



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
TEST YEAR 2019 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT - BORGER SKELLYTOWN SERVICE AREA**

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**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
BSSA INCORPORATED AND ENVIRONS IRA FILED JULY 30, 2021**

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on July 30, 2021. This proposed Interim Rate Adjustment applies to the Borger-Skellytown Service Area ("BSSA") incorporated and environs areas of Borger and Skellytown, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2019 through December 31, 2019. The request is for capital investment not included in any previous rate case or rates for service, does not include the recovery of costs related to the winter event of February 2021, and is subject to refund.

The Company proposes to decrease the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is September 28, 2021.

TABLE 1

Rate Schedule	Current Monthly Customer Charge	Proposed 2019 Interim Rate Adjustment	Adjusted Monthly Customer Charge
Residential	\$16.02	\$-0.02	\$16.00
Commercial	\$37.17	\$-0.09	\$37.08
Public Authority	\$47.17	\$-0.09	\$47.08
School and Municipal	\$51.27	\$-0.25	\$51.02
Transportation - Commercial	\$252.17	\$-0.09	\$252.08
Transportation - Public Authority	\$252.17	\$-0.09	\$252.08
Transportation - Industrial	\$256.27	\$-0.25	\$256.02

*Average bill usage per GUD No. 10766 filing. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2019 cost of gas 12-month average is \$2.47 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 712 N. Florida, Borger, TX 79008 or on TGS's website at <https://www.texasgasservice.com/RateInformation/BorgerSkellytown>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00007053 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 712 N. Florida, Borger, TX 79008 o en el sitio web de Texas Gas Service en <https://www.texasgasservice.com/RateInformation/BorgerSkellytown>.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. 00007053 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contactor con su consejo municipal.



Stephanie G. Houle
1301 S. Mopac, Suite 400
Austin, TX 78746
512-370-8273
stephanie.houle@onegas.com

July 30, 2021

Via UPS

Ms. Kari French Director – Oversight and Safety Division
Railroad Commission of Texas
1701 N. Congress Ave., 9th Floor
Austin, Texas 78701

Re: Gas Utilities Case No. 00007053; *Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2019 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the Borger-Skellytown Service Area*

Dear Ms. French:

Enclosed is Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2019 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the Borger-Skellytown Service Area.

The filing has also been submitted to the Railroad Commission of Texas' Case Administration Service Electronic System.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,

Stephanie G. Houle

Enclosures

cc: Mark Evarts

CASE NO. 00007053

TEXAS GAS SERVICE COMPANY, A	§	
DIVISION OF ONE GAS, INC.’S TEST	§	BEFORE THE
YEAR 2019 GAS RELIABILITY	§	
INFRASTRUCTURE PROGRAM INTERIM	§	RAILROAD COMMISSION
RATE ADJUSTMENT FOR THE	§	
UNINCORPORATED AREAS OF THE	§	
BORGER SKELLYTOWN SERVICE AREA	§	OF TEXAS

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.’S
TEST YEAR 2019 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS
OF THE BORGER SKELLYTOWN SERVICE AREA**

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”), and, in accordance with Section 104.301 of the Texas Utilities Code and Railroad Commission Rule 7.7101, files its Test Year 2019 Gas Reliability Infrastructure Program Interim Rate Adjustment (“IRA”) for the unincorporated areas of the Company’s Borger Skellytown Service Area (“BSSA”), and respectfully shows as follows:

I. INTRODUCTION

On February 5, 2019, the Commission approved the Final Order in GUD No. 10766, establishing new rates for the environs areas of the BSSA. The test year in that case ended December 31, 2017. This filing represents the second IRA for the BSSA environs since the rate case and includes capital investment made in calendar year 2019.

The BSSA includes the environs of Borger and Skellytown, Texas.¹ The Company serves approximately 413 residential, 39 commercial, 2 public authority, and 1 school and municipal customers in the unincorporated areas of the BSSA.

¹ This pleading uses the terms “unincorporated areas” and “environs” interchangeably.

By this filing, the Company seeks approval from the Commission to recover from its BSSA unincorporated customers \$(146), which represents the unincorporated share of the test year 2019 IRA calculated for the BSSA as a whole.²

The average decrease that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on September 28, 2021.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential (Rate Sch. 10) Average Usage of 5.5 Mcf*	\$16.02	\$16.00	\$41.24	\$41.22	\$(0.02)	(0.12)%
Commercial (Rate Sch. 20) Average Usage of 26.5 Mcf*	\$37.17	\$37.08	\$180.50	\$180.41	\$(0.09)	(0.24)%
Public Authority (Rate Sch. 40) Average Usage of 27.6 Mcf*	\$47.17	\$47.08	\$178.99	\$178.90	\$(0.09)	(0.19)%
School and Municipal(Rate Sch. 48) Average Usage of 69.1 Mcf*	\$51.27	\$51.02	\$481.99	\$481.74	\$(0.25)	(0.49)%
Standard Transportation (Rate Sch. T-1)						
Commercial Average Usage of 0 Mcf*	\$252.17	\$252.08	No Customers			
Industrial Average Usage of 0 Mcf*	\$256.27	\$256.02	No Customers			
Public Authority Average Usage of 0 Mcf*	\$252.17	\$252.08	No Customers			

*Average bill usage per GUD No. 10766. Average bills exclude revenue-related taxes and includes cost of gas (except transportation). The 2019 cost of gas 12-month average is \$2.47 per Mcf.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc.
1301 South MoPac Expressway, Suite 400
Austin, Texas 78746
1-800-700-2443

² TGS has removed from this filing the capitalized portions of meal expense in excess of \$25 per person and hotel expense in excess of \$175 per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$175 per night may be reasonable.

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Marie Michels
Manager
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8264
Marie.Michels@onegas.com

Stephanie G. Houle
Managing Attorney
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8273
Stephanie.Houle@onegas.com

General inquiries concerning this Petition should be directed to Ms. Michels and Ms. Houle at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING

The Company has enclosed the following for review:

- Attachment A: Interim Rate Adjustment Application – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS Division and Corporate investment.
- Attachment B: Earnings Report – Railroad Commission Report Form
- Attachment C: Electric Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section 104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A, behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, PREMISES CONSIDERED, the Company respectfully requests that the Railroad Commission approve, for the unincorporated areas of the Borger Skellytown Service Area, the Test Year 2019 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, and for such further relief to which the Company may show itself to be justly entitled.

By: Stephanie G. Houle

Stephanie G. Houle
State Bar No. 24074443
Texas Gas Service Company
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8273
(512) 370-8400 (fax)
Stephanie.Houle@onegas.com

**ATTORNEY FOR
TEXAS GAS SERVICE COMPANY,
A DIVISION OF ONE GAS, INC.**

**BSSA ENVIRONS GRIP
IRA SCHEDULES TEST YEAR
2019**



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2019

This is an original submission.

Date of Submission: 7/30/2021

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
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Tab Reference	Schedule Description
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IRA-2	Notice
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IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10a	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11a	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15 a	Allocated Retirements Project Report- Division
IRA-15 b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
General Information

7 Provide the exact name of the utility.
 Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area

10 Provide the date when the utility was originally organized.
 Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

14 Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
 Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

17 Provide the name, title, phone number, email address, and office address for the Company representative to whom
 Name: Marie Michels
 Title: Rates and Regulatory Manager
 Address: 1301 S. MoPac Expressway
 Ste. 400
 Austin, TX 78746
 Phone: 512-370-8359
 Email: Marie.Michels@onegas.com

26 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to
 Name: Stephanie G. Houle
 Title: Managing Attorney
 Address: 1301 S. MoPac Expressway
 Ste. 400
 Austin, TX 78746
 Phone: 512-370-8273
 Email: Stephanie.Houle@onegas.com

35 Provide the address for the office where the Company's records are kept.
 Texas Gas Service Company Division Office
 1301 S. MoPac Expressway
 Ste. 400
 Austin, TX 78746

41 This rate adjustment will impact the:
 initial Block Rate
 Monthly Customer Charge

45 How many months are included in the filing period?
 12

48 In what year does the test period end?
 2019

51 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
 Month (MM) 12
 Day (DD) 31
 Year (YYYY) 2018

56 What is the submission date for this filing?
 July 30, 2021

59 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
 an original

62 In what Gas Utilities Docket were current rates set? Provide the docket number only.
 00004435

65 Enter the docket number for the most recent rate case in which rates were set in this service area.
 10766

68 What is the cost of gas per MCF used in calculating average bills for IRA-4?
 \$ 2.4685

71 What Federal Income Tax rate was approved in the most recent rate case for this service area?
 21.0%

74 What is the ad valorem tax rate based on the most recent rate case?
 0.01066

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem

77 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	62.16%	9.75%	6.0606%
Debt	37.84%	3.94%	1.4909%
Total	100.00%	13.69%	7.5515%

83 If this is a revised application, identify each schedule number, line number, and column designation where revised input data
 N/A

**Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Notice**

- 7 Attach the Company's proposed Notice. - Please see the Company's proposed Notice attached.
- 8 Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - **attached with filing.**
- 9 Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - **See attached affidavit.**

**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
BSSA INCORPORATED AND ENVIRONS IRA FILED JULY 30, 2021**

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on July 30, 2021. This proposed Interim Rate Adjustment applies to the Borger-Skellytown Service Area ("BSSA") incorporated and environs areas of Borger and Skellytown, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2019 through December 31, 2019. The request is for capital investment not included in any previous rate case or rates for service, does not include the recovery of costs related to the winter event of February 2021, and is subject to refund.

The Company proposes to decrease the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is September 28, 2021.

TABLE 1

Rate Schedule	Current Monthly Customer Charge	Proposed 2019 Interim Rate Adjustment	Adjusted Monthly Customer Charge
Residential	\$16.02	\$-0.02	\$16.00
Commercial	\$37.17	\$-0.09	\$37.08
Public Authority	\$47.17	\$-0.09	\$47.08
School and Municipal	\$51.27	\$-0.25	\$51.02
Transportation - Commercial	\$252.17	\$-0.09	\$252.08
Transportation - Public Authority	\$252.17	\$-0.09	\$252.08
Transportation - Industrial	\$256.27	\$-0.25	\$256.02

*Average bill usage per GUD No. 10766 filing. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2019 cost of gas 12-month average is \$2.47 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 712 N. Florida, Borger, TX 79008 or on TGS's website at <https://www.texasgasservice.com/RateInformation/BorgerSkellytown>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00007053 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 712 N. Florida, Borger, TX 79008 o en el sitio web de Texas Gas Service en <https://www.texasgasservice.com/RateInformation/BorgerSkellytown>.


Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. 00007053 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contactor con su consejo municipal.

AFFIDAVIT


**STATE OF TEXAS §
 §
COUNTY OF TRAVIS §**

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates for Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”).
3. TGS is a provider of natural gas utility service to customers located within TGS’s Borger Skellytown Service Area (“BSSA”), which includes the cities of Borger and Skellytown, Texas (collectively, the “Cities”), which together with their environs comprise the Company’s BSSA..
4. The notice attached hereto is true and correct. A copy of same will be provided by means of direct mail and/or bill insert to each TGS customer in the BSSA not later than 45 days after the filing hereof, in accordance with the requirements of Section 104.301(a) of the Texas Utilities Code.

DocuSigned by:

 157951B3D4264D1...
 Marie Michels

SUBSCRIBED AND SWORN to before me on the 22nd day of July, 2021.

DocuSigned by:

 1C45AAFD08DC44A...
 Notary Public in and for the State of Texas



**Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Rate Schedules**

7 Attach the Company's proposed rate schedules. - Please see the Company's proposed rate schedules attached.

8 Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. - **attached with filing.**

Proposed Implementation Date: 9/28/2021

Filing Date	7/30/2021
Days	60
Implement Date	9/28/2021

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$15.50 plus <u>\$ 0.50 per month (Footnote 1)</u>
Total Customer Charge	\$16.00 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.21548 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Same Rate Schedule Dated
December 30, 2020

Meters Read On and After
TBD

RESIDENTIAL SERVICE RATE (Continued)

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$0.52 (Case No. 00004435); 2019 IRA - \$(0.02) (Case No. 00007053)

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$15.50 plus <u>\$ 0.5250 per month (Footnote 1)</u>
Total Customer Charge	<u>\$16.0200</u> per month

All Ccf per monthly billing period @	
All Ccf @	\$0.21548 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Same Rate Schedule Dated
~~February 28, 2019~~ December 30, 2020

Meters Read On and After
TBD

RESIDENTIAL SERVICE RATE (Continued)

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$0.52 (Case No. 00004435); 2019 IRA - \$(0.02) (Case No. 00007053)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$35.00 plus <u>\$ 2.08 per month (Footnote 1)</u>
Total Customer Charge	\$37.08 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

COMMERCIAL SERVICE RATE (Continued)

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA- \$(0.09) (Case No. 00007053)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$35.00 plus \$ 2.1708 per month (Footnote 1)
Total Customer Charge	\$37.1708 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

COMMERCIAL SERVICE RATE (Continued)

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA- \$(0.09) (Case No. 00007053)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$45.00 plus <u>\$ 2.08 per month (Footnote 1)</u>
Total Customer Charge	\$47.08 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.23148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA - \$(0.09) (Case No. 00007053)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$45.00 plus
Interim Rate Adjustments (IRA)	\$ 2.1708 per month (Footnote 1)
Total Customer Charge	\$47. 1708 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.23148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA - \$(0.09) (Case No. 00007053)

Supersedes Same Rate Schedule Dated
~~February 28, 2019~~ December 30, 2020

Meters Read On and After
~~TBD~~

SCHOOL AND MUNICIPAL SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA)	\$45.00 plus <u>\$6.02 per month (Footnote 1)</u>
Total Customer Charge	\$51.02 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.37651 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

SCHOOL AND MUNICIPAL SERVICE RATE (Continued)

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.27 (Case No. 00004435); 2019 IRA - \$(0.25) (Case No. 00007053)

SCHOOL AND MUNICIPAL SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules.

TERRITORY

The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$45.00 plus
Interim Rate Adjustments (IRA)	\$ 6.2702 per month (Footnote 1)
Total Customer Charge	\$51. 2702 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.37651 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

SCHOOL AND MUNICIPAL SERVICE RATE (Continued)

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$6.27 (Case No. 00004435); 2019 IRA - \$(0.25) (Case No. 00007053)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's distribution system in the Borger/Skellytown Service Area which includes the unincorporated areas of Borger and Skellytown, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$250.00 per month
Interim Rate Adjustment (IRA)	<u>\$ 2.08 per month (Footnote 1)</u>
Total Customer Charge	\$252.08 per month
Public Authority	\$250.00 per month
Interim Rate Adjustment (IRA)	<u>\$ 2.08 per month (Footnote 2)</u>
Total Customer Charge	\$252.08 per month

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.29344 per Ccf
Public Authority	\$0.23148 per Ccf

**TRANSPORTATION SERVICE RATE
(Continued)**

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Borger/Skellytown Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider (RCE-ENV).
- 4) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Tax Rider (EDIT-Rider).

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA - \$(0.09) (Case No. 00007053)

Footnote 2: 2018 IRA - \$2.17 (Case No. 00004435); 2019 IRA - \$(0.09) (Case No. 00007053)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's distribution system in the Borger/Skellytown Service Area which includes the unincorporated areas of Borger and Skellytown, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$250.00 per month
Interim Rate Adjustment (IRA)	\$ 2.1708 per month (Footnote 1)
Total Customer Charge	\$252. 1708 per month

Public Authority	\$250.00 per month
Interim Rate Adjustment (IRA)	\$ 2.1708 per month (Footnote 2)
Total Customer Charge	\$252. 1708 per month

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.29344 per Ccf
Public Authority	\$0.23148 per Ccf

TRANSPORTATION SERVICE RATE
(Continued)

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Borger/Skellytown Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider (RCE-ENV).
- 4) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Tax Rider (EDIT-Rider).

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
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- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - \$2.17 (Case No. 00004435); ~~2019 IRA - \$(0.09) (Case No. 00007053)~~

Footnote 2: 2018 IRA - \$2.17 (Case No. 00004435); ~~2019 IRA - \$(0.09) (Case No. 00007053)~~

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
Current and Proposed Bill Information - With Gas Cost					
10	Residential				
11	Customer Charge	\$16.02	\$16.00	\$(0.02)	-0.12%
12	Delivery Rate	\$ 0.215480	\$ 0.215480	\$ -	0.00%
13	Cost of Gas Rate	\$ 0.246857	\$ 0.246857	\$ -	0.00%
14	Average Monthly Bill @ 3.9 Mcf*	\$ 41.24	\$ 41.22	\$ (0.02)	-0.05%
15					
16	Commercial				
17	Customer Charge	\$37.17	\$37.08	\$(0.09)	-0.24%
18	Delivery Rate	\$ 0.293440	\$ 0.293440	\$ -	0.00%
19	Cost of Gas Rate	\$ 0.246857	\$ 0.246857	\$ -	0.00%
20	Average Monthly Bill @ 26.6 Mcf*	\$ 180.50	\$ 180.41	\$ (0.09)	-0.05%
21					
22	Public Authority				
23	Customer Charge	\$47.17	\$47.08	-\$0.09	-0.19%
24	Delivery Rate	\$ 0.541010	\$ 0.231480	\$ (0.30953)	-57.21%
25	Cost of Gas Rate	\$ 0.246857	\$ 0.246857	\$ -	0.00%
26	Average Monthly Bill @ 59.3Mcf*	\$ 178.99	\$ 178.90	\$ (0.09)	-0.05%
27					
28					
29	School and Municipal				
30	Customer Charge	\$51.27	\$51.02	\$(0.25)	-0.49%
31	Delivery Rate	\$ 0.376510	\$ 0.376510	\$ -	0.00%
32	Cost of Gas Rate	\$ 0.246857	\$ 0.246857	\$ -	0.00%
33	Average Monthly Bill @ 196.8 Mcf*	\$ 481.99	\$ 481.74	\$ (0.25)	-0.05%
34					
35					
36					
37					
38					
39					
40					
Current and Proposed Bill Information - Without Gas Cost					
41	Residential				
42	Customer Charge	\$16.02	\$16.00	(0.02)	-0.12%
43	Delivery rate	\$ 0.215480	\$ 0.215480	\$ -	0.0%
44	Average Monthly Bill @ 3.9 Mcf*	\$ 27.78	\$ 27.76	(0.02)	-0.07%
45					
46	Commercial				
47	Customer Charge	\$ 37.17	\$ 37.08	(0.09)	-0.24%
48	Delivery rate	\$ 0.293440	\$ 0.293440	\$ -	0.00%
49	Average Monthly Bill @ 26.6 Mcf*	\$ 115.01	\$ 114.92	(0.09)	-0.08%
50					
51	Commercial Standard Transportation **				
52	Customer Charge	\$252.17	\$252.08	(0.09)	-0.04%
53	Delivery rate	\$ 0.579780	\$ 0.579780		0.00%
54	Average Monthly Bill @ 0 Mcf*		No Customers		
55					
56	Public Authority				
57	Customer Charge	\$47.17	\$47.08	\$(0.09)	-0.19%
58	Delivery rate	\$ 0.231480	\$ 0.231480	\$ -	0.00%
59	Average Monthly Bill @ 59.3 Mcf*	\$ 110.96	\$ 110.87	\$(0.09)	-0.08%
60					
61	Public Authority Transportation **				
62	Customer Charge	\$252.17	\$252.08	(0.09)	-0.04%
63	Delivery rate	\$ 0.541010	\$ 0.541010		0.00%
64	Average Monthly Bill @ 0 Mcf*		No Customers		
65					
66	School and Municipal				
67	Customer Charge	\$51.27	\$51.02	\$(0.25)	-0.49%
68	Delivery rate	\$ 0.376510	\$ 0.376510	\$ -	0.00%
69	Average Monthly Bill @ 196.8 Mcf*	\$ 311.42	\$ 311.17	\$(0.25)	-0.08%
70					
71					
72	School and Municipal Transportation **				
73	Customer Charge	\$256.27	\$256.02	(0.25)	-0.10%
74	Delivery rate	\$ 0.553950	\$ 0.553950		0.00%
75	Average Monthly Bill @ 0 Mcf*		No Customers		
76					
77					
78					
79					
80					

*Average bill usage is per CASE NO. 00004435.

* Average bills exclude revenue related taxes, and except for Transportation, all bills include cost of gas computed using the 12-month average

**Borger-Skellytown Service Area currently has no standard transport customers.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 00004435 As of 12/31/2018	Adjustments	Ref	As of 12/31/2019	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g) =(f)-(c)+(d)
11	Direct Utility Plant Investment	\$13,966,776	\$-		\$14,186,225	\$219,449
12	Direct Accumulated Depreciation	3,024,426	-		3,320,531	296,106
13	Allocated Utility Plant Investment (If applicable)	448,943	-		506,066	57,123
14	Allocated Accumulated Depreciation (If applicable)	142,441	-		159,399	16,958
15	Miscellaneous Adjustments	-	-		-	-
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$11,248,853</u>	<u>\$-</u>		<u>\$11,212,361</u>	<u>\$(36,492)</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.5515%
20	Return					\$(2,756)
21	Depreciation Expense					2,260
22	Property-related Taxes (Ad Valorem)					(818)
23	Revenue-related Taxes and State Margin Tax					-
24	Federal Income Tax					<u>(588)</u>
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ (1,902)</u>
26						

27 Interim Rate Adjustment Amount per Rate Class:	Allocation Factors per GUD No. 10766:	Total Service Area:	RRC Jurisdiction:	City Jurisdiction:
	28 Residential	66.1100%	\$(1,257)	\$(99)
29 Commercial	26.6500%	(507)	(42)	(465)
30 Public Authority	0.6000%	(11)	(2)	(9)
31 School and Municipal	6.6400%	(126)	(3)	(123)
32 Total (Sum of Ln 28 through Ln 31)	<u>100.0000%</u>	<u>\$(1,902)</u>	<u>\$(146)</u>	<u>\$(1,756)</u>
33				

34 Monthly Customer Charge Adjustment:	Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Annual City Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:
		35 Residential	59,726	4,954
36 Commercial	5,807	464	5,343	\$(0.09)
37 Public Authority	132	24	108	\$(0.09)
38 School and Municipal	504	12	492	\$(0.25)
39	<u>66,169</u>	<u>5,454</u>	<u>60,715</u>	
40				

- OR -

41 Monthly Initial Block Rate Adjustment:	Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:
		42 Residential	-
43 Commercial	-	-	
44 Public Authority	-	-	
45 School and Municipal	-	-	
	<u>-</u>	<u>-</u>	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Direct Initial Plant

Line No.	FERC No.	FERC Account Titles	Gross Plant Per Case No. 00004435 As of 12/31/2018	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
							(i)
							=(e)-(h)
1. INTANGIBLE PLANT							
13	301	Organization	\$-	3.3330%	\$-	\$-	\$-
14	302	Franchises and Consents	2,170	4.0000%	-	4,577	(2,407)
15	303	Miscellaneous Intangible Plant	34,801	3.3330%	-	34,801	-
16		Subtotal	<u>\$36,971</u>		<u>\$-</u>	<u>\$39,378</u>	<u>\$(2,407)</u>
2. TRANSMISSION PLANT							
19	365	Land & Land Rights	\$-	0.0000%	\$-	\$-	\$-
20	365.2	Rights-of-Way	-	0.0000%	-	-	-
21	367	Mains	-	0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment	-	0.0000%	-	-	-
23		Subtotal	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
3. DISTRIBUTION PLANT							
26	374	Land	\$-	0.0000%	\$-	\$18	\$(18)
27	374.1	Land	-	0.0000%	-	-	-
28	374.2	Land Rights	444	0.0000%	-	-	444
29	375.1	Structures & Improvements	7,451	4.4100%	-	7,451	-
30	375.1	Structures & Improvements	-	0.0000%	-	-	-
31	375.2	Other System Structures	-	0.0000%	-	-	-
32	376	Mains	5,594,266	1.9500%	109,088	2,644,678	2,949,588
33	376.9	Mains - Cathodic Protection Anodes	1,425,221	6.6667%	95,015	(744,648)	2,169,869
34	377	Compressor Station Equipment	-	0.0000%	-	-	-
35	378	Meas. & Reg. Station - General	71,464	2.2200%	1,587	56,848	14,617
36	379	Meas. & Reg. Station - C.G.	91,216	1.7100%	1,560	74,858	16,358
37	380	Services	3,006,052	3.0700%	92,286	161,027	2,845,025
38	380.1	Ind Service Line Equip	-	2.7700%	-	-	-
39	380.2	Comm Service Line Equip	71	2.7700%	2	-	71
40	380.4	Yard Lines-Customer Svc	-	2.7700%	-	-	-
41	381	Meters	1,232,629	4.4400%	54,729	(52,009)	1,284,638
42	382	Meter Installations	881	4.4400%	39	758	124
43	383	House Regulators	384,148	2.7000%	10,372	140,028	244,120
44	385	Indust. Meas. & Reg. Stat. Equipment	160,856	2.2500%	3,619	79,021	81,836
45	386	Other Property on Customer Premises	4,576	9.6600%	442	3,303	1,273
46	387	Meas. & Reg. Stat. Equipment	-	0.0000%	-	-	-
47		Subtotal	<u>\$11,979,275</u>		<u>\$368,738</u>	<u>\$2,371,332</u>	<u>\$9,607,943</u>
4. GENERAL PLANT							
50	389	Land & Land Rights	\$40,325	0.0000%	\$-	\$-	\$40,325
51	390	Structures & Improvements	-	0.0000%	-	-	-
52	390.1	Structures & Improvements	583,094	2.6300%	15,335	106,334	476,760
53	390.17	Building Improv Plum	-	0.0000%	-	-	-
54	390.2	Leasehold Improvement	-	0.0000%	-	-	-
55	390.2	Leasehold Equipment	-	0.0000%	-	-	-
56	390.21	Leasehold Equipment EOL	-	0.0000%	-	-	-
57	391	Office Furniture & Equipment	-	0.0000%	-	32,702	(32,702)
58	391.1	Office Furniture & Equipment	6,363	6.6667%	-	-	6,363
59	391.2	Data Processing Equipment	-	0.0000%	-	-	-
60	391.2	Oracle Equipment	-	0.0000%	-	-	-
61	391.3	Office Machines	-	0.0000%	-	-	-
62	391.4	Audio Visual Equipment	-	0.0000%	-	-	-
63	391.4	Signature Project	-	0.0000%	-	-	-
64	391.6	Purchased Software	-	0.0000%	-	-	-
65	391.6	Banner	-	0.0000%	-	-	-
66	391.6	Dynamic Risk Assessment	-	0.0000%	-	-	-
67	391.6	Enterprise Plan & Budget	-	0.0000%	-	-	-
68	391.6	GIS Development	-	0.0000%	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Direct Initial Plant

Line No.	FERC Account		Ref	Gross Plant Per	Depreciation	Depreciation Expense	Accumulated Depreciation	Net Plant
	No.	FERC Account Titles		Case No. 00004435 As of 12/31/2018	Rate per GUD No. 10766			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
69	391.6	Oracle Software		-	0.0000%	-	-	-
70	391.6	Concur Project		-	0.0000%	-	-	-
71	391.6	PowerPlant Software		-	0.0000%	-	-	-
72	391.6	Riskworks Software		-	0.0000%	-	-	-
73	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-
74	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-
75	391.6	Journey - Employee Count		-	0.0000%	-	-	-
76	391.6	Ariba Software		-	0.0000%	-	-	-
77	391.6	Accounts Payable Software		-	0.0000%	-	-	-
78	391.8	Micro Computer Equipment		-	0.0000%	-	-	-
79	391.9	Computer & Electronic Equipment		105,248	14.2857%	15,035	60,792	44,456
80	391.99	Cloud Computing		-	0.0000%	-	-	-
81	392	Transportation Equipment		458,610	9.1200%	-	258,464	200,146
82	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-
84	392.5	Trailers		-	0.0000%	-	-	-
85	393	Stores Equipment		-	0.0000%	-	3,701	(3,701)
86	394	Tools, Shop & Garage		329,132	5.0300%	16,555	59,358	269,774
87	395	CNG Equipment - Laboratory		-	0.0000%	-	5	(5)
88	396	Major Work Equipment		119,015	7.2200%	-	48,325	70,690
89	397	Communication Equipment		308,743	6.6667%	20,583	44,069	264,674
90	398	Miscellaneous General Plant		-	0.0000%	-	(34)	34
91		Subtotal		<u>\$1,950,531</u>		<u>\$67,509</u>	<u>\$613,716</u>	<u>\$1,336,814</u>
93		TOTAL		<u>\$13,966,776</u>		<u>\$436,247</u>	<u>\$3,024,426</u>	<u>\$10,942,350</u>
94		Rate Base Adjustments		-		-	-	-
95								
96		Adjusted Total	(A)	<u>\$13,966,776</u>		<u>\$436,247</u>	<u>\$3,024,426</u>	<u>\$10,942,350</u>

(A) Column (e) Includes Rule 8.209 projects in the amount of \$70,494

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Change in Gross Plant As of 12/31/2019	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
							(i)	
							=(e)-(h)	
1. INTANGIBLE PLANT								
13	301	Organization		\$-	3.3330%	\$-	\$-	\$-
14	302	Franchises and Consents		-	4.0000%	-	-	-
15	303	Miscellaneous Intangible Plant		-	3.3330%	-	-	-
16		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
2. TRANSMISSION PLANT								
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-
21	367	Mains		-	0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-
23		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
3. DISTRIBUTION PLANT								
26	374	Land		\$-	0.0000%	\$-	\$-	\$-
27	374.1	Land		-	0.0000%	-	-	-
28	374.2	Land Rights		-	0.0000%	-	-	-
29	375.1	Structures & Improvements		-	4.4100%	329	(1,513)	1,513
30	375.1	Structures & Improvements		-	0.0000%	-	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-
32	376	Mains	98,565		1.9500%	1,922	(690,878)	789,442
33	376.9	Mains - Cathodic Protection Anodes	(6,970)		6.6667%	(465)	605,615	(612,585)
34	377	Compressor Station Equipment		-	0.0000%	-	-	-
35	378	Meas. & Reg. Station - General	852		2.2200%	19	(28,523)	29,375
36	379	Meas. & Reg. Station - C.G.		-	1.7100%	-	(46,935)	46,935
37	380	Services	109,435		3.0700%	3,360	119,169	(9,734)
38	380.1	Ind Service Line Equip	476		2.7700%	13	-	476
39	380.2	Comm Service Line Equip	586		2.7700%	16	-	586
40	380.4	Yard Lines-Customer Svc	476		2.7700%	13	-	476
41	381	Meters	3,274		4.4400%	145	351,425	(348,150)
42	382	Meter Installations	874		4.4400%	39	36	837
43	383	House Regulators	13,902		2.7000%	375	11,086	2,817
44	385	Indust. Meas. & Reg. Stat. Equipment	(4,812)		2.2500%	(108)	(17,472)	12,659
45	386	Other Property on Customer Premises		-	9.6600%	-	531	(531)
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
47		Subtotal		<u>\$216,659</u>		<u>\$5,658</u>	<u>\$302,542</u>	<u>\$(85,883)</u>
4. GENERAL PLANT								
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-
51	390	Structures & Improvements		-	0.0000%	-	-	-
52	390.1	Structures & Improvements	25,317		2.6300%	666	(55,353)	80,671
53	390.17	Building Improv Plum		-	0.0000%	-	-	-
54	390.2	Leasehold Improvement		-	0.0000%	-	-	-
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-
57	391	Office Furniture & Equipment		-	0.0000%	-	(32,702)	32,702
58	391.1	Office Furniture & Equipment		-	6.6667%	424	1,268	(1,268)
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-
60	391.2	Oracle Equipment		-	0.0000%	-	-	-
61	391.3	Office Machines		-	0.0000%	-	-	-
62	391.4	Audio Visual Equipment		-	0.0000%	-	-	-
63	391.4	Signature Project		-	0.0000%	-	-	-
64	391.6	Purchased Software		-	0.0000%	-	-	-
65	391.6	Banner		-	0.0000%	-	-	-
66	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-
67	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-
68	391.6	GIS Development		-	0.0000%	-	-	-
69	391.6	Oracle Software		-	0.0000%	-	-	-
70	391.6	Concur Project		-	0.0000%	-	-	-
71	391.6	PowerPlant Software		-	0.0000%	-	-	-
72	391.6	Riskworks Software		-	0.0000%	-	-	-
73	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-
74	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Change in		Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant
			Ref	Gross Plant As of 12/31/2019				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
75	391.6	Journey - Employee Count		-	0.0000%	-	-	-
76	391.6	Ariba Software		-	0.0000%	-	-	-
77	391.6	Accounts Payable Software		-	0.0000%	-	-	-
78	391.8	Micro Computer Equipment		-	0.0000%	-	-	-
79	391.9	Computer & Electronic Equipment		(46,149)	14.2857%	(6,593)	(9,030)	(37,119)
80	391.99	Cloud Computing		-	0.0000%	-	-	-
81	392	Transportation Equipment		9,515	9.1200%	-	(54,150)	63,665
82	392.2	Transport Equip Pickup Trucks & Vans		-	0.0000%	-	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-
84	392.5	Trailers		-	0.0000%	-	-	-
85	393	Stores Equipment		(713)	0.0000%	-	(4,414)	3,701
86	394	Tools, Shop & Garage		(26,680)	5.0300%	(1,342)	67,782	(94,462)
87	395	CNG Equipment - Laboratory		-	0.0000%	-	-	0
88	396	Major Work Equipment		41,500	7.2200%	-	322	41,179
89	397	Communication Equipment		-	6.6667%	-	79,841	(79,841)
	398	Miscellaneous General Plant		-	0.0000%	-	-	(0)
91		Subtotal		<u>\$2,790</u>		<u>\$(6,845)</u>	<u>\$(6,436)</u>	<u>\$9,226</u>
93		TOTAL		<u>\$219,449</u>		<u>\$(1,186)</u>	<u>\$296,106</u>	<u>\$(76,657)</u>
94		Rate Base Adjustments		\$-		\$-	\$-	\$-
95								
96		Adjusted Total	(A)	<u>\$219,449</u>		<u>\$(1,186)</u>	<u>\$296,106</u>	<u>\$(76,657)</u>

(A) Column (e) Includes a decrease in Rule 8.209 projects of (\$19,805)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 00004435 As of 12/31/2018 (e)	Depreciation Rate per GUD No. 10766 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i)	Allocation Factor (j)	Allocated Gross Plant (k)	Allocated Depreciation Expense (l)	Allocated Accumulated Depreciation (m)	Allocated Net Plant (n)	Service Area Factors 12/31/2019 (o)	Increase or decrease in service area allocation factor from 2018-2019 (p)	Increase or decrease in allocated gross plant from last filing (q)	Increase or decrease in allocated depreciation expense from last filing (r)	Increase or decrease in allocated accumulated depreciation from last filing (s)	Increase or decrease in allocated net plant from last filing (t)
1. INTANGIBLE PLANT																			
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	0.84202%	\$-	\$-	\$-	\$-	0.82616%	-0.00015860	\$-	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
16		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	\$-
2. TRANSMISSION PLANT																			
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.84202%	\$-	\$-	\$-	\$-	0.82616%	-0.00015860	\$-	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
21	367	Mains		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
23		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	\$-
3. DISTRIBUTION PLANT																			
26	374	Land		\$-	0.0000%	\$-	\$-	\$-	0.84202%	\$-	\$-	\$-	\$-	0.82616%	-0.00015860	\$-	\$-	\$-	\$-
27	374.1	Land		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
28	374.2	Land Rights		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
31	392.2	Other System Structures		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
32	376	Mains		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
34	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
35	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
36	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
37	380	Services		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
38	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
39	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
40	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
41	381	Meters		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
42	382	Meter Installations		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
43	383	House Regulators		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
45	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
47		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	\$-
4. GENERAL PLANT																			
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.84202%	\$-	\$-	\$-	\$-	0.82616%	-0.00015860	\$-	\$-	\$-	\$-
51	390	Structures & Improvements		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
52	390.1	Structures & Improvements		73,670	2.7700%	2,041	5,478	68,192	0.84202%	620	17	46	574	0.82616%	-0.00015860	(12)	(0)	(1)	(11)
53	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
54	390.2	Leasehold Improvement		106,600	17.3913%	18,539	103,336	3,264	0.84202%	898	156	870	27	0.82616%	-0.00015860	(17)	(3)	(16)	(1)
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
57	391	Office Furniture & Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
58	391.1	Office Furniture & Equipment		491,087	6.6667%	32,739	256,926	234,161	0.84202%	4,135	276	2,163	1,972	0.82616%	-0.00015860	(78)	(5)	(41)	(37)
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
60	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
61	391.3	Office Machines		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
62	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
63	391.4	Signature Project		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
64	391.6	Purchased Software		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
65	391.6	Banner		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
66	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
67	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
68	391.6	GIS Development		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
69	391.6	Oracle Software		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
70	391.6	Concur Project		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
71	391.6	PowerPlant Software		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
72	391.6	Riskworks Software		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
73	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
74	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
75	391.6	Journey - Employee Count		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
76	391.6	Ariba Software		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
77	391.6	Accounts Payable Software		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
78	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
79	391.9	Computer & Electronic Equipment		3,253,678	14.2857%	464,811	(710,453)	3,964,130	0.84202%	27,397	3,914	(5,982)	33,379	0.82616%	-0.00015860	(516)	(74)	113	(629)
80	391.99	Cloud Computing		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
81	392	Transportation Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
82	392.2	Transport Equip Pickup Trucks & Vans		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
84	392.5	Trailers		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
85	393	Stores Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
86	394	Tools, Shop & Garage		20,066	6.6667%	1,338	6,884	13,183	0.84202%	169	11	58	111	0.82616%	-0.00015860	(3)	(0)	(1)	(2)
87	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	0.84202%	-	-	-	-						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Gross Plant Per Case No. 00004435 As of 12/31/2018 Ref	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2019	Increase or decrease in service area allocation factor from 2018-2019	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated depreciation from last filing	Increase or decrease in allocated net plant from last filing
88	396	Major Work Equipment	-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
89	397	Communication Equipment	1,163,252	6.6667%	77,550	761,126	402,126	0.84202%	9,795	653	6,409	3,386	0.82616%	-0.00015860	(184)	(12)	(121)	(64)
90	398	Miscellaneous General Plant	-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.00015860	-	-	-	-
91		Subtotal	<u>\$5,108,352</u>		<u>\$597,018</u>	<u>\$423,297</u>	<u>\$4,685,055</u>		<u>\$43,013</u>	<u>\$5,027</u>	<u>\$3,564</u>	<u>\$39,449</u>			<u>\$(810)</u>	<u>\$(95)</u>	<u>\$(67)</u>	<u>\$(743)</u>
93		TOTAL	<u>\$5,108,352</u>		<u>\$597,018</u>	<u>\$423,297</u>	<u>\$4,685,055</u>		<u>\$43,013</u>	<u>\$5,027</u>	<u>\$3,564</u>	<u>\$39,449</u>			<u>\$(810)</u>	<u>\$(95)</u>	<u>\$(67)</u>	<u>\$(743)</u>
94		Rate Base Adjustments			\$-	\$-	\$-	0.84202%	\$-	\$-	\$-	\$-						
95																		
96		Adjusted Total	<u>\$5,108,352</u>		<u>\$597,018</u>	<u>\$423,297</u>	<u>\$4,685,055</u>	0.84202%	<u>\$43,013</u>	<u>\$5,027</u>	<u>\$3,564</u>	<u>\$39,449</u>			<u>\$(810)</u>	<u>\$(95)</u>	<u>\$(67)</u>	<u>\$(743)</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 00004435 As of 12/31/2018				Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2019	Increase or decrease in service area allocation factor from 2018-2019	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated depreciation from last filing	Increase or decrease in allocated net plant from last filing
				Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Depreciation												
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	
							= (c)-(h)	(j)	= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)		= (o)-(j)	= (p) x (e)	= (r) x (g)	= (s) x (h)	= (t)-(s)	
1. INTANGIBLE PLANT																			
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	0.84202%	\$-	\$-	\$-	\$-	0.82616%	-0.01586%	\$-	\$-	\$-	
14	302	Franchises and Consents		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
16		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-		\$-	\$-	\$-	\$-	
2. TRANSMISSION PLANT																			
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.84202%	\$-	-	-	-	0.82616%	-0.01586%	-	-	-	
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
21	367	Mains		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
23		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-		\$-	\$-	\$-	\$-	
3. DISTRIBUTION PLANT																			
26	374	Land		\$-	0.0000%	\$-	\$-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
27	374.1	Land		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
28	374.2	Land Rights		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
31	375.2	Other System Structures		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
32	376	Mains		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
33	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
34	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
35	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
36	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
37	380	Services		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
38	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
39	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
40	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
41	381	Meters		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
42	382	Meter Installations		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
43	383	House Regulators		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
44	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
45	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
47		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-		\$-	\$-	\$-	\$-	
4. GENERAL PLANT																			
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.84202%	\$-	\$-	-	-	0.82616%	-0.01586%	-	-	-	
51	390	Structures & Improvements		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
52	390.1	Structures & Improvements		10,147	0.0000%	-	161	9,985	0.84202%	85	-	1	84	0.82616%	-0.01586%	(2)	-	(0)	
53	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	(0)	
54	390.2	Leasehold Improvement		1,187,987	10.1500%	120,581	414,964	773,023	0.84202%	10,003	1,015	3,494	6,509	0.82616%	-0.01586%	(188)	(19)	(66)	
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	(123)	
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
57	391	Office Furniture & Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
58	391.1	Office Furniture & Equipment		886,983	6.6667%	59,132	167,279	719,704	0.84202%	7,469	498	1,409	6,060	0.82616%	-0.01586%	(141)	(9)	(27)	
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	(114)	
60	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
61	391.3	Office Machines		8,932	5.0000%	447	3,197	5,736	0.84202%	75	4	27	48	0.82616%	-0.01586%	(1)	(0)	(1)	
62	391.4	Audio Visual Equipment		345,667	20.0000%	69,133	216,869	128,798	0.84202%	2,911	582	1,826	1,085	0.82616%	-0.01586%	(55)	(11)	(34)	
63	391.4	Signature Project		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	(20)	
64	391.6	Purchased Software		19,448,869	7.6923%	1,496,067	5,624,181	13,824,688	0.84202%	163,763	12,597	47,357	116,407	0.82616%	-0.01586%	(3,085)	(237)	(892)	
65	391.6	Banner		4,629,645	7.6923%	356,127	3,105,453	1,524,192	0.84202%	38,983	2,999	26,149	12,834	0.82616%	-0.01586%	(734)	(56)	(493)	
66	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
67	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
68	391.6	GIS Development		-	7.6923%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
69	391.6	Oracle Software		-	7.6923%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
70	391.6	Concur Project		13,182	7.6923%	-	13,182	-	0.84202%	111	-	111	-	0.82616%	-0.01586%	(2)	-	(2)	
71	391.6	PowerPlant Software		205,059	7.6923%	15,774	73,404	131,655	0.84202%	1,727	133	618	1,109	0.82616%	-0.01586%	(33)	(3)	(12)	
72	391.6	Riskworks Software		-	7.6923%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	(21)	
73	391.6	Maximo-Leak Detect Sys		772,220	7.6923%	59,402	513,562	258,658	0.84202%	6,502	500	4,324	2,178	0.82616%	-0.01586%	(122)	(9)	(81)	
74	391.6	Journey - Employee - ODC Distrigas		17,148,582	7.6923%	1,319,122	5,487,023	11,661,559	0.84202%	144,394	11,107	46,202	98,193	0.82616%	-0.01586%	(2,720)	(209)	(870)	
75	391.6	Journey - Employee Count		511,488	7.6923%	39,345	201,125	310,363	0.84202%	4,307	331	1,694	2,613	0.82616%	-0.01586%	(81)	(6)	(32)	
76	391.6	Anba Software		-	7.6923%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	
77	391.6	Accounts Payable Software		272,067	7.6923%	20,930	26,938	245,149	0.84202%	2,291	176	227	2,064	0.82616%	-0.01586%	(43)	(3)	(4)	
78	391.8	Micro Computer Equipment		2,742,885	20.0000%	548,577	644,210	2,098,675	0.84202%	23,096	4,619	5,424	17,671	0.82616%	-0.01586%	(435)	(87)	(102)	
79	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	(333)	
80	391.99	Cloud Computing		-	0.0000%	-	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 00004435 As of 12/31/2018			Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2019	Increase or decrease in service area allocation factor from 2018-2019	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing	
				Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation												Net Plant
81	392	Transportation Equipment	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
82	392.2	Transport Equip Pickup Trucks& Vans	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
84	392.5	Trailers	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
85	393	Stores Equipment	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
86	394	Tools, Shop & Garage	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
87	395	CNG Equipment - Laboratory	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
88	396	Major Work Equipment	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
89	397	Communication Equipment	25,263	5.0000%	1,263	1,681	0.84202%	213	11	14	199	0.82616%	-0.01586%	(4)	(0)	(0)	(4)	
90	398	Miscellaneous General Plant	-	0.0000%	-	-	0.84202%	-	-	-	-	0.82616%	-0.01586%	-	-	-	-	
91		Subtotal			\$4,105,898	\$16,493,229		\$31,715,767										
								\$405,929	\$34,572	\$138,876	\$267,053				\$(7,646)	\$(651)	\$(2,616)	\$(5,030)
93		TOTAL			\$4,105,898	\$16,493,229		\$31,715,767										
94		Rate Base Adjustments			\$-	\$-	0.84202%	\$-	\$-	\$-	\$-							
95																		
96		Adjusted Total			\$4,105,898	\$16,493,229		\$31,715,767										
								\$405,929	\$34,572	\$138,876	\$267,053				\$(7,646)	\$(651)	\$(2,616)	\$(5,030)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e)-(h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
1. INTANGIBLE PLANT													
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	0.8262%	-	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8262%	-	-	-	-
16		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
2. TRANSMISSION PLANT													
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	0.8262%	-	-	-	-
21	367	Mains		-	0.0000%	-	-	-	0.8262%	-	-	-	-
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
23		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
3. DISTRIBUTION PLANT													
26	374	Land		\$434,697	0.0000%	\$-	\$-	\$434,697	0.8262%	\$3,591	\$-	\$-	\$3,591
27	374.1	Land		-	0.0000%	-	-	-	0.8262%	-	-	-	-
28	374.2	Land Rights		-	0.0000%	-	-	-	0.8262%	-	-	-	-
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-	0.8262%	-	-	-	-
32	376	Mains		-	0.0000%	-	-	-	0.8262%	-	-	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	0.8262%	-	-	-	-
34	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
35	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.8262%	-	-	-	-
36	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.8262%	-	-	-	-
37	380	Services		-	0.0000%	-	-	-	0.8262%	-	-	-	-
38	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
39	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
40	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	0.8262%	-	-	-	-
41	381	Meters		-	0.0000%	-	-	-	0.8262%	-	-	-	-
42	382	Meter Installations		-	0.0000%	-	-	-	0.8262%	-	-	-	-
43	383	House Regulators		-	0.0000%	-	-	-	0.8262%	-	-	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
45	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8262%	-	-	-	-
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
47		Subtotal		<u>\$434,697</u>		<u>\$-</u>	<u>\$-</u>	<u>\$434,697</u>		<u>\$3,591</u>	<u>\$-</u>	<u>\$-</u>	<u>\$3,591</u>
4. GENERAL PLANT													
48	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
49	390	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
50	390.1	Structures & Improvements		3,072,752	2.7700%	85,115	17,924	3,054,828	0.8262%	25,386	703	148	25,238
51	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8262%	-	-	-	-
52	390.2	Leasehold Improvement		106,600	17.3913%	-	107,526	(926)	0.8262%	881	-	888	(8)
53	390.2	Leasehold Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
54	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8262%	-	-	-	-
55	391	Office Furniture & Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
56	391.1	Office Furniture & Equipment		438,158	6.6667%	29,211	219,505	218,653	0.8262%	3,620	241	1,813	1,806
57	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
58	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
59	391.3	Office Machines		-	0.0000%	-	-	-	0.8262%	-	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e)-(h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
60	391.4	Audio Visual Equipment	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
61	391.4	Signature Project	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
62	391.6	Purchased Software	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
63	391.6	Banner	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
64	391.6	Dynamic Risk Assessment	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
65	391.6	Enterprise Plan & Budget	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
66	391.6	GIS Development	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
67	391.6	Oracle Software	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
68	391.6	Concur Project	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
69	391.6	PowerPlant Software	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
70	391.6	Riskworks Software	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
71	391.6	Maximo-Leak Detect Sys	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
72	391.6	Journey - Employee - ODC Distrigas	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
73	391.6	Journey - Employee Count	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
74	391.6	Ariba Software	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
75	391.6	Accounts Payable Software	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
76	391.8	Micro Computer Equipment	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
77	391.9	Computer & Electronic Equipment	-	2,309,295	14.2857%	329,899	763,127	1,546,168	0.8262%	19,078	2,725	6,305	12,774
78	391.99	Cloud Computing	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
79	392	Transportation Equipment	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
80	392.2	Transport Equip Pickup Trucks& Vans	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
81	392.3	Transport Equip(Trucks 3/4- 3 Ton)	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
82	392.5	Trailers	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
83	393	Stores Equipment	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
84	394	Tools, Shop & Garage	-	20,066	6.6667%	1,338	9,790	10,277	0.8262%	166	11	81	85
85	395	CNG Equipment - Laboratory	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
86	396	Major Work Equipment	-	-	0.0000%	-	-	-	0.8262%	-	-	-	-
87	397	Communication Equipment	-	1,080,989	6.6667%	72,066	669,792	411,197	0.8262%	8,931	595	5,534	3,397
88	398	Miscellaneous General Plant	-	-	0.0000%	-	269	(269)	0.8262%	-	-	2	(2)
89		Subtotal		<u>\$7,027,860</u>		<u>\$517,629</u>	<u>\$1,787,932</u>	<u>\$5,239,927</u>		<u>\$58,061</u>	<u>\$4,276</u>	<u>\$14,771</u>	<u>\$43,290</u>
93		TOTAL		<u>\$ 7,462,557</u>		<u>\$517,629</u>	<u>\$1,787,932</u>	<u>\$5,674,624</u>	0.8262%	<u>\$61,653</u>	<u>\$4,276</u>	<u>\$14,771</u>	<u>\$46,881</u>
94		Rate Base Adjustments			0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
95													
96		Adjusted Total		<u>\$ 7,462,557</u>		<u>\$517,629</u>	<u>\$1,787,932</u>	<u>\$5,674,624</u>	0.8262%	<u>\$61,653</u>	<u>\$4,276</u>	<u>\$14,771</u>	<u>\$46,881</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								= (e)-(h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
1. INTANGIBLE PLANT													
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	0.8262%	-	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8262%	-	-	-	-
16		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-
2. TRANSMISSION PLANT													
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	0.8262%	-	-	-	-
21	367	Mains		-	0.0000%	-	-	-	0.8262%	-	-	-	-
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
23		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-
3. DISTRIBUTION PLANT													
26	374	Land		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
27	374.1	Land		-	0.0000%	-	-	-	0.8262%	-	-	-	-
28	374.2	Land Rights		-	0.0000%	-	-	-	0.8262%	-	-	-	-
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-	0.8262%	-	-	-	-
32	376	Mains		-	0.0000%	-	-	-	0.8262%	-	-	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	0.8262%	-	-	-	-
34	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
35	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.8262%	-	-	-	-
36	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.8262%	-	-	-	-
37	380	Services		-	0.0000%	-	-	-	0.8262%	-	-	-	-
38	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
39	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
40	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	0.8262%	-	-	-	-
41	381	Meters		-	0.0000%	-	-	-	0.8262%	-	-	-	-
42	382	Meter Installations		-	0.0000%	-	-	-	0.8262%	-	-	-	-
43	383	House Regulators		-	0.0000%	-	-	-	0.8262%	-	-	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
45	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8262%	-	-	-	-
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
47		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-
4. GENERAL PLANT													
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
51	390	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
52	390.1	Structures & Improvements		10,316	0.0000%	-	212	10,104	0.8262%	85	-	2	83
53	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8262%	-	-	-	-
54	390.2	Leasehold Improvement		1,361,367	10.1500%	138,179	573,588	787,779	0.8262%	11,247	1,142	4,739	6,508
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8262%	-	-	-	-
57	391	Office Furniture & Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
58	391.1	Office Furniture & Equipment		905,308	6.6667%	60,354	230,270	675,039	0.8262%	7,479	499	1,902	5,577
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
60	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2019	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
61	391.3	Office Machines		9,081	5.0000%	454	3,704	5,377	0.8262%	75	4	31	44
62	391.4	Audio Visual Equipment		271,674	20.0000%	54,335	(33,947)	305,620	0.8262%	2,244	449	(280)	2,525
63	391.4	Signature Project		-	0.0000%	-	-	-	0.8262%	-	-	-	-
64	391.6	Purchased Software		25,900,145	7.6923%	1,992,319	7,365,209	18,534,936	0.8262%	213,977	16,460	60,848	153,128
65	391.6	Banner		1,663,914	7.6923%	127,993	425,034	1,238,880	0.8262%	13,747	1,057	3,511	10,235
66	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	0.8262%	-	-	-	-
67	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	0.8262%	-	-	-	-
68	391.6	GIS Development		-	7.6923%	-	-	-	0.8262%	-	-	-	-
69	391.6	Oracle Software		-	7.6923%	-	-	-	0.8262%	-	-	-	-
70	391.6	Concur Project		13,322	7.6923%	-	13,322	-	0.8262%	110	-	110	-
71	391.6	PowerPlant Software		208,974	7.6923%	16,075	90,876	118,098	0.8262%	1,726	133	751	976
72	391.6	Riskworks Software		-	7.6923%	-	-	-	0.8262%	-	-	-	-
73	391.6	Maximo-Leak Detect Sys		1,130,002	7.6923%	86,923	572,711	557,292	0.8262%	9,336	718	4,732	4,604
74	391.6	Journey - Employee - ODC Distrigas		17,433,812	7.6923%	1,341,062	6,919,192	10,514,620	0.8262%	144,031	11,079	57,164	86,868
75	391.6	Journey - Employee Count		516,935	7.6923%	39,764	243,019	273,916	0.8262%	4,271	329	2,008	2,263
76	391.6	Ariba Software		-	7.6923%	-	-	-	0.8262%	-	-	-	-
77	391.6	Accounts Payable Software		280,303	7.6923%	21,562	49,307	230,996	0.8262%	2,316	178	407	1,908
78	391.8	Micro Computer Equipment		4,061,823	20.0000%	812,365	1,050,516	3,011,307	0.8262%	33,557	6,711	8,679	24,878
79	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
80	391.99	Cloud Computing		-	0.0000%	-	-	-	0.8262%	-	-	-	-
81	392	Transportation Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
82	392.2	Transport Equip Pickup Trucks & Vans		-	0.0000%	-	-	-	0.8262%	-	-	-	-
83	392.3	Transport Equip (Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	0.8262%	-	-	-	-
84	392.5	Trailers		-	0.0000%	-	-	-	0.8262%	-	-	-	-
85	393	Stores Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
86	394	Tools, Shop & Garage		-	0.0000%	-	-	-	0.8262%	-	-	-	-
87	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	0.8262%	-	-	-	-
88	396	Major Work Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
89	397	Communication Equipment		25,684	5.0000%	1,284	2,993	22,691	0.8262%	212	11	25	187
90	398	Miscellaneous General Plant		-	0.0000%	-	-	-	0.8262%	-	-	-	-
91		Subtotal		<u>\$53,792,661</u>		<u>\$4,692,669</u>	<u>\$17,506,006</u>	<u>\$36,286,654</u>		<u>\$444,413</u>	<u>\$38,769</u>	<u>\$144,628</u>	<u>\$299,786</u>
93		TOTAL		<u>\$53,792,661</u>		<u>\$4,692,669</u>	<u>\$17,506,006</u>	<u>\$36,286,654</u>		<u>\$444,413</u>	<u>\$38,769</u>	<u>\$144,628</u>	<u>\$299,786</u>
94		Rate Base Adjustments		<u>\$-</u>	0.0000%	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	0.8262%	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
95													
96		Adjusted Total		<u>\$53,792,661</u>		<u>\$4,692,669</u>	<u>\$17,506,006</u>	<u>\$36,286,654</u>		<u>\$444,413</u>	<u>\$38,769</u>	<u>\$144,628</u>	<u>\$299,786</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross			Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
				Plant As of 12/31/2019	Depreciation Rate per GUD No. 10766									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)-(h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)	
1. INTANGIBLE PLANT														
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-	
14	302	Franchises and Consents		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
16		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	
2. TRANSMISSION PLANT														
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-	
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
21	367	Mains		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
23		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	
3. DISTRIBUTION PLANT														
26	374	Land		\$434,697	0.0000%	\$-	\$-	\$434,697	0.8262%	\$3,591	\$-	\$-	\$3,591	
27	374.1	Land		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
28	374.2	Land Rights		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
31	375.2	Other System Structures		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
32	376	Mains		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
33	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
34	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
35	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
36	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
37	380	Services		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
38	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
39	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
40	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
41	381	Meters		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
42	382	Meter Installations		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
43	383	House Regulators		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
44	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
45	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
47		Subtotal		<u>\$434,697</u>		<u>\$-</u>	<u>\$-</u>	<u>\$434,697</u>		<u>\$3,591</u>	<u>\$-</u>	<u>\$-</u>	<u>\$3,591</u>	
4. GENERAL PLANT														
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-	
51	390	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
52	390.1	Structures & Improvements		2,999,082	2.7700%	83,075	12,446	2,986,636	0.8262%	24,777	686	103	24,674	
53	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
54	390.2	Leasehold Improvement		-	17.3913%	(18,539)	4,190	(4,190)	0.8262%	-	(153)	35	(35)	
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
57	391	Office Furniture & Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
58	391.1	Office Furniture & Equipment		(52,929)	6.6667%	(3,529)	(37,421)	(15,508)	0.8262%	(437)	(29)	(309)	(128)	
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
60	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross			Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
				Plant As of 12/31/2019	Depreciation Rate per GUD No. 10766									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
								(e)-(h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)	
61	391.3	Office Machines		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
62	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
63	391.4	Signature Project		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
64	391.6	Purchased Software		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
65	391.6	Banner		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
66	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
67	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
68	391.6	GIS Development		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
69	391.6	Oracle Software		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
70	391.6	Concur Project		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
71	391.6	PowerPlant Software		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
72	391.6	Riskworks Software		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
73	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
74	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
75	391.6	Journey - Employee Count		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
76	391.6	Ariba Software		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
77	391.6	Accounts Payable Software		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
78	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
79	391.9	Computer & Electronic Equipment		(944,383)	14.2857%	(134,912)	1,473,580	(2,417,963)	0.8262%	(7,802)	(1,115)	12,174	(19,976)	
80	391.99	Cloud Computing		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
81	392	Transportation Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
82	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
84	392.5	Trailers		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
85	393	Stores Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
86	394	Tools, Shop & Garage		-	6.6667%	-	2,906	(2,906)	0.8262%	-	-	24	(24)	
87	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
88	396	Major Work Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-	
89	397	Communication Equipment		(82,263)	6.6667%	(5,484)	(91,334)	9,071	0.8262%	(680)	(45)	(755)	75	
90	398	Miscellaneous General Plant		-	0.0000%	-	269	(269)	0.8262%	-	-	2	(2)	
91		Subtotal		<u>\$1,919,507</u>		<u>\$(79,389)</u>	<u>\$1,364,636</u>	<u>\$554,872</u>		<u>\$15,858</u>	<u>\$(656)</u>	<u>\$11,274</u>	<u>\$4,584</u>	
93		TOTAL		<u>\$2,354,205</u>		<u>\$(79,389)</u>	<u>\$1,364,636</u>	<u>\$989,569</u>		<u>\$19,449</u>	<u>\$(656)</u>	<u>\$11,274</u>	<u>\$8,175</u>	
94		Rate Base Adjustments		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-	
95		Change in Allocation Factor from prior year								<u>\$(810)</u>	<u>\$(95)</u>	<u>\$(67)</u>	<u>\$(743)</u>	
96		Adjusted Total		<u>\$2,354,205</u>		<u>\$(79,389)</u>	<u>\$1,364,636</u>	<u>\$989,569</u>		<u>\$18,639</u>	<u>\$(751)</u>	<u>\$11,207</u>	<u>\$7,432</u>	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Change in Gross Plant As of 12/31/2019	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
			Ref				= (e) - (h)			= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
1. INTANGIBLE PLANT													
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	0.8262%	-	-	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8262%	-	-	-	-
16		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
2. TRANSMISSION PLANT													
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	0.8262%	-	-	-	-
21	367	Mains		-	0.0000%	-	-	-	0.8262%	-	-	-	-
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
23		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
3. DISTRIBUTION PLANT													
26	374	Land		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
27	374.1	Land		-	0.0000%	-	-	-	0.8262%	-	-	-	-
28	374.2	Land Rights		-	0.0000%	-	-	-	0.8262%	-	-	-	-
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-	0.8262%	-	-	-	-
32	376	Mains		-	0.0000%	-	-	-	0.8262%	-	-	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	0.8262%	-	-	-	-
34	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
35	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.8262%	-	-	-	-
36	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.8262%	-	-	-	-
37	380	Services		-	0.0000%	-	-	-	0.8262%	-	-	-	-
38	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
39	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-	-	-
40	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	0.8262%	-	-	-	-
41	381	Meters		-	0.0000%	-	-	-	0.8262%	-	-	-	-
42	382	Meter Installations		-	0.0000%	-	-	-	0.8262%	-	-	-	-
43	383	House Regulators		-	0.0000%	-	-	-	0.8262%	-	-	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
45	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8262%	-	-	-	-
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
47		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
4. GENERAL PLANT													
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
51	390	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-	-	-
52	390.1	Structures & Improvements		169	0.0000%	-	50	118	0.8262%	1	-	0	1
53	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8262%	-	-	-	-
54	390.2	Leasehold Improvement		173,380	10.1500%	17,598	158,625	14,756	0.8262%	1,432	145	1,310	122
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8262%	-	-	-	-
57	391	Office Furniture & Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
58	391.1	Office Furniture & Equipment		18,325	6.6667%	1,222	62,991	(44,666)	0.8262%	151	10	520	(369)
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
60	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2019	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								= (e)-(h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)
61	391.3	Office Machines		149	5.0000%	7	507	(359)	0.8262%	1	0	4	(3)
62	391.4	Audio Visual Equipment		(73,993)	20.0000%	(14,799)	(250,816)	176,823	0.8262%	(611)	(122)	(2,072)	1,461
63	391.4	Signature Project		-	0.0000%	-	-	-	0.8262%	-	-	-	-
64	391.6	Purchased Software		6,451,277	7.6923%	496,252	1,741,029	4,710,248	0.8262%	53,298	4,100	14,384	38,914
65	391.6	Banner		(2,965,731)	7.6923%	(228,133)	(2,680,418)	(285,312)	0.8262%	(24,502)	(1,885)	(22,145)	(2,357)
66	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	0.8262%	-	-	-	-
67	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	0.8262%	-	-	-	-
68	391.6	GIS Development		-	7.6923%	-	-	-	0.8262%	-	-	-	-
69	391.6	Oracle Software		-	7.6923%	-	-	-	0.8262%	-	-	-	-
70	391.6	Concur Project		140	7.6923%	-	140	-	0.8262%	1	-	1	-
71	391.6	PowerPlant Software		3,915	7.6923%	301	17,472	(13,557)	0.8262%	32	2	144	(112)
72	391.6	Riskworks Software		-	7.6923%	-	-	-	0.8262%	-	-	-	-
73	391.6	Maximo-Leak Detect Sys		357,783	7.6923%	27,522	59,149	298,634	0.8262%	2,956	227	489	2,467
74	391.6	Journey - Employee - ODC Distrigas		285,230	7.6923%	21,941	1,432,169	(1,146,939)	0.8262%	2,356	181	11,832	(9,476)
75	391.6	Journey - Employee Count		5,447	7.6923%	419	41,894	(36,447)	0.8262%	45	3	346	(301)
76	391.6	Ariba Software		-	7.6923%	-	-	-	0.8262%	-	-	-	-
77	391.6	Accounts Payable Software		8,216	7.6923%	632	22,369	(14,153)	0.8262%	68	5	185	(117)
78	391.8	Micro Computer Equipment		1,318,938	20.0000%	263,788	406,306	912,632	0.8262%	10,897	2,179	3,357	7,540
79	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
80	391.99	Cloud Computing		-	0.0000%	-	-	-	0.8262%	-	-	-	-
81	392	Transportation Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
82	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-	0.8262%	-	-	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	0.8262%	-	-	-	-
84	392.5	Trailers		-	0.0000%	-	-	-	0.8262%	-	-	-	-
85	393	Stores Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
86	394	Tools, Shop & Garage		-	0.0000%	-	-	-	0.8262%	-	-	-	-
87	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	0.8262%	-	-	-	-
88	396	Major Work Equipment		-	0.0000%	-	-	-	0.8262%	-	-	-	-
89	397	Communication Equipment		420	5.0000%	21	1,312	(892)	0.8262%	3	0	11	(7)
90	398	Miscellaneous General Plant		-	0.0000%	-	-	-	0.8262%	-	-	-	-
91		Subtotal		<u>\$5,583,664</u>		<u>\$586,771</u>	<u>\$1,012,777</u>	<u>\$4,570,887</u>		<u>\$46,130</u>	<u>\$4,848</u>	<u>\$8,367</u>	<u>\$37,763</u>
93		TOTAL		<u>\$5,583,664</u>		<u>\$586,771</u>	<u>\$1,012,777</u>	<u>\$4,570,887</u>		<u>\$46,130</u>	<u>\$4,848</u>	<u>\$8,367</u>	<u>\$37,763</u>
94		Rate Base Adjustments		\$-		\$-	\$-	\$-	0.8262%	\$-	\$-	\$-	\$-
95										<u>\$(7,646)</u>	<u>\$(651)</u>	<u>\$(2,616)</u>	<u>\$(5,030)</u>
96		Adjusted Total		<u>\$5,583,664</u>		<u>\$586,771</u>	<u>\$1,012,777</u>	<u>\$4,570,887</u>		<u>\$38,484</u>	<u>\$4,196</u>	<u>\$5,751</u>	<u>\$32,733</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No. (a)	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (f)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC) (k)	TYE Project Activity Cost (l)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grips: Miscoded Plant (n)	Adjustments Current GRIP: Duplicate Tax (o)	Adjustments Current GRIP: Meals and Hotels > RRC Limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
10	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	376.0 - Mains	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	101	\$1,315.13					\$1,315.13	
11	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		1/1/2019	Addition	106	(75.21)	476.33				401.12	
12	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		2/1/2019	Addition	106	66.37	(7.41)				58.96	
13	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Addition	106	293.53	(13.69)				279.84	
14	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Addition	106	243.94	0.71				244.65	
15	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	106	(952.24)	20.35				(931.89)	
16	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		6/1/2019	Addition	106	1.44					1.44	
17	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		7/1/2019	Addition	106	262.85	(0.12)				262.73	
18	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		8/1/2019	Addition	106	67.26					67.26	
19	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		9/1/2019	Addition	106	512.91					512.91	
20	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		10/1/2019	Addition	106	(897.18)	0.05				(897.13)	
21	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	378.0 - Meas & Reg Stat Eq-General	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Addition	106	650.48					650.48	
22	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	Commercial/Residential		3/1/2019	Addition	101	9,381.04					9,381.04	
23	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		1/1/2019	Addition	101	3,747.49					3,747.49	
24	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		1/1/2019	Addition	106	2,468.54	368.53				2,837.07	
25	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		2/1/2019	Addition	101	6,130.41					6,130.41	
26	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		2/1/2019	Addition	106	(2,477.43)	100.40				(2,377.03)	
27	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Addition	101	51.87	(1.88)				49.99	
28	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Addition	106	293.56	(13.69)				279.87	
29	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Addition	101	12,181.40					12,181.40	
30	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Addition	106	243.95	0.71				244.66	
31	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	106	(952.21)	20.62				(931.59)	
32	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		6/1/2019	Addition	106	1.45					1.45	
33	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		7/1/2019	Addition	106	263.09	(0.12)				262.97	
34	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		8/1/2019	Addition	106	67.29					67.29	
35	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		9/1/2019	Addition	106	513.34					513.34	
36	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		10/1/2019	Addition	101	6,741.87					6,741.87	
37	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		10/1/2019	Addition	106	(3,533.32)	0.67				(3,532.65)	
38	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		11/1/2019	Addition	106	1,958.01					1,958.01	
39	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Addition	101	6,419.68					6,419.68	
40	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Addition	106	1,327.89					1,327.89	
41	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		1/1/2019	Addition	106	(75.26)	476.34				401.08	
42	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		2/1/2019	Addition	106	66.37	(7.41)				58.96	
43	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Addition	106	293.56	(13.69)				279.87	
44	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Addition	106	243.95	0.71				244.66	
45	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	106	(952.21)	20.35				(931.86)	

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Line No. (a)	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location) (f)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC) (k)	TYE Project Activity Cost (l)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grips: Miscoded Plant (n)	Adjustments Current GRIP: Duplicate Tax (o)	Adjustments Current GRIP: Meals and Hotels > RRC (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
46	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		6/1/2019	Addition	106	1.45					1.45	
47	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		7/1/2019	Addition	106	263.09	(0.12)				262.97	
48	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		8/1/2019	Addition	106	67.29					67.29	
49	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		9/1/2019	Addition	106	513.34					513.34	
50	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		10/1/2019	Addition	106	(897.92)	0.05				(897.87)	
51	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Addition	106	650.50					650.50	
52	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		1/1/2019	Addition	106	(75.26)	476.34				401.08	
53	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		2/1/2019	Addition	106	66.37	(7.41)				58.96	
54	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Addition	106	293.56	(13.69)				279.87	
55	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Addition	106	243.95	0.71				244.66	
56	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	106	(952.21)	20.35				(931.86)	
57	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		6/1/2019	Addition	106	1.45					1.45	
58	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		7/1/2019	Addition	106	263.09	(0.12)				262.97	
59	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		8/1/2019	Addition	106	67.29					67.29	
60	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		9/1/2019	Addition	106	513.34					513.34	
61	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		10/1/2019	Addition	106	(897.92)	0.05				(897.87)	
62	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Addition	106	650.50					650.50	
63	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		1/1/2019	Addition	106	(75.26)	476.34				401.08	
64	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		2/1/2019	Addition	106	66.37	(7.41)				58.96	
65	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Addition	106	293.56	(13.69)				279.87	
66	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Addition	106	243.95	0.71				244.66	
67	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	106	(952.21)	20.35				(931.86)	
68	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		6/1/2019	Addition	106	1.45					1.45	
69	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		7/1/2019	Addition	106	263.09	(0.12)				262.97	
70	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		8/1/2019	Addition	106	67.29					67.29	
71	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		9/1/2019	Addition	106	513.34					513.34	
72	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		10/1/2019	Addition	106	(897.92)	0.05				(897.87)	
73	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.4 - Yard Lines-Customer Svc	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Addition	106	650.50					650.50	
74	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		1/1/2019	Addition	106	(75.29)	476.37				401.08	
75	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		2/1/2019	Addition	106	66.38	(7.41)				58.97	
76	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Addition	106	293.59	(13.73)				279.86	
77	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Addition	106	243.93	0.73				244.66	
78	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	106	(952.23)	20.39				(931.84)	
79	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		6/1/2019	Addition	106	1.48	(0.03)				1.45	
80	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		7/1/2019	Addition	106	263.20	(0.12)				263.08	
81	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		8/1/2019	Addition	106	67.35	(0.09)				67.26	

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Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCN)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
82	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		9/1/2019	Addition	106	513.60					513.60	
83	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		10/1/2019	Addition	106	(898.38)	0.02				(898.36)	
84	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	382.0 - Meter Installations	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Addition	106	650.52					650.52	
85	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		1/1/2019	Addition	106	(75.26)	476.34				401.08	
86	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		2/1/2019	Addition	106	66.37	(7.41)				58.96	
87	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Addition	106	293.56	(13.69)				279.87	
88	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Addition	106	243.95	0.71				244.66	
89	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	101	6,247.43					6,247.43	
90	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		5/1/2019	Addition	106	(952.21)	20.35				(931.86)	
91	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		6/1/2019	Addition	106	1.45					1.45	
92	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		7/1/2019	Addition	106	263.09	(0.12)				262.97	
93	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		8/1/2019	Addition	106	67.29					67.29	
94	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		9/1/2019	Addition	106	513.34					513.34	
95	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		10/1/2019	Addition	106	(897.92)	0.05				(897.87)	
96	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	383.0 - House Regulators	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Addition	106	650.50					650.50	
97	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	381.0 - Meters	052 - Distr-Services and Meter Inst	BSSA	Commercial		6/1/2019	Addition	106	1,372.58					1,372.58	
98	091.052.7850.005106	COMMERCIAL AND INDUSTRIAL BLANKET METERS	385.0 - Ind Meas & Reg Sta Equip	052 - Distr-Services and Meter Inst	BSSA	Commercial		9/1/2019	Addition	106	(4,812.22)					(4,812.22)	
99	091.052.7850.010003	PARENT - PROJECT FCT 052 - BORGER FOOTBALL STADIUM PHASE 2	376.0 - Mains	052 - Distr-Services and Meter Inst	BSSA	Public Authority	9/5/2018	7/1/2019	Addition	106	(11,986.28)					(11,986.28)	
100	091.052.7851.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes	10/23/2018	5/1/2019	Addition	101	3.40	3.26				6.66	
101	091.052.7851.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes	10/23/2018	5/1/2019	Addition	106	582.53					582.53	
102	091.052.7851.005100	BLANKET WORK ORDER - NEW SERVICES	380.1 - Ind Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes	10/23/2018	5/1/2019	Addition	106	(319.86)					(319.86)	
103	091.052.7851.005100	BLANKET WORK ORDER - NEW SERVICES	380.2 - Comm Service Line Equip	052 - Distr-Services and Meter Inst	BSSA	All Classes	10/23/2018	5/1/2019	Addition	106	(262.67)					(262.67)	
104	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	2,093.64	30.00				2,123.64	
105	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	1,077.32	(0.11)				1,077.21	
106	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	(2,909.81)	(291.04)				(3,200.85)	
107	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	601.85	279.86				881.71	
108	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(893.01)	11.30				(881.71)	
109	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	735.60					735.60	
110	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	25.41					25.41	
111	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	101	466.21	(0.31)				465.90	
112	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	2,094.07	30.00				2,124.07	
113	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	1,077.53	(0.10)				1,077.43	
114	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	101	10,748.60					10,748.60	
115	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	(2,910.47)	(291.03)				(3,201.50)	
116	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	101	873.45					873.45	
117	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	601.92	279.83				881.75	

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Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
118	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	101	2,679.09					2,679.09	
119	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(893.06)	11.31				(881.75)	
120	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	735.59					735.59	
121	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	25.43					25.43	
122	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	2,093.65	30.00				2,123.65	
123	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	1,077.32	(0.11)				1,077.21	
124	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	(2,909.83)	(291.03)				(3,200.86)	
125	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	601.87	279.85				881.72	
126	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(893.02)	11.30				(881.72)	
127	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	735.60					735.60	
128	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	053 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	25.42					25.42	
129	091.053.7850.005105	Meter Replacements	381.0 - Meters	053 - Distr-Line or Equipment Repla	BSSA	Commercial/Residential		10/1/2019	Addition	106	621.13					621.13	
130	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distr-Line or Equipment Repla	BSSA	Commercial		2/1/2019	Addition	106	1,368.03					1,368.03	
131	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distr-Line or Equipment Repla	BSSA	Commercial		3/1/2019	Addition	106	13,247.38					13,247.38	
132	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distr-Line or Equipment Repla	BSSA	Commercial		4/1/2019	Addition	106	72,501.21					72,501.21	
133	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distr-Line or Equipment Repla	BSSA	Commercial		5/1/2019	Addition	101	92,378.41					92,378.41	
134	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distr-Line or Equipment Repla	BSSA	Commercial		5/1/2019	Addition	106	(90,345.98)					(90,345.98)	
135	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distr-Line or Equipment Repla	BSSA	Commercial		8/1/2019	Addition	106	(87,450.82)					(87,450.82)	
136	091.053.7850.005106	Commercial and Industrial Meter Replacements	381.0 - Meters	053 - Distr-Line or Equipment Repla	BSSA	Commercial		10/1/2019	Addition	106	20.92					20.92	
137	091.053.7850.010019	BORGER/700 BLK N. CEDAR/ REPLACE 331' OF 2"BS WITH 393' OF 2"PE	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	10/3/2016	1/1/2019	Addition	101	2,717.91					2,717.91	
138	091.053.7850.010019	BORGER/700 BLK N. CEDAR/ REPLACE 331' OF 2"BS WITH 393' OF 2"PE	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes	10/3/2016	1/1/2019	Addition	101	384.62					384.62	
139	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	12/1/2019	Addition	106	12,370.35					12,370.35	
140	091.053.7850.010022	053, FCT, REROUTE MAIN, ENCROACHMENT, CAROLINA ST., BORGER	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	12/1/2019	Addition	106	(4,049.83)					(4,049.83)	
141	091.053.7850.010024	PARENT - FCT 053 - 136 FAIRVIEW, BORGER	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/11/2018	1/1/2019	Addition	106	37.81					37.81	
142	091.053.7850.010024	PARENT - FCT 053 - 136 FAIRVIEW, BORGER	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/11/2018	2/1/2019	Addition	106	263.02					263.02	
143	091.053.7850.010024	PARENT - FCT 053 - 136 FAIRVIEW, BORGER	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/11/2018	1/1/2019	Addition	106	35.77					35.77	
144	091.053.7850.010024	PARENT - FCT 053 - 136 FAIRVIEW, BORGER	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/11/2018	2/1/2019	Addition	106	52.60					52.60	
145	091.053.7850.010025	BOR - 053 FCT - RELO - MAIN IN STORM DRAIN, APPROX 20' OF 2" BS, 216 MAPLE	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	1/23/2019	1/1/2019	Addition	106	4,500.66					4,500.66	
146	091.053.7850.010025	BOR - 053 FCT - RELO - MAIN IN STORM DRAIN, APPROX 20' OF 2" BS, 216 MAPLE	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	1/23/2019	2/1/2019	Addition	106	2,956.06					2,956.06	
147	091.053.7850.010025	BOR - 053 FCT - RELO - MAIN IN STORM DRAIN, APPROX 20' OF 2" BS, 216 MAPLE	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	1/23/2019	4/1/2019	Addition	106	987.49					987.49	
148	091.053.7850.010025	BOR - 053 FCT - RELO - MAIN IN STORM DRAIN, APPROX 20' OF 2" BS, 216 MAPLE	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	1/23/2019	10/1/2019	Addition	106	(40.11)					(40.11)	
149	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	4,073.73					4,073.73	
150	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	(3,992.41)					(3,992.41)	
151	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	269.79					269.79	
152	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	(501.98)					(501.98)	
153	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		5/1/2019	Addition	101	2,050.00					2,050.00	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC Limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
154	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		5/1/2019	Addition	106	(193.64)					(193.64)	
155	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Addition	106	254.06					254.06	
156	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		7/1/2019	Addition	106	651.48					651.48	
157	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Addition	106	(647.81)					(647.81)	
158	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		9/1/2019	Addition	106	1,055.22					1,055.22	
159	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(321.80)					(321.80)	
160	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	(783.95)					(783.95)	
161	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	305.76					305.76	
162	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	101	9,367.49					9,367.49	
163	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	4,073.37					4,073.37	
164	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	(3,986.52)					(3,986.52)	
165	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	272.99					272.99	
166	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	(510.64)					(510.64)	
167	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		5/1/2019	Addition	106	(193.68)					(193.68)	
168	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Addition	106	254.04					254.04	
169	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		7/1/2019	Addition	106	651.44					651.44	
170	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Addition	106	(643.50)					(643.50)	
171	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		9/1/2019	Addition	106	1,070.06					1,070.06	
172	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(326.29)					(326.29)	
173	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	(798.68)					(798.68)	
174	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	378.0 - Meas & Reg Stat Eq-General	054 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	305.61					305.61	
175	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	101	3,891.60					3,891.60	
176	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	4,073.37					4,073.37	
177	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	101	32,741.46					32,741.46	
178	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	(3,986.52)					(3,986.52)	
179	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	272.99					272.99	
180	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	101	6,931.35					6,931.35	
181	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	(510.64)					(510.64)	
182	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		5/1/2019	Addition	106	(193.68)					(193.68)	
183	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Addition	101	941.73					941.73	
184	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Addition	106	254.04					254.04	
185	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		7/1/2019	Addition	106	651.46					651.46	
186	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Addition	101	9,188.80					9,188.80	
187	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Addition	106	(643.52)					(643.52)	
188	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		9/1/2019	Addition	106	1,070.06					1,070.06	
189	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(326.29)					(326.29)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
190	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	(798.68)					(798.68)	
191	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	305.61					305.61	
192	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	4,073.37					4,073.37	
193	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	(3,986.52)					(3,986.52)	
194	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	272.99					272.99	
195	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	(510.64)					(510.64)	
196	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		5/1/2019	Addition	106	(193.68)					(193.68)	
197	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Addition	106	254.04					254.04	
198	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		7/1/2019	Addition	106	651.44					651.44	
199	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Addition	106	(643.50)					(643.50)	
200	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		9/1/2019	Addition	106	1,070.06					1,070.06	
201	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(326.29)					(326.29)	
202	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	(798.68)					(798.68)	
203	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.2 - Comm Service Line Equip	054 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	305.61					305.61	
204	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	4,073.37					4,073.37	
205	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	(3,986.52)					(3,986.52)	
206	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	272.99					272.99	
207	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	(510.64)					(510.64)	
208	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		5/1/2019	Addition	106	(193.68)					(193.68)	
209	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Addition	106	254.04					254.04	
210	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		7/1/2019	Addition	106	651.46					651.46	
211	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Addition	106	(643.52)					(643.52)	
212	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		9/1/2019	Addition	106	1,070.06					1,070.06	
213	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(326.29)					(326.29)	
214	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	(798.68)					(798.68)	
215	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	382.0 - Meter Installations	054 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	305.61					305.61	
216	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	4,073.46					4,073.46	
217	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	(3,986.54)					(3,986.54)	
218	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	273.03					273.03	
219	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	(510.73)					(510.73)	
220	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		5/1/2019	Addition	106	(193.61)					(193.61)	
221	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Addition	106	254.03					254.03	
222	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		7/1/2019	Addition	106	651.47					651.47	
223	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Addition	106	(643.54)					(643.54)	
224	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		9/1/2019	Addition	106	1,070.06					1,070.06	
225	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(326.26)					(326.26)	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
226	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	(798.73)					(798.73)	
227	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	305.60					305.60	
228	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	106	4,073.37					4,073.37	
229	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Addition	106	(3,986.52)					(3,986.52)	
230	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		3/1/2019	Addition	106	272.99					272.99	
231	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		4/1/2019	Addition	106	(510.64)					(510.64)	
232	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		5/1/2019	Addition	106	(193.68)					(193.68)	
233	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Addition	106	254.04					254.04	
234	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		7/1/2019	Addition	106	651.44					651.44	
235	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Addition	106	(643.50)					(643.50)	
236	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		9/1/2019	Addition	106	1,070.06					1,070.06	
237	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	(326.29)					(326.29)	
238	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	(798.68)					(798.68)	
239	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	394.1 - Tools	054 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	305.61					305.61	
240	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Addition	106	478.95					478.95	
241	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	101	478.95					478.95	
242	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		11/1/2019	Addition	106	(478.95)					(478.95)	
243	091.054.7850.005106	Meter Replacements	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		12/1/2019	Addition	106	6,259.26					6,259.26	
244	091.054.7850.010198	NTX/BORGER/1016 BRAIN ST.-REPLACE 195' OF 5" BS DUE TO GRADE 1 LEAK	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/16/2016	1/1/2019	Addition	101	3,147.83					3,147.83	
245	091.054.7850.010199	BORGER/NTX/606 CALIFORNIA ST,REPLACE 50' OF 3" BS MAIN	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/26/2016	1/1/2019	Addition	101	599.74					599.74	
246	091.054.7850.010200	BORGER/NTX/TEAGUE PEIFFER ALY, REPLACE 19 SERVICES, REPLACE 541' 4" BS MAIN	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/26/2016	1/1/2019	Addition	101	3,010.99					3,010.99	
247	091.054.7850.010200	BORGER/NTX/TEAGUE PEIFFER ALY, REPLACE 19 SERVICES, REPLACE 541' 4" BS MAIN	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/26/2016	1/1/2019	Addition	101	215.20					215.20	
248	091.054.7850.010202	NTX/BORGER/1202 CAMPUS ST/ BORE 398' OF 2" PE REPLACEMENT & BORE 90' OF 2"PE FOR NEW TIE IN	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/19/2015	1/1/2019	Addition	101	771.04					771.04	
249	091.054.7850.010202	NTX/BORGER/1202 CAMPUS ST/ BORE 398' OF 2" PE REPLACEMENT & BORE 90' OF 2"PE FOR NEW TIE IN	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/19/2015	1/1/2019	Addition	101	48.28					48.28	
250	091.054.7850.010203	NTX/BORGER/501 E. 15T/ REPLACE 34' OF 8" CS AND 8" GATE VALVE WITH 6"PE AND BALL VALVE, DIRECT BURY	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/17/2015	1/1/2019	Addition	101	206.44					206.44	
251	091.054.7850.010204	NTX/BORGER/1311 COOLEY ST/ REPLACE 189' OF 4"BS DUE TO #2 LEAK, DIRECT BURY	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/13/2016	1/1/2019	Addition	101	2,544.17					2,544.17	
252	091.054.7850.010204	NTX/BORGER/1311 COOLEY ST/ REPLACE 189' OF 4"BS DUE TO #2 LEAK, DIRECT BURY	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/13/2016	1/1/2019	Addition	101	191.87					191.87	
253	091.054.7850.010205	NTX/BORGER/217 VETA/ REPLACE 953' OF 2"CS WITH 402' OF 2"PE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	2/1/2016	1/1/2019	Addition	101	587.18					587.18	
254	091.054.7850.010205	NTX/BORGER/217 VETA/ REPLACE 953' OF 2"CS WITH 402' OF 2"PE	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	2/1/2016	1/1/2019	Addition	101	288.20					288.20	
255	091.054.7850.010206	NTX/BORGER/821 BARTUSH/REPLACE 170' OF 2"BS WITH 180' OF 2" PE DUE TO LEAKS AND IMPROPER DEPTH	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/9/2016	1/1/2019	Addition	101	372.34					372.34	
256	091.054.7850.010206	NTX/BORGER/821 BARTUSH/REPLACE 170' OF 2"BS WITH 180' OF 2" PE DUE TO LEAKS AND IMPROPER DEPTH	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/9/2016	1/1/2019	Addition	101	2.17					2.17	
257	091.054.7850.010207	BORGER/321 W. GRAND/ REPLACE 97' OF 2"BS WITH 102' OF 2"PE DUE TO #1 LEAK	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/17/2016	1/1/2019	Addition	101	563.60					563.60	
258	091.054.7850.010207	BORGER/321 W. GRAND/ REPLACE 97' OF 2"BS WITH 102' OF 2"PE DUE TO #1 LEAK	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/17/2016	1/1/2019	Addition	101	14.12					14.12	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
259	091.054.7850.010208	BORGER/700 WHITTENBURG/ REPLACE 174 OF 2" BS/CS MAIN WITH 181" OF 2" PE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/19/2016	1/1/2019	Addition	101	408.49					408.49	
260	091.054.7850.010208	BORGER/700 WHITTENBURG/ REPLACE 174 OF 2" BS/CS MAIN WITH 181" OF 2" PE	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/19/2016	1/1/2019	Addition	101	8.06					8.06	
261	091.054.7850.010209	BORGER/1020 HEDGECOKE ST. (ALLEY) /RETIRE 518 OF 2" CS DUE TO #1 LEAK - LK16-65143	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/13/2016	1/1/2019	Addition	101	194.97					194.97	
262	091.054.7850.010210	BORGER/MEREDITH/FRANCIS ST./ REPLACE 137" OF 2"CS WITH 142' OF 2"PE DUE TO #1 LEAK LK16-72374	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/27/2016	1/1/2019	Addition	101	1,325.67					1,325.67	
263	091.054.7850.010210	BORGER/MEREDITH/FRANCIS ST./ REPLACE 137" OF 2"CS WITH 142' OF 2"PE DUE TO #1 LEAK LK16-72374	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/27/2016	1/1/2019	Addition	101	5.01					5.01	
264	091.054.7850.010211	BORGER/YOWS & 11TH ST INTERSECTION/ REPLACE 86' OF 5" CS WITH 4"PE AND 10' OF 3"CS WITH 2" PE.	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	6/1/2016	1/1/2019	Addition	101	1,279.83					1,279.83	
265	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/11/2017	1/1/2019	Addition	101	671.91					671.91	
266	091.054.7850.010212	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/11/2017	1/1/2019	Addition	101	84.87					84.87	
267	091.054.7850.010213	BORGER/1211 ROBERTS/REPLACE 48' OF 2" BS WITH 49' OF 2" PE DUE TO #3 LEAK #LK14-18505	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	8/23/2016	1/1/2019	Addition	101	291.57					291.57	
268	091.054.7850.010219	054, FCT, MAIN REPLACEMENT, BORGER, TX (LK17-54646)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	1/1/2019	Addition	106	1.33					1.33	
269	091.054.7850.010219	054, FCT, MAIN REPLACEMENT, BORGER, TX (LK17-54646)	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	1/1/2019	Addition	106	0.02					0.02	
270	091.054.7850.010220	NTX - COBLE DR REPLACEMENT TO CLEAR LK17-85451, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	1/1/2019	Addition	106	56.26					56.26	
271	091.054.7850.010220	NTX - COBLE DR REPLACEMENT TO CLEAR LK17-85451, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	1/1/2019	Addition	106	7.57					7.57	
272	091.054.7850.010222	054, FCT, MAIN REPLACEMENT, ALLEY BTW MADISON & MONROE, BORGER, TX	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	1/1/2019	Addition	106	38.50					38.50	
273	091.054.7850.010222	054, FCT, MAIN REPLACEMENT, ALLEY BTW MADISON & MONROE, BORGER, TX	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	1/1/2019	Addition	106	4.51					4.51	
274	091.054.7850.010223	FCT 054 - 301 N. BRYAN - MAIN REPL DUE TO LK-17-75744	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/19/2019	1/1/2019	Addition	106	2,996.99					2,996.99	
275	091.054.7850.010223	FCT 054 - 301 N. BRYAN - MAIN REPL DUE TO LK-17-75744	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/19/2019	2/1/2019	Addition	106	1,008.93					1,008.93	
276	091.054.7850.010223	FCT 054 - 301 N. BRYAN - MAIN REPL DUE TO LK-17-75744	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/19/2019	1/1/2019	Addition	106	1,471.41					1,471.41	
277	091.054.7850.010223	FCT 054 - 301 N. BRYAN - MAIN REPL DUE TO LK-17-75744	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/19/2019	2/1/2019	Addition	106	319.35					319.35	
278	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17-85691, BOYD ST., BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	1/1/2019	Addition	106	104.26					104.26	
279	091.054.7850.010225	054, FCT, REPL MAIN DUE TO LK15-17366 & LK17-85691, BOYD ST., BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/21/2017	1/1/2019	Addition	106	136.64					136.64	
280	091.054.7850.010226	054, FCT, REPL MAIN TO CLEAR LK15-18578, 317 GARRETT AVE., BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/20/2017	1/1/2019	Addition	106	45.75					45.75	
281	091.054.7850.010226	054, FCT, REPL MAIN TO CLEAR LK15-18578, 317 GARRETT AVE., BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/20/2017	1/1/2019	Addition	106	44.10					44.10	
282	091.054.7850.010231	TGS-BORGER-054 FCT-RPL APPROX 126FT OF 2IN BS WITH 2IN PE-900 NELSON, BORGER (LK2018-100734402)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	6/20/2018	5/1/2019	Addition	106	(222.16)					(222.16)	
283	091.054.7850.010233	BOR - 054 FCT - RPL BS MAIN @ 1005 CARPENTER, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/15/2018	1/1/2019	Addition	106	171.70					171.70	
284	091.054.7850.010233	BOR - 054 FCT - RPL BS MAIN @ 1005 CARPENTER, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/15/2018	1/1/2019	Addition	106	21.92					21.92	
285	091.054.7850.010234	TGS - BORGER - 1101 HEMLOCK (EMERGENCY)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/8/2018	2/1/2019	Addition	106	156.16					156.16	
286	091.054.7850.010236	BOR - FCT 054 - RPL MAIN AT 709 SPRUCE, BORGER, TX TO CLR LK2018-10044454	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/2/2018	2/1/2019	Addition	106	240.29					240.29	
287	091.054.7850.010237	PARENT - FCT 054 - 1323 HAGGARD, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/30/2019	5/1/2019	Addition	106	7,771.05					7,771.05	
288	091.054.7850.010237	PARENT - FCT 054 - 1323 HAGGARD, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/30/2019	6/1/2019	Addition	106	5,492.87					5,492.87	
289	091.054.7850.010238	PARENT - FCT 054 - 1215 COOLEY, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/2/2018	2/1/2019	Addition	106	850.40					850.40	
290	091.054.7850.010238	PARENT - FCT 054 - 1215 COOLEY, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/2/2018	12/1/2019	Addition	106	(3,248.32)					(3,248.32)	
291	091.054.7850.010238	PARENT - FCT 054 - 1215 COOLEY, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/2/2018	2/1/2019	Addition	106	4.82					4.82	
292	091.054.7850.010238	PARENT - FCT 054 - 1215 COOLEY, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/2/2018	12/1/2019	Addition	106	6,272.16					6,272.16	

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
293	091.054.7850.010239	BOR - REPL 10' OF 2" BS W/ 2" PE, 322 WEATHERLY, BORGER (LK2018-10047112)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/9/2018	2/1/2019	Addition	106	2.15					2.15	
294	091.054.7850.010241	TGS BOR - FCT 054 - RPL MAIN AT 831 MOODY BORGER TX TO CLR LK 2018-10115661	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/30/2019	3/1/2019	Addition	106	2,005.09					2,005.09	
295	091.054.7850.010241	TGS BOR - FCT 054 - RPL MAIN AT 831 MOODY BORGER TX TO CLR LK 2018-10115661	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/30/2019	4/1/2019	Addition	106	1,881.89					1,881.89	
296	091.054.7850.010241	TGS BOR - FCT 054 - RPL MAIN AT 831 MOODY BORGER TX TO CLR LK 2018-10115661	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/30/2019	3/1/2019	Addition	106	73.73					73.73	
297	091.054.7850.010241	TGS BOR - FCT 054 - RPL MAIN AT 831 MOODY BORGER TX TO CLR LK 2018-10115661	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/30/2019	4/1/2019	Addition	106	9.00					9.00	
298	091.054.7850.010241	TGS BOR - FCT 054 - RPL MAIN AT 831 MOODY BORGER TX TO CLR LK 2018-10115661	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/30/2019	3/1/2019	Addition	106	248.27					248.27	
299	091.054.7850.010241	TGS BOR - FCT 054 - RPL MAIN AT 831 MOODY BORGER TX TO CLR LK 2018-10115661	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/30/2019	4/1/2019	Addition	106	68.73					68.73	
300	091.054.7850.010242	BOR - 054 FCT - RPL 127' OF 2" BS @ 513 MONROE, BORGER, TX (LK2019-10019926)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/26/2019	3/1/2019	Addition	106	7,528.08					7,528.08	
301	091.054.7850.010242	BOR - 054 FCT - RPL 127' OF 2" BS @ 513 MONROE, BORGER, TX (LK2019-10019926)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/26/2019	4/1/2019	Addition	106	524.07					524.07	
302	091.054.7850.010242	BOR - 054 FCT - RPL 127' OF 2" BS @ 513 MONROE, BORGER, TX (LK2019-10019926)	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/26/2019	3/1/2019	Addition	106	141.16					141.16	
303	091.054.7850.010242	BOR - 054 FCT - RPL 127' OF 2" BS @ 513 MONROE, BORGER, TX (LK2019-10019926)	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/26/2019	4/1/2019	Addition	106	15.51					15.51	
304	091.054.7850.010242	BOR - 054 FCT - RPL 127' OF 2" BS @ 513 MONROE, BORGER, TX (LK2019-10019926)	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/26/2019	3/1/2019	Addition	106	450.03					450.03	
305	091.054.7850.010242	BOR - 054 FCT - RPL 127' OF 2" BS @ 513 MONROE, BORGER, TX (LK2019-10019926)	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/26/2019	4/1/2019	Addition	106	11.50					11.50	
306	091.054.7850.010247	PARENT - FCT 054 - 202 W. ADAMS, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/28/2019	9/1/2019	Addition	106	3,160.84					3,160.84	
307	091.054.7850.010247	PARENT - FCT 054 - 202 W. ADAMS, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/28/2019	10/1/2019	Addition	106	1,791.10					1,791.10	
308	091.054.7850.010247	PARENT - FCT 054 - 202 W. ADAMS, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/28/2019	9/1/2019	Addition	106	564.33					564.33	
309	091.054.7850.010247	PARENT - FCT 054 - 202 W. ADAMS, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/28/2019	10/1/2019	Addition	106	382.97					382.97	
310	091.054.7850.010248	PARENT - FCT 054 - 604 W. 3RD ST, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/16/2019	11/1/2019	Addition	106	2,918.82					2,918.82	
311	091.054.7850.010248	PARENT - FCT 054 - 604 W. 3RD ST, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/16/2019	11/1/2019	Addition	106	425.63					425.63	
312	091.054.7850.010249	PARENT - FCT 054 - 1004 BOWMAN DR, BOGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/7/2019	9/1/2019	Addition	106	6,973.60					6,973.60	
313	091.054.7850.010249	PARENT - FCT 054 - 1004 BOWMAN DR, BOGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/7/2019	10/1/2019	Addition	106	730.32					730.32	
314	091.054.7850.010249	PARENT - FCT 054 - 1004 BOWMAN DR, BOGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/7/2019	12/1/2019	Addition	106	500.15					500.15	
315	091.054.7850.010249	PARENT - FCT 054 - 1004 BOWMAN DR, BOGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/7/2019	9/1/2019	Addition	106	7,716.80					7,716.80	
316	091.054.7850.010249	PARENT - FCT 054 - 1004 BOWMAN DR, BOGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/7/2019	10/1/2019	Addition	106	351.19					351.19	
317	091.054.7850.010249	PARENT - FCT 054 - 1004 BOWMAN DR, BOGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/7/2019	12/1/2019	Addition	106	345.39					345.39	
318	091.054.7850.010251	PARENT - FCT 054 - 800 S. MCGEE, BORGER (EMERGENCY)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	8/6/2019	8/1/2019	Addition	106	5,994.37					5,994.37	
319	091.054.7850.010251	PARENT - FCT 054 - 800 S. MCGEE, BORGER (EMERGENCY)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	8/6/2019	9/1/2019	Addition	106	486.82					486.82	
320	091.054.7850.010251	PARENT - FCT 054 - 800 S. MCGEE, BORGER (EMERGENCY)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	8/6/2019	11/1/2019	Addition	106	1,051.37					1,051.37	
321	091.054.7850.010251	PARENT - FCT 054 - 800 S. MCGEE, BORGER (EMERGENCY)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	8/6/2019	12/1/2019	Addition	106	(444.02)					(444.02)	
322	091.054.7850.010253	PARENT - FCT 054 - 302 AUSTIN ST., BORGER, TEXAS	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/16/2019	11/1/2019	Addition	106	755.98					755.98	
323	091.054.7850.010253	PARENT - FCT 054 - 302 AUSTIN ST., BORGER, TEXAS	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/16/2019	11/1/2019	Addition	106	1,340.40					1,340.40	
324	091.054.7850.010274	PARENT - FCT 054 - 514 JACKSON ST, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/22/2019	10/1/2019	Addition	106	7,214.20					7,214.20	
325	091.054.7850.010274	PARENT - FCT 054 - 514 JACKSON ST, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/22/2019	11/1/2019	Addition	106	1,174.57					1,174.57	
326	091.054.7850.010274	PARENT - FCT 054 - 514 JACKSON ST, BORGER	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/22/2019	10/1/2019	Addition	106	431.95					431.95	
327	091.054.7850.010274	PARENT - FCT 054 - 514 JACKSON ST, BORGER	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/22/2019	11/1/2019	Addition	106	7.03					7.03	
328	091.054.7850.010274	PARENT - FCT 054 - 514 JACKSON ST, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/22/2019	10/1/2019	Addition	106	5,509.03					5,509.03	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No. (a)	Project No. (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefited (Location) (f)	Customers Benefited (Class) (g)	Project In Service Date (Note A) (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (101 Plant or 106 CCNC) (k)	TYE Project Activity Cost (l)	Adjustments Related to Last Rate Case or Previous Grips (m)	Adjustments Current Grips: Miscoded Plant (n)	Adjustments Current GRIP: Duplicate Tax (o)	Adjustments Current GRIP: Meals and Hotels > RRC limit (p)	Adjusted TYE Project Activity Cost (q)	Comments (r)
329	091.054.7850.010274	PARENT - FCT 054 - 514 JACKSON ST, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/22/2019	11/1/2019	Addition	106	969.01					969.01	
330	091.054.7850.010275	PARENT - FCT 054 - 1105 EVEREST ST, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/16/2019	10/1/2019	Addition	106	5,821.53					5,821.53	
331	091.054.7850.010275	PARENT - FCT 054 - 1105 EVEREST ST, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/16/2019	11/1/2019	Addition	106	(1,462.24)					(1,462.24)	
332	091.054.7850.010275	PARENT - FCT 054 - 1105 EVEREST ST, BORGER	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/16/2019	10/1/2019	Addition	106	1,536.53					1,536.53	
333	091.054.7850.010275	PARENT - FCT 054 - 1105 EVEREST ST, BORGER	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/16/2019	11/1/2019	Addition	106	(1,138.64)					(1,138.64)	
334	091.054.7850.010275	PARENT - FCT 054 - 1105 EVEREST ST, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/16/2019	10/1/2019	Addition	106	2,004.16					2,004.16	
335	091.054.7850.010275	PARENT - FCT 054 - 1105 EVEREST ST, BORGER	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/16/2019	11/1/2019	Addition	106	(325.47)					(325.47)	
336	091.054.7850.010278	PARENT - FCT 054 1003 LEE ST, BORGER (LK-2019-10072341)	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/8/2019	11/1/2019	Addition	106	2,410.07					2,410.07	
337	091.054.7850.010278	PARENT - FCT 054 1003 LEE ST, BORGER (LK-2019-10072341)	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/8/2019	11/1/2019	Addition	106	4,244.08					4,244.08	
338	091.054.7850.010279	PARENT - FCT 054 - 1229 MEREDITH, BORGER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/4/2019	12/1/2019	Addition	106	7,864.76					7,864.76	
339	091.054.7850.010279	PARENT - FCT 054 - 1229 MEREDITH, BORGER	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/4/2019	12/1/2019	Addition	106	1,487.94					1,487.94	
340	091.054.7851.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	101	(70.69)					(70.69)	
341	091.054.7852.005100	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	101	(2.89)					(2.89)	
342	091.054.7852.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Addition	101	(25.67)					(25.67)	
343	091.054.7852.010010	NTX/SKELLYTOWN/114 BURDETTE ST / REPLACE 3' OF 3" BS DUE TO LEAK ON CAP	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/26/2016	1/1/2019	Addition	101	49.29					49.29	
344	091.054.7852.010010	NTX/SKELLYTOWN/114 BURDETTE ST / REPLACE 3' OF 3" BS DUE TO LEAK ON CAP	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/26/2016	1/1/2019	Addition	101	11.63					11.63	
345	091.056.7850.005100	BLANKET ANODES	376.0 - Mains	056 - Distr-Miscellaneous Installat	BSSA	All Classes		12/1/2019	Addition	106	1,782.94					1,782.94	
346	091.057.7850.005101	BLANKET REGULATORS	381.0 - Meters	057 - Distr-Purchase of Gas Meters	BSSA	All Classes		1/1/2019	Addition	106	232.08					232.08	
347	091.057.7850.005101	BLANKET REGULATORS	381.0 - Meters	057 - Distr-Purchase of Gas Meters	BSSA	All Classes		5/1/2019	Addition	106	(232.08)					(232.08)	
348	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distr-Purchase of Gas Meters	BSSA	All Classes		5/1/2019	Addition	101	665.39					665.39	
349	091.057.7850.005101	BLANKET REGULATORS	383.0 - House Regulators	057 - Distr-Purchase of Gas Meters	BSSA	All Classes		5/1/2019	Addition	106	(433.31)					(433.31)	
350	091.092.7850.010068	(3) CRYSTAL GAUGE XP21 WITH (3) PROTECTIVE BOOT AND (3) ADAPTER CABLE	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	5/22/2018	1/1/2019	Addition	106	5,619.56					5,619.56	
351	091.092.7850.010068	(3) CRYSTAL GAUGE XP21 WITH (3) PROTECTIVE BOOT AND (3) ADAPTER CABLE	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	5/22/2018	6/1/2019	Addition	101	5,619.56					5,619.56	
352	091.092.7850.010068	(3) CRYSTAL GAUGE XP21 WITH (3) PROTECTIVE BOOT AND (3) ADAPTER CABLE	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	5/22/2018	6/1/2019	Addition	106	(5,619.56)					(5,619.56)	
353	091.092.7850.010069	(2) YAMAHA GENERATOR	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	6/6/2018	1/1/2019	Addition	106	4,029.07					4,029.07	
354	091.092.7850.010069	(2) YAMAHA GENERATOR	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	6/6/2018	6/1/2019	Addition	101	4,029.07					4,029.07	
355	091.092.7850.010069	(2) YAMAHA GENERATOR	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	6/6/2018	6/1/2019	Addition	106	(4,029.07)					(4,029.07)	
356	091.092.7850.010072	TAPPING MACHINE & ACCESSORIES	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	10/1/2018	1/1/2019	Addition	106	8,575.07					8,575.07	
357	091.092.7850.010072	TAPPING MACHINE & ACCESSORIES	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	10/1/2018	6/1/2019	Addition	101	8,575.07					8,575.07	
358	091.092.7850.010072	TAPPING MACHINE & ACCESSORIES	394.0 - Tools, Shop & Garage Equip	092 - Genl-Purchase of Tools and Mo	BSSA	All Classes	10/1/2018	6/1/2019	Addition	106	(8,575.07)					(8,575.07)	
359	091.093.7055.010255	2017 DODGE 4500 WELDING TRUCK V09170884	392.0 - Transportation Equipment	093 - Genl-Purchase of Automobiles	BSSA	All Classes	12/3/2018	1/1/2019	Addition	101	62,159.01					62,159.01	
360	091.093.7055.010255	2017 DODGE 4500 WELDING TRUCK V09170884	392.0 - Transportation Equipment	093 - Genl-Purchase of Automobiles	BSSA	All Classes	12/3/2018	1/1/2019	Addition	106	(62,159.01)					(62,159.01)	
361	091.093.7055.010278	2017 KUBOTA KX-71 WITH HAMMER (UNIT # 50870)	394.0 - Tools, Shop & Garage Equip	093 - Genl-Purchase of Automobiles	BSSA	All Classes	12/20/2017	1/1/2019	Addition	106	(41,500.00)					(41,500.00)	
362	091.093.7055.010278	2017 KUBOTA KX-71 WITH HAMMER (UNIT # 50870)	396.0 - Power Operated Equipment	093 - Genl-Purchase of Automobiles	BSSA	All Classes	12/20/2017	1/1/2019	Addition	101	41,500.00					41,500.00	
363	091.093.7055.010281	CNG FUEL MAKER BORGER TX	394.0 - Tools, Shop & Garage Equip	093 - Genl-Purchase of Automobiles	BSSA	All Classes	1/5/2018	3/1/2019	Addition	101	8,742.00					8,742.00	
364	091.093.7055.010281	CNG FUEL MAKER BORGER TX	394.0 - Tools, Shop & Garage Equip	093 - Genl-Purchase of Automobiles	BSSA	All Classes	1/5/2018	3/1/2019	Addition	106	(8,742.00)					(8,742.00)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
365	091.093.7055.010281	CNG FUEL MAKER BORGER TX	394.0 - Tools, Shop & Garage Equip	093 - Genl-Purchase of Automobiles	BSSA	All Classes	1/5/2018	8/1/2019	Addition	101	1,155.21					1,155.21	
366	091.093.7055.010281	CNG FUEL MAKER BORGER TX	394.0 - Tools, Shop & Garage Equip	093 - Genl-Purchase of Automobiles	BSSA	All Classes	1/5/2018	9/1/2019	Addition	101	246.46					246.46	
367	091.093.7055.010456	TOWNMASTER TRAILER 16FT FOR BORGER - V09101611	392.0 - Transportation Equipment	093 - Genl-Purchase of Automobiles	BSSA	All Classes	12/10/2019	12/1/2019	Addition	106	9,515.18					9,515.18	
368	091.094.7032.010171	DMP INTRUSION PROJECT FOR SEVERAL SERVICE AREAS	390.1 - Structures and Improvements	094 - Genl-Purchase and Installatio	BSSA	All Classes	7/1/2019	7/1/2019	Addition	101	23,787.20					23,787.20	
369	091.094.7032.010171	DMP INTRUSION PROJECT FOR SEVERAL SERVICE AREAS	390.1 - Structures and Improvements	094 - Genl-Purchase and Installatio	BSSA	All Classes	7/1/2019	12/1/2019	Addition	101	1,530.15					1,530.15	
370	091.097.7032.010017	ALARM PANEL REMEDIATION MULTIPLE LOCATIONS	390.1 - Structures and Improvements	097 - Genl-Purchase and Installatio	BSSA	All Classes	4/2/2018	7/1/2019	Addition	101	1,341.89	(1,341.89)				0.00	
371	091.CPR.TRF	100 - 300 BLKS MCGEE 940' 4" REPLACEMENT	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/19/2011	8/1/2019	Transfer	101	(1,533.98)					(1,533.98)	
372	091.CPR.TRF	100 - 300 BLKS MCGEE 940' 4" REPLACEMENT	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/19/2011	8/1/2019	Transfer	101	1,533.98					1,533.98	
373	091.CPR.TRF	101 ROOSEVELT, SKELLYTOWN. RPL. 350'X2" BS W/ 350'X2" PE DUE TO CORROSION LEAKS AND PROXIMITY TO HOME	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/8/2011	8/1/2019	Transfer	101	(4,609.37)					(4,609.37)	
374	091.CPR.TRF	101 ROOSEVELT, SKELLYTOWN. RPL. 350'X2" BS W/ 350'X2" PE DUE TO CORROSION LEAKS AND PROXIMITY TO HOME	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/8/2011	8/1/2019	Transfer	101	4,609.37					4,609.37	
375	091.CPR.TRF	102 HACKBERRY, BORGER, TEXAS	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	(1,129.57)					(1,129.57)	
376	091.CPR.TRF	102 HACKBERRY, BORGER, TEXAS	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	1,129.57					1,129.57	
377	091.CPR.TRF	1-1/4" #2406 PE PIPE INSERTION AT THE 500 BLOCK OF MADISON STREET	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	(1,605.53)					(1,605.53)	
378	091.CPR.TRF	1-1/4" #2406 PE PIPE INSERTION AT THE 500 BLOCK OF MADISON STREET	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	1,605.53					1,605.53	
379	091.CPR.TRF	120 ALPINE - REPLACE MAIN DUE TO LEAKS	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	(4,234.07)					(4,234.07)	
380	091.CPR.TRF	120 ALPINE - REPLACE MAIN DUE TO LEAKS	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	4,234.07					4,234.07	
381	091.CPR.TRF	1205 LINDSEY RETIRE 100' OF 2" BS & 180' OF 1" BS / INSTALL 100' OF 2" PE & 180' OF 1/2 PE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/20/2013	8/1/2019	Transfer	101	(45,534.72)					(45,534.72)	
382	091.CPR.TRF	1205 LINDSEY RETIRE 100' OF 2" BS & 180' OF 1" BS / INSTALL 100' OF 2" PE & 180' OF 1/2 PE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	5/20/2013	8/1/2019	Transfer	101	45,534.72					45,534.72	
383	091.CPR.TRF	1304 HEMLOCK, BORGER. REPLACE MAIN DUE TO CORROSION.	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	(5,487.79)					(5,487.79)	
384	091.CPR.TRF	1304 HEMLOCK, BORGER. REPLACE MAIN DUE TO CORROSION.	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	5,487.79					5,487.79	
385	091.CPR.TRF	1314 BOYD - REPLACE MAINLINE DUE TO CORROSION / OBSOLETE PIPE / LEAK	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	(9,235.72)					(9,235.72)	
386	091.CPR.TRF	1314 BOYD - REPLACE MAINLINE DUE TO CORROSION / OBSOLETE PIPE / LEAK	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	9,235.72					9,235.72	
387	091.CPR.TRF	1339 S. MAIN ST. 350' REPLACEMENT OF 6" BS AND REPLACEMENT OF INOPERATIVE 6" GATE VALVE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/19/2011	8/1/2019	Transfer	101	(1,748.76)					(1,748.76)	
388	091.CPR.TRF	1339 S. MAIN ST. 350' REPLACEMENT OF 6" BS AND REPLACEMENT OF INOPERATIVE 6" GATE VALVE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/19/2011	8/1/2019	Transfer	101	1,748.76					1,748.76	
389	091.CPR.TRF	211 ASH, SKELLYTOWN 60'X2" CS REPLACE W/ 2" PE DUE TO LEAKS	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/6/2012	8/1/2019	Transfer	101	(9,250.81)					(9,250.81)	
390	091.CPR.TRF	211 ASH, SKELLYTOWN 60'X2" CS REPLACE W/ 2" PE DUE TO LEAKS	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/6/2012	8/1/2019	Transfer	101	9,250.81					9,250.81	
391	091.CPR.TRF	300 BIRCH - REPLACE 130' OF 2" BS WITH 130' OF 2" PE BECAUSE OF TWO #3 LEAKS&COMPRESSION COUPLING	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	2/25/2013	8/1/2019	Transfer	101	(2,947.22)					(2,947.22)	
392	091.CPR.TRF	300 BIRCH - REPLACE 130' OF 2" BS WITH 130' OF 2" PE BECAUSE OF TWO #3 LEAKS&COMPRESSION COUPLING	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	2/25/2013	8/1/2019	Transfer	101	2,947.22					2,947.22	
393	091.CPR.TRF	900 BLK BYRD, SKELLYTOWN MAIN REPLACEMENT	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	(1,381.58)					(1,381.58)	
394	091.CPR.TRF	900 BLK BYRD, SKELLYTOWN MAIN REPLACEMENT	376.9 - Cathodic Protection Anodes	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	1,381.58					1,381.58	
395	091.CPR.TRF	928 S. CEDAR REPLACE 2300'X2" & 1" BS W/ 2" & 4" PE	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/12/2011	8/1/2019	Transfer	101	(145.79)					(145.79)	
396	091.CPR.TRF	928 S. CEDAR REPLACE 2300'X2" & 1" BS W/ 2" & 4" PE	376.9 - Cathodic Protection Anodes	053 - Distr-Line or Equipment Repla	BSSA	All Classes	12/12/2011	8/1/2019	Transfer	101	145.79					145.79	
397	091.CPR.TRF	BLANKET ANODES	376.0 - Mains	056 - Distr-Miscellaneous Installat	BSSA	All Classes	1/0/1900	8/1/2019	Transfer	101	(270,455.22)					(270,455.22)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCN)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
398	091.CPR.TRF	BLANKET ANODES	376.0 - Mains	056 - Distr-Miscellaneous Installat	BSSA	All Classes	10/23/2018	8/1/2019	Transfer	101	(89,351.03)					(89,351.03)	
399	091.CPR.TRF	BLANKET ANODES	376.9 - Cathodic Protection Anodes	056 - Distr-Miscellaneous Installat	BSSA	All Classes	1/0/1900	8/1/2019	Transfer	101	202,781.23					202,781.23	
400	091.CPR.TRF	BLANKET ANODES	376.9 - Cathodic Protection Anodes	056 - Distr-Miscellaneous Installat	BSSA	All Classes	10/23/2018	8/1/2019	Transfer	101	89,351.03					89,351.03	
401	091.CPR.TRF	BLANKET REPLACEMENT SERVICES	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/0/1900	8/1/2019	Transfer	101	(52.52)					(52.52)	
402	091.CPR.TRF	BLANKET WORK ORDER - NEW SERVICES	376.0 - Mains	052 - Distr-Services and Meter Inst	BSSA	All Classes	1/0/1900	8/1/2019	Transfer	101	(489,918.15)	117.00				(489,801.15)	
403	091.CPR.TRF	BLANKET WORK ORDER - NEW SERVICES	376.0 - Mains	052 - Distr-Services and Meter Inst	BSSA	All Classes	10/23/2018	8/1/2019	Transfer	101	(635.34)					(635.34)	
404	091.CPR.TRF	BLANKET WORK ORDER - NEW SERVICES	376.9 - Cathodic Protection Anodes	052 - Distr-Services and Meter Inst	BSSA	All Classes	1/0/1900	8/1/2019	Transfer	101	557,644.66					557,644.66	
405	091.CPR.TRF	BLANKET WORK ORDER - NEW SERVICES	376.9 - Cathodic Protection Anodes	052 - Distr-Services and Meter Inst	BSSA	All Classes	10/23/2018	8/1/2019	Transfer	101	635.34					635.34	
406	091.CPR.TRF	BORGER / 1209 CAMPUS / RETIRE 300' 2" BS, 25' 1" BS / INSTALL 300' PE, 25' 3/4 PE TO REPAIR #3 LEAK	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/28/2014	8/1/2019	Transfer	101	(142,710.34)					(142,710.34)	
407	091.CPR.TRF	BORGER / 1209 CAMPUS / RETIRE 300' 2" BS, 25' 1" BS / INSTALL 300' PE, 25' 3/4 PE TO REPAIR #3 LEAK	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/28/2014	8/1/2019	Transfer	101	142,710.34					142,710.34	
408	091.CPR.TRF	BORGER/700 BLK N. CEDAR/ REPLACE 331' OF 2" BS WITH 393' OF 2" PE	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	10/3/2016	8/1/2019	Transfer	101	(8,275.53)					(8,275.53)	
409	091.CPR.TRF	BORGER/700 BLK N. CEDAR/ REPLACE 331' OF 2" BS WITH 393' OF 2" PE	376.9 - Cathodic Protection Anodes	053 - Distr-Line or Equipment Repla	BSSA	All Classes	10/3/2016	8/1/2019	Transfer	101	8,275.53					8,275.53	
410	091.CPR.TRF	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/11/2017	8/1/2019	Transfer	101	(7,077.71)					(7,077.71)	
411	091.CPR.TRF	BORGER/MARIGOLD REPLACEMENT/ REPLACE 986' OF 2" HDABS WITH 986' OF 2" PE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/11/2017	8/1/2019	Transfer	101	7,077.71					7,077.71	
412	091.CPR.TRF	BORGER/NTX/606 CALIFORNIA ST,REPLACE 50' OF 3" BS MAIN	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/26/2016	8/1/2019	Transfer	101	(7,024.68)					(7,024.68)	
413	091.CPR.TRF	BORGER/NTX/606 CALIFORNIA ST,REPLACE 50' OF 3" BS MAIN	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/26/2016	8/1/2019	Transfer	101	7,024.68					7,024.68	
414	091.CPR.TRF	INSERT 100' 1-1/4" PIPE THROUGH EXISTING 2" STEEL @ 124 MAPLE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/20/2011	8/1/2019	Transfer	101	(3,952.18)					(3,952.18)	
415	091.CPR.TRF	INSERT 100' 1-1/4" PIPE THROUGH EXISTING 2" STEEL @ 124 MAPLE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/20/2011	8/1/2019	Transfer	101	3,952.18					3,952.18	
416	091.CPR.TRF	INSERT 175' - 2" #2406 PE THROUGH 175' 4" BARE STEEL DUE TO LEAKAGE - 102 PEIFFER	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	(3,256.20)					(3,256.20)	
417	091.CPR.TRF	INSERT 175' - 2" #2406 PE THROUGH 175' 4" BARE STEEL DUE TO LEAKAGE - 102 PEIFFER	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	3,256.20					3,256.20	
418	091.CPR.TRF	INSERT 200' - 1/1/4" #2406 PE PIPE IN 2" BARE STEEL @ 1210 - 1218 INDIANA ST	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/17/2010	8/1/2019	Transfer	101	(2,580.63)					(2,580.63)	
419	091.CPR.TRF	INSERT 200' - 1/1/4" #2406 PE PIPE IN 2" BARE STEEL @ 1210 - 1218 INDIANA ST	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/17/2010	8/1/2019	Transfer	101	2,580.63					2,580.63	
420	091.CPR.TRF	NEW SERVICE INSTALLATION & METER SET FOR ARRINGTON RANCH	376.0 - Mains	052 - Distr-Services and Meter Inst	BSSA	All Classes	1/12/2012	8/1/2019	Transfer	101	(218.48)					(218.48)	
421	091.CPR.TRF	NEW SERVICE INSTALLATION & METER SET FOR ARRINGTON RANCH	376.9 - Cathodic Protection Anodes	052 - Distr-Services and Meter Inst	BSSA	All Classes	1/12/2012	8/1/2019	Transfer	101	218.48					218.48	
422	091.CPR.TRF	No Project #	376.0 - Mains	No Project #	BSSA	All Classes	No Project #	8/1/2019	Transfer	101	(744,647.80)	744,638.30				(9.50)	
423	091.CPR.TRF	No Project #	376.9 - Cathodic Protection Anodes	No Project #	BSSA	All Classes	No Project #	8/1/2019	Transfer	101	744,647.80					744,647.80	
424	091.CPR.TRF	No Project #	391.9 - Computers & Electronic Eq	No Project #	BSSA	All Classes	No Project #	8/1/2019	Transfer	101	5,603.95					5,603.95	
425	091.CPR.TRF	NTX/BORGER/1016 BRAIN ST.-REPLACE 195' OF 5" BS DUE TO GRADE 1 LEAK	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/16/2016	8/1/2019	Transfer	101	(44,831.29)					(44,831.29)	
426	091.CPR.TRF	NTX/BORGER/1016 BRAIN ST.-REPLACE 195' OF 5" BS DUE TO GRADE 1 LEAK	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/16/2016	8/1/2019	Transfer	101	44,831.29					44,831.29	
427	091.CPR.TRF	NTX/BORGER-BURGIN FUNERAL HOME- 200 S. MCGEE	376.0 - Mains	052 - Distr-Services and Meter Inst	BSSA	All Classes	8/10/2015	8/1/2019	Transfer	101	(18,310.69)					(18,310.69)	
428	091.CPR.TRF	NTX/BORGER-BURGIN FUNERAL HOME- 200 S. MCGEE	376.9 - Cathodic Protection Anodes	052 - Distr-Services and Meter Inst	BSSA	All Classes	8/10/2015	8/1/2019	Transfer	101	18,310.69					18,310.69	
429	091.CPR.TRF	NTX/SKELLYTOWN/812 LINDBERG-RETIRE 7' OF 2" BS WITH 7' OF 2" PE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/23/2015	8/1/2019	Transfer	101	(6,739.15)					(6,739.15)	
430	091.CPR.TRF	NTX/SKELLYTOWN/812 LINDBERG-RETIRE 7' OF 2" BS WITH 7' OF 2" PE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	4/23/2015	8/1/2019	Transfer	101	6,739.15					6,739.15	
431	091.CPR.TRF	REPLACE 100 2" BARE STEEL W/100' 2" #2406 PE PIPE @ 815 MOODY STREET	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/11/2011	8/1/2019	Transfer	101	(4,271.26)					(4,271.26)	
432	091.CPR.TRF	REPLACE 100 2" BARE STEEL W/100' 2" #2406 PE PIPE @ 815 MOODY STREET	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/11/2011	8/1/2019	Transfer	101	4,271.26					4,271.26	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
433	091.CPR.TRF	REPLACE 100' 2" BARE STEEL W/2" #2406 PE IN ALLEY @ 315 W. THIRD DUE TO LEAKAGE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/29/2010	8/1/2019	Transfer	101	(4,244.02)					(4,244.02)	
434	091.CPR.TRF	REPLACE 100' 2" BARE STEEL W/2" #2406 PE IN ALLEY @ 315 W. THIRD DUE TO LEAKAGE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/29/2010	8/1/2019	Transfer	101	4,244.02					4,244.02	
435	091.CPR.TRF	REPLACE 100' OF 2" BARE STEEL W/100' 2" PE PIPE @ 816 NONKEN DUE TO DETRIORATION	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/13/2012	8/1/2019	Transfer	101	(5,146.65)					(5,146.65)	
436	091.CPR.TRF	REPLACE 100' OF 2" BARE STEEL W/100' 2" PE PIPE @ 816 NONKEN DUE TO DETRIORATION	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	1/13/2012	8/1/2019	Transfer	101	5,146.65					5,146.65	
437	091.CPR.TRF	REPLACE 115' - 2" BS W/2" #2406 PE @ STERLING & HARRINGTON ST.	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	(6,002.66)					(6,002.66)	
438	091.CPR.TRF	REPLACE 115' - 2" BS W/2" #2406 PE @ STERLING & HARRINGTON ST.	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	6,002.66					6,002.66	
439	091.CPR.TRF	REPLACE 120' 2-1/2" BARE STEEL W/2" #2406 PE PIPE @ 719 O'DANIEL	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/7/2011	8/1/2019	Transfer	101	(5,915.87)					(5,915.87)	
440	091.CPR.TRF	REPLACE 120' 2-1/2" BARE STEEL W/2" #2406 PE PIPE @ 719 O'DANIEL	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/7/2011	8/1/2019	Transfer	101	5,915.87					5,915.87	
441	091.CPR.TRF	REPLACE 130S' OF 4" STEEL W/130S' 4" #2406 PE PIPE @1800 BLOCK OF BOYD ST	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/2/2011	8/1/2019	Transfer	101	(7,678.93)					(7,678.93)	
442	091.CPR.TRF	REPLACE 130S' OF 4" STEEL W/130S' 4" #2406 PE PIPE @1800 BLOCK OF BOYD ST	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/2/2011	8/1/2019	Transfer	101	7,678.93					7,678.93	
443	091.CPR.TRF	REPLACE 140' X 2" BARE STEEL W/ 140' X 2" #2406 PE @ 1101 VALLEY DUE TO CORROSION	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	8/11/2011	8/1/2019	Transfer	101	(4,737.28)					(4,737.28)	
444	091.CPR.TRF	REPLACE 140' X 2" BARE STEEL W/ 140' X 2" #2406 PE @ 1101 VALLEY DUE TO CORROSION	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	8/11/2011	8/1/2019	Transfer	101	4,737.28					4,737.28	
445	091.CPR.TRF	REPLACE 160' 1" WRAPPED STEEL W/160' 2" #2406 PE PIPE @ 1021 LEE DUE TO LEAKS	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/29/2010	8/1/2019	Transfer	101	(3,630.17)					(3,630.17)	
446	091.CPR.TRF	REPLACE 160' 1" WRAPPED STEEL W/160' 2" #2406 PE PIPE @ 1021 LEE DUE TO LEAKS	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/29/2010	8/1/2019	Transfer	101	3,630.17					3,630.17	
447	091.CPR.TRF	REPLACE 160' 2" BARE STEEL W/ 2" #2406 PE PIPE @ 1100 CANADY STREET	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	(3,511.71)					(3,511.71)	
448	091.CPR.TRF	REPLACE 160' 2" BARE STEEL W/ 2" #2406 PE PIPE @ 1100 CANADY STREET	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/20/2010	8/1/2019	Transfer	101	3,511.71					3,511.71	
449	091.CPR.TRF	REPLACE 160' 2" BARE STEEL W/160' 2" #2406 PE @ 1113 ANDRESS DUE TO CORROSION	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	(6,696.48)					(6,696.48)	
450	091.CPR.TRF	REPLACE 160' 2" BARE STEEL W/160' 2" #2406 PE @ 1113 ANDRESS DUE TO CORROSION	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	6,696.48					6,696.48	
451	091.CPR.TRF	REPLACE 2 SERVICES AND RELOCATE 3 SERVICES ON ALTAMIRA	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	6/6/2012	8/1/2019	Transfer	101	(126,301.54)					(126,301.54)	
452	091.CPR.TRF	REPLACE 2 SERVICES AND RELOCATE 3 SERVICES ON ALTAMIRA	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	6/6/2012	8/1/2019	Transfer	101	126,301.54					126,301.54	
453	091.CPR.TRF	REPLACE 2" BARE STEEL W/61' 2" #2406 PE PIPE @ 401 GRAVEL PIT ROAD	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/17/2010	8/1/2019	Transfer	101	(4,159.61)					(4,159.61)	
454	091.CPR.TRF	REPLACE 2" BARE STEEL W/61' 2" #2406 PE PIPE @ 401 GRAVEL PIT ROAD	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/17/2010	8/1/2019	Transfer	101	4,159.61					4,159.61	
455	091.CPR.TRF	REPLACE 20' 2" BARE STEEL W/ 20' 2" #2406 PE PIPE @ 1007 COBLE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/13/2011	8/1/2019	Transfer	101	(2,307.73)					(2,307.73)	
456	091.CPR.TRF	REPLACE 20' 2" BARE STEEL W/ 20' 2" #2406 PE PIPE @ 1007 COBLE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	9/13/2011	8/1/2019	Transfer	101	2,307.73					2,307.73	
457	091.CPR.TRF	REPLACE 225' OF 2" BARE STEEL W/225' 2" #2406 PE @ 803 W. 10TH DUE TO DETERIORATION	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	(2,537.77)					(2,537.77)	
458	091.CPR.TRF	REPLACE 225' OF 2" BARE STEEL W/225' 2" #2406 PE @ 803 W. 10TH DUE TO DETERIORATION	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	2,537.77					2,537.77	
459	091.CPR.TRF	REPLACE 250' BARE STEEL W/250' 2" #2406 PE @ 114 BIRCH - SKELLYTOWN	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/21/2011	8/1/2019	Transfer	101	(1,803.63)					(1,803.63)	
460	091.CPR.TRF	REPLACE 250' BARE STEEL W/250' 2" #2406 PE @ 114 BIRCH - SKELLYTOWN	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	3/21/2011	8/1/2019	Transfer	101	1,803.63					1,803.63	
461	091.CPR.TRF	REPLACE 260' 2" BARE STEEL W/2" #2406 PE @ 900 BLOCK DEAHL & HEDGECOKE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	(2,330.74)					(2,330.74)	
462	091.CPR.TRF	REPLACE 260' 2" BARE STEEL W/2" #2406 PE @ 900 BLOCK DEAHL & HEDGECOKE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	2,330.74					2,330.74	
463	091.CPR.TRF	REPLACE 300' 2" BARE STEEL PIPE W/2" #2406 PE PIPE @ 409 W. GRAND ST	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	(8,714.63)					(8,714.63)	
464	091.CPR.TRF	REPLACE 300' 2" BARE STEEL PIPE W/2" #2406 PE PIPE @ 409 W. GRAND ST	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	8,714.63					8,714.63	
465	091.CPR.TRF	REPLACE 400' 6" BARE STEEL W/4" PE #2406 PE PIPE @ 600 BLK OF MCGEE & MADISON	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/18/2010	8/1/2019	Transfer	101	(10,674.56)					(10,674.56)	
466	091.CPR.TRF	REPLACE 400' 6" BARE STEEL W/4" PE #2406 PE PIPE @ 600 BLK OF MCGEE & MADISON	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/18/2010	8/1/2019	Transfer	101	10,674.56					10,674.56	
467	091.CPR.TRF	REPLACE 490' - 2" BARE STEEL W/2" #2406 PE PIPE @ 801 N. HEDGECOKE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/2/2011	8/1/2019	Transfer	101	(1,719.60)					(1,719.60)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Additions, Transfers and Adj. Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCN)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grip: Miscoded Plant	Adjustments Current GRIP: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
468	091.CPR.TRF	REPLACE 490' - 2" BARE STEEL W/2" #2406 PE PIPE @ 801 N. HEDGE COKE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/2/2011	8/1/2019	Transfer	101	1,719.60					1,719.60	
469	091.CPR.TRF	REPLACE 50' 2" BARE STEEL W/50' 2" #2406 PE DUE TO LEAKAGE @ 200 GARRETT ST	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/7/2011	8/1/2019	Transfer	101	(3,222.65)					(3,222.65)	
470	091.CPR.TRF	REPLACE 50' 2" BARE STEEL W/50' 2" #2406 PE DUE TO LEAKAGE @ 200 GARRETT ST	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/7/2011	8/1/2019	Transfer	101	3,222.65					3,222.65	
471	091.CPR.TRF	REPLACE 50' 2" BARE STEEL W/50' 2" #2406 PE PIPE @ 403 UNION ST	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	(3,124.39)					(3,124.39)	
472	091.CPR.TRF	REPLACE 50' 2" BARE STEEL W/50' 2" #2406 PE PIPE @ 403 UNION ST	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	3,124.39					3,124.39	
473	091.CPR.TRF	REPLACE 50' 3" BARE STEEL W/ 50' 2" #2406 PE PIPE DUE TO CORROSION @ 936 WESTERN	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	(3,891.86)					(3,891.86)	
474	091.CPR.TRF	REPLACE 50' 3" BARE STEEL W/ 50' 2" #2406 PE PIPE DUE TO CORROSION @ 936 WESTERN	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/6/2011	8/1/2019	Transfer	101	3,891.86					3,891.86	
475	091.CPR.TRF	REPLACE 566' 6" BARE STEEL & 124' 2" BARE STEEL W/566' 6" #2406 PE & 124' 2" PE ON 300 MCGEE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/9/2011	8/1/2019	Transfer	101	(3,830.09)					(3,830.09)	
476	091.CPR.TRF	REPLACE 566' 6" BARE STEEL & 124' 2" BARE STEEL W/566' 6" #2406 PE & 124' 2" PE ON 300 MCGEE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/9/2011	8/1/2019	Transfer	101	3,830.09					3,830.09	
477	091.CPR.TRF	REPLACE 70' 2" BARE STEEL W/70' 2" PE PIPE @ 1112 S. MCGEE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	(6,054.06)					(6,054.06)	
478	091.CPR.TRF	REPLACE 70' 2" BARE STEEL W/70' 2" PE PIPE @ 1112 S. MCGEE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/30/2010	8/1/2019	Transfer	101	6,054.06					6,054.06	
479	091.CPR.TRF	REPLACE 83' 2" BARE PIPE W/2" #2406 PE PIPE @ 405 E. 4TH ST. - SKELLYTOWN	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/17/2010	8/1/2019	Transfer	101	(2,277.30)					(2,277.30)	
480	091.CPR.TRF	REPLACE 83' 2" BARE PIPE W/2" #2406 PE PIPE @ 405 E. 4TH ST. - SKELLYTOWN	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	12/17/2010	8/1/2019	Transfer	101	2,277.30					2,277.30	
481	091.CPR.TRF	REPL-CEDAR STREET AREA-BORGER	376.0 - Mains	053 - Distr-Line or Equipment Repla	BSSA	All Classes	11/18/2010	8/1/2019	Transfer	101	(3,535.80)					(3,535.80)	
482	091.CPR.TRF	REPL-CEDAR STREET AREA-BORGER	376.9 - Cathodic Protection Anodes	053 - Distr-Line or Equipment Repla	BSSA	All Classes	11/18/2010	8/1/2019	Transfer	101	3,535.80					3,535.80	
483	091.CPR.TRF	SKELLYTOWN / 100 TO1000 BLKS MAIN / RETIRE 3400' OF 2" BS / INSTALL 3400' OF 2" PE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/22/2014	8/1/2019	Transfer	101	(3,913.94)					(3,913.94)	
484	091.CPR.TRF	SKELLYTOWN / 100 TO1000 BLKS MAIN / RETIRE 3400' OF 2" BS / INSTALL 3400' OF 2" PE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	10/22/2014	8/1/2019	Transfer	101	3,913.94					3,913.94	
485	091.CPR.TRF	SKELLYTOWN / 211 BIRCH / RETIRE 300' 2" BS / INSTALL 300' 2" PE	376.0 - Mains	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/13/2013	8/1/2019	Transfer	101	(5,234.69)					(5,234.69)	
486	091.CPR.TRF	SKELLYTOWN / 211 BIRCH / RETIRE 300' 2" BS / INSTALL 300' 2" PE	376.9 - Cathodic Protection Anodes	054 - Distr-Line or Equipment Repla	BSSA	All Classes	11/13/2013	8/1/2019	Transfer	101	5,234.69					5,234.69	
487	Grand Total										\$340,272.50	\$746,838.90	\$0.00	\$0.00	\$0.00	\$1,087,111.40	
488		Note (A): Blanket project numbers do not have in-service dates.															

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Retirements Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current Grips: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
11	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	Commercial/Residential		1/1/2019	Retirement	101	\$(736.64)						\$(736.64)
12	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	Commercial/Residential		2/1/2019	Retirement	101	(3,192.16)						(3,192.16)
13	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	Commercial/Residential		3/1/2019	Retirement	101	(395.36)						(395.36)
14	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	Commercial/Residential		4/1/2019	Retirement	101	(246.95)						(246.95)
15	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	Commercial/Residential		12/1/2019	Retirement	101	(9.92)						(9.92)
16	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		3/1/2019	Retirement	101	(2,939.96)	0.02					(2,939.94)
17	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		4/1/2019	Retirement	101	(0.12)	0.12					-
18	091.052.7850.005100	BLANKET WORK ORDER - NEW SERVICES	380.0 - Services	052 - Distr-Services and Meter Inst	BSSA	All Classes		12/1/2019	Retirement	101	(237.09)	0.06					(237.03)
19	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	All Classes		10/1/2019	Retirement	101	(0.01)	0.01					-
20	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	Residential		1/1/2019	Retirement	101	(5.39)						(5.39)
21	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	Residential		3/1/2019	Retirement	101	(27.25)						(27.25)
22	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	Residential		4/1/2019	Retirement	101	(27.10)						(27.10)
23	091.053.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	053 - Distr-Line or Equipment Repla	BSSA	Residential		10/1/2019	Retirement	101	(157.99)						(157.99)
24	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		1/1/2019	Retirement	101	(0.06)						(0.06)
25	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		2/1/2019	Retirement	101	(2,038.79)	24.47					(2,014.32)
26	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	All Classes		8/1/2019	Retirement	101	(0.72)						(0.72)
27	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	Residential		1/1/2019	Retirement	101	(9.81)						(9.81)
28	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	Residential		2/1/2019	Retirement	101	(9,154.32)						(9,154.32)
29	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	Residential		4/1/2019	Retirement	101	(24.53)						(24.53)
30	091.054.7850.005100	BLANKET REPLACEMENT SERVICES	380.0 - Services	054 - Distr-Line or Equipment Repla	BSSA	Residential		8/1/2019	Retirement	101	(124.05)						(124.05)
31	091.054.7850.005105	Meter Replacements	383.0 - House Regulators	054 - Distr-Line or Equipment Repla	BSSA	All Classes		6/1/2019	Retirement	101	(185.01)						(185.01)
32	091.057.7850.005100	METER PURCHASE BLANKET	381.0 - Meters	057 - Distr-Purchase of Gas Meters	BSSA	All Classes		6/1/2019	Retirement	101	(438.45)						(438.45)
33	091.CPR.RET	ADVANTICA ESSENTIALS	391.9 - Computers & Electronic Eq	091 - Genl-Purchase of Office Equip	BSSA	All Classes	4/28/2008	8/1/2019	Retirement	101	(10,216.88)	10,216.88					-
34	091.CPR.RET	BLANKET ANODES	376.9 - Cathodic Protection Anodes	056 - Distr-Miscellaneous Installat	BSSA	All Classes	1/0/1900	12/1/2019	Retirement	101	(25,786.70)						(25,786.70)
35	091.CPR.RET	BORGER GIS PHASE 1	391.9 - Computers & Electronic Eq	099 - Genl-Purchase of Software Sys	BSSA	All Classes	12/29/2009	8/1/2019	Retirement	101	(13,500.00)	13,500.00					-
36	091.CPR.RET	DOCUMENT SCANNING	391.9 - Computers & Electronic Eq	099 - Genl-Purchase of Software Sys	BSSA	All Classes	6/16/2011	8/1/2019	Retirement	101	(40,055.55)						(40,055.55)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Direct Retirements Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefitted (Location)	Customers Benefitted (Class)	Project In Service Date (Note A)	GL Posting Date	FERC Activity Code	GL Account (101 Plant or 106 CCNC)	TYE Project Activity Cost	Adjustments Related to Last Rate Case or Previous Grips	Adjustments Current Grips: Miscoded Plant	Adjustments Current Grips: Duplicate Tax	Adjustments Current GRIP: Meals and Hotels > RRC limit	Adjusted TYE Project Activity Cost	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
37	091.CPR.RET	GIS AND SCANNING	391.9 - Computers & Electronic Eq	099 - Genl-Purchase of Software Sys	BSSA	All Classes	4/11/2012	8/1/2019	Retirement	101	(6,112.88)					(6,112.88)	
38	091.CPR.RET	No Project #	376.9 - Cathodic Protection Anodes	No Project #	BSSA	All Classes	No Project #	8/1/2019	Retirement	101	(744,647.80)					(744,647.80)	
39	091.CPR.RET	No Project #	391.1 - Office Furniture & Fixtures	No Project #	BSSA	All Classes	No Project #	8/1/2019	Retirement	101	(10,907.92)	10,907.92				-	
40	091.CPR.RET	No Project #	391.9 - Computers & Electronic Eq	No Project #	BSSA	All Classes	No Project #	8/1/2019	Retirement	101	(375.28)	375.28				-	
41	091.CPR.RET	No Project #	393.0 - Stores Equipment	No Project #	BSSA	All Classes	No Project #	8/1/2019	Retirement	101	(712.92)					(712.92)	
42	091.CPR.RET	No Project #	394.0 - Tools, Shop & Garage Equip	No Project #	BSSA	All Classes	No Project #	8/1/2019	Retirement	101	(53,542.49)	48,512.12				(5,030.37)	
43	091.CPR.RET	No Project #	394.0 - Tools, Shop & Garage Equip	No Project #	BSSA	All Classes	No Project #	11/1/2019	Retirement	101	(1,609.31)	1,609.31				-	
44	091.CPR.RET	No Project #	397.0 - Communication Equipment	No Project #	BSSA	All Classes	No Project #	8/1/2019	Retirement	101	(1,450.55)	1,450.55				-	
45	091.CPR.RET	PURCHASE GPS RECEIVERS AND ASSOCIATED ACCESSORIES	391.9 - Computers & Electronic Eq	100 - Genl-HT Equipment	BSSA	All Classes	11/4/2011	8/1/2019	Retirement	101	(5,585.00)					(5,585.00)	
46	Grand Total										\$(934,454.96)	\$86,596.74	\$-	\$-	\$-	\$(847,858.22)	
47																	
48	Note (A): Blanket project numbers do not have in-service dates.																

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - TGS Division Allocated Additions Project Report

Line No.	Project Number	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project in Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Miscellaneous Adjustments	Meals and Hotels > RRC limit	Total Adjustment (o)=(m)+(n)	TYE Project Activity Cost - Adjusted Unallocated (p)=(l)+(o)	Allocation Factor-BSSA (q)	Allocated Adjusted Cost to BSSA (r)=(p)*(q)	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)=(m)+(n)	(p)=(l)+(o)	(q)	(r)=(p)*(q)	(s)
8	091.CPR.TRF	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	10/1/2018	8/1/2019	Transfer	1010000 Plant In Service	113,480.04				113,480.04	0.8262%	937.53	
9	091.100.7000.010014	MODEM	Communication Equipment	HARDWARE	All TGS Divisions	All	2/1/2019	2/1/2019	Addition	1010000 Plant In Service	107,774.28				107,774.28	0.8262%	890.39	
10	091.097.7032.010017	ALARM PANEL REMEDIATION MULTIPLE LOCATIONS	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	All TGS Divisions	All	4/2/2018	7/1/2019	Addition	1060000 CCNC	(28,179.81)	28,179.81		28,179.81		0.8262%		Reversal of 2018 GRIP adjustment related to mis-coded project. The project was transferred to the correct service area 2019.
11	091.094.7032.010192	1490 HENRY BRENNAN PROPERTY PURCHASE	390.1 - Structures and Improvements	OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	All TGS Divisions	All	9/3/2019	11/1/2019	Addition	1060000 CCNC	3,001,128.30				3,001,128.30	0.8262%	24,794.12	
12	091.094.7032.010192	1490 HENRY BRENNAN PROPERTY PURCHASE	374.1 - Land	OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	All TGS Divisions	All	9/3/2019	11/1/2019	Addition	1060000 CCNC	434,694.45				434,694.45	0.8262%	3,591.27	
13	091.094.7032.010192	1490 HENRY BRENNAN PROPERTY PURCHASE	390.1 - Structures and Improvements	OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	All TGS Divisions	All	9/3/2019	11/1/2019	Addition	1060510 CCNC-NSC	18.91				18.91	0.8262%	0.16	
14	091.094.7032.010192	1490 HENRY BRENNAN PROPERTY PURCHASE	374.1 - Land	OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	All TGS Divisions	All	9/3/2019	11/1/2019	Addition	1060510 CCNC-NSC	2.74				2.74	0.8262%	0.02	
15	See Note 1		390.1 - Structures and Improvements		All TGS Divisions	All			Adjustment	1070000 CWIP			(2,065.33)	(2,065.33)	(2,065.33)	0.8262%	(17.06)	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.
16	See Note 1		391.9 - Computers & Electronic Eq		All TGS Divisions	All			Adjustment	1070000 CWIP			(765.56)	(765.56)	(765.56)	0.8262%	(6.32)	Adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.
17	Grand Total										3,628,918.91	28,179.81	(2,830.89)	25,348.92	3,654,267.83		30,190.10	

NOTE 1: Projects still in CWIP but adjustments were made to remove 2019 meal and hotel activity over threshold.

Project Number	Project Description	Adjustment to remove hotels/meals
091.094.7032.010171	DMP INTRUSION PROJECT FOR SEVERAL SERVICE AREAS	(18)
091.097.7032.010030	YELLOW ROSE ICE MAKER REPLACEMENT	(64)
091.097.7032.010039	EL PASO 1490 PROJECT	(1,683)
091.097.7032.010039	ACCESS CONTROL UPLIFT AND INFRASTRUCTURE EXPANSION	(382)
091.100.7032.010001	EL PASO 1490 PROJECT	(684)
Total projects in CWIP		(2,831)

NOTE 1

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
 Rate Case Adjustment Application
 12 Month Period Ending December 31, 2019
 Investment Report - Corporate Allocated Additions Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project in Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Duplicate Tax Adjustments	Misc Adjustments	Meals and Hotels - RRC limit	TYE Total Project Activity Adjustments	TYE Project Activity Cost - Adjusted Unallocated	2019 Allocation Factor	TYE Project Cost - Allocated to TGS	Total Adjustment - Allocated to TGS	Allocated Adjusted Activity Cost Including Change in Disgrants	Allocation Factor BSSA	Allocated Adjusted Cost to BSSA	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)-(m)-(n)-(o)	(q)-(l)-(p)	(r)	(s)-(l) x (r)	(t)-(p) x (r)	(u)-(s)-(t)	(v)	(w)-(u)-(v)	(x)
8	101.100.1502.010014	FPT 2ND FLOOR BLACKOUT SHADES	391.1 - Office Furniture & Fixtures	PURCHASE OF OFFICE EQUIPMENT	AS OGS Divisions	All	11/2019	6/12/2019	Addition	101000 Plant In Service	3,783.61				0.00	3,783.61	25.00%	948.17		948.17	0.8262%	7.81	
9	101.100.1502.010015	FPT OFFICE EQUIP FLOOR 23 DIRECTOR OFFICE	391.1 - Office Furniture & Fixtures	PURCHASE OF OFFICE EQUIPMENT	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	6,628.78				0.00	6,628.78	25.00%	1,661.17		1,661.17	0.8262%	13.72	
10	101.097.1717.010026	FIRST PLACE TOWER GARAGE SECURITY	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	473,856.88		(181,737.73)		(181,737.73)	292,119.15	25.00%	118,758.31	(45,543.48)	73,214.83	0.8262%	604.87	Adjustment to remove promotional items and lease incentive activity for which management is not entitled. However
11	101.097.1717.010029	FIRST PLACE TOWER GARAGE SECURITY	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	2,850.64				0.00	2,850.64	25.00%	714.37		714.37	0.8262%	5.90	
12	101.097.1717.010028	FPT REPLACE EXERC FLOOR ICE MACHINE	391.1 - Office Furniture & Fixtures	LEASEHOLD IMPROVEMENTS	AS OGS Divisions	All	11/2019	4/12/2019	Addition	101000 Plant In Service	3,640.83				0.00	3,640.83	25.00%	912.51		912.51	0.8262%	7.50	
13	101.097.1717.010029	FPT - CREDIT AND COLLECTIONS ADDITIONAL SECURITY FACILITIES	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	10,795.00				0.00	10,795.00	25.00%	2,705.25		2,705.25	0.8262%	22.38	
14	101.097.1717.010029	FPT - CREDIT AND COLLECTIONS ADDITIONAL SECURITY FACILITIES	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	17.11				0.00	17.11	25.00%	4.28		4.28	0.8262%	0.04	
15	101.097.1717.010031	FPT 19TH & 20TH FLOOR WORKSTATIONS UPLIFT	390.2 - Leasehold Improvements	LEASEHOLD IMPROVEMENTS	AS OGS Divisions	All	8/19/2019	8/1/2019	Addition	100000 CCNC	46,674.61				0.00	46,674.61	25.00%	11,671.87		11,671.87	0.8262%	96.43	
16	101.100.1502.010044	UNIFIED COMMUNICATIONS	391.4 - Audio Visual Equipment	HARDWARE	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	974,860.15				0.00	974,860.15	25.00%	244,295.95		244,295.95	0.8262%	2,011.31	
17	101.100.1502.010044	UNIFIED COMMUNICATIONS	391.4 - Audio Visual Equipment	HARDWARE	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	(3.25)				0.00	(3.25)	25.00%	(0.82)		(0.82)	0.8262%	(5.01)	
18	101.100.1502.010046	SCADA ENHANCEMENTS 2017	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	59,814.66				0.00	59,814.66	25.00%	14,989.55		14,989.55	0.8262%	123.84	
19	101.100.1502.010046	SCADA ENHANCEMENTS 2017	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	12/10/2019	Addition	101000 Plant In Service	782.27				0.00	782.27	25.00%	196.04		196.04	0.8262%	1.62	
20	101.100.1502.010047	SVKPE AUDIO AND MESSAGING PHASE 2 TELECOM REDUCTIONS	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	2,281,286.16	191.93	(3,985.81)		4,177.74	2,286,163.90	25.00%	566,553.73	1,046.94	567,800.87	0.8262%	4,691.77	Removal of self-assessed tax incentive applied to this project. Reversal of AP Discounts applied to invoices originally coded to the project, but did not follow the subsequent invoice reclassification. Removal of duplicate invoice reclassification.
21	101.100.1502.010047	SVKPE AUDIO AND MESSAGING PHASE 2 TELECOM REDUCTIONS	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	590.22				0.00	590.22	25.00%	147.91		147.91	0.8262%	1.22	
22	101.100.1502.010047	SVKPE AUDIO AND MESSAGING PHASE 2 TELECOM REDUCTIONS	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	68.61				0.00	68.61	25.00%	17.16		17.16	0.8262%	0.14	
23	101.100.1502.010048	COMPUTER REFRESH 2017 PHASE 2	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	4/1/2019	9/1/2019	Addition	100000 CCNC	5,700,286.54				0.00	5,700,286.54	25.00%	1,425,053.31		1,425,053.31	0.8262%	11,801.63	
24	101.100.1502.010048	COMPUTER REFRESH 2017 PHASE 2	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	4/1/2019	10/1/2019	Addition	100000 CCNC	108.28				0.00	108.28	25.00%	27.13		27.13	0.8262%	0.22	
25	101.100.1502.010048	COMPUTER REFRESH 2017 PHASE 2	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	4/1/2019	10/1/2019	Addition	NSC	9.00				0.00	9.00	25.00%	2.25		2.25	0.8262%	0.02	
26	101.100.1502.010053	NETWORK IDENTITY AND ACCESS MANAGEMENT 2018	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	2/1/2019	Addition	101000 Plant In Service	138,818.20				0.00	138,818.20	25.00%	34,787.84		34,787.84	0.8262%	287.40	
27	101.100.1502.010053	NETWORK IDENTITY AND ACCESS MANAGEMENT 2018	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	2/1/2019	Addition	101000 Plant In Service	57.73				0.00	57.73	25.00%	14.48		14.48	0.8262%	0.12	Reversal of AP Discounts applied to invoices originally coded to project 010047 but did not follow the subsequent invoice reclassification to project 010054. Reversal of duplicate invoice reclassification from 010047 to 010054.
28	101.100.1502.010054	NETWORK IMPROVEMENTS 2018	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	5/1/2019	Addition	101000 Plant In Service	513,673.78	(191.93)	(3,985.81)		(4,177.74)	509,496.04	25.00%	128,726.65	(1,046.94)	127,679.71	0.8262%	1,054.84	
29	101.100.1502.010054	NETWORK IMPROVEMENTS 2018	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	5/1/2019	Addition	101000 Plant In Service	236.51				0.00	236.51	25.00%	59.18		59.18	0.8262%	0.49	
30	101.100.1502.010055	NEW HIRE ASSETS AND HARDWARE REPLACEMENTS	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	12/30/2019	12/1/2019	Addition	100000 CCNC	697,424.28				0.00	697,424.28	25.00%	174,774.52		174,774.52	0.8262%	1,441.92	
31	101.100.1502.010056	SERVICE NOW ENHANCEMENTS	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	6/1/2019	Addition	100000 CCNC	146,323.70				0.00	146,323.70	25.00%	36,668.72		36,668.72	0.8262%	300.94	
32	101.100.1502.010056	SERVICE NOW ENHANCEMENTS	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	6/1/2019	Addition	101000 Plant In Service	186.28				0.00	186.28	25.00%	46.68		46.68	0.8262%	0.39	
33	101.100.1502.010058	SHAREPOINT O365	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	12/30/2019	12/1/2019	Addition	100000 CCNC	275,626.80				0.00	275,626.80	25.00%	69,067.68		69,067.68	0.8262%	570.50	
34	101.100.1502.010058	SHAREPOINT O365	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	12/30/2019	12/1/2019	Addition	NSC	883.63				0.00	883.63	25.00%	221.45		221.45	0.8262%	1.83	
35	101.100.1502.010059	ITR MANAGEMENT 2018	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	8/1/2019	9/1/2019	Addition	100000 CCNC	199,175.98				0.00	199,175.98	25.00%	49,819.48		49,819.48	0.8262%	408.03	
36	101.100.1502.010059	ITR MANAGEMENT 2018	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	8/1/2019	9/1/2019	Addition	NSC	2.90				0.00	2.90	25.00%	0.73		0.73	0.8262%	0.01	
37	101.100.1502.010059	ITR MANAGEMENT 2018	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	8/1/2019	10/1/2019	Addition	100000 CCNC	1,169.01				0.00	1,169.01	25.00%	290.45		290.45	0.8262%	2.40	
38	101.100.1502.010060	PHYSICAL SECURITY NETWORK HARDWARE 2018	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	5/1/2019	Addition	101000 Plant In Service	113,062.38				0.00	113,062.38	25.00%	28,333.42		28,333.42	0.8262%	234.49	
39	101.100.1502.010061	EMERGENCY VOICE COMMUNICATIONS	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	5/1/2019	Addition	101000 Plant In Service	24,870.14				0.00	24,870.14	25.00%	6,232.48		6,232.48	0.8262%	51.49	
40	101.100.1502.010062	CITRIX LICENSE CAPITALIZATION - RENEWAL	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	224,795.00				0.00	224,795.00	25.00%	56,235.11		56,235.11	0.8262%	463.34	
41	101.100.1502.010063	PC TRUCK MOUNT DEVICES	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	12/30/2019	12/1/2019	Addition	100000 CCNC	321,474.98				0.00	321,474.98	25.00%	81,062.62		81,062.62	0.8262%	669.71	
42	101.100.1502.010064	MICROSOFT EA LICENSE CAPITALIZATION	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	790,302.38				0.00	790,302.38	25.00%	195,565.31		195,565.31	0.8262%	1,615.61	
43	101.100.1502.010065	HR CALL BACK ASSIST	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	12/1/2019	Addition	101000 Plant In Service	24,187.50				0.00	24,187.50	25.00%	6,061.89		6,061.89	0.8262%	50.09	
44	101.100.1502.010066	COMMVAULT BACKUP SOLUTION	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	2/1/2019	Addition	101000 Plant In Service	443,363.87				0.00	443,363.87	25.00%	111,104.48		111,104.48	0.8262%	917.90	
45	101.100.1502.010066	COMMVAULT BACKUP SOLUTION	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	2/1/2019	Addition	101000 Plant In Service	153.50				0.00	153.50	25.00%	38.47		38.47	0.8262%	0.32	
46	101.100.1502.010066	COMMVAULT BACKUP SOLUTION	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	11/2019	11/1/2019	Addition	101000 Plant In Service	61,460.00				0.00	61,460.00	25.00%	15,401.88		15,401.88	0.8262%	127.24	
47	101.100.1502.010067	AGED PC REPLACEMENTS	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	12/30/2019	1/21/2019	Addition	100000 CCNC	1,497,647.03				0.00	1,497,647.03	25.00%	375,310.38		375,310.38	0.8262%	3,100.69	
48	101.100.1502.010067	AGED PC REPLACEMENTS	391.6 - Purchased Software	HARDWARE	AS OGS Divisions	All	12/30/2019	12/1/2019	Addition	NSC	1,910.40				0.00	1,910.40	25.00%	478.77		478.77	0.8262%	3.96	
49	101.100.1502.010068	SERVER BLADE CHASSIS REPLACEMENT	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions	All	11/2019	2/1/2019	Addition	101000 Plant In Service	1,720,351.19				0.00	1,720,351.19	25.00%	431,120.01		431,120.01	0.8262%	3,561.74	
50	101.100.1502.010068	SERVER BLADE CHASSIS REPLACEMENT	391.8 - Micro Computer Equipment	HARDWARE	AS OGS Divisions																		

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Rate Case Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Corporate Allocated Abortion Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project in Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Duplicate Tax Adjustments	Misc Adjustments	Meals and Hotels - RRC limit	TYE Total Project Activity Adjustments	TYE Project Activity Cost - Adjusted (q)-(h)+(p)	2019 Allocation Factor	TYE Project Cost - Allocated to TGS	Total Adjustment - Allocated to TGS	Allocated Adjusted Activity Cost Including Change in Disjuncts	Allocation Factor BSSA	Allocated Adjusted Cost to BSSA	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)-(m)+(n)+(o)	(q)-(h)+(p)	(r)	(s)-(l) x (r)	(t)-(p) x (r)	(u)-(s)+(t)	(v)	(w)-(u) x (v)	(x)
64	101.101.1502.010085	TECHNICAL INTEGRATION ARCHITECTURE	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	12/1/2019	Addition	101000 Plant In Service	820,131.61				0.00	820,131.61	25.00%	205,524.88		205,524.88	0.8262%	1,687.87	
65	101.101.1502.010086	TECHNICAL INTEGRATION ARCHITECTURE	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	12/1/2019	Addition	1010510 Plant In Service-NSC	15,583.41				0.00	15,583.41	25.00%	3,905.25		3,905.25	0.8262%	32.28	
66	101.101.1502.010087	ERP HEALTH CHECK - FINANCE	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	1/1/2019	Addition	101000 Plant In Service	85.06				0.00	85.06	25.00%	21.32		21.32	0.8262%	0.18	
67	101.101.1502.010088	ERP HEALTH CHECK - SUPPLY CHAIN	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/28/2019	12/1/2019	Addition	100000 CCNC	1,643,036.21				0.00	1,643,036.21	25.00%	411,744.63		411,744.63	0.8262%	3,401.67	
68	101.101.1502.010088	ERP HEALTH CHECK - SUPPLY CHAIN	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/28/2019	12/1/2019	Addition	100010 CCNC-NSC	1,088.25				0.00	1,088.25	25.00%	272.72		272.72	0.8262%	2.25	
69	101.101.1502.010101	3G-3G MODEM REPLACEMENTS	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	2/1/2019	3/1/2019	Addition	100000 CCNC	789,842.86				0.00	789,842.86	25.00%	199,922.62		199,922.62	0.8262%	1,593.85	
70	101.101.1502.010101	3G-3G MODEM REPLACEMENTS	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	2/1/2019	3/1/2019	Addition	100010 CCNC-NSC	23.42				0.00	23.42	25.00%	5.87		5.87	0.8262%	0.05	
71	101.101.1502.010105	COMMON LOOKING AND EXCEPTIONS (CLE) ENHANCEMENT	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2018	4/1/2019	Addition	101000 Plant In Service	1,443.48				0.00	1,443.48	25.00%	361.74		361.74	0.8262%	2.99	
72	101.101.1502.010105	COMMON LOOKING AND EXCEPTIONS (CLE) ENHANCEMENT	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2018	4/1/2019	Addition	100000 CCNC	11,443.48				0.00	11,443.48	25.00%	2,861.74		2,861.74	0.8262%	23.99	
73	101.101.1502.010106	ONE GAS CUSTOMER COMMUNICATION PROJECT	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	12/30/2019	12/1/2019	Addition	100000 CCNC	1,056,644.00				0.00	1,056,644.00	25.00%	274,568.30		274,568.30	0.8262%	2,261.37	
74	101.101.1502.010106	ONE GAS CUSTOMER COMMUNICATION PROJECT	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	12/30/2019	12/1/2019	Addition	100010 CCNC-NSC	10,729.60				0.00	10,729.60	25.00%	2,688.84		2,688.84	0.8262%	22.21	
75	101.101.1502.010107	BOMGAR APPLIANCE UPLIFT AND BOMGAR RESTRICTED ACCESS MANAGEMENT	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	2/1/2019	Addition	101000 Plant In Service	57,296.00				0.00	57,296.00	25.00%	14,359.30		14,359.30	0.8262%	118.62	
76	101.101.1502.010107	BOMGAR APPLIANCE UPLIFT AND BOMGAR RESTRICTED ACCESS MANAGEMENT	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	2/1/2019	Addition	100000 CCNC	67,296.00				0.00	67,296.00	25.00%	14,359.30		14,359.30	0.8262%	118.62	
77	101.101.1502.010109	TRELLIS ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	2/1/2019	Addition	101000 Plant In Service	91,904.45				0.00	91,904.45	25.00%	23,031.28		23,031.28	0.8262%	190.24	
78	101.101.1502.010109	TRELLIS ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	2/1/2019	Addition	1010510 Plant In Service-NSC	44.52				0.00	44.52	25.00%	11.18		11.18	0.8262%	0.09	
79	101.101.1502.010111	2018 WORK MANAGEMENT PCR PHASE I	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	576,896.77				0.00	576,896.77	25.00%	144,670.08		144,670.08	0.8262%	1,134.38	
80	101.101.1502.010111	2018 WORK MANAGEMENT PCR PHASE I	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	1010510 Plant In Service-NSC	1,167.65				0.00	1,167.65	25.00%	292.61		292.61	0.8262%	2.42	
81	101.101.1502.010115	ACRSIS ENTERPRISE PORTAL	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	2/1/2019	Addition	101000 Plant In Service	75,062.23				0.00	75,062.23	25.00%	18,810.55		18,810.55	0.8262%	155.41	
82	101.101.1502.010115	ACRSIS ENTERPRISE PORTAL	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	2/1/2019	Addition	1010510 Plant In Service-NSC	37.85				0.00	37.85	25.00%	9.48		9.48	0.8262%	0.07	
83	101.101.1502.010115	ACRSIS ENTERPRISE PORTAL	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	11/1/2019	Addition	101000 Plant In Service	7.68				0.00	7.68	25.00%	1.93		1.93	0.8262%	0.01	
84	101.101.1502.010116	BENEFITS PLATFORM	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	121,654.88				0.00	121,654.88	25.00%	30,486.71		30,486.71	0.8262%	251.87	
85	101.101.1502.010116	BENEFITS PLATFORM	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	1010510 Plant In Service-NSC	9.20				0.00	9.20	25.00%	2.31		2.31	0.8262%	0.02	
86	101.101.1502.010117	NOVATUS PHASE II	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	23,927.17				0.00	23,927.17	25.00%	5,996.15		5,996.15	0.8262%	49.54	
87	101.101.1502.010117	NOVATUS PHASE II	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	1010510 Plant In Service-NSC	326.00				0.00	326.00	25.00%	81.70		81.70	0.8262%	0.67	
88	101.101.1502.010118	WEB AND MOBILE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/30/2019	5/1/2019	Addition	100000 CCNC	863,699.24				0.00	863,699.24	25.00%	216,410.45		216,410.45	0.8262%	1,787.80	
89	101.101.1502.010118	WEB AND MOBILE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/30/2019	5/1/2019	Addition	100010 CCNC-NSC	1,758.16				0.00	1,758.16	25.00%	440.59		440.59	0.8262%	3.53	
90	101.101.1502.010118	WEB AND MOBILE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/30/2019	5/1/2019	Addition	100000 CCNC	3,543,559.00				0.00	3,543,559.00	25.00%	885,515.00		885,515.00	0.8262%	7,120.00	
91	101.101.1502.010118	WEB AND MOBILE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/30/2019	5/1/2019	Addition	100010 CCNC-NSC	4,401.38				0.00	4,401.38	25.00%	1,103.11		1,103.11	0.8262%	8.93	
92	101.101.1502.010118	WEB AND MOBILE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/30/2019	5/1/2019	Addition	100010 CCNC-NSC	392.32				0.00	392.32	25.00%	98.31		98.31	0.8262%	0.79	
93	101.101.1502.010119	BANNER ENHANCEMENTS Q1 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	3/1/2019	3/1/2019	Addition	100000 CCNC	607,644.58				0.00	607,644.58	25.00%	152,275.73		152,275.73	0.8262%	1,256.04	
94	101.101.1502.010119	BANNER ENHANCEMENTS Q1 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	3/1/2019	3/1/2019	Addition	100010 CCNC-NSC	112.95				0.00	112.95	25.00%	28.31		28.31	0.8262%	0.23	
95	101.101.1502.010120	TRON XML INTERFACE	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	153,410.22				0.00	153,410.22	25.00%	38,444.60		38,444.60	0.8262%	317.61	
96	101.101.1502.010120	TRON XML INTERFACE	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	1010510 Plant In Service-NSC	98.91				0.00	98.91	25.00%	24.79		24.79	0.8262%	0.20	
97	101.101.1502.010121	HYPERION PHASE II 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	130,681.70				0.00	130,681.70	25.00%	32,723.77		32,723.77	0.8262%	270.39	
98	101.101.1502.010121	HYPERION PHASE II 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	7/1/2019	Addition	1010510 Plant In Service-NSC	95.27				0.00	95.27	25.00%	23.87		23.87	0.8262%	0.20	
99	101.101.1502.010122	2018 EGIS PCR PHASE I	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	12/1/2019	Addition	101000 Plant In Service	217,678.05				0.00	217,678.05	25.00%	54,520.06		54,520.06	0.8262%	450.48	
100	101.101.1502.010122	2018 EGIS PCR PHASE I	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	12/1/2019	Addition	1010510 Plant In Service-NSC	433.81				0.00	433.81	25.00%	108.71		108.71	0.8262%	0.90	
101	101.101.1502.010123	BUSINESS INTELLIGENCE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/1/2019	5/1/2019	Addition	100000 CCNC	1,442,438.60				0.00	1,442,438.60	25.00%	361,475.11		361,475.11	0.8262%	2,986.36	
102	101.101.1502.010123	BUSINESS INTELLIGENCE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/1/2019	5/1/2019	Addition	100010 CCNC-NSC	5,568.13				0.00	5,568.13	25.00%	1,396.32		1,396.32	0.8262%	11.53	
103	101.101.1502.010123	BUSINESS INTELLIGENCE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/1/2019	12/1/2019	Addition	100000 CCNC	141.13				0.00	141.13	25.00%	35.27		35.27	0.8262%	0.29	
104	101.101.1502.010123	BUSINESS INTELLIGENCE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/1/2019	11/1/2019	Addition	100010 CCNC-NSC	551.34				0.00	551.34	25.00%	138.17		138.17	0.8262%	1.14	
105	101.101.1502.010123	BUSINESS INTELLIGENCE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	5/1/2019	11/1/2019	Addition	100010 CCNC-NSC	45.81				0.00	45.81	25.00%	11.48		11.48	0.8262%	0.09	
106	101.101.1502.010124	POWERPLANT 2018 ENHANCEMENTS - POWERTALK	391.6 - Purchased Software	SOFTWARE	All O&G Divisions	All	11/2019	9/1/2019	Addition	101000 Plant In Service	175,639.71				0.00	175,639.71	25.00%	44,015.31		44,015.31	0.8262%	363.64	
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Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Rate Case Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Corporate Allocated Additions Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project in Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Duplicate Tax Adjustments	Misc Adjustments	Meals and Hotels - RRC limit	TYE Total Project Activity Adjustments	TYE Project Activity Cost - Adjusted	2019 Allocation Factor	TYE Project Cost - Allocated to TGS	Total Adjustment - Allocated to TGS	Allocated Adjusted Activity Cost Including Change in Disgrants	Allocation Factor BSSA	Allocated Adjusted Activity Cost BSSA	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)-(m)+(n)+(o)	(q)-(l)+(p)	(r)	(s)-(l) x (r)	(t)-(p) x (r)	(u)-(s)+(t)	(v)	(w)-(u)+(v)	(x)
127	101.101.1502.010139	PERCEPTIVE ECU 2018 ENHANCEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	3/1/2019	9/1/2019	Addition	10650 CC-NC NSIC	81.64				0.00	81.64	25.00%	20.41		20.41	0.8262%	0.17	
128	101.101.1502.010140	OTPM 2018 ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/1/2019	12/1/2019	Addition	101000 Plant In Service	38,525.74				0.00	38,525.74	25.00%	9,656.45		9,656.45	0.8262%	79.75	
129	101.101.1502.010141	OTPM 2018 ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/1/2019	12/1/2019	Addition	101050 Plant In Service	73.24				0.00	73.24	25.00%	18.31		18.31	0.8262%	0.15	
130	101.101.1502.010141	AVAYA 2018 ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	350,016.59				0.00	350,016.59	25.00%	87,714.15		87,714.15	0.8262%	724.66	
131	101.101.1502.010141	AVAYA 2018 ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101050 Plant In Service	135.29				0.00	135.29	25.00%	33.50		33.50	0.8262%	0.28	
132	101.101.1502.010141	AVAYA 2018 ENHANCEMENTS	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	10.40				0.00	10.40	25.00%	2.61		2.61	0.8262%	0.02	
133	101.101.1502.010142	CARBON BLACK	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	13,033.92				0.00	13,033.92	25.00%	3,266.30		3,266.30	0.8262%	26.99	
134	101.101.1502.010142	CARBON BLACK	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101050 Plant In Service	151.21				0.00	151.21	25.00%	37.80		37.80	0.8262%	0.31	
135	101.101.1502.010143	EQUIPMENT CALIBRATION APPLICATION	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	191,248.94				0.00	191,248.94	25.00%	48,052.23		48,052.23	0.8262%	398.59	
136	101.101.1502.010143	EQUIPMENT CALIBRATION APPLICATION	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101050 Plant In Service	729.67				0.00	729.67	25.00%	182.91		182.91	0.8262%	1.49	
137	101.101.1502.010144	PEOPLEFLUENT RAS PHASE II	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	3/1/2019	9/1/2019	Addition	106000 CC-NC NSIC	8,394.47				0.00	8,394.47	25.00%	2,098.62		2,098.62	0.8262%	17.62	
138	101.101.1502.010147	PEOPLEFLUENT COMPENSATION	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	3/1/2019	9/1/2019	Addition	106000 CC-NC NSIC	35,788.60				0.00	35,788.60	25.00%	8,966.65		8,966.65	0.8262%	74.09	
139	101.101.1502.010147	PEOPLEFLUENT COMPENSATION	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	3/1/2019	9/1/2019	Addition	106050 CC-NC NSIC	5.30				0.00	5.30	25.00%	1.33		1.33	0.8262%	0.01	
140	101.101.1502.010148	KNOWLEDGE MANAGEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101000 Plant In Service	514,519.20				0.00	514,519.20	25.00%	128,635.53		128,635.53	0.8262%	1,062.24	
141	101.101.1502.010148	KNOWLEDGE MANAGEMENT	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101050 Plant In Service	605.08				0.00	605.08	25.00%	151.27		151.27	0.8262%	1.25	
142	101.101.1502.010150	MAXIMO CUE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101000 Plant In Service	48,638.20				0.00	48,638.20	25.00%	12,168.76		12,168.76	0.8262%	100.50	
143	101.101.1502.010151	MAXIMO CUE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101050 Plant In Service	398.70				0.00	398.70	25.00%	87.37		87.37	0.8262%	0.73	
144	101.101.1502.010151	CONTRACT INSPECTOR FIELD ENABLEMENT 2018	391.6 - Micro Computer Equipment	SOFTWARE	All OGS Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	175,898.88				0.00	175,898.88	25.00%	44,070.24		44,070.24	0.8262%	364.09	
145	101.101.1502.010152	AP AUTOMATION - MARKVIEW ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101000 Plant In Service	83,669.30				0.00	83,669.30	25.00%	20,857.33		20,857.33	0.8262%	173.23	
146	101.101.1502.010152	AP AUTOMATION - MARKVIEW ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101050 Plant In Service	326.40				0.00	326.40	25.00%	81.60		81.60	0.8262%	0.68	
147	101.101.1502.010153	MAXIMO 7.6 UPGRADE	391.6 - Maximo Lead Detect Amor	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101000 Plant In Service	1,430,303.78				0.00	1,430,303.78	24.71%	355,651.98		355,651.98	0.8262%	2,938.25	
148	101.101.1502.010153	MAXIMO 7.6 UPGRADE	391.6 - Maximo Lead Detect Amor	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101050 Plant In Service	16,616.73				0.00	16,616.73	24.71%	4,105.98		4,105.98	0.8262%	33.92	
149	101.101.1502.010155	TVC PERCEPTIVE ENHANCEMENTS 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101000 Plant In Service	37,229.58				0.00	37,229.58	25.00%	9,309.73		9,309.73	0.8262%	77.58	
150	101.101.1502.010156	ESIGNATURE 2019	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	12,364.05				0.00	12,364.05	25.00%	3,098.43		3,098.43	0.8262%	25.60	
151	101.101.1502.010156	ESIGNATURE 2019	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101050 Plant In Service	492.51				0.00	492.51	25.00%	123.42		123.42	0.8262%	1.02	
152	101.101.1502.010156	ESIGNATURE 2019	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	7/1/2019	Addition	101000 Plant In Service	14,404.13				0.00	14,404.13	25.00%	3,601.03		3,601.03	0.8262%	29.75	
153	101.101.1502.010156	ESIGNATURE 2019	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	7/1/2019	Addition	101050 Plant In Service	385.94				0.00	385.94	25.00%	97.70		97.70	0.8262%	0.82	
154	101.101.1502.010157	ONSOURCE TAX PROVISION 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101000 Plant In Service	77,567.58				0.00	77,567.58	25.00%	19,438.44		19,438.44	0.8262%	160.59	
155	101.101.1502.010157	ONSOURCE TAX PROVISION 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101050 Plant In Service	128.15				0.00	128.15	25.00%	32.11		32.11	0.8262%	0.27	
156	101.101.1502.010158	PAYMENT REIMBURSEMENT PROJECT 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	3/1/2019	9/1/2019	Addition	106000 CC-NC NSIC	15,511.48				0.00	15,511.48	25.00%	3,887.18		3,887.18	0.8262%	32.11	
157	101.101.1502.010159	TBCO BIVE UPGRADE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	180,279.54				0.00	180,279.54	25.00%	45,178.55		45,178.55	0.8262%	373.24	
158	101.101.1502.010159	TBCO BIVE UPGRADE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101050 Plant In Service	50.04				0.00	50.04	25.00%	12.54		12.54	0.8262%	0.10	
159	101.101.1502.010160	TECHNICAL TRAINING HARDWARE	391.6 - Micro Computer Equipment	SOFTWARE	All OGS Divisions	All	11/2019	11/1/2019	Addition	101000 Plant In Service	187,625.05				0.00	187,625.05	25.00%	47,066.46		47,066.46	0.8262%	387.04	
160	101.101.1502.010161	METER READING REROUTING	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101000 Plant In Service	266,891.79				0.00	266,891.79	25.00%	66,873.05		66,873.05	0.8262%	552.49	
161	101.101.1502.010161	METER READING REROUTING	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101050 Plant In Service	3,019.73				0.00	3,019.73	25.00%	759.29		759.29	0.8262%	6.12	
162	101.101.1502.010162	LANDWORKS LPM UPGRADE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101000 Plant In Service	84,642.56				0.00	84,642.56	25.00%	21,211.43		21,211.43	0.8262%	175.24	
163	101.101.1502.010162	LANDWORKS LPM UPGRADE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101050 Plant In Service	3,079.97				0.00	3,079.97	25.00%	771.84		771.84	0.8262%	6.38	
164	101.101.1502.010164	PPT GARAGE ACCESS CONTROL - IT RELATED	390.2 - Leasehold Improvements	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	260,680.14				0.00	260,680.14	25.00%	65,236.44		65,236.44	0.8262%	538.70	
165	101.101.1502.010166	AVAYA IVR CODE RIGHT TO MODIFY CODE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	4/1/2019	Addition	101000 Plant In Service	76,320.00				0.00	76,320.00	25.00%	19,125.75		19,125.75	0.8262%	158.01	
166	101.101.1502.010167	PHYSICAL SECURITY REMOTE ATTENDANCE VERIFICATION	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101000 Plant In Service	42,363.20				0.00	42,363.20	25.00%	10,621.25		10,621.25	0.8262%	87.75	
167	101.101.1502.010169	PEOPLEFLUENT TALENT PROFILE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101000 Plant In Service	34,687.40				0.00	34,687.40	25.00%	8,667.60		8,667.60	0.8262%	71.61	
168	101.101.1502.010169	PEOPLEFLUENT TALENT PROFILE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	9/1/2019	Addition	101050 Plant In Service	368.41				0.00	368.41	25.00%	92.10		92.10	0.8262%	0.76	
169	101.101.1502.010169	PEOPLEFLUENT TALENT PROFILE	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	10/1/2019	Addition	101000 Plant In Service	88.88				0.00	88.88	25.00%	22.27		22.27	0.8262%	0.18	
170	101.101.1502.010171	SOLIDWORKS HARDWARE 2018	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	11/2019	12/1/2019	Addition	101000 Plant In Service	153,333.22				0.00	153,333.22	25.00%	38					

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project in Service Date
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)

190	OL Account	Utility Account	2018 TYE Adjusted Balances	Prior Factors used TYE 2018	Factors at TYE 2019	Increase or decrease in disitrgas cost from 2018-2019	Increase or decrease in disitrgas cost from last filing- 2019
191	101	(388) Land & Land Rights	\$0	24.65%	25.06%	0.41%	-
192	101	(390.1) Structures & Improvements	41,164	24.65%	25.06%	0.41%	169
193	101	(390.2) Leasehold Improvements	4,819,419	24.65%	25.06%	0.41%	19,790
194	101	(391.1) Office Furniture & Equipment	3,698,310	24.65%	25.06%	0.41%	14,753
195	101	(391.19) Airplane Hangar Furniture	0	24.65%	25.06%	0.41%	-
196	101	(391.2) Data Processing Equipment	0	24.65%	25.06%	0.41%	-
197	101	(391.3) Office Machines	36,237	24.65%	25.06%	0.41%	149
198	101	(391.4) Audio Visual Equipment	1,402,299	24.65%	25.06%	0.41%	5,749
199	101	(391.5) Atravels	0	24.65%	25.06%	0.41%	-
200	101	(391.6) Purchased Software	78,376,759	24.65%	25.06%	0.41%	321,345
201	101	(391.6) Banner Software	15,274,216	30.31%	30.41%	0.10%	15,274
202	101	(391.6) PowerPlant System	870,000	23.67%	24.02%	0.45%	3,515
203	101	(391.6) Riskworks	0	0.00%	0.00%	0.00%	-
204	101	(391.6) Maximo	3,117,561	24.77%	24.71%	-0.06%	(1,871)
205	101	(391.6) Dynamic Risk Assessment	0	0.00%	0.00%	0.00%	-
206	101	(391.6) Concur Project	47,648	27.67%	27.96%	0.29%	140
207	101	(391.6) Journey Employee-COC Diagrams	69,668,284	24.65%	25.06%	0.41%	285,530
208	101	(391.6) Journey Employee Court	1,848,836	27.67%	27.96%	0.29%	5,447
209	101	(391.6) Accounts Payable Software	903,328	30.12%	31.03%	0.91%	8,216
210	101	(391.8) Rental Computer Equipment	0	24.65%	25.06%	0.41%	-
211	101	(391.8) Micro Computer Software	11,127,324	24.65%	25.06%	0.41%	45,622
212	101	(391.8) Computer & Equipment	0	24.65%	25.06%	0.41%	-
213	101	(392.6) Aircraft	0	24.65%	25.06%	0.41%	-
214	101	(394) Tools	0	24.65%	25.06%	0.41%	-
215	101	(394.1) Trade	0	24.65%	25.06%	0.41%	-
216	101	(394.2) Shop Equipment	0	24.65%	25.06%	0.41%	-
217	101	(396) Major Work Equipment	0	24.65%	25.06%	0.41%	-
218	101	(397) Communication Equipment	102,489	24.65%	25.06%	0.41%	420
219	101	(397.2) Telephone Equipment	0	24.65%	25.06%	0.41%	-
220	101	(398) Miscellaneous General Plant	0	24.65%	25.06%	0.41%	-
221	101	(390.2) Leasehold Improvements	0	24.65%	25.06%	0.41%	-
222	106	(391.1) Office Furniture & Equipment	0	24.65%	25.06%	0.41%	-
223	106	(391.6) Purchased Software	523,317	24.65%	25.06%	0.41%	2,146
224	106	(391.6) Banner Software	0	30.31%	30.41%	0.10%	-
225	106	(397) Communication Equipment	0	24.65%	25.06%	0.41%	-
226	Total		\$191,657,489				728,454

NOTE 2: Projects still in CWP but adjustments were made to remove 2019 meal and hotel activity over threshold.

230	Project Number	Project Description	Utility Account	Adjustment to remove hotels/meals
231	101.097.1717.010026	FIRST PLACE TOWER GARAGE SECURITY	390.2 - Leasehold Improvements	(58)
232	101.097.1717.010042	GENENTEC NVR WINDOWS 10 UPDATE	390.2 - Leasehold Improvements	(6)
233	101.100.1502.010048	COMPUTER REFRESH 2017 PHASE 2	391.6 - Purchased Software	(125)
234	101.100.1502.010054	NETWORK IMPROVEMENTS 2018	391.8 - Micro Computer Software	(1)
235	101.100.1502.010068	Site Management 2018	391.8 - Micro Computer Software	(43)
236	101.100.1502.010078	PALD ALTO FIREWALL REFRESH 2019	391.6 - Purchased Software	(15)
237	101.101.1502.010085	TECHNICAL INTEGRATION ARCHITECTURE	391.6 - Purchased Software	(2,174)
238	101.101.1502.010086	DMP-TMP APPLICATIONS	391.6 - Purchased Software	(39)
239	101.101.1502.010100	NEXT GENERATION PAYROLL PROJECT	391.6 - Purchased Software	(2,810)
240	101.101.1502.010132	MOBILE INSPECTION APPLICATION CUSTOMER CREDIT DEBIT CARD PAYMENT PROCESSING	391.6 - Purchased Software	(56)
241	101.101.1502.010134		391.6 - Purchased Software	(4)
242	101.101.1502.010135	COMPLIANCE TRACKING AND DASHBOARDS	391.6 - Purchased Software	(2)
243	101.101.1502.010153	MAXIMO 7.6 UPGRADE	391.6 - Maximo-Leak Detect Amor	(424)
244	101.101.1502.010161	METER READING REROUTING	391.6 - Purchased Software	(24)
245	101.101.1502.010165	DAMAGE CLAIM MANAGEMENT SYSTEM	391.6 - Purchased Software	(53)
246	101.101.1502.010168	FIELD OPERATIONS TVC	391.6 - Purchased Software	(769)
247	101.101.1502.010171	Genetics Mission Control	391.6 - Purchased Software	(12)
248	101.101.1502.010173	WORK MANAGEMENT PCR 2019	391.6 - Purchased Software	(11)
249	101.101.1502.010176	MICROSOFT DYNAMICS 2019	391.6 - Purchased Software	(291)
250	101.101.1502.010178	QUORUM OPTIM UPGRADE	391.6 - Purchased Software	(64)
251	101.101.1502.010183	FIELD MOBILE BARCODING AND PSM	391.6 - Purchased Software	(52)
252	101.101.1502.010190	MOBILE COLLECTOR UPGRADE PROJECT	391.6 - Purchased Software	(140)
253	101.101.1502.010197	AUTO DIALER 2019	391.6 - Purchased Software	(38)
254	101.101.1502.010204	MOBILE ASSET INSPECTION	391.6 - Purchased Software	(9)
255	Total projects in CWP			(8,001)

NOTE 2

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - TGS Division Allocated Retirements Project Report

Line No. (a)	Project Number (b)	Project Description (c)	Utility Account (d)	Function Description (e)	Customers Benefitted (Location) (f)	Customers Benefitted (Class) (g)	Project in Service Date (h)	GL Posting Date (i)	FERC Activity Code (j)	GL Account (k)	TYE Project Activity Cost - Unallocated (l)	Miscellaneous Adjustments (m)	Meals and Hotels > RRC limit (n)	Total Adjustment (o)=(m)+(n)	TYE Project Activity Cost - Adjusted Unallocated (p)=(l)+(o)	Allocation Factor- BSSA (q)	Allocated Adjusted Cost to BSSA (r)=(p)*(q)	Comments (s)
8	091.091.7032.010001	TGS Division Amort Office Furniture	391.1 - Office Furniture & Fixtures	PURCHASE OF OFFICE EQUIPMENT	All TGS Divisions	All	1/1/2005	3/1/2019	Retirement	1010000 Plant In Service	(25,275.22)				(25,275.22)	0.8262%	(208.81)	
9	091.091.7032.010004	TGS Division Amort Office Furniture	391.1 - Office Furniture & Fixtures	PURCHASE OF OFFICE EQUIPMENT	All TGS Divisions	All	1/1/2005	9/1/2019	Retirement	1010000 Plant In Service	(27,653.54)				(27,653.54)	0.8262%	(228.46)	
10	010.100.1516.010029	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	HARDWARE	All TGS Divisions	All	4/1/2012	2/1/2019	Retirement	1010000 Plant In Service	(231,743.30)				(231,743.30)	0.8262%	(1,914.57)	
11	010.100.1516.010030	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	HARDWARE	All TGS Divisions	All	7/1/2012	6/1/2019	Retirement	1010000 Plant In Service	(43,873.13)				(43,873.13)	0.8262%	(362.46)	
12	010.100.1516.010031	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	HARDWARE	All TGS Divisions	All	12/1/2012	12/1/2019	Retirement	1010000 Plant In Service	(976.76)				(976.76)	0.8262%	(8.07)	
13	091.091.7032.010097	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF OFFICE EQUIPMENT	All TGS Divisions	All	3/15/2012	3/1/2019	Retirement	1010000 Plant In Service	(4,593.50)				(4,593.50)	0.8262%	(37.95)	
14	091.094.7032.010064	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	OFFICE BUILDINGS AND CNG (COMPRESSED NATURAL GAS) FACILITIES LOCATED ON COMPANY PROPERTY-ADDITIONS OR REPLACEMENTS	All TGS Divisions	All	4/17/2012	4/1/2019	Retirement	1010000 Plant In Service	(2,840.70)				(2,840.70)	0.8262%	(23.47)	
15	091.099.7000.010003	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	12/18/2012	12/1/2019	Retirement	1010000 Plant In Service	(60,549.65)				(60,549.65)	0.8262%	(500.24)	
16	091.099.7035.010011	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	12/18/2012	12/1/2019	Retirement	1010000 Plant In Service	(8,818.96)				(8,818.96)	0.8262%	(72.86)	
17	091.099.7035.010012	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	10/23/2012	10/1/2019	Retirement	1010000 Plant In Service	(21,108.75)				(21,108.75)	0.8262%	(174.39)	
18	091.099.7035.010013	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	12/19/2012	12/1/2019	Retirement	1010000 Plant In Service	(72,754.57)				(72,754.57)	0.8262%	(601.07)	
19	091.099.7035.010014	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	10/23/2012	10/1/2019	Retirement	1010000 Plant In Service	(21,108.75)				(21,108.75)	0.8262%	(174.39)	
20	091.099.7035.010015	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	12/19/2012	12/1/2019	Retirement	1010000 Plant In Service	(35,698.83)				(35,698.83)	0.8262%	(294.93)	
21	091.099.7035.010017	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	12/19/2012	12/1/2019	Retirement	1010000 Plant In Service	(21,108.75)				(21,108.75)	0.8262%	(174.39)	
22	091.099.7035.010019	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	12/19/2012	12/1/2019	Retirement	1010000 Plant In Service	(30,784.68)				(30,784.68)	0.8262%	(254.33)	
23	091.101.7000.010016	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	1/1/2012	4/1/2019	Retirement	1010000 Plant In Service	(125,986.17)				(125,986.17)	0.8262%	(1,040.85)	
24	091.101.7000.010017	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	5/1/2012	5/1/2019	Retirement	1010000 Plant In Service	(252,085.09)		1,052.90	1,052.90	(251,032.19)	0.8262%	(2,073.93)	Reversal of 2013 adjustment to remove meals greater than \$25 per person and hotels greater than \$150 per night.
25	091.101.7000.010019	TGS Division Amort Computers & Elec	391.9 - Computers & Electronic Eq	SOFTWARE	All TGS Divisions	All	1/1/2013	12/1/2019	Retirement	1010000 Plant In Service	(124,118.97)				(124,118.97)	0.8262%	(1,025.42)	
26	091.099.7650.010000	TGS Division Amort Communication Eq	397.0 - Communication Equipment	PURCHASE OF SOFTWARE SYSTEMS	All TGS Divisions	All	1/1/2004	4/1/2019	Retirement	1010000 Plant In Service	(190,036.94)				(190,036.94)	0.8262%	(1,570.01)	
27	Grand Total										(1,301,116.26)		1,052.90	1,052.90	(1,300,063.36)		(10,740.60)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Investment Report - Corporate Allocated Retirements Project Report

Line No.	Project No.	Project Description	Utility Account	Function Description	Customers Benefited (Location)	Customers Benefited (Class)	Project In Service Date	GL Posting Date	FERC Activity Code	GL Account	TYE Project Activity Cost - Unallocated	Duplicate Tax Adjustments	Misc Adjustments	Meals and Hotels > RRC limit	TYE Total Project Activity Adjustments	TYE Project Activity Cost - Adjusted Unallocated	2019 Allocation Factor	TYE Project Cost - Allocated to TGS	Total Adjustment- Allocated to TGS	Allocated Adjusted Activity Cost Including Change in Distrigas	Allocation Factor BSSA	Allocated Adjusted Cost to BSSA	Comments
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)=(m)+(n)+(o)	(q)=(l)+(p)	(r)	(s)=(l) x (r)	(t)=(p) x (r)	(u)=(s)+(t)	(v)	(w)=(u)x(v)	(x)
8	101.CPR.RET	Tf 2013 CPU OKE-OGS	391.8 - Micro Computer Equipment	HARDWARE	All OGS Divisions	All	1/1/2014	1/1/2019	Retirement	1010000 Plant In Service	(314,768.87)					(314,768.87)	25.06%	(78,881)		(78,881)	0.8262%	(651.68)	
9	101.CPR.RET	TFR Banner ONEOK to ONE Gas	391.6 - Banner Software Amort	SOFTWARE	All OGS Divisions	All	9/1/2006	9/1/2019	Retirement	1010000 Plant In Service	(9,802,712.77)					(9,802,712.77)	30.41%	(2,981,005)		(2,981,005)	0.8262%	(24,627.87)	
10	101.CPR.RET	INFRASTRUCTURE AUDIOVISUAL FOR THE ONE GAS HEADQUARTERS	391.4 - Audio Visual Equipment	HARDWARE	All OGS Divisions	All	1/1/2014	12/1/2019	Retirement	1010000 Plant In Service	(1,293,063.01)					(1,293,063.01)	25.06%	(324,042)		(324,042)	0.8262%	(2,677.10)	
11	101.CPR.RET	Tf Microsoft OKE to ONE Gas	391.6 - Purchased Software	SOFTWARE	All OGS Divisions	All	12/1/2006	12/1/2019	Retirement	1010000 Plant In Service	(70,560.19)					(70,560.19)	25.06%	(17,682)		(17,682)	0.8262%	(146.08)	
12	101.CPR.RET	WINDOWS 7 PROJECT	391.8 - Micro Computer Equipment	HARDWARE	All OGS Divisions	All	1/1/2014	12/1/2019	Retirement	1010000 Plant In Service	(1,111,545.83)					(1,111,545.83)	25.06%	(278,553)		(278,553)	0.8262%	(2,301.30)	
13	Grand Total										(12,592,650.67)					(12,592,650.67)		(3,680,163)		(3,680,163)		(30,404.04)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Depreciation		Depreciation Expense	Accumulated Depreciation	Net Plant
				Additions Original Cost	Rate per GUD No. 10766			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
1. INTANGIBLE PLANT								
13	301	Organization		\$-	3.3330%	\$-	\$-	\$-
14	302	Franchises and Consents		-	4.0000%	-	-	-
15	303	Miscellaneous Intangible Plant		-	3.3330%	-	-	-
16		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
2. TRANSMISSION PLANT								
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-
21	367	Mains		(1,323,342)	0.0000%	-	-	(1,323,342)
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-
23		Subtotal		<u>\$(1,323,342)</u>		<u>\$-</u>	<u>\$-</u>	<u>\$(1,323,342)</u>
3. DISTRIBUTION PLANT								
26	374	Land		\$-	0.0000%	\$-	\$-	\$-
27	374.1	Land		-	0.0000%	-	-	-
28	374.2	Land Rights		-	0.0000%	-	-	-
29	375.1	Structures & Improvements		-	4.4100%	-	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-
32	376	Mains		-	1.9500%	-	-	-
33	376.9	Mains - Cathodic Protection Anodes		2,188,283	6.6667%	145,886	-	2,188,283
34	377	Compressor Station Equipment		-	0.0000%	-	-	-
35	378	Meas. & Reg. Station - General		819	2.2200%	18	-	819
36	379	Meas. & Reg. Station - C.C.		-	1.7100%	-	-	-
37	380	Services		145,068	3.0700%	4,454	-	145,068
38	380.1	Ind Service Line Equip		331	2.7700%	9	-	331
39	380.2	Comm Service Line Equip		1,317	2.7700%	36	-	1,317
40	380.4	Yard Lines-Customer Svc		650	2.7700%	18	-	650
41	381	Meters		3,713	4.4400%	165	-	3,713
42	382	Meter Installations		818	4.4400%	36	-	818
43	383	House Regulators		14,036	2.7000%	379	-	14,036
44	385	Indust. Meas. & Reg. Stat. Equipment		(4,812)	2.2500%	(108)	-	(4,812)
45	386	Other Property on Customer Premises		-	9.6600%	-	-	-
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
47		Subtotal		<u>\$2,350,223</u>		<u>\$150,893</u>	<u>\$-</u>	<u>\$2,350,223</u>
4. GENERAL PLANT								
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-
51	390	Structures & Improvements		-	0.0000%	-	-	-
52	390.1	Structures & Improvements		25,317	2.6300%	666	-	25,317
53	390.17	Building Improv Plum		-	0.0000%	-	-	-
54	390.2	Leasehold Improvement		-	0.0000%	-	-	-
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-
57	391	Office Furniture & Equipment		-	0.0000%	-	-	-
58	391.1	Office Furniture & Equipment		-	6.6667%	-	-	-
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-
60	391.2	Oracle Equipment		-	0.0000%	-	-	-
61	391.3	Office Machines		-	0.0000%	-	-	-
62	391.4	Audio Visual Equipment		-	0.0000%	-	-	-
63	391.4	Signature Project		-	0.0000%	-	-	-
64	391.6	Purchased Software		-	0.0000%	-	-	-
65	391.6	Banner		-	0.0000%	-	-	-
66	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-
67	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-
68	391.6	GIS Development		-	0.0000%	-	-	-
69	391.6	Oracle Software		-	0.0000%	-	-	-
70	391.6	Concur Project		-	0.0000%	-	-	-
71	391.6	PowerPlant Software		-	0.0000%	-	-	-
72	391.6	Riskworks Software		-	0.0000%	-	-	-
73	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-
74	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-
75	391.6	Journey - Employee Count		-	0.0000%	-	-	-
76	391.6	Ariba Software		-	0.0000%	-	-	-
77	391.6	Accounts Payable Software		-	0.0000%	-	-	-
78	391.8	Micro Computer Equipment		-	0.0000%	-	-	-
79	391.9	Computer & Electronic Equipment		5,604	14.2857%	801	-	5,604
80	391.99	Cloud Computing		-	0.0000%	-	-	-
81	392	Transportation Equipment		9,515	9.1200%	868	-	9,515
82	392.2	Transport Equip Pickup Trucks & Vans		-	0.0000%	-	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-
84	392.5	Trailers		-	0.0000%	-	-	-
85	393	Stores Equipment		-	0.0000%	-	-	-
86	394	Tools, Shop & Garage		(21,706)	5.0300%	(1,092)	-	(21,706)
87	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-
88	396	Major Work Equipment		41,500	7.2200%	2,996	-	41,500
89	397	Communication Equipment		-	6.6667%	-	-	-
90	398	Miscellaneous General Plant		-	0.0000%	-	-	-
91		Subtotal		<u>\$60,230</u>		<u>\$4,239</u>	<u>\$-</u>	<u>\$60,230</u>
93		TOTAL		<u>\$1,087,111.40</u>		<u>\$155,132</u>	<u>\$-</u>	<u>\$1,087,111</u>
94		Rate Base Adjustments			0.0000%			
95								
96		Adjusted Total	(A)	<u>\$1,087,111.40</u>		<u>\$155,132</u>	<u>\$-</u>	<u>\$1,087,111</u>

(A) Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Direct Retirement Detail

Line No.	Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10766	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(f)-(h)
1. INTANGIBLE PLANT								
13	301	Organization		\$-	3.33%	\$-	\$-	\$-
14	302	Franchises and Consents		-	4.00%	-	-	-
15	303	Miscellaneous Intangible Plant		-	3.33%	-	-	-
16		Subtotal		\$-		\$-	\$-	\$-
2. TRANSMISSION PLANT								
19	365	Land & Land Rights		\$-	0.00%	\$-	\$-	\$-
20	365.2	Rights-of-Way		-	0.00%	-	-	-
21	367	Mains		-	0.00%	-	-	-
22	369	Meas & Reg Stations Equip		-	0.00%	-	-	-
23		Subtotal		\$-		\$-	\$-	\$-
3. DISTRIBUTION PLANT								
26	374	Land		\$-	0.00%	\$-	\$-	\$-
27	374.1	Land		-	0.00%	-	-	-
28	374.2	Land Rights		-	0.00%	-	-	-
29	375.1	Structures & Improvements		-	4.41%	-	-	-
30	375.1	Structures & Improvements		-	0.00%	-	-	-
31	375.2	Other System Structures		-	0.00%	-	-	-
32	376	Mains		-	1.95%	-	-	-
33	376.9	Mains - Cathodic Protection Anodes		(770,435)	6.67%	(51,362)	-	(770,435)
34	377	Compressor Station Equipment		-	0.00%	-	-	-
35	378	Meas. & Reg. Station - General		-	2.22%	-	-	-
36	379	Meas. & Reg. Station - C.G.		-	1.71%	-	-	-
37	380	Services		(19,304)	3.07%	(593)	-	(19,304)
38	380.1	Ind Service Line Equip		-	2.77%	-	-	-
39	380.2	Comm Service Line Equip		-	2.77%	-	-	-
40	380.4	Yard Lines-Customer Svc		-	2.77%	-	-	-
41	381	Meters		(438)	4.44%	(19)	-	(438)
42	382	Meter Installations		-	4.44%	-	-	-
43	383	House Regulators		(185)	2.70%	(5)	-	(185)
44	385	Indust. Meas. & Reg. Stat. Equipment		-	2.25%	-	-	-
45	386	Other Property on Customer Premises		-	9.66%	-	-	-
46	387	Meas. & Reg. Stat. Equipment		-	0.00%	-	-	-
47		Subtotal		\$(790,362)		\$(51,979)	\$-	\$(790,362)
4. GENERAL PLANT								
50	389	Land & Land Rights		\$-	0.00%	\$-	\$-	\$-
51	390	Structures & Improvements		-	0.00%	-	-	-
52	390.1	Structures & Improvements		-	2.63%	-	-	-
53	390.17	Building Improv Plum		-	0.00%	-	-	-
54	390.2	Leasehold Improvement		-	0.00%	-	-	-
55	390.2	Leasehold Equipment		-	0.00%	-	-	-
56	390.21	Leasehold Equipment EOL		-	0.00%	-	-	-
57	391	Office Furniture & Equipment		-	0.00%	-	-	-
58	391.1	Office Furniture & Equipment		-	6.67%	-	-	-
59	391.2	Data Processing Equipment		-	0.00%	-	-	-
60	391.2	Oracle Equipment		-	0.00%	-	-	-
61	391.3	Office Machines		-	0.00%	-	-	-
62	391.4	Audio Visual Equipment		-	0.00%	-	-	-
63	391.4	Signature Project		-	0.00%	-	-	-
64	391.6	Purchased Software		-	0.00%	-	-	-
65	391.6	Banner		-	0.00%	-	-	-
66	391.6	Dynamic Risk Assessment		-	0.00%	-	-	-
67	391.6	Enterprise Plan & Budget		-	0.00%	-	-	-
68	391.6	GIS Development		-	0.00%	-	-	-
69	391.6	Oracle Software		-	0.00%	-	-	-
70	391.6	Concur Project		-	0.00%	-	-	-
71	391.6	PowerPlant Software		-	0.00%	-	-	-
72	391.6	Riskworks Software		-	0.00%	-	-	-
73	391.6	Maximo-Leak Detect Sys		-	0.00%	-	-	-
74	391.6	Journey - Employee - ODC Distrigas		-	0.00%	-	-	-
75	391.6	Journey - Employee Count		-	0.00%	-	-	-
76	391.6	Anba Software		-	0.00%	-	-	-
77	391.6	Accounts Payable Software		-	0.00%	-	-	-
78	391.8	Micro Computer Equipment		-	0.00%	-	-	-
79	391.9	Computer & Electronic Equipment		(51,753)	14.29%	(7,393)	-	(51,753)
80	391.99	Cloud Computing		-	0.00%	-	-	-
81	392	Transportation Equipment		-	9.12%	-	-	-
82	392.2	Transport Equip Pickup Trucks& Vans		-	0.00%	-	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.00%	-	-	-
84	392.5	Trailers		-	0.00%	-	-	-
85	393	Stores Equipment		(713)	0.00%	-	-	(713)
86	394	Tools, Shop & Garage		(5,030)	5.03%	(253)	-	(5,030)
87	395	CNG Equipment - Laboratory		-	0.00%	-	-	-
88	396	Major Work Equipment		-	7.22%	-	-	-
89	397	Communication Equipment		-	6.67%	-	-	-
90	398	Miscellaneous General Plant		-	0.00%	-	-	-
91		Subtotal		\$(57,497)		\$(7,646)	\$-	\$(67,497)
93		TOTAL		\$(847,858)		\$(59,626)	\$-	\$(847,858)
94		Rate Base Adjustments			0.0000%			
95								
96		Adjusted Total		\$(847,858.22)		\$(59,626)	\$-	\$(847,858)
97	(A)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8						(A)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Depreciation Rate per GUD No. 10766	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
1. INTANGIBLE PLANT											
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	0.8262%	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.8262%	-	-
16		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-
2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	0.8262%	-	-
21	367	Mains		-	0.0000%	-	-	-	0.8262%	-	-
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	0.8262%	-	-
23		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-
3. DISTRIBUTION PLANT											
26	374	Land		\$434,697	0.0000%	\$-	\$-	\$434,697	0.8262%	\$3,591	\$-
27	374.1	Land		-	0.0000%	-	-	-	0.8262%	-	-
28	374.2	Land Rights		-	0.0000%	-	-	-	0.8262%	-	-
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-	0.8262%	-	-
32	376	Mains		-	0.0000%	-	-	-	0.8262%	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	0.8262%	-	-
34	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.8262%	-	-
35	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.8262%	-	-
36	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.8262%	-	-
37	380	Services		-	0.0000%	-	-	-	0.8262%	-	-
38	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-
39	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	0.8262%	-	-
40	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	0.8262%	-	-
41	381	Meters		-	0.0000%	-	-	-	0.8262%	-	-
42	382	Meter Installations		-	0.0000%	-	-	-	0.8262%	-	-
43	383	House Regulators		-	0.0000%	-	-	-	0.8262%	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-
45	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.8262%	-	-
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.8262%	-	-
47		Subtotal		\$434,697		\$-	\$-	\$434,697		\$3,591	\$-
4. GENERAL PLANT											
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.8262%	\$-	\$-
51	390	Structures & Improvements		-	0.0000%	-	-	-	0.8262%	-	-
52	390.1	Structures & Improvements		3,001,147	2.7700%	83,132	-	3,001,147	0.8262%	24,794	687
53	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.8262%	-	-
54	390.2	Leasehold Improvement		(28,180)	17.3913%	(4,901)	-	(28,180)	0.8262%	(233)	(40)
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-	0.8262%	-	-
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.8262%	-	-
57	391	Office Furniture & Equipment		-	0.0000%	-	-	-	0.8262%	-	-
58	391.1	Office Furniture & Equipment		-	6.6667%	-	-	-	0.8262%	-	-
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.8262%	-	-
60	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.8262%	-	-
61	391.3	Office Machines		-	0.0000%	-	-	-	0.8262%	-	-
62	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.8262%	-	-
63	391.4	Signature Project		-	0.0000%	-	-	-	0.8262%	-	-
64	391.6	Purchased Software		-	0.0000%	-	-	-	0.8262%	-	-
65	391.6	Banner		-	0.0000%	-	-	-	0.8262%	-	-
66	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.8262%	-	-
67	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.8262%	-	-
68	391.6	GIS Development		-	0.0000%	-	-	-	0.8262%	-	-
69	391.6	Oracle Software		-	0.0000%	-	-	-	0.8262%	-	-
70	391.6	Concur Project		-	0.0000%	-	-	-	0.8262%	-	-
71	391.6	PowerPlant Software		-	0.0000%	-	-	-	0.8262%	-	-
72	391.6	Riskworks Software		-	0.0000%	-	-	-	0.8262%	-	-
73	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	0.8262%	-	-
74	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	0.8262%	-	-
75	391.6	Journey - Employee Count		-	0.0000%	-	-	-	0.8262%	-	-
76	391.6	Anba Software		-	0.0000%	-	-	-	0.8262%	-	-
77	391.6	Accounts Payable Software		-	0.0000%	-	-	-	0.8262%	-	-
78	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.8262%	-	-
79	391.9	Computer & Electronic Equipment		113,480	14.2857%	16,211	-	113,480	0.8262%	938	134
80	391.99	Cloud Computing		-	0.0000%	-	-	-	0.8262%	-	-
81	392	Transportation Equipment		-	0.0000%	-	-	-	0.8262%	-	-
82	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-	0.8262%	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	0.8262%	-	-
84	392.5	Trailers		-	0.0000%	-	-	-	0.8262%	-	-
85	393	Stores Equipment		-	0.0000%	-	-	-	0.8262%	-	-
86	394	Tools, Shop & Garage		-	6.6667%	-	-	-	0.8262%	-	-
87	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	0.8262%	-	-
88	396	Major Work Equipment		-	0.0000%	-	-	-	0.8262%	-	-
89	397	Communication Equipment		107,774	6.6667%	7,185	-	107,774	0.8262%	890	59
90	398	Miscellaneous General Plant		-	0.0000%	-	-	-	0.8262%	-	-
91		Subtotal		\$3,194,222		\$101,627	\$-	\$3,194,222		\$26,389	\$840
93		TOTAL		\$3,628,919		\$101,627	\$-	\$3,628,919		\$29,981	\$840
94		Rate Base Adjustments		\$25,349		\$-	\$-	\$25,349	0.8262%	\$209	\$-
95											
96		Adjusted Total		\$3,654,268		\$101,627	\$-	\$3,654,268		\$30,190	\$840

(1)

The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Allocated to Division Additions Original Cost	Depreciation Rate per GUD No. 10766	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (i) * (j)	(l) = (g) * (j)
1. INTANGIBLE PLANT												
13	301	Organization		\$-	\$-	0	\$-	\$-	\$-	0.0082616	\$-	\$-
14	302	Franchises and Consents		-	-	0	-	-	-	0.0082616	-	-
15	303	Miscellaneous Intangible Plant		-	-	0	-	-	-	0.0082616	-	-
16		Subtotal		<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
2. TRANSMISSION PLANT												
19	365	Land & Land Rights		\$-	\$-	0	\$-	\$-	\$-	0.0082616	\$-	\$-
20	365.2	Rights-of-Way		-	-	0	-	-	-	0.0082616	-	-
21	367	Mains		-	-	0	-	-	-	0.0082616	-	-
22	369	Meas & Reg Stations Equip		-	-	0	-	-	-	0.0082616	-	-
23		Subtotal		<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
3. DISTRIBUTION PLANT												
26	374	Land		\$-	\$-	0	\$-	\$-	\$-	0.0082616	\$-	\$-
27	374.1	Land		-	-	0	-	-	-	0.0082616	-	-
28	374.2	Land Rights		-	-	0	-	-	-	0.0082616	-	-
29	375.1	Structures & Improvements		-	-	0	-	-	-	0.0082616	-	-
30	375.1	Structures & Improvements		-	-	0	-	-	-	0.0082616	-	-
31	375.2	Other System Structures		-	-	0	-	-	-	0.0082616	-	-
32	376	Mains		-	-	0	-	-	-	0.0082616	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	-	0	-	-	-	0.0082616	-	-
34	377	Compressor Station Equipment		-	-	0	-	-	-	0.0082616	-	-
35	378	Meas. & Reg. Station - General		-	-	0	-	-	-	0.0082616	-	-
36	379	Meas. & Reg. Station - C.G.		-	-	0	-	-	-	0.0082616	-	-
37	380	Services		-	-	0	-	-	-	0.0082616	-	-
38	380.1	Ind Service Line Equip		-	-	0	-	-	-	0.0082616	-	-
39	380.2	Comm Service Line Equip		-	-	0	-	-	-	0.0082616	-	-
40	380.4	Yard Lines-Customer Svc		-	-	0	-	-	-	0.0082616	-	-
41	381	Meters		-	-	0	-	-	-	0.0082616	-	-
42	382	Meter Installations		-	-	0	-	-	-	0.0082616	-	-
43	383	House Regulators		-	-	0	-	-	-	0.0082616	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	-	0	-	-	-	0.0082616	-	-
45	386	Other Property on Customer Premises		-	-	0	-	-	-	0.0082616	-	-
46	387	Meas. & Reg. Stat. Equipment		-	-	0	-	-	-	0.0082616	-	-
47		Subtotal		<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>
4. GENERAL PLANT												
50	389	Land & Land Rights		\$-	\$-	-	\$-	\$-	\$-	0.0082616	\$-	\$-
51	390	Structures & Improvements		-	-	-	-	-	-	0.0082616	-	-
52	390.1	Structures & Improvements		-	-	-	-	-	-	0.0082616	-	-
53	390.17	Building Improv Plum		-	-	-	-	-	-	0.0082616	-	-
54	390.2	Leasehold Improvement		794,813	199,180	0.10	20,217	-	199,180	0.0082616	1,646	167
55	390.2	Leasehold Equipment		-	-	-	-	-	-	0.0082616	-	-
56	390.21	Leasehold Equipment EOL		-	-	-	-	-	-	0.0082616	-	-
57	391	Office Furniture & Equipment		-	-	-	-	-	-	0.0082616	-	-
58	391.1	Office Furniture & Equipment		14,253	3,572	0.07	238	-	3,572	0.0082616	30	2
59	391.2	Data Processing Equipment		-	-	-	-	-	-	0.0082616	-	-
60	391.2	Oracle Equipment		-	-	-	-	-	-	0.0082616	-	-
61	391.3	Office Machines		-	-	0.05	-	-	-	0.0082616	-	-
62	391.4	Audio Visual Equipment		974,857	244,299	0.20	48,860	-	244,299	0.0082616	2,018	404
63	391.4	Signature Project		-	-	-	-	-	-	0.0082616	-	-
64	391.6	Purchased Software		24,530,549	6,147,355	0.08	472,873	-	6,147,355	0.0082616	50,787	3,907
65	391.6	Banner		-	-	0.08	-	-	-	0.0082616	-	-
66	391.6	Dynamic Risk Assessment		-	-	0.08	-	-	-	0.0082616	-	-
67	391.6	Enterprise Plan & Budget		-	-	0.08	-	-	-	0.0082616	-	-
68	391.6	GIS Development		-	-	0.08	-	-	-	0.0082616	-	-
69	391.6	Oracle Software		-	-	0.08	-	-	-	0.0082616	-	-
70	391.6	Concur Project		-	-	0.08	-	-	-	0.0082616	-	-
71	391.6	PowerPlant Software		-	-	0.08	-	-	-	0.0082616	-	-
72	391.6	Riskworks Software		-	-	0.08	-	-	-	0.0082616	-	-
73	391.6	Maximo-Leak Detect Sys		1,455,921	359,758	0.08	27,674	-	359,758	0.0082616	2,972	229
74	391.6	Journey - Employee - ODC Distrigas		-	-	0.08	-	-	-	0.0082616	-	-
75	391.6	Journey - Employee Count		-	-	0.08	-	-	-	0.0082616	-	-
76	391.6	Arba Software		-	-	0.08	-	-	-	0.0082616	-	-
77	391.6	Accounts Payable Software		-	-	0.08	-	-	-	0.0082616	-	-
78	391.8	Micro Computer Equipment		6,507,428	1,630,762	0.20	326,152	-	1,630,762	0.0082616	13,473	2,695
79	391.9	Computer & Electronic Equipment		-	-	-	-	-	-	0.0082616	-	-
80	391.99	Cloud Computing		-	-	-	-	-	-	0.0082616	-	-
81	392	Transportation Equipment		-	-	-	-	-	-	0.0082616	-	-
82	392.2	Transport Equip Pickup Trucks& Vans		-	-	-	-	-	-	0.0082616	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	-	-	-	-	-	0.0082616	-	-
84	392.5	Trailers		-	-	-	-	-	-	0.0082616	-	-
85	393	Stores Equipment		-	-	-	-	-	-	0.0082616	-	-
86	394	Tools, Shop & Garage		-	-	-	-	-	-	0.0082616	-	-
87	395	CNG Equipment - Laboratory		-	-	-	-	-	-	0.0082616	-	-
88	396	Major Work Equipment		-	-	-	-	-	-	0.0082616	-	-
89	397	Communication Equipment		-	-	0.05	-	-	-	0.0082616	-	-
90	398	Miscellaneous General Plant		-	-	-	-	-	-	0.0082616	-	-
91		Subtotal		<u>\$34,277,821</u>	<u>\$8,584,926</u>		<u>\$896,014</u>	<u>\$-</u>	<u>\$8,584,926</u>		<u>\$70,925</u>	<u>\$7,403</u>
93		TOTAL		<u>\$ 34,277,821</u>	<u>\$ 8,584,926</u>		<u>\$ 896,014</u>	<u>\$ -</u>	<u>\$ 8,584,926</u>		<u>\$ 70,925</u>	<u>\$ 7,403</u>
94		Rate Base Adjustments		\$(189,799)	\$(47,564)		\$-	\$-	\$(47,564)	0.0082616	\$(393)	\$-
95		Change in Allocation Factor from prior year		-	726,464		-	-	726,464	0.0082616	6,002	-
96		Adjusted Total		<u>\$34,088,022</u>	<u>\$9,263,826</u>		<u>\$896,014</u>	<u>\$-</u>	<u>\$9,263,826</u>		<u>\$76,534</u>	<u>\$7,403</u>

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9b, 10b, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Depreciation Rate per GUD No. 10766	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
									= (e) - (h)	= (i) * (j)	= (g) * (i)
1. INTANGIBLE PLANT											
13	301	Organization		\$-	0.0000%	\$-	\$-	\$-	0.82616%	\$-	\$-
14	302	Franchises and Consents		-	0.0000%	-	-	-	0.82616%	-	-
15	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	0.82616%	-	-
16		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-
2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.82616%	\$-	\$-
20	365.2	Rights-of-Way		-	0.0000%	-	-	-	0.82616%	-	-
21	367	Mains		-	0.0000%	-	-	-	0.82616%	-	-
22	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	0.82616%	-	-
23		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-
3. DISTRIBUTION PLANT											
26	374	Land		\$-	0.0000%	\$-	\$-	\$-	0.82616%	\$-	\$-
27	374.1	Land		-	0.0000%	-	-	-	0.82616%	-	-
28	374.2	Land Rights		-	0.0000%	-	-	-	0.82616%	-	-
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.82616%	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	0.82616%	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-	0.82616%	-	-
32	376	Mains		-	0.0000%	-	-	-	0.82616%	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	-	-	-	0.82616%	-	-
34	377	Compressor Station Equipment		-	0.0000%	-	-	-	0.82616%	-	-
35	378	Meas. & Reg. Station - General		-	0.0000%	-	-	-	0.82616%	-	-
36	379	Meas. & Reg. Station - C.G.		-	0.0000%	-	-	-	0.82616%	-	-
37	380	Services		-	0.0000%	-	-	-	0.82616%	-	-
38	380.1	Ind Service Line Equip		-	0.0000%	-	-	-	0.82616%	-	-
39	380.2	Comm Service Line Equip		-	0.0000%	-	-	-	0.82616%	-	-
40	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	0.82616%	-	-
41	381	Meters		-	0.0000%	-	-	-	0.82616%	-	-
42	382	Meter Installations		-	0.0000%	-	-	-	0.82616%	-	-
43	383	House Regulators		-	0.0000%	-	-	-	0.82616%	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.82616%	-	-
45	386	Other Property on Customer Premises		-	0.0000%	-	-	-	0.82616%	-	-
46	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	0.82616%	-	-
47		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-
4. GENERAL PLANT											
50	389	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-	0.82616%	\$-	\$-
51	390	Structures & Improvements		-	0.0000%	-	-	-	0.82616%	-	-
52	390.1	Structures & Improvements		-	2.7700%	-	-	-	0.82616%	-	-
53	390.17	Building Improv Plum		-	0.0000%	-	-	-	0.82616%	-	-
54	390.2	Leasehold Improvement		-	17.3913%	-	-	-	0.82616%	-	-
55	390.2	Leasehold Equipment		-	0.0000%	-	-	-	0.82616%	-	-
56	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	0.82616%	-	-
57	391	Office Furniture & Equipment		-	0.0000%	-	-	-	0.82616%	-	-
58	391.1	Office Furniture & Equipment	(52,929)	6.6667%	(3,529)	-	(52,929)	0.82616%	(437)	(29)	
59	391.2	Data Processing Equipment		-	0.0000%	-	-	-	0.82616%	-	-
60	391.2	Oracle Equipment		-	0.0000%	-	-	-	0.82616%	-	-
61	391.3	Office Machines		-	0.0000%	-	-	-	0.82616%	-	-
62	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	0.82616%	-	-
63	391.4	Signature Project		-	0.0000%	-	-	-	0.82616%	-	-
64	391.6	Purchased Software		-	0.0000%	-	-	-	0.82616%	-	-
65	391.6	Banner		-	0.0000%	-	-	-	0.82616%	-	-
66	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	0.82616%	-	-
67	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	0.82616%	-	-
68	391.6	GIS Development		-	0.0000%	-	-	-	0.82616%	-	-
69	391.6	Oracle Software		-	0.0000%	-	-	-	0.82616%	-	-
70	391.6	Concur Project		-	0.0000%	-	-	-	0.82616%	-	-
71	391.6	PowerPlant Software		-	0.0000%	-	-	-	0.82616%	-	-
72	391.6	Riskworks Software		-	0.0000%	-	-	-	0.82616%	-	-
73	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	0.82616%	-	-
74	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	0.82616%	-	-
75	391.6	Journey - Employee Count		-	0.0000%	-	-	-	0.82616%	-	-
76	391.6	Ariba Software		-	0.0000%	-	-	-	0.82616%	-	-
77	391.6	Accounts Payable Software		-	0.0000%	-	-	-	0.82616%	-	-
78	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	0.82616%	-	-
79	391.9	Computer & Electronic Equipment	(1,058,151)	14.2857%	(151,164)	-	(1,058,151)	0.82616%	(8,742)	(1,249)	
80	391.99	Cloud Computing		-	0.0000%	-	-	-	0.82616%	-	-
81	392	Transportation Equipment		-	0.0000%	-	-	-	0.82616%	-	-
82	392.2	Transport Equip Pickup Trucks& Vans		-	0.0000%	-	-	-	0.82616%	-	-
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)		-	0.0000%	-	-	-	0.82616%	-	-
84	392.5	Trailers		-	0.0000%	-	-	-	0.82616%	-	-
85	393	Stores Equipment		-	0.0000%	-	-	-	0.82616%	-	-
86	394	Tools, Shop & Garage		-	6.6667%	-	-	-	0.82616%	-	-
87	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	0.82616%	-	-
88	396	Major Work Equipment		-	0.0000%	-	-	-	0.82616%	-	-
89	397	Communication Equipment	(190,037)	6.6667%	(12,669)	-	(190,037)	0.82616%	(1,570)	(105)	
90	398	Miscellaneous General Plant		-	0.0000%	-	-	-	0.82616%	-	-
91		Subtotal		\$(1,301,116)		\$(167,362)	\$-	\$(1,301,116)		\$(10,749)	\$(1,383)
93		TOTAL		\$(1,301,116)		\$(167,362)	\$-	\$(1,301,116)		\$(10,749)	\$(1,383)
94		Rate Base Adjustments		\$1,053				\$1,053	0.82616%	\$9	\$-
95											
96		Adjusted Total		\$(1,300,063)		\$(167,362)	\$-	\$(1,300,063)		\$(10,741)	\$(1,383)

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Allocated to Division Retirements Original Cost	Depreciation Rate per GUD No. 10766	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	BSSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) = (f) - (i)	(k)	(l) = (j) x (k)	(m) = (h) x (k)
1. INTANGIBLE PLANT												
13	301	Organization		\$-	\$-	0.00%	\$-	\$-	\$-	0.82616%	\$-	\$-
14	302	Franchises and Consents		-	-	0.00%	-	-	-	0.82616%	-	-
15	303	Miscellaneous Intangible Plant		-	-	0.00%	-	-	-	0.82616%	-	-
16		Subtotal		\$-	\$-		\$-	\$-	\$-		\$-	\$-
2. TRANSMISSION PLANT												
19	365	Land & Land Rights		\$-	\$-	0.00%	\$-	\$-	\$-	0.82616%	\$-	\$-
20	365.2	Rights-of-Way		-	-	0.00%	-	-	-	0.82616%	-	-
21	367	Mains		-	-	0.00%	-	-	-	0.82616%	-	-
22	369	Meas & Reg Stations Equip		-	-	0.00%	-	-	-	0.82616%	-	-
23		Subtotal		\$-	\$-		\$-	\$-	\$-		\$-	\$-
3. DISTRIBUTION PLANT												
26	374	Land		\$-	\$-	0.00%	\$-	\$-	\$-	0.82616%	\$-	\$-
27	374.1	Land		-	-	0.00%	-	-	-	0.82616%	-	-
28	374.2	Land Rights		-	-	0.00%	-	-	-	0.82616%	-	-
29	375.1	Structures & Improvements		-	-	0.00%	-	-	-	0.82616%	-	-
30	375.1	Structures & Improvements		-	-	0.00%	-	-	-	0.82616%	-	-
31	375.2	Other System Structures		-	-	0.00%	-	-	-	0.82616%	-	-
32	376	Mains		-	-	0.00%	-	-	-	0.82616%	-	-
33	376.9	Mains - Cathodic Protection Anodes		-	-	0.00%	-	-	-	0.82616%	-	-
34	377	Compressor Station Equipment		-	-	0.00%	-	-	-	0.82616%	-	-
35	378	Meas. & Reg. Station - General		-	-	0.00%	-	-	-	0.82616%	-	-
36	379	Meas. & Reg. Station - C.G.		-	-	0.00%	-	-	-	0.82616%	-	-
37	380	Services		-	-	0.00%	-	-	-	0.82616%	-	-
38	380.1	Ind Service Line Equip		-	-	0.00%	-	-	-	0.82616%	-	-
39	380.2	Comm Service Line Equip		-	-	0.00%	-	-	-	0.82616%	-	-
40	380.4	Yard Lines-Customer Svc		-	-	0.00%	-	-	-	0.82616%	-	-
41	381	Meters		-	-	0.00%	-	-	-	0.82616%	-	-
42	382	Meter Installations		-	-	0.00%	-	-	-	0.82616%	-	-
43	383	House Regulators		-	-	0.00%	-	-	-	0.82616%	-	-
44	385	Indust. Meas. & Reg. Stat. Equipment		-	-	0.00%	-	-	-	0.82616%	-	-
45	386	Other Property on Customer Premises		-	-	0.00%	-	-	-	0.82616%	-	-
46	387	Meas. & Reg. Stat. Equipment		-	-	0.00%	-	-	-	0.82616%	-	-
47		Subtotal		\$-	\$-		\$-	\$-	\$-		\$-	\$-
4. GENERAL PLANT												
50	389	Land & Land Rights		\$-	\$-	0.00%	\$-	\$-	\$-	0.82616%	\$-	\$-
51	390	Structures & Improvements		-	-	0.00%	-	-	-	0.82616%	-	-
52	390.1	Structures & Improvements		-	-	0.00%	-	-	-	0.82616%	-	-
53	390.17	Building Improv Plum		-	-	0.00%	-	-	-	0.82616%	-	-
54	390.2	Leasehold Improvement		-	-	10.15%	-	-	-	0.82616%	-	-
55	390.2	Leasehold Equipment		-	-	0.00%	-	-	-	0.82616%	-	-
56	390.21	Leasehold Equipment EOL		-	-	0.00%	-	-	-	0.82616%	-	-
57	391	Office Furniture & Equipment		-	-	0.00%	-	-	-	0.82616%	-	-
58	391.1	Office Furniture & Equipment		-	-	6.67%	-	-	-	0.82616%	-	-
59	391.2	Data Processing Equipment		-	-	0.00%	-	-	-	0.82616%	-	-
60	391.2	Oracle Equipment		-	-	0.00%	-	-	-	0.82616%	-	-
61	391.3	Office Machines		-	-	5.00%	-	-	-	0.82616%	-	-
62	391.4	Audio Visual Equipment	(1,293,063)	(324,042)	20.00%	(64,808)	-	(324,042)	0.82616%	(2,677)	(535)	
63	391.4	Signature Project	-	-	0.00%	-	-	-	0.82616%	-	-	
64	391.6	Purchased Software	(70,560)	(17,682)	7.69%	(1,360)	-	(17,682)	0.82616%	(146)	(11)	
65	391.6	Banner	(9,802,713)	(2,981,005)	7.69%	(229,308)	-	(2,981,005)	0.82616%	(24,628)	(1,894)	
66	391.6	Dynamic Risk Assessment	-	-	7.69%	-	-	-	0.82616%	-	-	
67	391.6	Enterprise Plan & Budget	-	-	7.69%	-	-	-	0.82616%	-	-	
68	391.6	GIS Development	-	-	7.69%	-	-	-	0.82616%	-	-	
69	391.6	Oracle Software	-	-	7.69%	-	-	-	0.82616%	-	-	
70	391.6	Concur Project	-	-	7.69%	-	-	-	0.82616%	-	-	
71	391.6	PowerPlant Software	-	-	7.69%	-	-	-	0.82616%	-	-	
72	391.6	Riskworks Software	-	-	7.69%	-	-	-	0.82616%	-	-	
73	391.6	Maximo-Leak Detect Sys	-	-	7.69%	-	-	-	0.82616%	-	-	
74	391.6	Journey - Employee - ODC Distrigas	-	-	7.69%	-	-	-	0.82616%	-	-	
75	391.6	Journey - Employee Count	-	-	7.69%	-	-	-	0.82616%	-	-	
76	391.6	Ariba Software	-	-	7.69%	-	-	-	0.82616%	-	-	
77	391.6	Accounts Payable Software	-	-	7.69%	-	-	-	0.82616%	-	-	
78	391.8	Micro Computer Equipment	(1,426,315)	(357,434)	20.00%	(71,487)	-	(357,434)	0.82616%	(2,953)	(591)	
79	391.9	Computer & Electronic Equipment	-	-	0.00%	-	-	-	0.82616%	-	-	
80	391.99	Cloud Computing	-	-	0.00%	-	-	-	0.82616%	-	-	
81	392	Transportation Equipment	-	-	0.00%	-	-	-	0.82616%	-	-	
82	392.2	Transport Equip Pickup Trucks& Vans	-	-	0.00%	-	-	-	0.82616%	-	-	
83	392.3	Transport Equip(Trucks 3/4- 3 Ton)	-	-	0.00%	-	-	-	0.82616%	-	-	
84	392.5	Trailers	-	-	0.00%	-	-	-	0.82616%	-	-	
85	393	Stores Equipment	-	-	0.00%	-	-	-	0.82616%	-	-	
86	394	Tools, Shop & Garage	-	-	0.00%	-	-	-	0.82616%	-	-	
87	395	CNG Equipment - Laboratory	-	-	0.00%	-	-	-	0.82616%	-	-	
88	396	Major Work Equipment	-	-	0.00%	-	-	-	0.82616%	-	-	
89	397	Communication Equipment	-	-	5.00%	-	-	-	0.82616%	-	-	
90	398	Miscellaneous General Plant	-	-	0.00%	-	-	-	0.82616%	-	-	
91		Subtotal		\$(12,592,651)	\$(3,680,163)		\$(366,963)	\$-	\$(3,680,163)		\$(30,404)	\$(3,032)
93		TOTAL		\$(12,592,651)	\$(3,680,163)		\$(366,963)	\$-	\$(3,680,163)		\$(30,404)	\$(3,032)
94		Rate Base Adjustments		0	0			0		0.82616%	-	-
95												
96		Adjusted Total		\$(12,592,651)	\$(3,680,163)		\$(366,963)	\$-	\$(3,680,163)		\$(30,404)	\$(3,032)

The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total (1) accumulated depreciation, please see tab IRA-9b, 10b, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax (1)	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$116,650	\$(818)	\$115,832	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				Note 1
17	Local Gross Receipts - Tax				Note 1
18	Railroad Commission - Gas Utility Tax				Note 1
19					
20	Total Revenue Related Taxes	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	<u>\$116,650</u>	<u>\$(818)</u>	<u>\$115,832</u>	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2019		10,865,693		Note 2
28	Ad Valorem Tax Rate per GUD No. 10766		<u>1.06604%</u>		Note 3
29	Ad Valorem Tax at 12/31/2019		115,832		
30	Ad Valorem Tax per CASE No. 00004435		<u>116,650</u>		Note 2
31	Change		<u>\$ (818)</u>		

Note 1 Lines 16, 17, 18 Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.

Note 2 Lines 27, 30 TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.

Note 3 Line 28 TGS used the current effective ad valorem tax rate instead of the effective rate from the last rate case (GUD No. 10766).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Footnotes

IRA Schedule	Reference	Comments
(a)	(b)	(c)
1	74	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4	Line 78	*Average bill usage is per CASE NO. 00004435.
4	Line 79	* Average bills exclude revenue related taxes, and except for Transportation, all bills include cost of gas computed using the 12-month average COG of \$0.24685/Ccf.
4	Line 80	**Borger-Skellytown Service Area currently has no standard transport customers.
6	Column (e)	Includes Rule 8.209 projects in the amount of \$70,494
7	Column (e)	Includes Rule 8.209 projects in the amount of \$50,689
8	Column (e)	Includes a decrease in Rule 8.209 projects of (\$19,805)
12	Line 487	Note (A): Blanket project numbers do not have in-service dates.
13	Line 48	Note (A): Blanket project numbers do not have in-service dates.
16 & 17	Column (h)	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
18a & 19a	Column (h)	Accumulated Depreciation for Division Plant can be found on IRA 9a, IRA 10a & IRA 11a
18b & 19b	Column (i)	Accumulated Depreciation for Corporate Plant can be found on IRA 9b, IRA 10b & IRA 11b
21	Lines 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Lines 27, 30	TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.
21	Line 28	TGS used the current effective ad valorem tax rate instead of the effective rate from the last rate case (GUD No. 10766).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2019
Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2019.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

7/26/21
Date


Signature

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746

Phone: 512-370-8359

Email address: Marie.Michels@onegas.com

Alternative contact regarding this report:

Name: Stephanie Houle

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400
Austin, Texas 78746

Phone: (512) 370-8273


Email address: stephanie.houle@onegas.com

AFFIDAVIT


STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates for Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”).
3. I have reviewed the schedules filed by the Company. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2019 and ending December 31, 2019.

DocuSigned by:

 157951B3D4264D1...
 Marie Michels

SUBSCRIBED AND SWORN to before me on the 22nd day of July, 2021.

DocuSigned by:

 1C45AAFD08DC44A...
 Notary Public in and for the State of Texas



CASE NO. 00007053

TEXAS GAS SERVICE COMPANY, A §
DIVISION OF ONE GAS, INC.'S TEST §
YEAR 2019 GAS RELIABILITY §
INFRASTRUCTURE PROGRAM INTERIM §
RATE ADJUSTMENT FOR THE §
UNINCORPORATED AREAS OF THE §
BORGER-SKELLYTOWN SERVICE AREA §

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF TRAVIS §

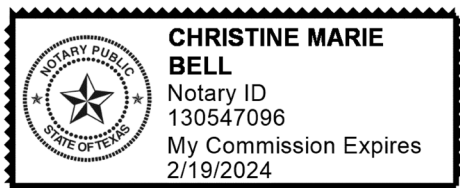
BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as the Director of Accounting for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

DocuSigned by:
Rampriya Ramkumar
D967C3D682204BA...

Rampriya Ramkumar

SUBSCRIBED AND SWORN TO before me on the 22nd day of July 2021.



DocuSigned by:
Christine Marie Bell
1C45AAF08DC44A...

Notary Public in and for the State of Texas

**BSSA ENVIRONS GRIP
EARNINGS MONITORING
REPORT TEST YEAR 2019**



Annual Earnings Monitoring Report

OF

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. -
BORGER-SKELLYTOWN SERVICE AREA**

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2019

Check one:

**This is an original submission [X]
This is a revised submission []**

Date of submission:

July 30, 2021

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - BORGER-SKELLYTOWN SERVICE AREA
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2019**

ANNUAL EARNINGS MONITORING REPORT

Line No.	Description	At Rates At 12/31/2018			At Rates At 12/31/2019			
		Total At 12/31/2017	Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11	Total Operating Revenues	\$4,773,358		(\$21,000)	\$4,752,358		(\$797,395)	\$3,954,963
12								
13	Operating Expenses:							
14								
15	Gas Cost - Commodity Costs	\$2,087,505		\$0	\$2,087,505		(\$659,621)	\$1,427,884
16	Operation and Maintenance Expense	1,229,631		-	1,229,631		67,169	1,296,800
17	Depreciation and Amortization Expense	443,214		-	443,214		25,226	468,440
18	Interest on Customer Deposits	1,328		-	1,328		1,506	2,834
19	Interest on Customer Advances	-		-	0		-	-
20	Taxes Other Than Income Taxes	113,410		-	113,410		(117,010)	(3,600)
21								
22	Total Operating Expense Before							
23	Federal Income Taxes	\$3,875,088		\$0	\$3,875,088		(\$682,730)	\$3,192,358
24								
25	Total Operating Income Before							
26	Federal Income Taxes	898,270		(21,000)	877,270		(114,665)	762,605
27								
28	Federal Income Taxes	(156,580)		-	(156,580)		52	(156,528)
29								
30	Return on Rate Base	<u>\$741,690</u>		<u>(\$21,000)</u>	<u>\$720,690</u>		<u>(\$114,614)</u>	<u>\$606,076</u>
31								
32								
33	Rate Base	\$9,721,548		\$0	\$9,721,548		(\$3,197)	\$9,718,351
34	Percent Return on Rate Base	7.629%			7.413%			6.24%

Footnote 1: In GUD 10766 the rate case resulted in a \$21,000 rate decrease to customers. The final order for GUD 10766 was issued in 2019, and as a result the rate decrease was not shown in the 2018 revenues. Due to this, an adjustment for the \$21,000 has been made to reduce the 2018 revenues shown here.

Signature Page

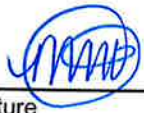
Texas Gas Service Company, a Division of ONE Gas, Inc. - Borger-Skellytown Service Area

Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2019 to December 31, 2019 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

7/26/21
Date


Signature

Name: Marie Michels
Title: Rates and Regulatory Manager

1301 S. MoPac Expressway Ste.
Address: 400
Austin, TX 78746
Phone: (512) 370- 8359

Email address: Marie.Michels@onegas.com

Alternative contact regarding this report:

Name: Stephanie Houle
Title: Managing Attorney

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Phone: (512)-370-8264
Email address: stephanie.houle@onegas.com