - Distribution - Line or													
		BLANKET REPLACEMENT		Equipment Replacements due													
28		SERVICES		to Corrosion, Deterioration, Etc.	BSSA	All Classes	N/A	201803	Retirement	101	(95)					(95)	
120				054 - Distribution - Line or		2.03303			smont	-31	(33)					(33)	
				Equipment Replacements due													
0.0		BLANKET REPLACEMENT		to Corrosion, Deterioration,	DOGA												
29	091.054.7850.005100	SERVICES		Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201804	Retirement	101	(49)					(49)	
				Equipment Replacements due													
		BLANKET REPLACEMENT		to Corrosion, Deterioration,													
30	091.054.7850.005100	SERVICES		Etc.	BSSA	All Classes	N/A	201805	Retirement	101	(59)					(59)	
				054 - Distribution - Line or Equipment Replacements due													
		BLANKET REPLACEMENT		to Corrosion, Deterioration,													
31	091.054.7850.005100	SERVICES	380.0 - Services	Etc.	BSSA	All Classes	N/A	201806	Retirement	101	(383)					(383)	
				054 - Distribution - Line or Equipment Replacements due													
		BLANKET REPLACEMENT		to Corrosion, Deterioration,													
32	091.054.7850.005100	SERVICES	380.0 - Services	Etc.	BSSA	All Classes	N/A	201807	Retirement	101	(265)					(265)	
				054 - Distribution - Line or													
		BLANKET REPLACEMENT		Equipment Replacements due to Corrosion, Deterioration,													
33	091.054.7850.005100		380.0 - Services	to Corrosion, Deterioration,	BSSA	All Classes	N/A	201810	Retirement	101	(78)					(78)	
	031.034.7030.003100	SERVICES		054 - Distribution - Line or		7 til Classes	1071	101010	rtotaromont	101	(10)					(10)	
				Equipment Replacements due													
			383.0 - House Regulators	to Corrosion, Deterioration,	BSSA	All Classes	N/A				(0.70)					(370)	
34	091.054.7850.005105	Meter Replacements		054 - Distribution - Line or	BOOM	All Classes	N/A	201804	Retirement	101	(370)					(370)	
				Equipment Replacements due													
				to Corrosion, Deterioration,													
35	091.054.7850.005105	Meter Replacements	383.0 - House Regulators	Etc. 054 - Distribution - Line or	BSSA	All Classes	N/A	201808	Retirement	101	(1,208)					(1,208)	
				Equipment Replacements due													
				to Corrosion, Deterioration,													
36	091.054.7850.005105	Meter Replacements BORGER/MARIGOLD	383.0 - House Regulators	Etc.	BSSA	All Classes	N/A	201812	Retirement	101	(368)					(368)	
		REPLACEMENT/ REPLACE 986'		054 - Distribution - Line or Equipment Replacements due													
		OF 2" HDABS WITH 986' OF 2"		to Corrosion, Deterioration,													
37	091.054.7850.010212	PE		Etc.	BSSA	All Classes	10/11/2017	201808	Retirement	101	(1,274)					(1,274)	
				054 - Distribution - Line or													
				Equipment Replacements due to Corrosion, Deterioration,													
38	091.054.7852.005105	Meter Replacements	381.0 - Meters	Etc.	BSSA	All Classes	N/A	201812	Retirement	101	(1,001)					(1,001)	
				057 - Distribution - Purchase of							1						
200	004 057 7050 0053 00	AAFTER RURCUAGE RUAS		Meters or Measurement	BSSA	All Class	N//A	204004	Detioner	404						(0.33)	
39	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	Devices 057 - Distribution - Purchase of	BOOA	All Classes	N/A	201804	Retirement	101	(877)					(877)	
				Meters or Measurement													
40	091.057.7850.005100	METER PURCHASE BLANKET		Devices	BSSA	All Classes	N/A	201808	Retirement	101	(2,766)					(2,766)	
				057 - Distribution - Purchase of													
41	091.057.7850.005100	METER PURCHASE BLANKET		Meters or Measurement Devices	BSSA	All Classes	N/A	201812	Retirement	101	(1,053)					(1,053)	
		No Proj #		No Proj #	BSSA	All Classes	N/A	201812	Retirement	101	(510)					(510)	
43	Grand Total										\$ (20,501)	\$ -	\$ 526	\$ -	\$ -	\$ (19,975)	
44	Note (A): Planket!-	et numbere de net beur- !	ulaa dataa											l			
45	Note (A): Blanket proje	ct numbers do not have in-ser	vice dates.														

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	ine Io. I	Project No.	Project Description	Utility Account		Customers Benefited (Location)	Customer s Benefited (Class)	Project in Service Date		FERC Activity Code	P	ctivity		Current GRIP: Meals and Hotels >		Allocation Factor		Comments
_(;	a)	(b)	(c) ALARM PANEL	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)=(m)+(n)	(p)	(q)=(p)x(o)	(r) Adjustment to remove project miscoded to Division. This
	8 (REMEDIATION MULTIPLE		LEASEHOLD IMPROVEMENTS	All TGS Divisions	All	4/2/2018	12/1/2018	Addition	1060000 CCNC \$	28,180	\$ (28,180)		\$ -	0.8420%		project was coded to Division plant in 2018 and moved to multiple Direct service areas in 2019.
:		Projects still in CWIP	See Note 1							Adjustment	1070000 CWIP	28,180	\$ (28,180)	(107) \$ (107)	(107) \$ (107)	0.8420%		Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.

	CWIP but adjustments were m	ada to ramova 2018 maal
		aue to remove 2010 illear
	and hotel activity over threshol	id.
		Adjustment to remove
Project Number	Project Description	hotels/meals
	DMP INTRUSION PROJECT	
	FOR SEVERAL SERVICE	
091.094.7032.010171	AREAS	(85)
	AUSTIN DIVISION OFFICE	
091.097.7032.010025	DISPATCH RELOCATION	(23)
Total		\$ (107)
		NOTE 1
	091.094.7032.010171 091.097.7032.010025	DMP INTRUSION PROJECT FOR SEVERAL SERVICE AREAS AUSTIN DIVISION OFFICE DISPATCH RELOCATION

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46 101 100 1002 0110006 102 011000 1									investi	ment Report -	Corporate Allo	cated Addi	tions Project R	eport								
Property	line				Customers	Customers	Project in Service	GI Poeting	FERC Activity			GRIP: Duplicate Tax	Meals and	Current GRIP:		Activity Cost -		TVE Project Cost -	Total Adjustment		Allocation	Activity Cost - Adjusted
	No. Project No.	Project Description	Utility Account	Function Description			Date	Date	Code	GL Account	Unallocated	s	limit	Adjustments		Unallocated	Factor	Allocated to TGS		Allocated to TGS	RSSA	DCCA Comments
1		ONE GAS FIRST TOWER OFFICE	(0)	PURCHASE OF OFFICE	All OCC Divinions					1010000 Plant	(1)	(m)	(n)	(0)	(p)=(m)+(n)+(o)							(w)=(u)x(v) (x)
No. Control	8 101.091.0101.010002		391.3 - Office Machines	CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY	All OGS DIVISIONS	All	1/1/2014	1/1/2011	Addition		\$ (441)					\$ (441)	24.00%	\$ (109)		\$ (109)	0.8420%	5 (1)
1	9 101.094.1502.010001	CONTINUITY	390.1 - Structures and Improvem	REPLACEMENTS OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES	All OGS Divisions	All	1/1/2018	3/1/2018	Addition		41,164					41,164	24.65%	10,147		10,147	0.8420%	85
Security Company Com	10 101.094.1502.010001	IT INFRASTRUCTURE BUSINESS CONTINUITY	391.8 - Micro Comp Equip Amort	PROPERTY-ADDITIONS OR REPLACEMENTS	All OGS Divisions	All	1/1/2018	3/1/2018	Addition	1010000 Plant In Service	18,682					18,682	24.65%	4,605		4,605	0.8420%	39
Mathematical Property Math	11 101.097.1717.010008	PHYSICAL SECURITY 2016	390.2 - Leasehold Improvements	IMPROVEMENTS	All OGS Divisions		3/1/2018	3/1/2018	Addition	In Service	92,036					92,036	24.65%	22,687		22,687	0.8420%	191
Column		SECURITY	390.2 - Leasehold Improvements	IMPROVEMENTS			11/29/2017	11/1/2017	Addition		51,079					51,079	24.65%			12,591	0.8420%	106
Column C		RELOCATION OF CLISTOMER	390.2 - Leasehold Improvements		All OGS Divisions	All	11/29/2017	11/1/2017	Addition		(51,079)					(51,079)	24.65%	(12,591)		(12,591)	0.8420%	(108)
March Marc	14 101.097.1717.010014	FLOOR RELOCATION OF CUSTOMER	390.2 - Leasehold Improvements		All OGS Divisions	All	11/30/2017	10/1/2018	Addition	In Service	52,764					52,764	24.65%	13,006		13,006	0.8420%	110
The control of the	15 101.097.1717.010014	FLOOR RELOCATION OF CUSTOMER	390.2 - Leasehold Improvements	IMPROVEMENTS	All OGS Divisions	All	11/30/2017	10/1/2018	Addition	1060000 CCN	(49,769)					(49,769)	24.65%	(12,268)		(12,268)	0.8420%	(103)
The content of the	16 101.097.1717.010014	FLOOR RELOCATION OF CUSTOMER	391.1 - Office Furniture	IMPROVEMENTS	All OGS Divisions	All	1/1/2017	10/1/2018	Addition	In Service	107,638					107,638	24.65%	26,533		26,533	0.8420%	223
The content of the	17 101.097.1717.010014	FLOOR RELOCATION OF CUSTOMER	391.1 - Office Furniture	IMPROVEMENTS	All OGS Divisions	All	11/30/2017	10/1/2018	Addition		(145,993)					(145,993)	24.65%	(35,987)		(35,987)	0.8420%	(303)
The content of the	18 101.097.1717.010014	FLOOR BELOCATION OF CUSTOMER	397.0 - Communication Equipment	IMPROVEMENTS	All OGS Divisions	All	11/30/2017	10/1/2018	Addition	1010000 Plant In Service	48,542					48,542	24.65%	11,966		11,966	0.8420%	101
The content of the				I IMPROVEMENTS		All				1060000 CCN 1010000 Plant												(27)
The content of the		PURCHASE FIRST PLACE TOWER NEW 18TH		IMPROVEMENTS LEASEHOLD						In Service 1010000 Plant												18
Part		FIRST PLACE TOWER NEW 18TH		IMPROVEMENTS LEASEHOLD																		
Part		FIRST PLACE TOWER 2ND FLOO	R	LEASEHOLD					Addition	1010000 Plant												
Part Control		FIRST PLACE TOWER 2ND FLOO	R 200.2 - Leasehold Improvements						Addition													
The color of the		FIRST PLACE TOWER HOTEL		LEASEHOLD					Addition	1010000 Plant												13
The content of the		FIRST PLACE TOWER HOTEL CURE INSTALLATION	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS					Addition													(13)
Part		FIRST PLACE TOWER RATES AN REGULATORY VERTICAL	D 2002 Leasehold Improvements	LEASEHOLD					Adding	1010000 Plant												(13)
December 19th 19t		FIRST PLACE TOWER RATES AN REGULATORY VERTICAL	D	LEASEHOLD					Augusti													
Part		CONTROL INFRASTRUCTURE		LEASEHOLD		All		11/1/201/	Addition	1010000 Plant										, ,	0.8420%	(8)
The Content of the		FIRST PLACE TOWER 31ST FOO	R 391.8 - Micro Comp Equip Amort	LEASEHOLD		All		12/1/2018	Addition												0.8420%	312
The contribution		FIRST PLACE TOWER 31ST FOO	R 201.1 Office Euroitum																			20
The control of the		FIRST PLACE TOWER 17TH FLOOR NEW DIRECTORS OFFICE		LEASEHOLD IMPROVEMENTS					Addition													18
December Control Con	33 101.097.1717.010022	FLOOR NEW DIRECTORS OFFICE	391.1 - Office Furniture	LEASEHOLD IMPROVEMENTS	All OGS Divisions	All	1/1/2018	5/1/2018	Addition	1010000 Plant In Service	8,637					8,637	24.65%	2,129		2,129	0.8420%	18
No. 10.00	34 101.097.1717.010024	DIRECTORS OFFICE ON 24TH	390.2 - Leasehold Improvements		All OGS Divisions	All	1/1/2018	7/1/2018	Addition	In Senice	19,400					19,400	24.65%	4,782		4,782	0.8420%	40
1. 1. 1. 1. 1. 1. 1. 1.	35 101.097.1717.010027	FIRST PLACE TOWER 24TH FLOOR NEW DIRECTORS OFFICE	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	All OGS Divisions	All	11/14/2018	12/1/2018	Addition	1010000 Plant In Service	12,893					12,893	24.65%	3,178		3,178	0.8420%	27
B 100 000 000 100	36 101.100.1502.010012	VOICE IMPROVEMENTS 2015	391.6 - Purchased Software	HARDWARE	All OGS Divisions	All	1/1/2015	6/1/2018	Addition	1010000 Plant In Service	829,569					829,569	24.65%	204,489		204,489	0.8420%	1,722
Section 1.00	37 101.100.1502.010012	VOICE IMPROVEMENTS 2015	391.6 - Purchased Software	HARDWARE	All OGS Divisions	All	12/31/2015	6/1/2018	Addition	1060000 CCN	(829,569)					(829,569)		(204,489)		(204,489)	0.8420%	(1,722)
20 15 15 15 15 15 15 15 1	38 101.100.1502.010020	NEW REMOTE SITE SERVERS	391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	1/1/2015	10/1/2017	Addition	1010000 Plant In Service	(309)					(309)	24.65%	(76)		(76)	0.8420%	(1)
B 10 10 10 10 10 10 10		PHASE I	391.6 - Purchased Software	HARDWARE			1/1/2017	9/1/2017	Addition	In Service						9,120	24.65%			2,248	0.8420%	19
2 10.10.00.00.00.00.00.00.00.00.00.00.00.0									Addition	In Service 1010000 Plant												0
A									Addition	In Service 1010000 Plant												(2)
4 10 10 10 10 10 10 10									Addition	1010000 Plant												
45 101 103																						
The control of the										1010000 Plant In Service												0
Total 100 10	40 101 100 1503 010030	NETWORK IMPROVEMENTS 2011	2016 Dischard Cobins	HARDIWARE	All OCS Divinions	All	1/1/2010	2///20//	A.4400	1010000 Plant	405 419		(140)		(140)	406 279	24.050/	00.026	(24		0.04200	than \$25 per person and hotels great
40 101 100 1002 100303 OLICE MPROVEMENTS 2017 991 6 - Purchased Software All COSD Designer All						741			Addition	1010000 Plant In Senice			(140)		(140)				(34	1		
49 01100 1502 010030 101 000 1502 010040 101 000 1502 0100									Addition													673
20 101 101 102 103	49 101 100 1502 010039	SITE MANAGEMENT 2017	391 6 - Purchased Software	HARDWARE	All OGS Divisions	All	1/1/2018	5/1/2018	Addition	1010000 Plant In Service	271 122		(48)		(48)	271 073	24 65%	66 832	(12	66.820	0.8420%	than \$25 per person and hotels gre
Part		RUGGED DEVICE REPLACEMENT 2017	7 391.8 - Micro Comp Equip Amort			All			Addition	1010000 Plant In Service			()									1.425
State Control Contro		RUGGED DEVICE REPLACEMENT	r							1010000 Plant												applied to this project. The tax was reversed, however, the reversal amount was not included in the
50 01 100 1002 010040 0.74 CENTER EXAMACISM 201.6 - Purchased Solvane MACOVANCE All OSS Divisions All 11/2018 31/2018 Addition In Service 40.258 . 40.258 . 40.558 . 40.558 . 697.342 . 40.558 .						All			Transfer Addition			(27)			(27)				(7)			
54 101 to 1562 010063																						
SEPTICE PROVIDED TO 100 1502 010005 SEPTICE REPORT PROVIDED TO	54 101.100.1502.010043	NETWORK IDENTITY AND ACCES MANAGEMENT STORAGE CONTROLLER AND	SS 391.6 - Purchased Software	HARDWARE	All OGS Divisions	All	1/1/2018				697,342					697,342	24.65%	171,895		171,895		1,447
27 101.100.1002.010005		SERVER GROWTH 2017 SERVICE NOW PROCESS							Addition	In Service 1010000 Plant					-				-			
8 91 100 1002 010051 PHYSICAL SECURITY EQUIPMENT 301.1 - Office Fumbure HADDWARE AI OSS Divisions AI 1/1/2018 Addition In Service 300.852 . 300.85		DATA DESTRUCTION FOR							Addition		100,000		1	1				20,000	<u> </u>			219
9 101:100:1502:010032 AUTOMINATE COLOR STABLESAN STABLES									Addition	1010000 Plant In Service					-						0.0.120.1	641
0 101.100.1002.010057 VAMVARE 2018 ENHANCEMENTS 3016 - Purchased Software HARDWARE AI OSS Divisions AI 11/2018 d13/2018/ddfsin in Service 811,695 - 811,695 24,69% 200,683 - 200,680 0.8429% 1,885 0.000 0.0									Addition	1010000 Plant In Service												
61 101.101.1502.010007 APPLICANT TRACKING 391.6 - Purchased Software SOFTWARE All OS Divisions All 11/2018 Addition in Service 61,270 - 61,270 34.65% 15,103 - 15,103 0.8420% 127									Addition	1010000 Plant In Service												
22 101.101.1502.010021 AP ENHANCEMENTS 916 - AP Schware Amort SOFTWARE AII OGS Divisions AII 1/1/2018 27/2018[Transfer In Service 843,928] - 843,928 30.12% 254.195 - 254.195 0.8427% 2,140									Addition	1010000 Plant In Service												
	62 101.101.1502.010021	AP ENHANCEMENTS	391.6 - AP Software Amort	SOFTWARE	All OGS Divisions	All	1/1/2018	2/1/2018	Transfer	1010000 Plant In Service	843,928					843,928	30.12%	254,195		254,195	0.8420%	2,140

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					,	,			_					,								
											GRIP:										TYE Project	
											Duplicate	Current GRIP:			TYE Project						Activity Cost -	
l					Customers	Customers		FERC		TYE Project	Tax	Meals and	Current GRIP:	TYE Total	Activity Cost -	2018			TYE Project Activity	Allocation	Adjusted	
No. F	Project No.	Project Description	Utility Account	Function Description	Benefited (Lesstion)	Benefited (Class)	Project in Service GL Posting	Activity	CI Account	Activity Cost -	Adjustment	Hotels > RRC	Misc	Project Activitiy	Adjusted Unallocated	Allocation Factor	TYE Project Cost - Allocated to TGS	Total Adjustment- Allocated to TGS	Cost - Adjusted Allocated to TGS	Factor -	Allocated to	Comments
NO.	roject No.	Project Description	Utility Account	Function Description	(Location)	(Class)	Date Date	Loge	GL Account	Unallocated	3	limit	Adjustments	Adjustments	Unallocated	Factor	Allocated to 1GS	Allocated to 1GS	Allocated to 1GS	BSSA	BSSA	Reversal of KGS specific project
																						adjustment. This project was coded company 101 (OGS) in 2016/2017 a moved to company 051 (KGS) book
									1010000 Plant													company 101 (OGS) in 2016/2017 a moved to company 051 (KGS) books
63 1	101.101.1502.010027	AUTOSOL ACM	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	12/1/2016 12/1/2016	Transfer	In Service 1010000 Plant	(41,579)			41,579	41,579		24.65%	(10,249)	10,249		0.8420%	6 -	2018.
64 1	101.101.1502.010030	BANNER REFRESH 2016	391.6 - Banner Software Amort	SOFTWARE	All OGS Divisions	All	1/1/2016 9/1/2017	Transfer	In Service	4,612,393		(355)	4.712	4.357	4.616.749	30.31%	1.398.016	1,320	1.399.337	0.8420%	6 11.783	
85 1	101 101 1502 010030	BANNER REFRESH 2016	391 6 - Ranner Software Amort	SOFTWARE	All OGS Divisions	All	12/15/2016 9/1/2013		1080000 CCNC	(4 636 118)		266	-,,,,,	255	(4 635 763)	30.31%	(1.405.207)	108	(1.405.100)	0.84209	(11.831)	
- 00				OUI THATE		741		Addition	1010000 CCNC	(1,000)		355		355	(1,000,100)		(11100)0017	108	(11.001.00)	0.0.00	6 (11,831)	
66 1	101.101.1502.010032	LEAK SURVEY 2016	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 10/1/2018	Addition	In Service	(1,234)					(1,234)	24.65%	(304)		(304)	0.8420%	6 (3)	
									1010000 Plant													Adjustment to remove meals greater
67 1	101.101.1502.010032	LEAK SURVEY 2016	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 10/1/2018	Addition	In Service 1010000 Plant	1,783,130		(174)		(174)	1,782,956	24.65%	439,542	(43)	439,499	0.8420%	6 3,701	than \$25 per person and hotels greathan \$150 per night.
68 1	101.101.1502.010047	ORACLE HYPERION	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	1010000 Plant In Service	1,661,588					1,661,588	24.65%	409,582		409,582	0.8420%	5 3,449	
									In Service 1010000 Plant													
69 1	101.101.1502.010050	GAS SUPPLY - TRELLIS ENTERPRISE CONTENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 2/1/2011	Addition	In Service 1010000 Plant	2,091,724				-	2,091,724	24.65%	515,610		515,610	0.8420%	6 4,342	
70 1	101.101.1502.010051	MANAGEMENT PHASE II	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2017 7/1/2013	Addition	In Service 1010000 Plant	(63,600)					(63,600)	24.65%	(15,677)		(15,677)	0.8420%	6 (132)	
71 1	101.101.1502.010052	C55 2016 ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	1010000 Plant In Service	169.991					169.991	24 65%	41.903		41.903	0.8420%	6 353	
								Pauliner												0.0.00	555	
	01.101.1502.010053	SOLIDWORKS CONTRACT LIFECYCLE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	7/1/2016 10/1/2010	Addition	In Service 1010000 Plant	609					609	24.65%	150		150	0.8420%	6 1	
73 1	101.101.1502.010055	MANAGEMENT NOVATUS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 2/1/2018	Addition	In Service	56,969					56,969	24.65%	14,043		14,043	0.8420%	6 118	
74 1	101.101.1502.010059	EDD INTEREACE DEDESIGN	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 2/1/2018	Addition	1010000 Plant	15,713					15,713	24.65%	3,873		3,873	0.8420%	. 11	
F-7-1		ERP INTERFACE REDESIGN SYSTEM INTEGRITY PHYSICAL				741			In Service 1010000 Plant													
75 1	101.101.1502.010060	RECORDS CAPTURE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2011	Addition	In Service	260,445				-	260,445	24.65%	64,200	-	64,200	0.8420%	541	Adjustment to remove meals greater
						1	1	1	1	1										1	1	than \$25 per person and hotels great
76 1	101.101.1502.010061	GRAPHIC BASED WORK DESIGN	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	9/1/2018 9/1/2018	Addition	1060000 CCNC 1010000 Plant	432,558		(155)		(155)	432,403	24.65%	106,626	(38)	106,587	0.8420%	6 897	than \$150 per night.
77 1	101.101.1502.010064	SPLUNK PHASE III	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service 1010000 Plant	466,027				-	466,027	24.65%	114,876	-	114,876	0.8420%	967	
78 4	101.101.1502.010068	CYLANCE PHASE II	301 6 - Durchaged Software	SOCTIVADE	All OGS Divisions	All	1/1/2018 3/1/2011	Addition	1010000 Plant In Sensice	2,926					2.926	24 65%	721		721	0.8420%		
/6			DD 1.0 - 1 Gronaded Continue	OUI THATE	Per COO Divisions	741		r-sultion	1010000 Plant									-				
79 1	101.101.1502.010069	MOBILE WORKFORCE LIVE BI	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 5/1/2018	Addition	In Service	8,354				-	8,354	24.65%	2,059	-	2,059	0.8420%	5 17	Adjustment to remove seeds a
						1			1010000 Plant											1	1	Adjustment to remove meals greater than \$25 per person and hotels great than \$150 per night.
80 1	101.101.1502.010070	2017 WORK MANAGEMENT PCRS EMERGENCY MONITORING	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service	716,693		(15)		(15)	716,679	24.65%	176,665	(4)	176,661	0.8420%	6 1,488	than \$150 per night.
		SYSTEM EMS SEISMIC				1	1	1	1010000 Plant	1										1	1	
81 1	01.101.1502.010071	ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service 1010000 Plant	8,763					8,763	24.65%	2,160		2,160	0.8420%	6 18	
82 1	101.101.1502.010072	GEOCORTEX HTML5	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 2/1/2018	Addition	In Service	76,769	L				76,769	24.65%	18,924		18,924	0.8420%	5 159	<u></u>
		MICROSOFT CRM 2017							1010000 Plant													Adjustment to remove meals greater than \$25 per person and hotels great
83 1	101.101.1502.010073	ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service	751,480		(30)		(30)	751,450	24.65%	185,240	(7)	185,232	0.8420%	5 1.560	than \$25 per person and notes great than \$150 per night.
	101.101.1502.010074	BANNER 2017 PCR		SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2010			392,180					392,180	24.65%	96,672	•	96,672			
84 1	101.101.1502.010074	BANNER 2017 PCR	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service	392,180					392,180	24.65%	96,672		96,672	0.8420%	6 814	Self-assessed, negative tax was
									1010000 Plant													incorrectly applied to a credit in this
85 1	101.101.1502.010076	BI 2017 PROJECTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service	900.401	192			192	900.592	24.65%	221,949	47	221,996	0.8420%	5 1.869	project. The tax was reversed in January 2019.
86 1		WEB AND MOBILE ENHANCEMENTS 2017	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018		1010000 Plant	533.037					533.037	24.65%	131.394		131.394	0.8420%	5 1,106	
						All		Addition	In Service 1010000 Plant													
87 1	101.101.1502.010078	FLOWCAL 8.2 UPGRADE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service 1010000 Plant	150,376					150,376	24.65%	37,068		37,068	0.8420%	5 312	
88 1	101.101.1502.010080	CUE REDESIGN HIGH METER PREDICTIVE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition		166,652					166,652	24.65%	41,080		41,080	0.8420%	5 346	
89 1	101 101 1502 010081	HIGH METER PREDICTIVE ANALYTICS	391 6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 9/1/2011		In Service 1010000 Plant In Service	177 916					177 916	24 65%	43.856		43.856	0.8420%	5 369	
89 1		TALENT MGMT PERFORMANCE						Addition	1010000 Plant In Service	,					,					0.0.00		
90 1	101.101.1502.010083	TALENT MGMT PERFORMANCE AND COMPENSATION MAXIMO FLEET MANAGEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service 1010000 Plant	340,087					340,087	24.65%	83,831		83,831	0.8420%	5 706	
91 1	101.101.1502.010084	ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2018	Addition	In Service	56,512					56,512	24.65%	13,930		13,930	0.8420%	6 117	
92 1	104 404 4500 040007	ERP HEALTH CHECK - FINANCE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2011			510,118					510,118	24.65%	125,744		125,744	0.8420%	5 1,059	
								Addition	In Service 1010000 Plant													
93 1	101.101.1502.010089	AVAYA ENHANCEMENTS 2017	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 9/1/2018	Addition	In Service	97,249					97,249	24.65%	23,972		23,972	0.8420%	6 202	
									1010000 Plant													Adjustment to remove meals greater than \$25 per person and hotels greater
94 1	101.101.1502.010090	DEBT NEXT POWERPLANT 2017	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2018	Addition	In Service 1010000 Plant	225,566		(18)		(18)	225,549	24.65%	55,602	(4)	55,598	0.8420%	6 468	than \$150 per night.
95 1	101.101.1502.010091	ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2011	Addition	In Service	217,160					217,160	24.65%	53,530		53,530	0.8420%	6 451	
96 1	104 404 4502 040002	MANAGED FILE TRANSFER	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 11/1/2018	Addition	1010000 Plant	4,720					4.720	24.65%	1,164		1,164	0.8420%	5 10	
	101.101.1502.010092	VEHICLE INSPECTION						HOULUIGH	In Service 1010000 Plant									-				
97 1	101.101.1502.010093	APPLICATION	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2018	Addition	In Service 1010000 Plant	547,605				-	547,605	24.65%	134,985	-	134,985	0.8420%	5 1,137	
98 1	101.101.1502.010094	ONE GAS RATE UPDATE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 9/1/2018	Addition	In Service	179,040					179,040	24.65%	44,133		44,133	0.8420%	6 372	
	101.101.1502.010095	MANAGEMENT OF CHANGE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	A11	1/1/2018 3/1/2010	Addis	1010000 Plant	163,477				1	163,477	24.65%	40,297		40,297	0.8420%	6 339	
		LICENSING CONTRACTOR INSPECTOR FIELD)			All		HOUSEON	In Service 1010000 Plant					<u> </u>								
	101.101.1502.010096	ENABLEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 9/1/2018	Addition	In Service	34,995				-	34,995	24.65%	8,626	-	8,626	0.8420%	6 73	
101 1	101.101.1502.010097	SOLIDWORKS USERS ADDITIONS	391.8 - Micro Comp Equip Amort	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service	67,535				-	67,535	24.65%	16,647	-	16,647	0.8420%	6 140	
ΙТ		TARGETED PAYMENT PLAN PROGRAMS PREDICTIVE				1			1010000 Plant												1	
102 1	101.101.1502.010098	ANALYTICS DOW	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2018	Addition	In Service	3,113				-	3,113	24.65%	767	-	767	0.8420%	6	
ΙТ		TARGETED PAYMENT PLAN PROGRAMS PREDICTIVE				1			1010000 Plant												1	Adjustment to remove meals greater than \$25 per person and hotels great
103 1	101.101.1502.010098	ANALYTICS POV AP MARKVIEW ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2011	Addition	In Service 1010000 Plant	141,410		(1,058)		(1,058)	140,352	24.65%	34,858	(261)	34,597	0.8420%	6 291	than \$150 per night.
104 1	101.101.1502.010099	2017	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 9/1/2018	Addition	1010000 Plant In Service	41.750	1 7			_	41.750	24 65%	10,291		10,291	0.8420%	6 87	
		DATA DOMAIN AND BACKUP						- Anandii	In Service 1010000 Plant					<u> </u>						0.0.00		
	101.101.1502.010102	LICENSING TELECOM EXPENSE AND MOBILE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2018	Addition	In Service 1010000 Plant	385,704	\vdash			-	385,704	24.65%	95,076	-	95,076	0.8420%	6 801	
106 1	101.101.1502.010103	DEVICE MANAGEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 6/1/2018	Addition	In Service	48,147				-	48,147	24.65%	11,868		11,868	0.8420%	6 100	
107	101.101.1502.010104	MICROSOFT LICENSING EXPANSION 2017 COMMON LOGGING AND	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	ДП	1/1/2018 3/1/2018	Addition	1010000 Plant In Service	143,023					143,023	24.65%	35,255		35,255	0.8420%	6 297	
101		COMMON LOGGING AND			OGG DAISOIS	All	11 1/20 10 3/1/2011	- seemilli	our file	143,023					143,023	24.00%	30,200		30,200	U.042U%	231	
108 1	101.101.1502.010105	EXCEPTIONS (CLE) ENHANCEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	9/3/2018 9/1/2018	Addition	1060000 CCNC	1.443				_	1.443	24.65%	356]	356	0.8420%		
		ROMGAR APPLIANCE LIPLIET AND	0							1,443				· ·	1,443		330		300	2.04232		
109	101.101.1502.010107	BOMGAR RESTRICTED ACCESS MANAGEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	9/3/2018 9/1/2018	Addition	1060000 CCNC	57,296				_	57,296	24.65%	14,123		14,123	0.8420%	6 119	
		TEAMMATE AUDIT SOFTWARE							1010000 Plant					· ·								
110 1	101.101.1502.010112	UPGRADE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 3/1/2018	Addition	In Service 1010000 Plant	21,750	\vdash			-	21,750	24.65%	5,361	-	5,361	0.8420%	6 45	
111 1	101.101.1502.010113	LEAK MANAGEMENT PCR 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 11/1/2018	Addition	In Service	360	L				360	24.65%	89		89	0.8420%	6 1	
					-	1		1	1010000 Plant					1						1		Adjustment to remove meals greater than \$25 per person and hotels grea
112 1	101.101.1502.010113	LEAK MANAGEMENT PCR 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	1/1/2018 11/1/2018	Addition	In Service	243,485	L	(2)		(2)	243,483	24.65%	60,019	(0)	60,019	0.8420%	505	than \$25 per person and hotels great than \$150 per night.
149	101 101 1502 040420	METER MANAGEMENT SYSTEM UPGRADE/ENHANCEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/1/2018 11/1/2018	Addis	1060000 CCNC	32,175				1	32,175	24.65%	7,931		7.00	0.8420%	67	
114	101.101.1502.010138 Change in Distrigas/Caus	See Note 1	391.0 - Purchased Software	OUT I WAKE	PAI OGS DIVISIONS	All	11/1/2018 11/1/201	AMORDION	1000000 CCNC	32,175					32,175	24.00%	7,931	124,174	7,931 124,174	0.8420%	67 6 1,046	Change in Distrigas
					-	1		1						1						1		Adjustment to remove meals greater than \$25 per person and hotels great
115 F	Projects still in CWIP Total	See Note 2	<u> </u>	<u></u>	All OGS Divisions	All	<u> </u>	Adjustment	1070000 CWIP	<u></u>	L	(5,976) \$ (7,617)		(5,976) \$ 38,838	(5,976) \$ 26,838,170	24.65%	-	(1,473) \$ 134,015	(1,473)	0.8420%	(12)	than \$25 per person and notes great than \$150 per night.
116 1	lotal .				1	1		L	1	\$ 26,799,332	\$ 164	\$ (7,617)	\$ 46,290	\$ 38,838	\$ 26,838,170		\$ 6,650,859	\$ 134,015	\$ 6,784,874	1	\$ 57,130	
118	NOTE 1: Calcuation of	change in Allocation factors from E	December 31, 2018			1																
						-																

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TYE Project
Activity Cost Project Activity Adjusted
Adjustments
Unallocated

									Investr
					Customers	Customers			FERC
Line					Benefited	Benefited	Project in Service	GL Posting	
	Project No.	Project Description	Utility Account	Function Description	(Location)	(Class)	Date	Date	Code
	,				,,	Increase or			,
						decrease in distrigas	Increase or decrease		
					Factors at 2018	cost from	in distrigas cost		
119	GL Account	Utility Account	2017 TYE Adjusted Balances	Prior Factors used TYE 2017	TYE	2017-2018	from last filing-2018		
120	101	(389) Land & Land Rights	s -	24.56%	24.65%	0.09%	\$.		
121	101 101	(390.1) Structures & Improvements (390.2) Leasehold Improvements	4.389.029	24.56%	24.65%	0.09%	3.744	4	
123	101	(391.1) Office Furniture & Equipment	3,135,276	24.56%	24.65%	0.09%	2,674		
124	101	(391.19) Airplane Hanger Furniture		24.56%	24.65%	0.09%			
125	101 101	(391.2) Data Processing Equipment (391.3) Office Machines	36.678	24.56%	24.65%	0.09%	31	4	
127	101	(391.4) Audio Visual Equipment	1,293,063	24.56%	24.65%	0.09%	1,103	1	
128	101	(391.5) Artwork		24.56%	24.65%	0.09%			
129	101 101	(391.6) Purchased Software (391.6) Banner Software	60,891,487 10,657,566	24.56%	24.65%	0.09%	51,940	4	
131	101	(391.6) PowerPlant System	870,000	23.57%	23.57%	0.00%		1	
132	101	(391.6) Riskworks		0.00%	0.00%	0.00%		1	
133	101 101	(391.6) Maximo (391.6) Dynamic Risk Assessment	3,117,561	24.77%	24.77%	0.00%		4	
135	101	(391.6) Concur Project	47,648	27.65%	27.67%		8	1	
136	101	(391.6) Journey-Employee-ODC Dist		24.56%	24.65%	0.09%	59,342	1	
137	101 101	(391.6) Journey-Employee Count (391.6) Ariba Software	1,848,836 59,400	27.65%	27.67%	0.02%	305 19	4	
139	101	(391.6) Accounts Payable Software	39,400	24.56%	24.65%	0.03%	19	1	
140	101	(391.81) Aircraft Computer Equipmen	4,567,779	24.56%	24.65%		3,898	1	
141	101 101	(391.8) Micro Computer Software (391.9) Computer & Equipment		24.56%	24.65%	0.09%		1	
143	101	(391.9) Computer & Equipment (392.6) Aircraft	:	24.56%	24.65%	0.09%		1	
144	101	(394) Tools		24.56%	24.65%	0.09%		1	
145	101 101	(394.1) Tools (394.2) Shop Equipment		24.56%	24.65%	0.09%		4	
147	101	(396) Major Work Equipment		24.56%	24.65%	0.09%		1	
148	101	(397) Communication Equipment	53,946	24.56%	24.65%	0.09%	46		
149	101 106	(397.2) Telephone Equipment (390.2) Leasehold Improvements	261,220	24.56%	24.65%	0.09%	223	4	
151	106	(391.1) Office Furniture & Equipment	145.993	24.56%	24.65%	0.09%	125		
152	106	(391.6) Purchased Software	829,569	24.56%	24.65%	0.09%	708		
153	106 106	(391.6) Banner Software (397) Communication Equipment	4,635,763 13.192	30.31%	30.31%	0.00%	- 11		
	Total	(397) Communication Equipment	\$ 166.422.292.86	24.56%	24.00%	0.09%	\$ 124,174,38		
156							NOTE 1		
157								4	
158	NOTE 2: Projects still in	CWIP but adjustments were made to	o remove 2018 meal and notel act	ivity over threshold.			Adjustment to	4	
159	Project Number	Project Description					remove hotels/meals		
160	101.100.1502.010044	Unified Communications					\$ (281)	4	
161	101.100.1502.010047	Skype Audio and Messaging Phase 2 Telecom Reductions					(1,273)	1	
162	101.100.1502.010048	Computer Refresh 2017 P2					(206		
163	101.100.1502.010054	Network Improvements 2018					(317		
164 165	101.100.1502.010059 101.101.1502.010085	Site Management 2018 Technical Integration Arch				-	(2)	4	
166	101.101.1502.010086	DIMP-TIMP APPLICATIONS					(326)		
167	101.101.1502.010088	ERP - Supply Chain					(406	ī	
168	101.101.1502.010100 101.101.1502.010108	Next Gen Payroll Project Customer Communications			-		(1,137)		
	101.101.1502.010108	BillGen 2018					(41)		
171	101.101.1502.010109	Trellis 2018					(182)		
172	101.101.1502.010116 101.101.1502.010126	Benefits Platform Microsoft Dynamics (CRM) 2018				-	(87)		
174	101.101.1502.010126	Mobile Inspection Application					(793)	1	
175	101.101.1502.010134	New Cust Payment Processing					(12)		
	101.101.1502.010140 Total projects in CWIP	QPTM 2018 Enhancements					(675) \$ (5,976)		
	projecta in OWIF						NOTE 2	1	

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2018 TYE Project Activity Cost - Total Adjustment- Cost - Adjusted Factor Allocated to TGS Allocated T

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Are Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Investment Report - TGS Division Allocated Retirements Project Report

												Current GRIP			Activity Cost -	
					Customers	Customers		CI	FERC			Current GRIP: Meals and	Adjusted TYE		Activity Cost -	
Line					Benefited	Benefited	Project in	Posting	Activity		TYE Project	Miscellaneous Hotels > RRC	Project Activity		Allocated to	
	Project No.	Project Description	Utility Account	Function Description	(Location)	(Class)	Service Date	Date	Code	GL Account	Activity Cost	Adjustments Limit			BSSA	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m) (n)	(o)=(m)+(n)	(p)	(q)=(p)x(o)	(r)
(-,		TGS Division Amort Office	391.1 - Office Furniture &	PURCHASE OF OFFICE	All TĠŚ		` '	17		1010000 Plant	`,'	` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	1.7 \ 7 \ 7		(1) (1)	` '
1	091.091.7032.010000	Furniture	Fixtures	EQUIPMENT	Divisions	All	1/1/2005	9/1/2005	Retirement	In Service	\$ (8,793)		\$ (8,793)	0.8420%	\$ (74)	
		TGS Division Amort Office	391.1 - Office Furniture &	PURCHASE OF OFFICE	All TGS					1010000 Plant	, , , , ,		1		, ,	
2	091.091.7032.010000	Furniture	Fixtures	EQUIPMENT	Divisions	All	9/1/2005	9/1/2005	Retirement	In Service	(5,982)		(5,982)	0.8420%	(50)	
				OFFICE BUILDINGS AND												
				CNG (COMPRESSED												
				NATURAL GAS) FACILITIES												
				LOCATED ON COMPANY	l											
		TGS Division Amort Tools,		PROPERTY-ADDITIONS OR	All TGS					1010000 Plant						
3	091.094.7000.000792	Shop Equ	Equip	REPLACEMENTS OFFICE BUILDINGS AND	Divisions	All	8/31/2003	8/1/2003	Retirement	In Service	(17,727)		(17,727)	0.8420%	(149)	
				CNG (COMPRESSED												
				NATURAL GAS) FACILITIES												
				LOCATED ON COMPANY												
		TOO Division A 4 066	391.1 - Office Furniture &	PROPERTY-ADDITIONS OR	All TGS					4040000 DI						
	091 094 7000 000793	TGS Division Amort Office Furniture	Sixtures	REPLACEMENTS	Divisions	All	4/4/0000	40/4/0000	Retirement	1010000 Plant	(213.876)		(213.876)	0.8420%	(1.801)	
4	091.094.7000.000793		391.9 - Computers & Electronic			All	1/1/2003	12/1/2003	Retirement	1010000 Plant	(213,876)		(213,876)	0.8420%	(1,801)	
-	091.099.7035.010004	GEO INFO SYS (GIS)	Ea	SYSTEMS	Divisions	All	1/1/2011	2/4/2044	Retirement		(297.302)		(297.302)	0.8420%	(2.503)	
5	091.099.7035.010004	TGS Division Amort	391.9 - Computers & Electronic			All	1/1/2011	3/1/2011	Retirement	1010000 Plant	(297,302)		(297,302)	0.0420%	(2,503)	
6	091.099.7035.010007	Computers & Elec	591.9 - Computers & Electronic	SYSTEMS	Divisions	All	12/21/2011	11/1/2012	Retirement		(90.846)		(90.846)	0.8420%	(765)	
0	091.099.7035.010007	TGS Division Amort	391.9 - Computers & Electronic	DURCHASE OF SOFTWARE	All TGS	All	12/21/2011	11/1/2012	Retirement	1010000 Plant	(90,040)		(90,040)	0.0420%	(765)	
7	091 099 7035 010008	Computers & Flec	En	SYSTEMS	Divisions	All	12/20/2011	2/1/2017	Retirement		(7.306)		(7.306)	0.8420%	(62)	
-	031.033.7033.010000	TGS Division Amort	391.9 - Computers & Electronic		All TGS	741	12/20/2011	2/1/2017	redicinent	1010000 Plant	(1,000)		(1,500)	0.042070	(02)	
8	091.100.7035.010000	Computers & Elec	Fa	HARDWARF	Divisions	All	11/4/2011	9/1/2013	Retirement		(16.755)		(16.755)	0.8420%	(141)	
-	001.100.1000.010000	TGS Division Amort	391.9 - Computers & Electronic		All TGS	,	11/1/2011	0/1/2010	rtotiromont	1010000 Plant	(10,700)		(10,100)	0.012070	(111)	
9	091.100.7035.010001	Computers & Elec	Fa	HARDWARE	Divisions	All	11/4/2011	9/1/2013	Retirement		(1.102)		(1.102)	0.8420%	(9)	
-		TGS Division Amort	391.9 - Computers & Electronic		All TGS					1010000 Plant	(-,/		(.,)	******	(-)	
10	091.101.7000.010012	Computers & Elec	Ea	SOFTWARE	Divisions	All	3/29/2011	12/1/2011	Retirement	In Service	(56.587)		(56.587)	0.8420%	(476)	
		TGS Division Amort	391.9 - Computers & Electronic		All TGS					1010000 Plant	(//		V-7/			
11	091.101.7000.010013	Computers & Elec	Eq	SOFTWARE	Divisions	All	12/6/2011	1/1/2012	Retirement		(627,011)		(627,011)	0.8420%	(5,279)	
		TGS Division Amort	391.9 - Computers & Electronic		All TGS					1010000 Plant	```				, , ,	
12	091.101.7000.010014	Computers & Elec	Eq	SOFTWARE	Divisions	All	12/5/2011	2/1/2012	Retirement	In Service	(135,265)		(135,265)	0.8420%	(1,139)	
	·	TGS Division Amort	391.9 - Computers & Electronic		All TGS					1010000 Plant					· ·	
13	091.101.7000.010015	Computers & Elec	Eq	SOFTWARE	Divisions	All	12/5/2011	2/1/2012	Retirement	In Service	(6,565)		(6,565)	0.8420%	(55)	
				1		l			1							
1									l							Reversal of 2012 adjustment to remove
1				1		1			l							meals greater than \$25 per person and
1		TGS Division Amort	391.9 - Computers & Electronic		All TGS					1010000 Plant						hotels greater than \$150 per night.
	091.101.7000.010018	Computers & Elec	Eq	SOFTWARE	Divisions	All	5/1/2012	5/1/2012	Retirement	In Service	(120,859)	1,26		0.8420%		Project retired during TY 2018.
15	Total		1	1							\$ (1,605,976)	\$ - \$ 1,26	5 \$ (1,604,711)		\$ (13,512)	

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Investment Report - Corporate Allocated Retirements Project Report

Line No.	Project No.	Project Description	Utility Account			Customers Benefited (Class)		GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Current GRIP: Duplicate Tax Adjustments	Hotels >	Current GRIP: Misc Adjustments	TYE Total Project Activitiy Adjustments	TYE Project Activity Cost - Adjusted Unallocated	2018 Allocation Factor	TYE Project Cost		TYE Project Activity Cost - Adjusted Allocated to TGS	Allocation Factor -	TYE Project Activity Cost - Adjusted Allocated to BSSA	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)=(m)+(n)+(o)	(q)=(l)+(p)	(r)	(s)=(l) x (r)	(t)=(p) x (r)	(u)=(s)+(t)	(v)	(w)=(u)x(v)	(x)
8	101.CPR.RET		391.8 - Micro Comp	HARDWARE	All OGS Divisions	All	1/1/2010	2/1/2014		1010000 Plant In Service	\$ (1,578,097)			\$ 1,578,097	\$ 1,578,097	s -	24.65%	\$ (389,001)	\$ 389,001	\$ -	0.8420%	\$ -	Reversal of manual adjustment made in 2017 TYE to manually retire these assets.
										1010000													
9	101.CPR.RET		391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	1/1/2012	2/1/2014		Plant In Service	(496,570)					(496,570)	24.65%	(122,404.42)	-	(122,404.42)	0.8420%	(1,030.67	
10	101.CPR.RET	First Half PC Purchases	391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	3/1/2013	2/1/2014		1010000 Plant In Service	(476,414)				-	(476,414)	24.65%	(117,436.14)		(117,436.14)	0.8420%	(988.84	
11	101.CPR.RET		391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	11/1/2013	2/1/2014		1010000 Plant In Service	(368,979)		253		253	(368,726)	24.65%	(90,953.40)	62.36	(90,891.04)	0.8420%	(765.32	Reversal of Meal and Hotel Adjustment due to asset retirement.
		2011 Computer Hardware	391.8 - Micro Comp Equip Amort	HARDWARE	All OGS Divisions	All	4/1/2012	2/1/2014		1010000 Plant In Service	(259,959)				-	(259,959)	24.65%	(64,079.99)	_	(64,079.99)	0.8420%	(539.57	
13	Total										\$ (3,180,020)	\$ -	\$ 253	\$ 1,578,097	\$ 1,578,350	\$ (1,601,670)		\$ (783,875)	\$ 389,063	\$ (394,812)		\$ (3,324)	

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Addi	tions Original Cost	Depreciation Rate per GUD No. 10766			Accumulate Depreciation		Net Plant
(a)	(b)	(c)	(d)		(e)	(f)		(g)	(h)		(i) = (e) - (h)
44		4 INTANOIDI E DI ANT									(0) (11)
11 12	301	1. INTANGIBLE PLANT Organization		\$		3.3330%	\$	- 9		\$	
13	302	Franchises and Consents		φ		4.0000%	φ	- 1		_	
14	303	Miscellaneous Intangible Plant			-	3.3330%		-			_
15	303	Subtotal		\$		3.000070	\$	- 9		\$	
16						•	-	`	<u>, </u>		
17		4. TRANSMISSION PLANT									
18	365.1-365.2	Land and Rights of Way		\$	_	0.0000%	\$	- 5		\$	_
19	366	Structures and Improvements		•	_	0.0000%	•	_ `	•	- 1	_
20	367	Mains			_	0.0000%		_			_
21	368	Compressor Station Equipment			_	0.0000%		_		_	_
22	369	Meas. and Reg. Station Equipment				0.0000%					_
23	370	Communication Equipment				0.0000%					_
24	371	Other Equipment				0.0000%					
25	371	Subtotal		\$		0.000070	\$	- 5		\$	
26		Gustotai		Ψ		•	Ψ	- ,	, -	Ψ	
27		5. DISTRIBUTION PLANT									
28	374	Land and Land Rights		\$	_	0.0000%	\$	- 5		\$	_
29	375.1	Structures and Improvements		Ψ	_	4.4100%	Ψ	_ `	,	- v	_
30	375.2	Other System Structures			_	0.0000%		_		_	_
31	376	Mains			230,645	1.9500%		4,498			230,645
32	376.9	Mains - Cathodic Protection Anodes			200,040	6.6667%		-,400		_	200,040
33	377	Compressor Station Equipment			_	0.0000%		_			_
34	378	Meas. and Reg. Station Equipment - General			866	2.2200%		19		_	866
35	379	Meas. and Reg. Stations Equipment - City Gates			-	1.7100%					-
36	380	Services			211,513	3.0700%		6,493		_	211,513
37	381	Meters			21,971	4.4400%		976		_	21,971
38	382	Meter Installations			866	0.0000%		-		_	866
39	383	Regulators			2,799	2.7000%		76		_	2,799
40	385	Industrial Meas. and Reg. Station Equipment			37	2.2500%		1		_	37
41	386	Other Property on Customer Premises			-	9.6600%		-		_	-
42	387	Meas. & Reg. Stat. Equipment			_	0.0000%		_		-	_
43		Subtotal		\$	468,698		\$	12,062		\$	468,698
44					,	•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
45		6. GENERAL PLANT									
46	389	Land and Land Rights		\$	-	0.0000%	\$	- 9		\$	-
47	390.1	Structures and Improvements			1,342	2.6300%		35		-	1,342
48	390.2	Leasehold Improvements			-	0.0000%		-		-	-
49	391.1	Office Furniture and Equipment			-	6.6667%		-		-	-
50	391.4	Audio Visual Equip			-	0.0000%		-		-	-
51	391.9	Computers & Electronic Equip			-	14.2857%		-		-	-
52	392	Transportation Equipment			59,720	9.1200%		5,446		-	59,720
53	393	Stores Equipment			-	0.0000%		-		-	-
54	394	Tools, Shop and Garage Equipment			76,650	5.0300%		3,856		-	76,650
55	395	Lab Equipment			-	0.0000%		-		-	-
56	396	Power Operated Equipment			5,954	7.2200%		430		-	5,954
57	397	Communication Equipment			-	6.6667%		-		-	-
58	398	Miscellaneous Equipment			-	0.0000%		-		-	-
59	399	Other Tangible Property			-	0.0000%		-		-	-
60		Subtotal			\$143,665	•		\$9,767	-		\$143,665
61						i					
62		TOTAL		\$	612,363	į	\$	21,829	-	\$	612,363
63		Rate Base Adjustments				0.0000%					
64		Adjusted Total	(A)	\$	612,363	!	\$	21,829	-	\$	612,363
65	(A)	Accumulated Depreciation for Direct Plant can be found on IRA	A 5. IRA 7 & IRA 8								

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Reti	rements Original Cost	Depreciation Rat per GUD No. 10766		iation Expense	Accumulated Depreciation	N	et Plant
(a)	(b)	(c)	(d)		(e)	(f)	Воргоо	(g)	(h)		(i)
10										=	(e) + (h)
11		1. INTANGIBLE PLANT									
12	301	Organization		\$	-	3.33%	\$	- \$	-	\$	-
13	302	Franchises and Consents			-	4.00%		-	-		-
14	303	Miscellaneous Intangible Plant			-	3.33%		-	-		-
15		Subtotal		\$	-		\$	- \$	-	\$	-
16		4 TRANSMISSION DI ANT									
17	365.1-365.2	4. TRANSMISSION PLANT		\$		0.00%	\$	- \$		\$	
18		,		Ф	-		Þ	- ф	-	Ф	-
19	366	Structures and Improvements			-	0.00%		-	-		-
20	367	Mains			-	0.00%		-	-		-
21	368	Compressor Station Equipment			-	0.00%		-	-		-
22	369	Meas. and Reg. Station Equipment			-	0.00%		-			
23	370	Communication Equipment			-	0.00%		-	-		-
24	371	Other Equipment			-	0.00%					
25		Subtotal		\$	-		\$	- \$	<u> </u>	\$	-
26											
27		5. DISTRIBUTION PLANT		_				_		_	
28	374	Land and Land Rights		\$	-	0.00%	\$	- \$	-	\$	-
29	375.1	Structures and Improvements			-	4.41%		-	-		-
30	375.2	Other System Structures			-	0.00%		- ()	-		-
31	376	Mains			(1,527)	1.95%		(30)	-		(1,527)
32	376.9	Mains - Cathodic Protection Anodes			-	6.67%		-	-		-
33	377	Compressor Station Equipment			-	0.00%		-	-		-
34	378	Meas. and Reg. Station Equipment - General			-	2.22%		-	-		-
35	379	Meas. and Reg. Stations Equipment - City Gates			(0.440)	1.71%		(050)	-		(0.440)
36	380	Services			(8,416)	3.07%		(258)	-		(8,416)
37	381	Meters			(6,206)	4.44%		(276)	-		(6,206)
38	382	Meter Installations			- (4.04E)	0.00%		(52)	-		(4.045)
39 40	383	Regulators			(1,945)	2.70%		(53)	-		(1,945)
40	385 386	Industrial Meas. and Reg. Station Equipment			(1,880)	2.25%		(42)	-		(1,880)
41	387	Other Property on Customer Premises			-	9.66%		-	-		-
	387	Meas. & Reg. Stat. Equipment		•	(19,975)	0.00%	•	(659) \$		\$	(19,975)
43 44		Subtotal		_\$	(19,975)		\$	(659) \$	-	Ф	(19,975)
45		6. GENERAL PLANT									
46	389	Land and Land Rights		\$	-	0.00%	\$	- \$	-	\$	-
47	390.1	Structures and Improvements			-	2.63%		-	-		-
48	390.2	Leasehold Improvements			-	0.00%		-	-		-
49	391.1	Office Furniture and Equipment			-	6.67%		-	-		-
50	391.4	Audio Visual Equip			-	0.00%		-	-		-
51	391.9	Computers & Electronic Equip			-	14.29%		-	-		-
52	392	Transportation Equipment			-	9.12%		-	-		-
53	393	Stores Equipment			-	0.00%		-	-		-
54	394	Tools, Shop and Garage Equipment			-	5.03%		-	-		-
55	395	Lab Equipment			-	0.00%		-	-		-
56	396	Power Operated Equipment			-	7.22%		-	-		-
57	397	Communication Equipment			-	6.67%		-	-		-
58	398	Miscellaneous Equipment			-	0.00%		-	-		-
59	399	Other Tangible Property			-	0.00%		-	-		-
60		Subtotal		\$	-		\$	- \$	-	\$	-
61				_	(10.0==)		_	(050) ±		•	(40.0==
62		TOTAL		\$	(19,975)	0.0000	\$	(659) \$	-	\$	(19,975)
63		Rate Base Adjustments				0.0000	/0	-			
64		Adjusted Total	(A)	\$	(19,975)		\$	(659) \$	-	\$	(19,975)
-		•••••		<u> </u>	, .,			(/ +		_	, .,

(A) Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

65

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Division Additions Detail

(a) 111 112 113 114 115 116 117 118 119 120 121 122 123 125 126 127 128 129 130 131 132 133 134 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 159 150 150 150 150 150 150 150 150 150 150	(b) 301 302 303 365.1-365.2 366 367 368 369 370 371 375.1 375.2 376 377 378 379 380 381 382 383 385	Cc) 1. INTANGIBLE PLANT Organization Franchises and Consents Miscellaneous intangible Plant Subtotal 4. TRANSMISSION PLANT Land and Rights of Way Structures and Improvements Mains Compressor Station Equipment General Station Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Compressor Station Equipment Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment Meas. and Reg. Station Equipment Meas. and Reg. Station Equipment - City Gates Services Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	- - -	S	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	\$ - \$ - \$ -	\$ \$		\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		ense i)) * (j)
12 13 14 15 16 16 17 18 3 20 21 17 22 23 24 25 26 27 28 29 30 31 32 33 33 34 35 36 37 37 38 39 40 41 42 43 44 44 45 46 47 48 49 50 50 50 50 50 50 50 50 50 50 50 50 50	302 303 365.1-365.2 366 367 368 369 370 371 375.1 375.2 376 377 379 380 381 382 383 385 385	Organization Franchises and Consents Miscellaneous Intangible Plant Subtotal 4. TRANSMISSION PLANT Land and Rights of Way Structures and Improvements Mains Compressor Station Equipment Meas. and Reg. Station Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Land and Land Rights Structures & Improvements Other System Structures Mains Meas. and Reg. Station Equipment - Ceneral Meas. and Reg. Station Equipment - City Gates Services Meter Installations Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	- - -	\$ - \$ - - - - - - - - - - - - -	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	\$ - \$ - \$ -	\$		\$ - \$ - \$ - \$ - \$ - \$ -	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	- :
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 32 27 28 30 31 32 33 34 43 35 36 41 42 43 44 45 46 47 48 49 50 51 51 55 55 56 56 57 57 58 58 58 58 58 58 58 58 58 58 58 58 58	302 303 365.1-365.2 366 367 368 369 370 371 375.1 375.2 376 377 379 380 381 382 383 385 385	Franchises and Consents Miscellaneous Intangible Plant Subtotal 4. TRANSMISSION PLANT Land and Rights of Way Structures and Improvements Mains Compressor Station Equipment Meas. and Reg. Station Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Heas. and Reg. Station Equipment Heas. and Reg. Station Equipment Heas. and Reg. Station Equipment - City Gates Services Meter Installations Regulators Meters Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	- - -	\$ - \$ - - - - - - - - - - - - -	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	\$ - \$ - \$ -	\$		\$ - \$ - \$ - \$ - \$ - \$ -	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	- :
14 15 16 17 18 3 19 19 19 20 21 122 23 24 25 26 27 28 29 30 31 2 33 34 35 36 37 38 39 40 41 45 46 47 48 49 50 15 55 56 56 57 58 59	303 365.1-365.2 366 367 368 369 370 371 375.1 375.2 376 377 380 379 380 381 382 383 385 386	Miscellaneous Intangible Plant Subtotal 4. TRANSMISSION PLANT Land and Rights of Way Structures and Improvements Mains Compressor Station Equipment Meas, and Reg. Station Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment - General Meas. and Reg. Station Equipment - City Gates Services Meters Meter Installations Meters Meter Installations Meters Meter Installations Meters Installations Meters Industrial Meas. and Reg. Station Equipment Under Property on Customer Premises	- -	\$	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	\$ -	\$		\$	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	\$ - - - - - - - - - - - - - - - - - - -	\$	
15 16 16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 32 27 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 47 48 49 50 50 50 50 50 50 50 50 50 50 50 50 50	365.1-365.2 366 367 368 369 370 371 374 375.1 375.2 376 377 378 379 380 381 382 383 385 386	Subtotal 4. TRANSMISSION PLANT Land and Rights of Way Structures and Improvements Mains Compressor Station Equipment Meas. and Reg. Station Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment - General Meas. and Reg. Station Equipment - City Gates Services Meter Installations Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	- -	\$	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	\$ -	\$		\$	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	\$ - - - - - - - - - - - - - - - - - - -	\$	
16 17 18 20 21 22 23 24 25 26 27 28 29 31 31 32 33 34 35 36 37 37 38 39 40 41 42 43 44 45 51 55 55 56 57 58	366 367 368 369 370 371 375.1 375.2 376 377 378 379 380 381 382 383 385 386	4. TRANSMISSION PLANT Land and Rights of Way Structures and Improvements Mains Mains Compressor Station Equipment Meas, and Reg, Station Equipment Communication Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Mains Compressor Station Equipment - General Meas, and Reg, Station Equipment - City Gates Services Meter Installations Meters Meter Installations Regulators Industrial Meas, and Reg, Station Equipment Other Property on Customer Premises	- -	\$	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	\$ -	\$		\$	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	\$ - - - - - - - - - - - - - - - - - -	\$	
18 3 19 20 21 21 22 23 24 4 25 5 26 8 27 28 29 33 31 35 34 35 36 37 38 39 40 41 42 43 44 45 50 51 55 55 56 56 57 58 59	366 367 368 369 370 371 375.1 375.2 376 377 378 379 380 381 382 383 385 386	Land and Rights of Way Structures and Improvements Mains Compressor Station Equipment Meas, and Reg, Station Equipment Communication Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment - General Meas, and Reg, Stations Equipment - City Gates Services Meter installations Meter Installations Meter Installations Regulators Industrial Meas, and Reg, Station Equipment Industrial Meas. and Reg, Station Equipment Industrial Meas.	- -	- - - - - - - - - - - -	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	\$ -	\$		\$ -	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	- - - - - - - - - -	\$	- :
19 20 21 22 23 24 25 26 27 28 29 30 31 32 34 35 36 37 38 39 40 41 42 43 45 45 55 56 57 58 55 56 57 58	366 367 368 369 370 371 375.1 375.2 376 377 378 379 380 381 382 383 385 386	Structures and Improvements Mains Compressor Station Equipment Meas. and Reg. Station Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment - City Gates Services Metter Installations Regulators Industrial Meas. and Reg. Station Equipment Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	- -	- - - - - - - - - - - -	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	\$ -	\$		\$ -	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%	- - - - - - - - - -	\$	·
20 21 22 23 24 25 26 27 28 30 31 32 33 33 34 35 36 37 37 40 41 42 43 44 45 46 47 48 49 50 51 51 55 56 56 57 58 59 59 59 59 59 59 59 59 59 59 59 59 59	367 368 369 370 371 374 375.1 375.2 376 377 378 379 380 381 382 383 385 386	Mains Compressor Station Equipment Meas, and Reg, Station Equipment Communication Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Meas, and Reg, Station Equipment - City Gates Services Meters Meters Meter Installations Meters Meter Installations Meters Industrial Meas. and Reg, Station Equipment Industrial Meas. and Reg, Station Equipment Industrial Meas. and Reg, Station Equipment Under Property on Customer Premises	-	•	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		· ·		*	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%		*	-
21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 47 48 49 50 51 51 51 51 51 51 51 51 51 51 51 51 51	368 369 370 371 375.1 375.1 375.2 376 377 378 380 381 382 383 385 386	Compressor Station Equipment Meas. and Reg. Station Equipment Communication Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment - City Gates Services Metter Installations Regulators Industrial Meas. and Reg. Station Equipment Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	-	•	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		· ·	-	*	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%		*	-
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 51 51 52 53 54 55 56 57 58 59 59 59 59 59 59 59 59 59 59 59 59 59	369 370 371 374 375.1 375.2 376 377 378 379 380 381 382 383 383 385 386	Meas. and Reg. Station Equipment Communication Equipment Other Equipment Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mairis Compressor Station Equipment Meas. and Reg. Station Equipment - General Meas. and Reg. Station Equipment - City Gates Services Meter Installations Meter Installations Meter Installations Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	-	•	0.000% 0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		· ·		*	0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420% 0.8420%		*	-
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 51 51 55 55 56 57 58	374 375.1 375.2 376 377 378 379 380 381 382 383 385 386	Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates Services Meter Installations Meter Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	-	•	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		· ·	- 1	*	0.8420% 0.8420% 0.8420% 0.8420% 0.8420%		*	-
25 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50 51 50 51 50 50 50 50 50 50 50 50 50 50 50 50 50	374 375.1 375.2 376 377 378 379 380 381 382 383 385 386	Subtotal 5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment - City Gates Services Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	-	•	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		· ·		*	0.8420% 0.8420% 0.8420% 0.8420%		*	
26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 55 55 56 57 58	375.1 375.2 376 377 378 379 380 381 382 383 385 386	5. DISTRIBUTION PLANT Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Gompressor Station Equipment - General Meas. and Reg. Stations Equipment - City Gates Services Meter Installations Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	-	•	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		· ·		*	0.8420% 0.8420% 0.8420% 0.8420%		*	-
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 55 56 57 58 59	375.1 375.2 376 377 378 379 380 381 382 383 385 386	Land and Land Rights Structures & Improvements Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates Services Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises		\$ - - - - - - - - -	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	\$ -	\$		\$ - - -	0.8420% 0.8420% 0.8420%	\$ -	\$	-
29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 45 50 51 50 51 52 53 54 55 56 57 58	375.1 375.2 376 377 378 379 380 381 382 383 385 386	Structures & Improvements Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment - City Gates Services Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	-	\$			0.8420% 0.8420% 0.8420%	-	\$	-
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58	375.2 376 377 378 379 380 381 382 383 385 386	Other System Structures Mains Compressor Station Equipment Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates Services Metters Metter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises		-	0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	-				0.8420% 0.8420%	-		-
31 32 33 34 35 36 37 38 40 41 42 43 44 45 50 51 50 51 52 53 54 55 55 56 57 59	376 377 378 379 380 381 382 383 385 386	Mains ' Compressor Station Equipment Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates Services Meters Meter installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises		- - - - -	0.0000% 0.0000% 0.0000% 0.0000%	-		:	-	0.8420%			
33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 50 51 52 53 54 55 56 57 58	378 379 380 381 382 383 385 386	Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates Services Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises			0.0000% 0.0000% 0.0000%			-					-
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	379 380 381 382 383 385 386	Meas. and Reg. Stations Equipment - City Gates Services Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises			0.0000% 0.0000%				-	0.8420%	-		-
35 36 37 38 39 40 41 42 43 44 45 46 47 48 50 51 52 53 54 55 56 57 58 59	380 381 382 383 385 386	Services Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises		-	0.0000%	-		-	-	0.8420%	-		-
36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	381 382 383 385 386	Meters Meter Installations Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises		:						0.8420%			- 1
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	383 385 386	Regulators Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises								0.8420%	-		-
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 57 58 59	385 386	Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises			0.0000%	-		-	-	0.8420%	-		-
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 57 58	386	Other Property on Customer Premises		-	0.0000%	-		-	-	0.8420%	-		-
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58		Other Property on Customer Premises		-	0.0000% 0.0000%	-		-	-	0.8420% 0.8420%	-		-
42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58		Meas. & Reg. Stat. Equipment		_	0.0000%					0.8420%			- 1
44 45 46 47 48 49 50 51 52 53 54 55 56 57 58		Subtotal	-	\$ -		\$ -	\$		\$ -		\$ -	\$	
45 46 47 48 49 50 51 52 53 54 55 56 57 58		A OFNERAL RIANT											
46 47 48 49 50 51 52 53 54 55 56 57 58 59	389	6. GENERAL PLANT Land and Land Rights		s -	0.0000%	•	s		s .	0.8420%	٠ .	s	
47 48 49 50 51 52 53 54 55 56 57 58	390.1	Structures & Improvements		-	2.7700%		. "		-	0.8420%	-		-
49 50 51 52 53 54 55 56 57 58 59	390.17	Building Improv Plum		-	0.0000%	-		-	-	0.8420%	-		-
50 51 52 53 54 55 56 57 58 59	390.2	Leasehold Improvements		28,180	17.3913%	4,901		-	28,180	0.8420%	237		41
51 52 53 54 55 56 57 58 59	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment			0.0000% 6.6667%			-	-	0.8420% 0.8420%			
52 53 54 55 56 57 58 59	391.2	Data Processing Equipment			0.0000%					0.8420%			-
54 55 56 57 58 59	391.2	Oracle Equipment		-	0.0000%	-		-	-	0.8420%	-		-
55 56 57 58 59	391.3 391.4	Office Machines		-	0.0000%	-		-	-	0.8420%	-		-
56 57 58 59	391.4	Audio Visual Equipment Signature Project		-	0.0000%				-	0.8420%	-		-
57 58 59	391.6	Purchased Software			0.0000%					0.8420%			- :
59	391.6	Ariba Software		-	0.0000%			-	-	0.8420%	-		-
	391.6	Journey-Distrigas All		-	0.0000%	-		-	-	0.8420%	-		-
	391.6 391.6	Journey-Employee Count Banner Software		-	0.0000% 0.0000%	-		-	-	0.8420% 0.8420%	-		-
61	391.6	Dynamic Risk Assessment			0.0000%				:	0.8420%			- 1
62	391.6	Enterprise Plan & Budget		-	0.0000%					0.8420%	-		
63	391.6	GIS Development		-	0.0000%			-		0.8420%	-		-
64	391.6	Oracle Software		-	0.0000%	-		-	-	0.8420%	-		-
65 66	391.6 391.6	Concur Project PowerPlant Software		-	0.0000% 0.0000%	-		-	-	0.8420% 0.8420%	-		-
67	391.6	Riskworks Software			0.0000%			- :		0.8420%	- :		
68	391.6	Maximo-Leak Detect System		-	0.0000%				-	0.8420%	-		-
69	391.8	Micro Computer Equipment		-	0.0000%	-		-	-	0.8420%	-		-
70 71	391.81 391.9	Micro Computer Equipment Computers & Electronic Equipment		-	14.2857% 0.0000%	-		-	-	0.8420% 0.8420%	-		-
71	391.9	Transportation Equipment		- :	0.0000%					0.8420%	- :		
73	392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)		-	0.0000%					0.8420%	-		
74	392.5	Trailers		-	0.0000%	-		-	-	0.8420%	-		-
75	393 394	Stores Equipment		-	6.6667%	-		-	-	0.8420%	-		-
76 77	394 395	Tools, Shop and Garage Equipment Lab Equipment		-	0.0000% 0.0000%			- :		0.8420%	-		
78	396	Power Operated Equipment			6.6667%					0.8420%			-
79	397	Communication Equipment		-	6.6667%	-			-	0.8420%	-		-
80	398	Miscellaneous Equipment		-	0.0000%	-		-	-	0.8420%	-		-
81 82		Other Tangible Property Subtotal	-	\$ 28,180	0.0000%	\$ 4,901	\$		\$ 28,180	0.8420%	\$ 237	s	41
83	399	Gubiotai	-	20,100		÷ 7,501	Ψ	-	20,100		÷ 231	<u> </u>	
84		TOTAL		\$ 28,180		\$ 4,901	\$	-	\$ 28,180	-	\$ 237	\$	41
85 86				\$ (28,287) \$ (107)	0.0000%	\$ - \$ 4,901	\$	-	\$ (28,287)	0.8420%	\$ (238)	\$	
00		Rate Base Adjustments Adjusted Total							\$ (107)		\$ (1)		41

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

IRA-18a Division Add Detail Page 43 of 50

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Corporate Additions Detail

_ine No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Allocated to Division Additions Original Cost	Depreciation Rate per GUD No. 10766	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
									= (e) - (h)		= (i) * (j)	= (g) * (j)
11		1. INTANGIBLE PLANT										
12	301 302	Organization Franchises and Consents		\$ - 5	-	0.0000%	\$ -	\$ -	\$ -	0.8420% 0.8420%	\$ -	\$ -
13 14	302	Miscellaneous Intangible Plant				0.0000%				0.8420%	-	
15	000	Subtotal		\$ - 5	-	0.000070	\$ -	\$ -	\$ -	0.012070	\$ -	\$ -
16										_		
17		4. TRANSMISSION PLANT					_	_			_	_
18 19	365.1-365.2 366	Land and Rights of Way		\$ - 5	-	0.0000% 0.0000%	\$ -	\$ -	\$ -	0.8420% 0.8420%	5 -	\$ -
20	367	Structures and Improvements Mains		-		0.0000%	-			0.8420%	-	
21	368	Compressor Station Equipment		-	-	0.0000%	-	-		0.8420%	-	
22	369	Meas. and Reg. Station Equipment		-	-	0.0000%	-	-		0.8420%	-	
23 24	370 371	Communication Equipment		-	-	0.0000% 0.0000%	-	-		0.8420% 0.8420%	-	
24 25	3/1	Other Equipment Subtotal	-	s - 5		0.0000%	s -	\$ -	\$ -	0.8420%	s -	s -
26		oubtota.			,	-	•	<u> </u>	<u> </u>	_	Ψ	
27		5. DISTRIBUTION PLANT										
28	374	Land and Land Rights		\$ - 5	-		\$ -	\$ -	\$ -	0.8420%	\$ -	\$ -
29 30	375.1 375.2	Structures & Improvements Other System Structures		-	-	0.0000% 0.0000%	-	-	•	0.8420% 0.8420%	-	
31	375.2 376	Mains Other System Structures				0.0000%		- :	:	0.8420%		
32	377	Compressor Station Equipment		-	-	0.0000%	-			0.8420%	-	
33	378	Meas. and Reg. Station Equipment - General		-	-	0.0000%	-	-		0.8420%	-	
34	379	Meas. and Reg. Stations Equipment - City Gates		-	-	0.0000%	-	-		0.8420%	-	
35 36	380 381	Services Meters		-	-	0.0000% 0.0000%	-	-	•	0.8420% 0.8420%	-	
37	382	Meter Installations			- :	0.0000%				0.8420%		
38	383	Regulators		-	-	0.0000%	-	-		0.8420%	-	
39	385	Industrial Meas. and Reg. Station Equipment		-	-	0.0000%	-	-		0.8420%	-	
40	386 387	Other Property on Customer Premises				0.0000%				0.8420%	-	
41 42	387	Meas. & Reg. Stat. Equipment Subtotal	-	s - 9		0.0000%	\$ -	s -	\$ -	0.8420%	\$ -	s -
43		oubtotal			, -	-	-	Ψ -	Ψ -	-	-	
44		6. GENERAL PLANT										
45	389	Land and Land Rights		\$ - 5		0.0000%	\$ -	\$ -	\$ -	0.8420%		\$ -
46 47	390.1 390.17	Structures & Improvements Building Improv Plum		41,164	10,147	0.0000%	-	-	10,147	0.8420% 0.8420%	85	
47 48	390.17	Leasehold Improvements		169,170	41,701	10.1500%	4,233		41,701	0.8420%	351	3
49	390.21	Leasehold Equipment EOL		103,170	41,701	0.0000%	-,200	-	41,701	0.8420%	-	0
50	391	Office Furniture & Equipment		317,040	78,150	6.6667%	5,210	-	78,150	0.8420%	658	4
51	391.2	Data Processing Equipment		-	-	0.0000%	-	-		0.8420%	-	
52 53	391.2 391.3	Oracle Equipment Office Machines		(441)	(109)	0.0000% 5.0000%	(5	-	(109)	0.8420% 0.8420%	(1)	(
54	391.4	Audio Visual Equipment		109,236	26,927	20.0000%	5,385		26,927	0.8420%	227	4
55	391.4	Signature Project		-		0.0000%	-	-	,	0.8420%		
56	391.6	Purchased Software		17,146,368	4,226,580	7.6923%	325,122	-	4,226,580	0.8420%	35,589	2,73
57	391.6 391.6	Ariba Software		-	-	7.6923%	-	-	-	0.8420%	-	
58 59	391.6	Accounts Payable Software Journey-Distrigas All		843,928	254,195	7.6923% 7.6923%	19,553	-	254,195	0.8420% 0.8420%	2,140	16
60	391.6	Journey-Employee Count				7.6923%	-	-		0.8420%	-	
61	391.6	Banner Software		(23,725)	(7,191)	7.6923%	(553) -	(7,191)	0.8420%	(61)	
62	391.6	Dynamic Risk Assessment		-	-	7.6923%	-	-	-	0.8420%		
63	391.6	Enterprise Plan & Budget		-	-	7.6923%	-	-		0.8420%	-	
64 65	391.6 391.6	GIS Development Oracle Software			-	7.6923% 7.6923%	-	-		0.8420% 0.8420%	-	
36	391.6	Concur Project		-		7.6923%	-			0.8420%		
67	391.6	PowerPlant Software		-	-	7.6923%	-	-		0.8420%	-	
88	391.6	Riskworks Software		-	-	7.6923%	-	-	-	0.8420%	-	
89	391.6	Maximo-Leak Detect System		9 161 212	2 011 710	7.6923%	402.242	-	2.044.740	0.8420%	16.000	0.00
'0 '1	391.8 391.81	Micro Computer Equipment Micro Computer Equipment		8,161,242	2,011,746	20.0000%	402,349	-	2,011,746	0.8420% 0.8420%	16,939	3,38
72	391.01	Computers & Electronic Equipment				0.0000%	-			0.8420%		
73	392	Transportation Equipment		-	-	0.0000%	-	-	-	0.8420%	-	
4	392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)		-	-	0.0000%	-	-	-	0.8420%	-	
5	392.5 393	Trailers Stores Equipment		-	-	0.0000%	-	-	-	0.8420% 0.8420%	-	
'6 '7	393 394	Stores Equipment Tools, Shop and Garage Equipment		-	-	0.0000%	-	-		0.8420% 0.8420%	-	
8	395	Lab Equipment		-	- 1	0.0000%		-		0.8420%	-	
9	396	Power Operated Equipment		-	-	5.0000%	-	-		0.8420%	-	
0	397	Communication Equipment		35,350	8,714	0.0000%	-	-	8,714	0.8420%	73	
81	398	Miscellaneous Equipment		-	-	0.0000%	-	-		0.8420%	-	
82 83	399	Other Tangible Property Subtotal		\$ 26,799,332	6,650,859	-	\$ 761,294	-	\$ 6,650,859	0.8420%	\$ 56,002	\$ 6,41
во 84		Cabiolai	-	¥ 20,133,002 €	, 0,000,009	-	÷ 101,294	-	÷ 0,000,009	=	JU,002	y 0,41
		TOTAL		\$ 26,799,332	6,650,859		\$ 761,294	\$ -	\$ 6,650,859		\$ 56,002	\$ 6,41
85 86 87		Rate Base Adjustments Change in Allocation Factor from prior year		\$ 38,838 \$	9,840 124,174	0.0000% 0.0000%	\$ -	\$ -	\$ 9,840 \$ 124,174	0.8420% 0.8420%	\$ 83 \$ 1,046	\$ - \$ -

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Depreciation Rate per GUD No. 10766	Division Depreciation Expense		ccumulated epreciation	Division Net Plant	BSSA Allocation Factor	Allocate	d Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i) = (e) - (h)	(j)	(k = (i)) * (i)	(l) = (g) * (j)
11		1. INTANGIBLE PLANT							.,,,,			,	(6)
12	301	Organization		s -	0.0000%	s -	s			0.84202%	\$	- \$	
13	302	Franchises and Consents		-	0.0000%		•	-	-	0.84202%	•	-	-
14	303	Miscellaneous Intangible Plant	_	-	0.0000%	-		-	-	0.84202%		-	-
15		Subtotal	_	\$ -	_	\$ -	\$	-	-		\$	- \$	-
16		4 TRANSMISSION DI ANT											
17 18	205 1 205 2	4. TRANSMISSION PLANT Land and Rights of Way		s -	0.0000%	•	s			0.84202%	e	- \$	
19	366	Structures and Improvements		• -	0.0000%	• -	Þ			0.84202%	Ф	- ə	
20	367	Mains			0.0000%	_		-	-	0.84202%		-	_
21	368	Compressor Station Equipment		-	0.0000%	-		-	-	0.84202%		-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-		-	-	0.84202%		-	-
23	370	Communication Equipment		-	0.0000%	-		-	-	0.84202%		-	-
24	371	Other Equipment	_	-	0.0000%	-	_	-	-	0.84202%	_	-	-
25 26		Subtotal	-	\$ -		\$ -	\$				\$	- \$	
27		5. DISTRIBUTION PLANT											
28	374	Land and Land Rights		\$ -	0.0000%	\$ -	\$	-	-	0.84202%	\$	- \$	-
29	375.1	Structures & Improvements		-	0.0000%	-		-	-	0.84202%		-	-
30 31	375.2	Other System Structures			0.0000%	-			-	0.84202%			
31 32	376 377	Mains Compressor Station Equipment		-	0.0000% 0.0000%	-		-	-	0.84202% 0.84202%		-	-
33	378	Meas. and Reg. Station Equipment - General			0.0000%					0.84202%		- 1	
34	379	Meas. and Reg. Stations Equipment - City Gates			0.0000%	_		-	-	0.84202%		-	_
35	380	Services		-	0.0000%	-		-	-	0.84202%		-	-
36	381	Meters		-	0.0000%	-		-	-	0.84202%		-	-
37	382	Meter Installations		-	0.0000%	-		-	-	0.84202%		-	-
38	383	Regulators		-	0.0000%	-		-	-	0.84202%		-	-
39 40	385 386	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-		-	-	0.84202% 0.84202%		-	-
40 41	386	Other Property on Customer Premises Meas. & Reg. Stat. Equipment			0.0000%	-			-	0.84202%			
42	307	Subtotal	-	s -		\$ -	s			0.0420270	\$	- \$	
43		Cubicital	-	-	-	· -					Ψ	- ψ	
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$	- \$	-	0.84202%	\$	- \$	-
46	390	Structures and Improvements		-	2.7700%	-		-	-	0.84202%		-	-
47	390.17	Building Improv Plum		-	0.0000%	-		-	-	0.84202%		-	-
48 49	390.2 390.21	Leasehold Improvements Leasehold Equipment EOL		-	17.3913% 0.0000%	-		-	-	0.84202% 0.84202%		-	-
50	390.21	Office Furniture and Equipment		(228,651)	6.6667%	(15,243)			(228,651)	0.84202%		(1,925)	(128
51	391.2	Data Processing Equipment		(220,001)	0.0000%	(10,210)		-	(220,001)	0.84202%		-	(.20
52	391.2	Oracle Equipment		-	0.0000%	-		-	-	0.84202%		-	-
53	391.3	Office Machines		-	0.0000%	-		-	-	0.84202%		-	-
54	391.4	Audio Visual Equipment		-	0.0000%	-		-	-	0.84202%		-	-
55	391.4	Signature Project		-	0.0000%	-		-	-	0.84202%		-	-
56 57	391.6 391.6	Purchased Software Ariba Software		-	0.0000%	-		-	-	0.84202% 0.84202%		-	-
58	391.6	Journey-Distrigas All			0.0000%					0.84202%			
59	391.6	Journey-Employee Count		_	0.0000%			-	_	0.84202%		-	_
60	391.6	Banner Software		-	0.0000%	-		-	-	0.84202%		-	-
61	391.6	Dynamic Risk Assessment		-	0.0000%	-		-	-	0.84202%		-	-
62	391.6	Enterprise Plan & Budget		-	0.0000%	-		-	-	0.84202%		-	-
63	391.6	GIS Development		-	0.0000%	-		-	-	0.84202%		-	-
64	391.6	Oracle Software		-	0.0000%	-		-	-	0.84202%		-	-
65 66	391.6 391.6	Concur Project PowerPlant Software		-	0.0000%	-		-	-	0.84202%		-	-
67	391.6	Riskworks Software			0.0000%					0.84202%		- 1	
68	391.6	Maximo-Leak Detect System		_	0.0000%	_			_	0.84202%		-	-
69	391.8	Micro Computer Equipment		-	0.0000%	-		-	-	0.84202%		-	-
70	391.81	Micro Computer Equipment		-	0.0000%	-		-	-	0.84202%		-	-
71	391.9	Computers & Electronic Equipment		(1,359,598)	14.2857%	(194,228)	1	-	(1,359,598)	0.84202%	(-	11,448)	(1,635
72	392	Transportation Equipment		-	0.0000%	-		-	-	0.84202%		-	-
73 74	392.3 392.5	Transportation Equipment (Trucks 3/4 to 3 Ton) Trailers		-	0.0000% 0.0000%	-		-	-	0.84202% 0.84202%		-	-
74 75	392.5	Stores Equipment		-	0.0000%	-				0.84202%			-
76	394	Tools, Shop and Garage Equipment		(17,727)	6.6667%	(1,182)	,	-	(17,727)	0.84202%		(149)	(10
77	395	Lab Equipment		(,,,,,,,	0.0000%	(.,102)		-	- (,.2.)	0.84202%		-	- (.0
78	396	Power Operated Equipment		-	6.6667%	-		-	-	0.84202%		-	-
79	397	Communication Equipment		-	6.6667%	-		-	-	0.84202%		-	-
80	398	Miscellaneous Equipment		-	0.0000%	-		-	-	0.84202%		-	-
	399	Other Tangible Property Subtotal	_	\$ (1,605,976)	0.0000%	\$ (210,653)		-	- (4 COE 070)	0.84202%		-	- /4 == -
81				\$ (1.605.976)		\$ (210.653)	- 8	- \$	(1,605,976)		\$ (13,523) \$	(1,774
82		Gubiotai	-	ψ (1,000,510)		ψ (210,000)	_		(-,,/			,, +	
82 83			_			,			,				(1 774
82		TOTAL Rate Base Adjustments	_	\$ (1,605,976) \$ 1,265		\$ (210,653)		- \$ - \$	(1,605,976)	0.84202%	\$ (13,523) \$	(1,774)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Corporate Retirement Detail

Line	FERC			Corporate Retirements	Corporate Allocated to Division Retirements	Depreciation Rate per GUD			Corporate Allocated			Allocated Depreciation
No. (a)	Account No.		Ref (Original Cost	Original Cost (f)	No. 10766	Expense (h)	Depreciation		BSSA Allocation Factor	Allocated Cost (I)	(m)
(a)	(b)	(c)	(u)	(e)	(1)	(g)	(11)	(i)	(j) = (f) - (i)	(k)	= (i) x (k)	= (h) x (k)
									***		., .,	
11 12	301	1. INTANGIBLE PLANT Organization	\$		•	0.0000%	. «	- \$	- \$ -	0.84202%	• -	\$ -
13	302	Franchises and Consents	φ		-	0.0000%		- y	- φ - 	0.84202%	-	φ - -
14	303	Miscellaneous Intangible Plant		-	-	0.0000%		-		0.84202%	-	-
15 16		Subtotal	\$	-	\$ -	-	\$	- \$	- \$ -	-	\$ -	\$ -
17		4. TRANSMISSION PLANT										
18	365.1-365.2	Land and Rights of Way	\$	-	\$ -	0.0000%		- \$	- \$ -	0.84202%	\$ -	\$ -
19	366	Structures and Improvements		-	-	0.0000%		-		0.84202%	-	-
20 21	367 368	Mains Compressor Station Equipment		-	-	0.0000%		-		0.84202% 0.84202%	-	-
22	369	Meas. and Reg. Station Equipment				0.0000%		-		0.84202%		
23	370	Communication Equipment		-	-	0.0000%		-		0.84202%	-	-
24	371	Other Equipment		-		0.0000%				0.84202%	-	<u> </u>
25 26		Subtotal	\$	-	\$ -	-	\$	- \$	- \$ -		\$ -	\$ -
27		5. DISTRIBUTION PLANT										
28	374	Land and Land Rights	\$	-	\$ -	0.0000%	\$	- \$	- \$ -	0.84202%	\$ -	\$ -
29	375.1	Structures & Improvements		-	-	0.0000%		-		0.84202%	-	-
30	375.2 376	Other System Structures				0.0000%		-	-	0.84202% 0.84202%		
31 32	376	Mains Compressor Station Equipment				0.0000%				0.84202%		
33	378	Meas. and Reg. Station Equipment - General		_		0.0000%		-		0.84202%		-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	-	0.0000%	,	-		0.84202%	-	-
35	380	Services		-	-	0.0000%		-		0.84202%	-	-
36 37	381	Meters Meters Installations		-	-	0.0000%		-		0.84202%	-	-
38	382 383	Meter Installations Regulators				0.0000%				0.84202% 0.84202%		
39	385	Industrial Meas. and Reg. Station Equipment		-		0.0000%				0.84202%	-	
40	386	Other Property on Customer Premises				0.0000%	•	-	-	0.84202%		
41	387	Meas. & Reg. Stat. Equipment	-	-	-	0.0000%				0.84202%	-	
42 43		Subtotal	\$	-	\$ -	-	3	- \$	- \$ -		\$ -	\$ -
44		6. GENERAL PLANT										
45	389	Land and Land Rights	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ -
46	390	Structures and Improvements		-	-	0.0000%		-		0.84202%	-	-
47 48	390.17 390.2	Building Improv Plum Leasehold Improvements		-	-	0.0000% 10.1500%		-		0.84202% 0.84202%	-	-
49	390.21	Leasehold Equipment EOL				0.0000%				0.84202%	- :	
50	391	Office Furniture and Equipment		-	-	6.6667%		-		0.84202%	-	-
51	391.2	Data Processing Equipment		-	-	0.0000%		-		0.84202%	-	-
52 53	391.2 391.3	Oracle Equipment Office Machines		-	-	0.0000% 5.0000%		-		0.84202% 0.84202%	-	-
54	391.4	Audio Visual Equipment				20.0000%				0.84202%		
55	391.4	Signature Project		-	-	0.0000%		-		0.84202%	-	-
56	391.6	Purchased Software		-	-	7.6923%		-		0.84202%	-	-
57	391.6	Ariba Software		-	-	7.6923%		-		0.84202%	-	-
58 59	391.6 391.6	Ariba Software Journey-Distrigas All		- :		7.6923% 7.6923%				0.84202% 0.84202%	- :	
60	391.6	Journey-Employee Count		-	-	7.6923%				0.84202%	-	
61	391.6	Banner Software		-	-	7.6923%		-		0.84202%	-	-
62	391.6	Dynamic Risk Assessment		-	-	7.6923%		-		0.84202%	-	-
63 64	391.6 391.6	Enterprise Plan & Budget GIS Development				7.6923% 7.6923%				0.84202% 0.84202%		
65	391.6	Oracle Software		-	-	7.6923%				0.84202%	-	
66	391.6	Concur Project		-	-	7.6923%		-		0.84202%	-	-
67	391.6	PowerPlant Software		-	-	7.6923%		-		0.84202%	-	-
68 69	391.6 391.6	Riskworks Software Maximo-Leak Detect System		-	-	7.6923% 7.6923%		-		0.84202% 0.84202%	-	-
70	391.8	Micro Computer Equipment		(3,180,020)	(783,875)	20.0000%		5)	- (783,875		(6,600)	(1,320)
71	391.81	Micro Computer Equipment		(0,100,000)	(,)	0.0000%		-		0.84202%	(=,===)	- (-,)
72	391.9	Computers & Electronic Equipment		-	-	0.0000%		-		0.84202%	-	-
73 74	392 392.3	Transportation Equipment		-	-	0.0000%		-		0.84202% 0.84202%	-	-
75	392.5	Transportation Equipment (Trucks 3/4 to 3 Ton) Trailers				0.0000%		-		0.84202%		
76	393	Stores Equipment		-	-	0.0000%		-		0.84202%	-	-
77	394	Tools, Shop and Garage Equipment		-	-	0.0000%		-		0.84202%	-	-
78 79	395 396	Lab Equipment		-	-	0.0000% 5.0000%		-	-	0.84202% 0.84202%		-
79 80	396	Power Operated Equipment Communication Equipment				0.0000%		-		0.84202% 0.84202%		-
81	398	Miscellaneous Equipment			-	0.0000%		-		0.84202%		
82	399	Other Tangible Property	_	-	-			-		0.84202%	-	-
83		Subtotal	\$	(3,180,020)	\$ (783,875)		\$ (156,77	5) \$	- \$ (783,875	=	\$ (6,600)	\$ (1,320)
84 85		TOTAL	\$	(3,180,020)	\$ (783,875)	1	\$ (156,77	5) \$	- \$ (783,875	=	\$ (6,600)	\$ (1,320)
86		Rate Base Adjustments	φ	1,578,350	389,063		ψ (155,77	υ, ψ	- 389,063	0.84202%	3,276	ψ (1,020) -
87		Adjusted Total	\$	(1,601,670)	\$ (394,812)		\$ (156,77		- \$ (394,812		\$ (3,324)	\$ (1,320)
			_					(1)		- =		

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Calculation of Federal Income Tax

19 20 After Tax Income \$ 666,579 \$ 681,7 21 22 Gross-up Factor =1+(E26/(1-E26) 1.265822785 =1+(H26/(1-H26) 1.265822785 23 24 Before Tax Return \$ 843,771 \$ 863,0 25 26 Federal Income Tax Rate 21% 2 27 28 Federal Income Tax 2 29	Line										
10 Return on Investment	No.	D	escription	Prio	r Year 2017 (pe	r Gl	JD 10766)		Current Y	ear	2018
11	(a)	(b)	(c)		(d)		(e)		(g)		(h)
11	10	Poturn on Investment									
Rate of Return 7.5507% 7.5507% 849,3 14 15 Interest Expense Invested Capital \$ 10,998,312 \$ 11,249,082 1.4900% 1		Return on investment	Invested Capital	¢	10 000 212			¢	11 240 002		
Return on Investment \$830,451 \$849,3			•	Φ				φ			
14					7.5507 76	_	000 454		7.5507 76	.	040 206
Interest Expense Invested Capital \$ 10,998,312 \$ 11,249,082 1.4900% 1.4900			Return on investment			Ф	830,451			Ф	649,366
17		Interest Expense									
17	16	·	Invested Capital	\$	10,998,312			\$	11,249,082		
18	17		Weighted Cost of Debt							,	
19 20 After Tax Income \$ 666,579 \$ 681,7 21 22 Gross-up Factor =1+(E26/(1-E26) 1.265822785 =1+(H26/(1-H26) 1.265822785 23 24 Before Tax Return \$ 843,771 \$ 863,0 25 26 Federal Income Tax Rate 21% 2 27 28 Federal Income Tax 2 29	18			1		\$	163,872			\$	167,609
21	19		·								
21	20	After Tax Income				\$	666,579			\$	681,777
22 Gross-up Factor =1+(E26/(1-E26) 1.265822785 =1+(H26/(1-H26) 1.265822785 24 Before Tax Return \$ 843,771 \$ 863,0 25 Federal Income Tax Rate 21% 2 27 Z8 Federal Income Tax \$ 177,192 \$ 181,2 29 \$ 181,2	21										<u> </u>
23 24 Before Tax Return \$ 843,771 \$ 863,0 25 26 Federal Income Tax Rate 21% 27 28 Federal Income Tax \$ 177,192 \$ 181,2 29		Gross-up Factor		=1+(E2	26/(1-E26)		1.265822785	=1+(H26/(1-H26)		1.265822785
25	23	•		•	,			,			
26 Federal Income Tax Rate 21% 2 27 28 Federal Income Tax \$ 177,192 \$ 181,2 29 \$ 177,192 \$ 181,2	24	Before Tax Return				\$	843,771			\$	863,009
27 28 Federal Income Tax \$ 177,192 \$ 181,2	25										
28 Federal Income Tax \$ 177,192 \$ 181,2 29 \$ 177,192 \$ 181,2	26	Federal Income Tax Rate					21%				21%
29	27										
	28	Federal Income Tax				\$	177,192			\$	181,232
30 Change in Federal Income Tax \$ 4.0	29										
<u> </u>	30	Change in Federal Income Ta	ax							\$	4,040

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Ad Valorem and Revenue-related Tax

Line				•	_	.=	
No.	Description	Begin	ning Tax (1)	Change	Cu	rrent Tax (1)	Notes:
(a)	(b)		(c)	(d)		(e)	(f)
10	Non Revenue - Related						
11							
12	Ad Valorem Tax	\$	117,327	\$ 2,622	\$	119,949	
13							
14	Revenue - Related						
15							
16	State Gross Receipts - Tax						Note 1
17	Local Gross Receipts - Tax						Note 1
18	Railroad Commission - Gas Utility Tax						Note 1
19							
20	Total Revenue Related Taxes	\$	-	\$ -	\$	-	
21							
22							
23	TOTAL TAXES OTHER THAN INCOME	\$	117,327	\$ 2,622	\$	119,949	
24							
25							
26	Ad Valorem Tax Change:						
							
27	Gross Plant at 12/31/2018			10,942,575			Note 2
28	Ad Valorem Tax Rate per GUD No. 10766			1.09617%			Note 3
29	Ad Valorem Tax at 12/31/2018			119,949			
30	Ad Valorem Tax per GUD No. 10766			117,327			Note 2
31	Change			\$ 2,622			
				 _			

Note 1 Lines 16, 17, 18 Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.

IRA- 21 Ad Valorem Page 48 of 50

Note 2 Lines 27, 30 TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.

Note 3 Line 28 TGS used the current effective ad valorem tax rate instead of the effective rate from the last rate case (GUD No. 10766).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Footnotes

IRA		
Schedule	Reference	Comments
(a)	(b)	(c)
1	Line 17	TGS used the current effective ad valorem tax rate calculated using Plant In Service balance from the year prior to the test year.
4	Line 78	*Average bill usage is per GUD No.10766 filing.
4	Line 79	* Average bills exclude revenue related taxes, and except for Transportation, all bills include cost of gas computed using the 12-month average COG of \$0.366468/Ccf.
4	Line 80	**Borger Skellytown Service Area currently has no standard transport customers.
6	Column (e)	Includes Rule 8.209 projects in the amount of \$52,742
7	Column (e)	Includes Rule 8.209 projects in the amount of \$70,494
8	Column (e)	Includes a increase in Rule 8.209 projects of \$17,752
12	Line 333	Note (A): Blanket project numbers do not have in-service dates.
13	Line 45	Note (A): Blanket project numbers do not have in-service dates.
16 & 17	Column (h)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
18a & 19a	Column (h)	Accumulated Depreciation for Division Plant can be found on IRA 9a, IRA 10a & IRA 11a
18b & 19b	Column (i)	Accumulated Depreciation for Corporate Plant can be found on IRA 9b, IRA 10b & IRA 11b
21	Lines 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Lines 27, 30	TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.
21	Line 28	TGS used the current effective ad valorem tax rate instead of the effective rate from the last rate case (GUD No. 10766).

IRA-22 Footnotes Page 49 of 50

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2018 Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area; that I have examined the foregoing

report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

8 21 2020

Title: Rates and Regulatory Manager Address: 1301 S. MoPac Expressway Ste. 400 Austin, TX 78746 Phone: 512-370-8264 Email address: Marie.Michels@onegas.com Alternative contact regarding this report: Name: Stephanie Houle Title: Managing Attorney Address: 1301 S. MoPac Expressway Ste. 400 Austin, Texas 78746 Phone: (512) 370-8273 Email address: stephanie.houle@onegas.com



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - BORGER SKELLYTOWN SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2018

Check one:

This is an original submission [X] This is a revised submission []

Date of submission: August 28, 2020

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - BORGER SKELLYTOWN SERVICE AREA INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2018

ANNUAL EARNINGS MONITORING REPORT

At Rates At 12/31/2017 At Rates At 12/31/2018 Line Total At Adjustment Increase/Decrease Description Reference Reference Total Total No. 12/31/2016 Amount Amount (a) (b) (f) (g) (h) (c) (d) (e) **Total Operating Revenues** \$ 4,055,540 \$ 498,277 \$ 4,553,816 \$ 198,542 \$ 4,752,358 1 1 3 Operating Expenses: 4 5 Gas Cost - Commodity Costs \$ 385,032 \$ 2,092,389 \$ 2,087,505 1,707,357 (4,883) \$ 6 Operation and Maintenance Expense 1,067,546 1,832 1,069,378 160,253 1,229,631 7 Depreciation and Amortization Expense 44,013 443,214 409,650 453,663 (10,449)8 Interest on Customer Deposits 48 115 1,165 1,280 1,328 9 Interest on Customer Advances 10 Taxes Other Than Income Taxes 81,674 47,946 (16,209)129,620 113,410 11 12 **Total Operating Expense Before** 13 Federal Income Taxes 3,266,342 \$ 479,987 \$ 3,746,329 \$ 128,759 \$ \$ 3,875,088 14 15 Total Operating Income Before 16 Federal Income Taxes 789,198 18,289 807,488 69,783 877,270 17 18 Federal Income Taxes (309,768)152,307 (157,461) 881 (156,580)19 20 Return on Rate Base 479,430 170,597 \$ 650,027 70,664 \$ 720,690 21 22 23 Rate Base 9,546,694 \$ 226,935 \$ 9,773,629 \$ (52,081) \$ 9,721,548 Percent Return on Rate Base 5.02% 6.65% 7.41%

Footnote 1: In GUD 10766 the ratecase resulted in a \$21,000 rate decrease to customers. The final order for GUD 10766 was issued in 2019, and as a result the rate decrease was not shown in the 2018 revenues. Due to this, an adjustment for the \$21,000 has been made to reduce the 2018 revenues shown here.

Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger Skellytown Service Area Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of <u>Texas Gas Service Company</u>, a <u>Division of ONE Gas</u>, <u>Inc.</u>; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from <u>January 1, 2018</u> to <u>December 31, 2018</u> inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

8/21/2020 Date

Signature

Name: Marie Michels

Title Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone: (512) 370-8264

Email address: Marie.Michels@onegas.com

Alternative contact regarding this report:

Name: Stephanie Houle
Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone: (512)-370-8273

Email address: stephanie.houle@onegas.com

GAS	UTIL	ITIES	DOCKET NO.	

TEXAS GAS SERVICE COMPANY, A	§	
DIVISION OF ONE GAS, INC.'S 2018	§	BEFORE THE
GAS RELIABILITY INFRASTRUCTURE	§	
PROGRAM INTERIM RATE	§	RAILROAD COMMISSION
ADJUSTMENT FOR THE	§	
UNINCORPORATED AREAS OF THE	§	OF TEXAS
BORGER-SKELLYTOWN SERVICE	§	
AREA		

AFFIDAVIT

STATE OF TEXAS §

COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

- 1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as the Director of Accounting for ONE Gas, Inc.
- 3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

Pocusigned by:

Kampriya Kamkumar

41E9D85E83C5430

Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 25th day of August 2020.



Docusigned by:

Christine Marie Bell

1C45AAFD08DC44A...

Notary Public in and for the State of Texas

CAS	HTH.	ITIES	DOCKET	VO
TAD	UIII		IXX REI	117.

TEXAS GAS SERVICE COMPANY, A	§	
DIVISION OF ONE GAS, INC.'S 2018	§	BEFORE THE
GAS RELIABILITY INFRASTRUCTURE	§	
PROGRAM INTERIM RATE	§	RAILROAD COMMISSION
ADJUSTMENT FOR THE	§	
UNINCORPORATED AREAS OF THE	§	OF TEXAS
BORGER-SKELLYTOWN SERVICE	§	
AREA	_	

AFFIDAVIT

STATE OF TEXAS §

COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS" or the "Company").
- 3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2018 and ending December 31, 2018.



2020.

SUBSCRIBED AND SWORN to before me on the _____day of ____August



