

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. TEST YEAR 2023 INTERIM RATE ADJUSTMENT CENTRAL-GULF SERVICE AREA

TABLE OF CONTENTS

Cover Letter	
Interim Rate Adjustment Pleading	
Interim Rate Adjustment Application	A
Annual Earnings Monitoring Report	В
Electronic Documents	С



Judy J. Hitchye 1301 S. Mopac, Suite 400 Austin, TX 78746 512-370-8229 *Judy.Hitchye@onegas.com

February 9, 2024

Via UPS

Ms. Kari French Director – Oversight and Safety Division Railroad Commission of Texas 1701 N. Congress Ave., 9th Floor Austin, Texas 78701

Re: Gas Utilities Case No. <u>00016275</u>; *Texas Gas Service Company, a Division of ONE Gas,* Inc.'s Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the Central-Gulf Service Area

Dear Ms. French:

Enclosed is Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the Central-Gulf Service Area.

The filing has also been submitted to the Railroad Commission of Texas' Case Administration Service Electronic System.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,

P.P. Hitchip

Judy J. Hitchye

Enclosures

cc: Sarah Montoya-Foglesong

GAS UTILITIES CASE NO. 00016275

TEXAS GAS SERVICE COMPANY,	§	
A DIVISION OF ONE GAS, INC.'S TEST YEAR	§	BEFORE THE
2023 GAS RELIABILITY INFRASTRUCTURE	§	
PROGRAM INTERIM RATE ADJUSTMENT FOR	§	RAILROAD COMMISSION
THE UNINCORPORATED AREAS OF THE	§	
CENTRAL-GULF SERVICE AREA	§	OF TEXAS

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S TEST YEAR 2023 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED <u>AREAS OF THE CENTRAL-GULF SERVICE AREA</u>

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., ("TGS" or the "Company"), and, in accordance with Section 104.301 of the Texas Utilities Code and Railroad Commission Rule 7.7101, files its Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment ("IRA") for the unincorporated areas of the Company's Central-Gulf Service Area ("CGSA"), and respectfully shows as follows:

I. INTRODUCTION

On August 4, 2020, the Commission approved the Final Order in GUD No. 10928, establishing new rates for the environs areas of the CGSA. The test year in that case ended June 30, 2019, updated for known and measurable changes through September 30, 2019. This filing represents the fourth IRA for the CGSA environs since the rate case and includes capital investment made in calendar year 2023.

The CGSA includes the incorporated and environ areas of: Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop, Buda and Hutto, Texas.¹ The Company serves approximately 31,632 residential, 435 commercial, 55 public authority, 11 commercial transportation, 9 industrial transportation, 8 public authority transportation, 2 public school space

 $[\]frac{1}{1}$ This pleading uses the terms "unincorporated areas" and "environs" interchangeably.

heating transportation and 1 compressed natural gas transportation customers in the unincorporated areas of the CGSA.²

By this filing, the Company seeks approval from the Commission to recover from its CGSA unincorporated customers \$1,111,596, which represents the unincorporated share of the test year 2023 IRA calculated for the CGSA as a whole.³

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on April 9, 2024.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill	Proposed Average Bill	Increase in Average Bill	% Increase in Average Bill
Gas Sales						
Residential (Rate Sch. 1Z)	\$22.85	\$25.49	\$53.11	\$55.75	\$2.64	4.97%
Average Usage of @ 6.3 Mcf*						
Commercial (Rate Sch. 2Z)	\$83.92	\$96.18	\$284.69	\$296.95	\$12.26	4.31%
Average Usage of 26.3 Mcf*						
Industrial (Rate Sch. 3Z)	\$790.20	\$1,007.27	\$2,752.01	\$2,969.08	\$217.07	7.89%
Average Usage of 256.9 Mcf*						
Public Authority (Rate Sch. 4Z)	\$138.49	\$160.89	\$475.32	\$497.73	\$22.40	4.71%
Average Usage of 44.2 Mcf*						
Public School Space Heating (Rate	.	** 1 * • •	* 1 < 0 00	* 1 - 1 - * 0	***	1.000/
Sch. 4H)	\$191.49	\$213.89	\$1,692.88	\$1,715.28	\$22.40	1.32%
Average Usage of 203.8 Mcf*						
Electrical Cogeneration (Rate Sch. C-1-ENV)	\$161.49	\$183.89		No Cu	stomers	
Compressed Natural Gas (Rate Sch. CNG-1-ENV)	\$583.80	\$814.69	\$595.76	\$826.65	\$230.89	38.76%
Average Usage of 1.7 Mcf*						
Standard Transportation (Rate Sch	. T-1-ENV)					
Commercial	\$295.92	\$308.18	\$881.18	\$893.45	\$12.26	1.39%
Average Usage of 461.6 Mcf*						
Industrial	\$990.20	\$1,207.27	\$2,855.71	\$3,072.78	\$217.07	7.60%
Average Usage of 1,468.1 Mcf*						
Public Authority	\$161.49	\$183.89	\$359.76	\$382.17	\$22.40	6.23%
Average Usage of 3,592.6 Mcf*						
Public School Space Heating	\$291.49	\$313.89	\$414.14	\$436.54	\$22.40	5.41%
Average Usage of 122.5 Mcf*						
Electrical Cogeneration	\$161.49	\$183.89	\$15,889.16	\$15,911.56	\$22.40	0.14%
Average Usage of 33,978.5 Mcf*						
Compressed Natural Gas	\$608.80	\$839.69	\$2,491.55	\$2,722.44	\$230.89	9.27%
Average Usage of 2,816.8 Mcf*						

*Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and includes cost of gas (except Transportation). The 2023 cost of gas is computed using the 12-month average for 2023 of \$6.37 per Mcf.

 $^{^{2}}$ Mustang Ridge is a recently established community not existing at the time of the 2023 GRIP filing.

³ TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person and hotel expense in excess of \$175.00 per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$175 per night may be reasonable.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc. 1301 South MoPac Expressway, Suite 400 Austin, Texas 78746 1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Anthony Q. Brown	Judy J. Hitchye
Manager	Managing Attorney
1301 South MoPac, Suite 400	1301 South MoPac, Suite 400
Austin, Texas 78746	Austin, Texas 78746
(512) 370-8214	(512) 370-8229
Anthony.Brown@onegas.com	Judy.Hitchye@onegas.com

General inquiries concerning this filing should be directed to Mr. Brown and Ms. Hitchye at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING

The Company has enclosed the following for review:

Attachment A:	Interim Rate Adjustment Application – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS Division and Corporate investment.
Attachment B:	Earnings Report – Railroad Commission Report Form
Attachment C:	Electronic Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section

104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, PREMISES CONSIDERED, the Company respectfully requests that the Railroad Commission approve, for the unincorporated areas of the Central-Gulf Service Area, the Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, and for such further relief to which the Company may show itself to be justly entitled.

f.l. Hitchip

By:

Judy J. Hitchye Managing Attorney Texas State Bar No. 24095769 Texas Gas Service Company 1301 South MoPac, Suite 400 Austin, Texas 78746 (512) 370-8229 Judy.Hitchye@onegas.com

ATTORNEY FOR TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.

TEST YEAR 2023 CGSA ENVIRONS GRIP IRA SCHEDULES



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2023

This is an original submission.

Date of Submission: 2/9/2024

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20a	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 General Information

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Provide the date when the utility was originally organized. 2. Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect. з Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report. 4 Name: Anthony Q. Brown Rates and Regulatory Manager 1301 S. MoPac Expressway Title: Address: Ste. 400 Austin, TX 78746 Phone: 512-370-8214 Anthony.Brown@onegas.com Email: Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional). 5 Name: Judy J. Hitchye Title Managing Attorney 1301 S. MoPac Expressway Address: Ste. 400 Austin, TX 78746 Phone: 512-370-8229 Judy.Hitchye@onegas.com Email: Provide the address for the office where the Company's records are kept. 6 Texas Gas Service Company Division Office 1301 S. MoPac Expressway Ste. 400 Austin, TX 78746 This rate adjustment will impact the: 7 Initial Block Rate 7 Monthly Customer Charge How many months are included in the filing period? 8 12 9 In what year does the test period end? 2023 10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA) Month (MM) 12 31 Day (DD) Year (YYYY) 2022 11 What is the submission date for this filing? February 9, 2024 12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.) an original 13 In what Case were current rates set? Provide the Case number only. 12592

Provide the exact name of the utility.

1

¹⁴ Enter the docket number for the most recent rate case in which rates were set in this service area. 10928

- 15 What is the cost of gas per MCF used in calculating average bills for IRA-4? \$6.37
- 16 What Federal Income Tax rate was approved in the most recent rate case for this service area? 21.%

0.008341

17 What is the ad valorem tax rate based on the most recent rate case? TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.00%	9.50%	5.61%
Debt	41.00%	4.53%	1.86%
Total	100.00%	14.03%	7.4609%

If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

19 N/A

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Notice

- 1. Attach the Company's proposed Notice. Please see the Company's proposed Notice attached.
- 2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. attached with filing.
- 3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. See attached affidavit.

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT CGSA INCORPORATED AND ENVIRONS IRA FILED FEBRUARY 9, 2024

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on February 9, 2024. This proposed Interim Rate Adjustment applies to the Central-Gulf Service Area ("CGSA") incorporated and environs of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop, Buda and Hutto, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2023 through December 31, 2023. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 9, 2024.

Rate Schedule	Current Customer Charge	Proposed 2023 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential	\$22.85	\$2.64	\$25.49
Commercial	\$83.92	\$12.26	\$96.18
Industrial	\$790.20	\$217.07	\$1,007.27
Public Authority	\$138.49	\$22.40	\$160.89
Public Schools Space Heating	\$191.49	\$22.40	\$213.89
Electrical Cogeneration	\$161.49	\$22.40	\$183.89
Compressed Natural Gas	\$583.80	\$230.89	\$814.69
Commercial Transportation	\$295.92	\$12.26	\$308.18
Industrial Transportation	\$990.20	\$217.07	\$1,207.27
Public Authority Transportation	\$161.49	\$22.40	\$183.89
Public School Space Heating Transportation	\$291.49	\$22.40	\$313.89
Compressed Natural Gas Transportation	\$608.80	\$230.89	\$839.69
Electrical Cogeneration Transportation	\$161.49	\$22.40	\$183.89

TABLE 1

*Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2023 cost of gas 12-month average is \$6.37 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642 and 225 Commerce CT., Gonzales, Texas 78629 or on TGS's website at https://www.texasgasservice.com/rate-information/central-gulf.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. <u>00016275</u> in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642; y 225 Commerce CT., Gonzales, Texas 78629 o en el sito web de Texas Gas Service en https:// www.texasgasservice.com/rate-information/central-gulf.

Cualquier persona afectada dentro de los alrededores puede presenter comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. <u>00016275</u> en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contactor con su consejo municipal.

GAS UTILITIES CASE NO. 00016275

§

§

TEXAS GAS SERVICE COMPANY. A **DIVISION OF ONE GAS. INC.'S TEST** YEAR 2023 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE CENTRAL-GULF SERVICE AREA AFFIDAVIT

> § §

§

BEFORE THE RAILROAD COMMISSION **OF TEXAS**

STATE OF TEXAS COUNTY OF TRAVIS

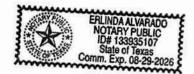
BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

- 1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
- 2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS").
- 3. TGS is a provider of natural gas utility service to customers located within the Central-Gulf Service Area environs areas of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, Yoakum, Bastrop and Buda, Texas ("CGSA Environs").
- 4. A copy of the notice attached hereto will be provided to each TGS customer within the CGSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code

Anthony Brown

SUBSCRIBED AND SWORN to before me on the 1st day of February 2024.

Notary Public in and for the State of Texas



Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Rate Schedules

- 1. Attach the Company's proposed rate schedules. Please see the Company's proposed rate schedules attached.
- 2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. attached with filing.

Proposed Implementation Date: 4/9/2024

Filing Date	2/9/2024
Days	60
Implement	
Date	4/9/2024

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or resale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$16.00 plus
Interim Rate Adjustments (IRA)	<u>\$9.49 per month (Footnote 1)</u>
Total Customer Charge	\$25.49 per month
All Ccf per monthly billing period @	\$0.32626 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

RESIDENTIAL SERVICE RATE (Continued)

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 00012592); 2023 IRA - \$2.64 (Gas Utilities Case No. 00016275)

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or resale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$16.00 plus <u>\$ 6.85</u> \$9.49 per month (Footnote 1) \$22.8525.49 per month

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

\$0.32626 per Ccf

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	<u>May 25, 2023</u> (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	— <u>January 15, 2024</u> (Unincorporated Hutto

RESIDENTIAL SERVICE RATE (Continued)

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 00012592); 2023 IRA - \$2.64 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except	Meters Read On and After May 25, 2023 (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	and Mustang Ridge)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

\$53.33 plus

\$96.18 per month

\$0.12679 per Ccf

\$42.85 per month (Footnote 1)

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Supersedes Rate Schedule Dated</u> <u>May 25, 2023</u> (All Unincorporated Areas except Hutto and Mustang Ridge) <u>January 15, 2024</u> (Unincorporated Hutto and Mustang Ridge)

COMMERCIAL SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 2: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$53.33 plus <u>\$30.5942.85 per month (Footnote 1)</u> \$83.9296.18 per month

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

\$0.12679 per Ccf

<u>Excess Deferred Income Taxes Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	- <u>May 25, 2023</u> (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	-January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	-and Mustang Ridge)

COMMERCIAL SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 2: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	May 25, 2023 (All Unincorporated Areas
TBD Bastrop, Marble Falls and Pflugerville) September 15, 2022 (Unincorporated Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge) <u>January 15, 2024</u> (Unincorporated Hutto and Mustang Ridge)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$320.96 plus <u>\$686.31 per month (Footnote 1)</u> \$1,007.27 per month

\$0.12707 per Ccf

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

INDUSTRIAL SERVICE RATE (Continued)

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$320.96 plus <u>\$469.24686.31 per month (Footnote 1)</u> \$790.201,007.27 per month

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

\$0.12707 per Ccf

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	-May 25, 2023 (All Unincorporated
Areas TBD	
Bastrop, Marble Falls and Pflugerville)	Areas except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	-January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	-and Mustang Ridge)

INDUSTRIAL SERVICE RATE (Continued)

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except	<u>Meters Read On and After</u> <u>May 25, 2023</u> (All Unincorporated
Areas TBD	
Bastrop, Marble Falls and Pflugerville)	Areas except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	<u>January 15, 2024</u> (Unincorporated Hutto
Marble Falls and Pflugerville)	and Mustang Ridge)

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of
Interim Rate Adjustments (IRA)\$134.70 plus
\$79.19 per month (Footnote 1)
\$213.89 per monthTotal Customer Charge\$213.89 per monthAll Ccf per monthly billing period @\$0.10012 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$134.70 plus <u>\$56.79.19 per month (Footnote 1)</u> \$191.49213.89 per month

\$0.10012 per Ccf

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	-May 25, 2023 (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	-January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	-and Mustang Ridge)

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except	Meters Read On and After May 25, 2023 (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	and Mustang Ridge)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$ 81.70 plus <u>\$79.19 per month (Footnote 1)</u> \$160.89 per month

\$0.12549 per Ccf

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$ 81.70 plus <u>\$ 56.</u> \$79.19 per month (Footnote 1) \$138.49160.89 per month

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

\$0.12549 per Ccf

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	-May 25, 2023 (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	-January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	-and Mustang Ridge)

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	- <u>May 25, 2023</u> (All Unincorporated Areas
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	-January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	—and Mustang Ridge)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

	rge per meter per month of djustments (IRA) Charge	\$104.70 plus <u>\$79.19 per month (Footnote 1)</u> \$183.89 per month
For the First	5,000 Ccf/Month	\$0.07720 per Ccf
For the Next	35,000 Ccf/Month	\$0.06850 per Ccf
For the Next	60,000 Ccf/Month	\$0.05524 per Ccf
All Over	100,000 Ccf/Month	\$0.04016 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

ELECTRICAL COGENERATION RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

	arge per meter per month of djustments (IRA) r Charge	\$104.70 plus <u>\$-56.</u> \$79.19 per month (Footnote 1) \$161.49 <u>183.89</u> per month
For the First	5,000 Ccf/Month	\$0.07720 per Ccf
For the Next	35,000 Ccf/Month	\$0.06850 per Ccf
For the Next	60,000 Ccf/Month	\$0.05524 per Ccf
All Over	100,000 Ccf/Month	\$0.04016 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except	<u>Meters Read On and After</u> — <u>May 25, 2023</u> (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	-January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	-and Mustang Ridge)

ELECTRICAL COGENERATION RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except	Meters Read On and After May 25, 2023 (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville) September 15, 2022 (Unincorporated Bastrop,	except Hutto and Mustang Ridge) <u>January 15, 2024</u> (Unincorporated Hutto
Marble Falls and Pflugerville)	and Mustang Ridge)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by Texas Gas Service Company, a Division of ONE Gas, Inc. (the "Company") beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$192.63 plus <u>\$622.06 per month (Footnote 1)</u> \$814.69 per month

\$0.06684 per Ccf

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by Texas Gas Service Company, a Division of ONE Gas, Inc. (the "Company") beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$192.63 plus <u>\$391.17622.06 per month (Footnote 1)</u> \$583.80814.69 per month

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

\$0.06684 per Ccf

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	<u>May 25, 2023</u> (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	<u>January 15, 2024</u> (Unincorporated Hutto

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 26, 2022 (All Unincorporated Areas except	<u>Meters Read On and After</u> <u>May 25, 2023 (</u> All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	and Mustang Ridge)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$265.33 per m			
plus Interim Rate Adj	ustments	\$42.85 (Footnote 1)	Total Rate	\$308.18
Industrial plus Interim Rate Adj	\$520.96 per m ustments	onth \$686.31 (Footnote 2)	Total Rate	\$1,207.27
Public Authority plus Interim Rate Adj	\$104.70 per m ustments	onth \$79.19 (Footnote 3)	Total Rate	\$183.89

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

TRANSPORTATION SERVICE RATE (Continued)

Public Schools Space Heat	\$234.70 per n	nonth		
plus Interim Rate Adj	ustments	\$79.19 (Footnote 4)	Total Rate	\$313.89
Compressed Natural Gas	\$217.63 per n	nonth		
plus Interim Rate Adj	ustments	\$622.06 (Footnote 5)	Total Rate	\$839.69
Electrical Cogeneration	\$104.70 per n	nonth		
plus Interim Rate Adj	ustments	\$79.19 (Footnote 6)	Total Rate	\$183.89
		. 11 . 1	C 11	

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.12707 per Ccf
Public Authority	\$0.12549 per Ccf
Public Schools Space Heat	\$0.10012 per Ccf
Compressed Natural Gas	\$0.06684 per Ccf
Electrical Cogeneration	
For the First 5,000Ccf/month	\$0.07720 per Ccf
For the Next 35,000 Ccf/month	\$0.06850 per Ccf
For the Next 60,000 Ccf/month	\$0.05524 per Ccf
All Over 100,000 Ccf/month	\$0.04016 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
- 4) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

TRANSPORTATION SERVICE RATE (Continued)

- 5) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.
- 6) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

Texas Gas Service Company, a Division of ONE Gas, Inc Central-Gulf Service Area

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated May 25, 2023 (All Unincorporated Areas except Hutto and Mustang Ridge) January 15, 2024 (Unincorporated Hutto and Mustang Ridge)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$265.33 per 1	nonth		
plus Interim Rate A	djustments	\$ <u>30.5942.85</u> (Footnote 1)	Total Rate	\$ 295.92 308.18
_	-			
Industrial	\$520.96 per 1	nonth		
plus Interim Rate A	djustments	\$469.24686.31 (Footnote	2) Total Rate	
\$ 990.20 1,207.27	5		,	
Public Authority	\$104.70 per 1	nonth		
plus Interim Rate A	1	\$ 56. 79.19 (Footnote 3)	Total Rate	\$ 161.49 183.89
1	5			
Supersedes Rate Schedule Da	ted	Met	ers Read On and A	After
May 26, 2022 (All Unincorpo	rated Areas excep	ot <u>May</u>	<u>v 25, 2023</u> (All Ur	nincorporated Areas
TBD				
Bastrop, Marble Falls and Pfl		exc	ept Hutto and Mus	stang Ridge)
September 15, 2022 (Unincor	porated Bastrop,	Janu	<u>ary 15, 2024</u> (Un	incorporated Hutto
Marble Falls and Pflugerville	<u> </u>	and	Mustang Ridge)	

TRANSPORTATION SERVICE RATE (Continued)

Public Schools Space Heat \$234.70 per r	nonth			
plus Interim Rate Adjustments	\$ 56. 79 <u>.19</u> (Footnote 4)	Total Rate	\$ 291.49<u>313.89</u>	
Compressed Natural Gas \$217.63 per r	nonth			
plus Interim Rate Adjustments	\$ 391.17 622.06 (Footnote 5)	Total Rate	\$ 608.80 839.69	
1 5			· · · · · · · · · · · · · · · · · · ·	
Electrical Cogeneration \$104.70 per r	nonth			
plus Interim Rate Adjustments	\$ 56. 79 <u>.19</u> (Footnote 6)	Total Rate	\$ 161.49<u>183.89</u>	
Plus – All Ccf per monthly billing period listed by customer class as follows:				

Commercial	\$0.12679 per Ccf
Industrial	\$0.12707 per Ccf
Public Authority	\$0.12549 per Ccf
Public Schools Space Heat	\$0.10012 per Ccf
Compressed Natural Gas	\$0.06684 per Ccf
Electrical Cogeneration	
For the First 5,000Ccf/month	\$0.07720 per Ccf
For the Next 35,000 Ccf/month	\$0.06850 per Ccf
For the Next 60,000 Ccf/month	\$0.05524 per Ccf
All Over 100,000 Ccf/month	\$0.04016 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
- 4) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	-May 25, 2023 (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
Dustrop, marone i uns une i mager meg	-except fitted and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	—January 15, 2024 (Unincorporated Hutto

TRANSPORTATION SERVICE RATE (Continued)

- 5) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.
- 6) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	-May 25, 2023 (All Unincorporated Areas_
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	-January 15, 2024 (Unincorporated Hutto
Marble Falls and Pflugerville)	-and Mustang Ridge)

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (All Unincorporated Areas except	<u>May 25, 2023</u> (All Unincorporated Areas
TBD	
Bastrop, Marble Falls and Pflugerville)	except Hutto and Mustang Ridge)
September 15, 2022 (Unincorporated Bastrop,	<u>January 15, 2024</u> (Unincorporated Hutto
Marble Falls and Pflugerville)	and Mustang Ridge)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Informati	on - With Gas Cost			
11	Residential				
12	Customer Charge	\$22.85	\$25.49	\$2.64	11.56%
13	Initial Block Rate	\$0.33	\$0.33	\$—	0.00%
14	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
15	Average Monthly Bill @ 3.1 Mcf*	\$53.11	\$55.75	\$2.64	4.97%
16					
17	Commercial				
18	Customer Charge	\$83.92	\$96.18	\$12.26	14.61%
19	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
20	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
21	Average Monthly Bill @ 26.3 Mcf*	\$284.69	\$296.95	\$12.26	4.31%
22					
23	Public Authority				
24	Customer Charge	\$138.49	\$160.89	\$22.40	16.18%
25	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
26	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
27	Average Monthly Bill @ 44.2 Mcf*	\$475.32	\$497.73	\$22.40	4.71%
28					
29	Public School Space Heating	¢101.40	¢212.00	ć22.40	11 700/
30	Customer Charge	\$191.49	\$213.89	\$22.40	11.70%
31 32	Initial Block Rate Cost of Gas Rate	\$0.10 \$0.64	\$0.10 \$0.64	\$— \$—	0.00%
32	Average Monthly Bill @ 203.8 Mcf*	\$0.64 \$1,692.88	\$0.64 \$1,715.28	ې— \$22.40	0.00% 1.32%
33 34	Average Monthly Bill @ 205.8 Mich	\$1,092.00	\$1,715.20	\$22.40	1.52%
34 35	Industrial				
36	Customer Charge	\$790.20	\$1,007.27	\$217.07	27.47%
37	Initial Block Rate	\$0.13	\$0.13	\$-	0.00%
38	Cost of Gas Rate	\$0.64	\$0.64	\$	0.00%
39	Average Monthly Bill @ 256.9 Mcf*	\$2,752.01	\$2,969.08	\$217.07	7.89%
40		+-/	+ _ /	+	
41	Compressed Natural Gas				
42	Customer Charge	\$583.80	\$814.69	\$230.89	39.55%
43	Initial Block Rate	\$0.07	\$0.07	\$—	0.00%
44	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
45	Average Monthly Bill @ 1.7 Mcf*	\$595.76	\$826.65	\$230.89	38.76%
46					
47					
48	Electrical Cogeneration		No Cus	tomers	
49					
50					
51	Current and Proposed Bill Information	n - Without Gas Cost			
52					
53		Current	Proposed	Difference	% Change
54	Residential				
55	Customer Charge	\$22.85	\$25.49	\$2.64	11.56%
56	Initial Block Rate	\$0.33	\$0.33	\$—	0.00%
57	Average Monthly Bill @ 6.3 Mcf*	\$33.10	\$35.74	\$2.64	7.98%
58					
59	Commercial				
60	Customer Charge	\$83.92	\$96.18	\$12.26	14.61%
61	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
62	Average Monthly Bill @ 26.3 Mcf*	\$117.27	\$129.53	\$12.26	10.46%
63					

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
64	Public Authority				
65	Customer Charge	\$138.49	\$160.89	\$22.40	16.18%
66	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
67	Average Monthly Bill @ 44.2 Mcf*	\$193.96	\$216.36	\$22.40	11.55%
68					
69	Public School Space Heating				
70	Customer Charge	\$191.49	\$213.89	\$22.40	11.70%
71	Initial Block Rate	\$0.10	\$0.10	\$—	0.00%
72	Average Monthly Bill @ 203.8 Mcf*	\$395.53	\$417.94	\$22.40	5.66%
73					
74	Industrial				
75	Customer Charge	\$790.20	\$1,007.27	\$217.07	27.47%
76	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
77	Average Monthly Bill @ 256.9 Mcf*	\$1,116.64	\$1,333.71	\$217.07	19.44%
78					
79	Compressed Natural Gas				
80	Customer Charge	\$583.80	\$814.69	\$230.89	39.55%
81	Initial Block Rate	\$0.07	\$0.07	\$—	0.00%
82	Average Monthly Bill @ 1.7 Mcf*	\$584.94	\$815.82	\$230.89	39.47%
83					
84	Commercial Transportation				
85	Customer Charge	\$295.92	\$308.18	\$12.26	4.14%
86	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
87	Average Monthly Bill @ 461.6 Mcf*	\$881.18	\$893.45	\$12.26	1.39%
88					
89	Industrial Transportation	4000.00	Å. 007 07	4047.07	24.022/
90	Customer Charge	\$990.20	\$1,207.27	\$217.07	21.92%
91	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
92	Average Monthly Bill @ 1468.1 Mcf*	\$2,855.71	\$3,072.78	\$217.07	7.60%
93					
94 95	Public Authority Transportation	\$161.49	\$183.89	¢22.40	13.87%
95 96	Customer Charge Initial Block Rate	\$161.49 \$0.13	\$183.89	\$22.40 \$—	0.00%
96 97	Average Monthly Bill @ 3,592.6 Mcf*	\$359.76			6.23%
97	Average Monthly Bill @ 5,552.0 Mcl	\$339.70	\$382.17	\$22.40	0.23%
99	Public Schools Space Heating Transport				
100	Customer Charge	\$291.49	\$313.89	\$22.40	7.69%
100	Initial Block Rate	\$0.10	\$0.10	\$ <u>-</u>	0.00%
101	Average Monthly Bill @ 122.5 Mcf*	\$414.14	\$436.54	\$22.40	5.41%
102	Average Monthly bill @ 122.5 Mer	Ş414.14	Ş-50.5-	922.40	5.4170
103	Compressed Natural Gas Transport				
101	Customer Charge	\$608.80	\$839.69	\$230.89	37.93%
106	Initial Block Rate 1st 5,000 (Summer)	\$0.07	\$0.07	\$-	0.00%
100	Average Monthly Bill @ 2816.8 Mcf*	\$2,491.55	\$2,722.44	\$230.89	9.27%
108		<i>\\\\\\\\\\\\\</i>	<i>\\\</i>	<i>\$</i> 200.00	512770
100	Electrical Cogeneration Transport				
110	Customer Charge	\$161.49	\$183.89	\$22.40	13.87%
111	Initial Block Rate 1st 5,000	\$0.08	\$0.08	\$-	0.00%
112	Average Monthly Bill @ 33978.5 Mcf*	\$15,889.16	\$15,911.56	\$22.40	0.14%
113		, ,,			
	*				

114 * Average bill usage per GUD No. 10928.

115 * Average bills exclude revenue related taxes. The cost of gas is computed using a 12 month average for CY 2023.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Interim Rate Adjustment Summary

Line	Per Case No. 12592 As of				Change in
No. Description	12/31/2022	Adjustments	Ref	As of 12/31/2023	Investment
(a) (b)	(c)	(d)	(e)	(f)	(g)
					= (f) - (c) + (d)
11 Direct Utility Plant Investment	\$975,953,743	\$—		\$1,080,997,921	\$105,044,178
12 Direct Accumulated Depreciation	205,191,701	-		220,576,118	15,384,417
13 Allocated Utility Plant Investment (If applicable)	37,626,818	-		45,170,392	7,543,574
14 Allocated Accumulated Depreciation (If applicable)	17,303,590	-		19,732,802	2,429,212
15 Miscellaneous Adjustments	_	_		_	_
16 Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$791,085,271	\$—		\$885,859,393	\$94,774,123
17					
18 Calculation of the Interim Rate Adjustment Amount:					
19 Rate of Return					7.4609%
20 Return					\$7,070,980
21 Depreciation Expense					3,083,085
22 Property-related Taxes (Ad Valorem)					747,894
23 Revenue-related Taxes and State Margin Tax					-
24 Federal Income Tax Interim Kate Adjustment Amount (Sum of Ln 20 through Ln				-	1,412,074
25 24)				_	\$12,314,033
26				_	

		Allocation Factors per GUD No.				
27	Interim Rate Adjustment Amount per Rate Class:	10928:		Total Service Area:	RRC Jurisdiction:	City Jurisdiction:
28	Residential	79.79%	_	\$9,825,367	\$1,002,287	\$8,823,080
29	Commercial	16.13%		1,986,254	65,644	1,920,610
30	Public Authority	2.92%		359,570	17,451	342,119
31	Industrial	1.07%		131,760	23,443	108,317
32	Compressed Natural Gas	0.09%		11,083	2,771	8,312
33	Total (Sum of Ln 28 through Ln 33)	100%		\$12,314,033	\$1,111,596	\$11,202,437
34			_			
				Annual City		
		Annual Service		Jurisdiction Bill	Monthly Customer	
35	Monthly Customer Charge Adjustment:	Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Count:	Charge Adjustment:	
20		0 704 000	270 500	2 244 504	62.54	

	montiny customer enarge najastmenti	/iicu biii couliti	/ and a face fur is a country	counti	enarge najasementi
36	Residential	3,721,090	379,589	3,341,501	\$2.64
37	Commercial	161,971	5,353	156,618	\$12.26
38	Public Authority	16,051	779	15,272	\$22.40
39	Industrial	607	108	499	\$217.07
40	Compressed Natural Gas	48	12	36	\$230.89
41		3,899,767	385,841	3,513,926	
42	- OR -				
		Annual Service	Ма	onthly Initial Block	
43	Monthly Initial Block Rate Adjustment:	Area Volumes:	Annual RRC Jurisdiction Volumes: R	ate Adjustment:	

Monthly Initial Block Rate Adjustment: Residential Commercial Public Authority Industrial

--

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 12592 As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$56,257	4.0000%	\$2,250	\$56,257	\$— 470
14 15	301 302	Organization - OPC Franchises and Consents			6.6700% 4.0200%	 15,818	(479) 393,474	479
16	303	Miscellaneous Intangible Plant		739,593	4.0600%	30,027	739,593	_
17	303	Misc. Intangible - OPC		14,336	0.0000%		14,336	_
18		Subtotal		\$1,203,659		\$48,095	\$1,203,180	\$479
19		Subtotal		<u> </u>		Ş40,055	<i>203,100</i>	Ç475
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		89,637	0.0000%	_	-	89,637
23	365.2	Rights of Way - OPC		6,959	1.3000%	-	2,372	4,587
24	366	Structures and Improvements		-	0.0000%	—	_	-
25	366.1	Compressor Station Structure - OPC		2,346	4.0400%	95	2,346	-
26 27	367	Mains		6,376,182	1.7500%	111,583	415,667	5,960,515
27	367 369	Mains - OPC Meas. and Reg. Station Equipment		22,125,617 2,868,947	1.7500% 1.8300%	387,198 52,502	2,935,523 166,921	19,190,093 2,702,026
28 29	369	Measure/Reg. Station Equipment - OPC		1,540,010	1.8300%	28,182	100,921	
29 30	369.1	Measuring Station Equipment - OPC		810,700	2.6200%	20,102	614,093	1,438,482 196,607
31	371	Other Equipment			0.0000%	21,240		
32	371	Other Equipment - OPC		45,840	2.6200%	1,201	12,458	33,382
33		Subtotal		\$33,866,237		\$602,001	\$4,250,907	\$29,615,329
34					-			
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$—	0.0000%	\$—	\$255	\$(255)
37	374.1	Land		19,139	0.0000%	-	-	19,139
38	374.2	Land Rights		118,636	0.0000%	-	9,440	109,196
39	375	Structures & Improvements		-	1.7100%	-	-	-
40	375.1	Structures and Improvements		43,879	1.7100%	750	31,569	12,309
41	375.2	Other System Structures		1,715,436	2.3800%	40,827	89,565	1,625,871
42	376	Mains		400,295,820	1.7300%	6,925,118	71,718,637	328,577,184
43	376.9	Mains - Cathodic Protection Anodes		27,854,392	6.6667%	1,856,959	11,681,652	16,172,741
44 45	377	Compressor Station Equipment			0.0000%	420.219	2 577 245	10 722 100
45 46	378 379	Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates		22,300,411 4,976,650	1.9700% 1.6900%	439,318 84,105	3,577,245 781,846	18,723,166 4,194,804
40	379	Services		272,666,075	2.2400%	6,107,720	39,529,330	233,136,745
48	380.1	Services		18,489	2.2400%	414	-	18,489
48 49	380.2	Comm Service Line Equip		11,305	2.2400%	253	_	11,305
50	380.4	Yard Lines - Customer Svc		50,528	2.2400%	1,132	_	50,528
51	380.6	Services - Tie-Ins			2.2400%		_	
52	381	Meters		75,399,390	4.0400%	3,046,135	32,886,811	42,512,579
53	382	Meter Installations		6,486	0.0000%	_	2,793	3,693
54	383	Regulators		11,159,035	2.5500%	284,555	4,710,609	6,448,426
55	385	Industrial Meas. and Reg. Station Equipment		16,016,523	1.8700%	299,509	4,996,448	11,020,075
56	386	Other Property on Customer Premises		1,063,249	-0.1600%	(1,701)	1,043,041	20,208
57	387	Meas. & Reg. Stat. Equipment			1.9500%	_	_	_
58		Subtotal		\$833,715,444	-	\$19,085,096	\$171,059,240	\$662,656,204
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$(4,733)	\$4,733
62	389.1	Land & Land Rights		8,344,382	0.0000%	-	_	8,344,382
63	390	Structures & Improvements			0.0000%		2 094 072	22 715 510
64 65	390.1 390.17	Structures & Improvements		24,800,484	2.4600% 0.0000%	610,092	2,084,973	22,715,510
65 66	390.17	Building Improve Plum Leasehold Improvement		 188,414	14.8848%	-	 188,578	(164)
67	390.2	Lease Incentive		100,414	0.0000%	_	100,578	(104)
68	390.2	Leasehold Equipment EOL		_	0.0000%	_	_	_
69	391	Office Furniture & Equipment		_	6.6667%	_	_	_
70	391.1	Office Furniture & Equipment		2,513,065	6.6667%	167,538	686,141	1,826,925
71	391.1	Office Furniture & Equipment - OPC		2,515,005	6.6667%			
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_
-	391.2	Data Processing Equipment		_	0.0000%	_	_	_
73	591.Z							
73 74	391.2	Oracle Equipment		-	0.0000%	_	_	_

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Initial Plant

Line	FERC Account	t		Gross Plant Per Case No. 12592 As	Depreciation Rate per GUD	Depreciation	Accumulated	
No.	No.	FERC Account Titles	Ref	of 12/31/2022	No. 10928	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
76	391.4	Audio Visual Equipment		24,112	0.0000%	-	-	24,112
77	391.4	Signature Project		-	0.0000%	-	-	-
78	391.6	Purchased Software		-	7.6923%	-	-	-
79	391.6	Purchased Software (Banner)		-	7.6923%	-	-	-
80	391.6	Ariba Software		-	7.6923%	-	-	-
81	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-
82	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-
83	391.6	GIS Development		-	7.6923%	-	-	-
84	391.6	Oracle Software		_	7.6923%	_	_	_
85	391.6	Concur Project		_	7.6923%	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		-	7.6923%	_	_	-
88	391.6	Purchased Software(RiskWorks)		-	7.6923%	_	_	-
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	_	_	_
90	391.6	Foundation Software		_	7.6923%	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	7.6923%	_	_	_
92	391.6	Journey - Employee Count		_	7.6923%	_	_	_
93	391.6	Payroll - Time Management		_	7.6923%	_	_	_
94	391.6	AP Software		_	7.6923%	_	_	_
95	391.8	Micro Computer Equipment		_	20.0000%	_	_	_
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_
97	391.9	Computer & Electronic Equip		1,548,279	14.2857%	221,183	795,519	752,760
98	391.99	Cloud Computing			0.0000%			
99	392	Transportation Equipment		19,142,506	8.4900%	_	7,827,002	11,315,504
100	392.2	Transportation Equipment Pickup Trucks and Vans		44,266	0.0000%	_		44,266
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)			0.0000%	_	_	
102	392.5	Trailers		_	0.0000%	_	_	_
103	393	Stores Equipment		7,524	6.6700%	502	5,828	1,696
103	394	Tools, Shop & Garage		13,015,641	6.6667%	867,709	3,713,900	9,301,741
105	394.1	Tools		132,026	6.6667%	8,802	5,715,500	132,026
105	394.1	Tools - OPC		152,020	6.6667%	0,002	_	152,020
107	395	CNG Equipment - Laboratory		-	0.0000%	- -	(37,480)	37,480
107	396	Major Work Equipment		2,890,941	5.4600%	_	1,151,956	1,738,985
100	396.1	Power Op Equip Rubber Tire		162,386	5.4600%	_	1,151,550	162,386
110	397	Communication Equipment		34,348,029	6.6667%	2,289,869	12,262,805	22,085,224
111	398	Miscellaneous General Plant		6,349	6.6667%	423	3,885	2,464
111	350	Miscenarieous General Plant		0,349	0.000778	425	3,865	2,404
112 113		Subtotal		\$107,168,403	_	\$4,166,117	\$28,678,373	\$78,490,030
114		TOTAL		\$975,953,743	_	\$23,901,310	\$205,191,701	\$770,762,043
115		Rate Base Adjustments			=			
116		Adjusted Total		\$975,953,743		\$23,901,310	\$205,191,701	\$770,762,043
117				(A)	=			
118				1. 1				
		Column (e) includes Rule 8.209 projects in the amount						
110	(4)	of		¢1 E76 004				

119 (A) of: \$1,576,994

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
42								
12 13	301	1. INTANGIBLE PLANT		¢56 257	4.0000%	\$—	\$56,257	\$—
13	301	Organization Organization - OPC		\$56,257	6.6700%	ş— —	\$56,257 (479)	ş— 479
14	301	Franchises and Consents		393,474	4.0200%	_	393,474	475
16	303	Miscellaneous Intangible Plant		1,000,130	4.0600%	40,605	766,222	233,908
17	303	Misc. Intangible - OPC		14,336	0.0000%	_	14,336	
18		Subtotal		\$1,464,196	_	\$40,605	\$1,229,809	\$234,387
19 20		4. GATHERING AND TRANSMISSION PLANT			_			
21	365.2	Land and Land Rights		\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		89,637	0.0000%	÷	÷	89,637
23	365.2	Rights of Way - OPC		6,959	1.3000%	_	2,462	4,497
24	366	Meas/Reg Station Structures		_	0.0000%	_	_	
25	366.1	Compressor Station Structure - OPC		2,346	4.0400%	_	2,346	_
26	367	Mains		13,774,579	1.7500%	241,055	(264,444)	14,039,023
27	367	Mains - OPC		16,376,793	1.7500%	286,594	3,280,126	13,096,668
28	369	Meas. and Reg. Station Equipment		6,017,387	1.8300%	110,118	226,912	5,790,475
29	369	Measure/Reg. Station Equipment - OPC		1,369,942	1.8300%	25,070	125,305	1,244,636
30	369.1	Measuring Station Equipment - OPC		782,901	2.6200%	20,512	606,953	175,948
31	371	Other Equipment		-	2.6200%	_	_	_
32	371	Other Equipment - OPC		45,840	2.6200%	1,201	12,458	33,382
33		Subtotal		\$38,466,383	_	\$684,550	\$3,992,117	\$34,474,266
34					_			
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$—	0.0000%	\$—	\$255	\$(255)
37	374.1	Land		19,139	0.0000%	_	_	19,139
38	374.2	Land Rights		113,363	0.0000%	_	9,440	103,923
39	375	Structures & Improvements		-	1.7100%	_	-	-
40	375.1	Structures and Improvements		43,879	1.7100%	750	32,320	11,559
41	375.2	Other System Structures		1,715,436	2.3800%	40,827	130,397	1,585,039
42	376	Mains		441,042,059	1.7300%	7,630,028	76,573,613	364,468,446
43	376.9	Mains - Cathodic Protection Anodes		29,318,354	6.6667%	1,954,557	12,715,301	16,603,054
44	377	Compressor Station Equipment		-	0.0000%	_	-	_
45	378	Meas. and Reg. Station Equipment - General		23,755,772	1.9700%	467,989	4,012,074	19,743,698
46	379	Meas. and Reg. Stations Equipment - City Gates		5,082,045	1.6900%	85,887	845,114	4,236,932
47	380	Services		305,665,738	2.2400%	6,846,913	40,259,398	265,406,340
48	380.1	Services		2,392	2.2400%	54	-	2,392
49	380.2	Comm Service Line Equip		12,094	2.2400%	271	-	12,094
50	380.4	Yard Lines - Customer Svc		145,828	2.2400%	3,267	-	145,828
51	380.6	Services - Tie-Ins		-	2.2400%	-	-	-
52	381	Meters		81,749,245	4.0400%	3,302,669	35,453,793	46,295,452
53	382	Meter Installations		7,344	0.0000%	-	2,791	4,554
54	383	Regulators		11,287,016	2.5500%	287,819	4,883,641	6,403,376
55	385	Industrial Meas. and Reg. Station Equipment		16,338,469	1.8700%	305,529	5,287,968	11,050,501
56 57	386 387	Other Property and Equipment Meas. & Reg. Stat. Equipment		1,063,249	-0.1600% 1.9500%	(1,701)	1,041,339	21,910
	567				1.9300%			. –
58		Subtotal		\$917,361,423	_	\$20,924,858	\$181,247,443	\$736,113,979
59								
60		6. GENERAL PLANT	_				* (* = 00)	4
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$(4,733)	\$4,733
62	389.1	Land & Land Rights		8,346,392	0.0000%	—	—	8,346,392
63	390	Structures & Improvements		_	0.0000%	-	_	_
64	390.1	Structures & Improvements		31,516,361	2.4600%	775,302	2,521,853	28,994,508
65	390.17	Building Improve Plum			0.0000%	-		-
66	390.2	Leasehold Improvement		57,905	14.8848%	-	57,905	-
67	390.2	Lease Incentive		-	0.0000%	-	-	-
	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-
68		Office Furniture & Equipment		_	6.6667%	_	_	-
69	391							
69 70	391.1	Office Furniture & Equipment		2,438,927	6.6667%	162,595	798,721	1,640,206
69				2,438,927 —		162,595 —	798,721 —	1,640,206 —

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
73	391.2	Data Processing Equipment		-	0.0000%	_	_	
74	391.2	Oracle Equipment		-	0.0000%	_	-	_
75	391.3	Office Machines		-	5.0000%	_	-	_
76	391.4	Audio Visual Equipment		24,112	0.0000%	_	_	24,112
77	391.4	Signature Project		,	0.0000%	_	_	-
78	391.6	Purchased Software		_	7.6923%	_	_	
79	391.6	Purchased Software (Banner)		_	7.6923%	_	_	
80	391.6	Ariba Software		_	7.6923%	_	_	
81	391.6	Dynamic Risk Assessment		_	7.6923%	_	_	
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	_
83	391.6	GIS Development		_	7.6923%	_	_	_
84	391.6	Oracle Software		_	7.6923%	_	_	_
85	391.6	Concur Project		_	7.6923%	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		_	7.6923%	_	_	_
88	391.6	Purchased Software (RiskWorks)		_	7.6923%	_	_	_
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	_	_	_
90	391.6	Foundation Software		_	7.6923%	_	_	
91	391.6	Journey - Employee - ODC Distrigas			7.6923%	_		
92	391.6	Journey - Employee Count		_	7.6923%	_	_	
92 93	391.6			_	7.6923%	_	-	_
	391.6 391.6	Payroll - Time Management		-	7.6923%	_	_	_
94		AP Software		_		_	_	_
95	391.8	Micro Computer Equipment		_	20.0000%		_	
96	391.81	Aircraft Computer Equipment		-	0.0000%	-	1 050 005	1 200 620
97	391.9	Computer & Electronic Equip		2,447,714	14.2857%	349,673	1,059,085	1,388,628
98	391.99	Cloud Computing		-	0.0000%	-	-	
99	392	Transportation Equipment		25,206,721	8.4900%	_	9,723,403	15,483,318
100	392.2	Transportation Equipment Pickup Trucks and Vans		-	0.0000%	-	-	-
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	0.0000%	-	-	-
102	392.5	Trailers		-	0.0000%	-	-	_
103	393	Stores Equipment		123,761	6.6700%	8,255	7,599	116,162
104	394	Tools, Shop & Garage		15,381,319	6.6667%	1,025,421	4,559,234	10,822,085
105	394.1	Tools		-	6.6667%	-	-	-
106	394.1	Tools - OPC		-	6.6667%	-	-	_
107	395	CNG Equipment - Laboratory		-	0.0000%	-	(37,480)	37,480
108	396	Major Work Equipment		3,532,069	5.4600%	-	1,344,194	2,187,874
109	396.1	Power Op Equip Rubber Tire		-	5.4600%	-	-	_
110	397	Communication Equipment		34,624,291	6.6667%	2,308,286	14,072,660	20,551,632
111	398	Miscellaneous General Plant		6,349	6.6667%	423	4,308	2,041
112		Subtotal		\$123,705,919		\$4,629,956	\$34,106,748	\$89,599,171
113								
114		TOTAL		\$1,080,997,921		\$26,279,970	\$220,576,118	\$860,421,803
115		Rate Base Adjustments					_	_
116		Adjusted Total		\$1,080,997,921		\$26,279,970	\$220,576,118	\$860,421,803
117		-		(A)				
118								
440		Column (e) includes Rule 8.209 projects in the		64 040 CT2				

119 (A) amount of:

\$1,848,673

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000%	\$(2,250.27)	\$—	\$—
14	301	Organization - OPC		÷	6.6700%	(<u>(</u>) <u>(</u>) <u>(</u>) <u>(</u>)	÷	÷
15	302	Franchises and Consents		_	4.0200%	(15,818)	_	_
16	303	Miscellaneous Intangible Plant		260,537	4.0600%	10,578	26,629	233,908
17	303	Misc. Intangible - OPC		-	0.0000%	· —	,	-
18		Subtotal		\$260,537.06	_	\$(7,490.12)	\$26,629.42	\$233,907.64
19 20		4. GATHERING AND TRANSMISSION PLANT	_		-			
21	365.2	Land and Land Rights		\$—	1.3000%	\$—	\$—	\$-
22	365.1	Land - OPC		-	0.0000%	_	-	-
23	365.2	Rights of Way - OPC		-	1.3000%	_	90	(90
24	366	Structures and Improvements		-	0.0000%	_	-	-
25	366.1	Compressor Station Structure - OPC			4.0400%	(95)	_	-
26	367	Mains		7,398,397	1.7500%	129,472	(680,111)	8,078,508
27	367	Mains - OPC		(5,748,823)	1.7500%	(100,604)	344,602	(6,093,425
28	369	Meas. and Reg. Station Equipment		3,148,440	1.8300%	57,616	59,991	3,088,449
29	369	Measure/Reg. Station Equipment - OPC		(170,068)	2.6200%	(3,112)	23,777	(193,845
30	369.1	Measuring Station Equipment - OPC		(27,799)	0.0000%	(728)	(7,140)	(20,659
31	371	Other Equipment		-	0.0000%	-	-	-
32	371	Other Equipment - OPC	_	_	0.0000%	-	-	_
33		Subtotal	_	\$4,600,147	_	\$82,549	\$(258,790)	\$4,858,937
34					_			
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$-
37	374.1	Land		-	0.0000%	-	-	-
38	374.2	Land Rights		(5,273)	0.0000%	-	-	(5,273)
39	375	Structures & Improvements		-	1.7100%	-	-	-
40	375.1	Structures and Improvements		-	1.7100%	-	750	(750)
41	375.2	Other System Structures		-	2.3800%	-	40,832	(40,832)
42	376	Mains		40,746,239	1.7300%	704,910	4,854,976	35,891,262
43	376.9	Mains - Cathodic Protection Anodes		1,463,962	6.6667%	97,597	1,033,649	430,313
44	377	Compressor Station Equipment		_	0.0000%	_	_	_
45	378	Meas. and Reg. Station Equipment - General		1,455,361	1.9700%	28,671	434,830	1,020,532
46	379	Meas. and Reg. Stations Equipment - City Gates		105,396	1.6900%	1,781	63,268	42,128
47	380	Services		32,999,663	2.2400%	739,192	730,068	32,269,595
48	380.1	Services		(16,098)	2.2400%	(361)	_	(16,098
49	380.2	Comm Service Line Equip		789	2.2400%	18	_	789
50	380.4	Yard Lines - Customer Svc		95,300	2.2400%	2,135	-	95,300
51	380.6	Services - Tie-Ins		-	2.2400%	_	-	
52	381	Meters		6,349,854	4.0400%	256,534	2,566,981	3,782,873
53	382	Meter Installations		859	0.0000%	_	(2)	861
54	383	Regulators		127,981	2.5500%	3,264	173,032	(45,050)
55	385	Industrial Meas. and Reg. Station Equipment		321,946	1.8700%	6,020	291,520	30,426
56	386	Other Property and Equipment			-0.1600%		(1,701)	1,701
57	387	Meas. & Reg. Stat. Equipment		_	1.9500%	_	(1), (1)	
58	007	Subtotal	-	\$83,645,979		\$1,839,761	\$10,188,203	\$73,457,776
59		Subtotal		\$05,045,575		<i>Ş1,035,701</i>	\$10,100,203	<i>\$13,</i> 437,770
60		6. GENERAL PLANT						
61	389	Land & Land Rights	-	\$—	0.0000%	\$—	\$—	\$—
62	389.1	Land & Land Rights		2,010	0.0000%	, 	- -	2,010
63	390	Structures & Improvements		2,010	0.0000%	_	_	2,010
63 64	390 390.1	Structures & Improvements			2.4600%	 165,211	— 436,879	
64 65	390.1 390.17			0,713,077	0.0000%	105,211	430,079	0,270,390
		Building Improve Plum Leasehold Improvement		(120 510)			(120 674)	
66 67	390.2	•		(130,510)	14.8848%	_	(130,674)	164
67 67	390.2	Lease Incentive		-	0.0000%	—	-	-
68	390.21	Leasehold Equipment EOL		-	0.0000%	_	-	-
69	391	Office Furniture & Equipment		-	6.6667%	-	-	
70	391.1	Office Furniture & Equipment		(74,138)	6.6667%	(4,943)	112,580	(186,718
	201 1	Office Furniture & Equipment - OPC			6.6667%	_	_	
71	391.1			-				
71 72 73	391.1 391.19 391.2	Airplane Hangar Furniture Data Processing Equipment		-	0.0000%	-	_	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Incremental Investment

Line	FERC			Change in Gross Plant As of	Depreciation Rate	Depreciation	Accumulated	
No.	Account No.	FERC Account Titles	Ref	12/31/2023	per GUD No. 10928	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
74	391.2	Oracle Equipment	(-)	_	0.0000%		_	
75	391.3	Office Machines		_	5.0000%	_	_	_
76	391.4	Audio Visual Equipment		_	0.0000%	_	_	_
77	391.4	Signature Project		_	0.0000%	_	_	_
78	391.6	Purchased Software		-	7.6923%	_	_	_
79	391.6	Purchased Software (Banner)		-	7.6923%	_	_	_
80	391.6	Ariba Software		-	7.6923%	_	_	_
81	391.6	Dynamic Risk Assessment		-	7.6923%	_	_	_
82	391.6	Enterprise Plan & Budget		-	7.6923%	_	_	_
83	391.6	GIS Development		-	7.6923%	_	_	-
84	391.6	Oracle Software		-	7.6923%	_	_	-
85	391.6	Concur Project		-	7.6923%	_	_	-
86	391.6	Customer Relations Software		-	0.0000%	_	_	-
87	391.6	Purchased Software (PowerPlant)		-	7.6923%	_	_	_
88	391.6	Purchased Software(RiskWorks)		-	7.6923%	_	_	-
89	391.6	Maximo-Leak Detect Sys		-	7.6923%	_	_	-
90	391.6	Foundation Software		-	7.6923%	_	_	-
91	391.6	Journey - Employee - ODC Distrigas		-	7.6923%	_	_	-
92	391.6	Journey - Employee Count		-	7.6923%	_	-	-
93	391.6	Payroll - Time Management		_	7.6923%	_	-	_
94	391.6	AP Software		_	7.6923%	_	-	_
95	391.8	Micro Computer Equipment		_	20.0000%	_	-	_
96	391.81	Aircraft Computer Equipment		-	0.0000%	-	-	_
97	391.9	Computer & Electronic Equip		899,435	14.2857%	128,491	263,567	635,868
98	391.99	Cloud Computing		-	0.0000%	-	-	-
99	392	Transportation Equipment		6,064,215	8.4900%	-	1,896,401	4,167,814
100	392.2	Transportation Equipment Pickup Trucks and Vans		(44,266)	0.0000%	-	-	(44,266)
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	0.0000%	-	-	_
102	392.5	Trailers		-	0.0000%	_	-	_
103	393	Stores Equipment		116,237	6.6700%	7,753	1,771	114,466
104	394	Tools, Shop & Garage		2,365,678	6.6667%	157,712	845,334	1,520,343
105	394.1	Tools		(132,026)	6.6667%	(8,802)	-	(132,026
106	394.1	Tools - OPC		(0)	6.6667%	(0)	-	(0)
107	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-
108	396	Major Work Equipment		641,128	5.4600%	-	192,238	448,889
109	396.1	Power Op Equip Rubber Tire		(162,386)	5.4600%	-	-	(162,386)
110	397	Communication Equipment		276,262	6.6667%	18,417	1,809,855	(1,533,593)
111	398	Miscellaneous General Plant	-	-	6.6667%	-	423	(423)
112		Subtotal	-	\$16,537,516		\$463,839	\$5,428,375	\$11,109,141
113			_					
114		TOTAL	=	\$105,044,178		\$2,378,659	\$15,384,417	\$89,659,761
115		Rate Base Adjustments	-	-	0.0000%	-	-	
116		Adjusted Total	_	\$105,044,178		\$2,378,659	\$15,384,417	\$89,659,761
117			-	(A)	- =			
118								
		Column (e) includes Rule 8.209 projects in the						
440	(•)			6274 670				

119 (A) amount of:

\$271,678

Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Initial Plant

Line No.	FERC Account No	FERC Account Titles	Gross Plant Per Case No. 12592 As of Ref 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2022	Increase or decrease in service area allocation factor from 2022- 2023	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in allocated accumulated depr from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(1)	(k) (e) x (j)	(I) (g) × (j)	(m) (h) x (j)	(n) (i) x (j)	(0)	(a) (a) - (j)	(q) (p) x (e)	(r) (p) × (g)	(s) (p) x (h)	(t) (q) - (s)
12 13	301	1. INTANGIBLE PLANT		0.00001/		,	,	46.54150%	\$				46.73620%	0.1947 %	\$,	\$	
14	301	Organization Organization- OPC	\$- -	0.0000%	\$- -	\$- _	\$- -	46.54150%	\$- -	5-	\$ -	\$- -	46.73620%	0.1947 %	5-	s- -	5-	5-
15 16	302 303	Franchises & Consents Misc. Intangible	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 %	_	_	_	_
17	303	Misc. Intangible- OPC		0.0000%				46.54150%					46.73620%	0.1947 %	-			
18 19		Subtotal	\$	-	\$ -	>-	\$-			5-	>-	\$-			>-	5-	\$	\$
20		4. GATHERING AND TRANSMISSION Land & Land Rights																
21 22	365.2 365.1	Land - OPC	\$-	0.0000%	\$-	\$	\$-	46.54150% 46.54150%	\$	\$-	\$	\$-	46.73620% 46.73620%	0.1947 %	\$-	\$-	\$	\$-
23	365.2	Rights of Way - OPC	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 % 0.1947 %	-	-	-	-
24 25	366 366.1	Meas/Reg Station Structures Compressor Station Structure - OPC	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 %	_	_	_	_
26 27	367 367	Mains Mains - OPC	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %		_	_	_
28 29	369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 %	-	-	-	-
30 31	369.1	Measuring Station Equipment - OPC	=	0.0000%	-	=	-	46 54150%	-	-	-	-	46.73620%	0.1947 %	-	-	=	_
32	371 371	Other Equipment Other Equipment - OPC		0.0000%		_		46.54150% 46.54150%					46.73620% 46.73620%	0.1947 % 0.1947 %			_	
33 34		Subtotal	\$	-	\$-	\$-	\$-		\$_	\$-	\$-	\$			\$-	\$-	\$	\$-
35 36	374	5. DISTRIBUTION PLANT		0.0000%	\$-		,	46.54150%	\$,		46.73620%	0.1947 %	\$	\$	\$-	
36	374.1	Land & Land Rights Land	\$- -	0.0000%	\$- -	\$- _	\$- -	46.54150%	-		\$ -	\$- -	46.73620%	0.1947 %	s= -	s= _	-	\$- -
38 39	374.2 375	Land Rights Structures & Improvements	Ξ.	0.0000%	=	Ξ	=	46.54150% 46.54150%	=			=	46.73620% 46.73620%	0.1947 % 0.1947 %		-	=	Ξ
40 41	375.1 375.2	Structures & Improvements Other System Structures	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 %	-	-	-	-
42	376	Mains	=	0.0000%	-	=	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	=	_
43 44	376.9 377	Mains - Cathodic Protection Anodes Compressor Station Equipment	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	_
45 46	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	-	_	_
47	380 380.1	Services Ind Service Line Equip	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	-	-
48	380.2	Comm Service Line Equip	_	0.0000%	_	=	_	46.54150%	_	_	_	_	46.73620%	0.1947 %	_	_	=	_
50 51	380.4 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total	_	0.0000%	_	=	_	46.54150% 46.54150%	-	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	_
52 53	381 382	Meters Meter Installations	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 %	-	-	-	-
54	383	House Regulators	=	0.0000%	-	=	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	=	_
55 56	385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_		_	_
57 58	387	Meas. & Reg. Stat. Equipment Subtotal		0.0000%				46.54150%					46.73620%	0.1947 %				
59 60		6. GENERAL PLANT		_														
61 62	389 389 1	Land & Land Rights	\$434,697	0.0000%	\$-	\$-	\$434,697	46.54150% 46.54150%	\$202,315	\$-	\$-	\$202,315	46.73620%	0.1947 %	\$846	\$-	\$-	\$846
63 64	390 390.1	Structures & Improvements	4.499.072	2.5900%	116.526	434.777	4.064.294	46.54150% 46.54150%	2.093.935	54.233	202.352	1.891.584	46.73620% 46.73620%	0.1947 % 0.1947 %	8.760	227	847	7,913
65	390.17	Structures & Improvements Building Improve Plum		0.0000%				46.54150%	_				46.73620%	0.1947 %		-		
66 67	390.2 390.2	Leasehold Improvement Lease Incentive	252,484	17.3913% 0.0000%	43,910	201,513	50,971	46.54150% 46.54150%	117,510	20,436	93,787	23,723	46.73620% 46.73620%	0.1947 % 0.1947 %	492	85	392	99
68 69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment	-	0.0000% 6.6667%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 %	-	-	-	-
70	391.1	Office Furniture & Equipment	2,578,857	6.6667%	171,924	348,447	2,230,410	46.54150%	1,200,239	80,016	162,173	1,038,066	46.73620%	0.1947 %	5,021	335	678	4,343
71 72 73	391.1 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	_
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	_
75 76	391.3 391.4	Office Machines Audio Visual Equipment	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	-	-
77	391.4	Signature Project	=	0.0000%	-	=	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	=	_
78 79	391.6 391.6	Purchased Software Purchased Software (Banner)	_	0.0000%	_	=	_	46.54150% 46.54150%	-	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	_
80 81	391.6 391.6	Ariba Software Dynamic Risk Assessment	_	0.0000%	-	=	=	46.54150% 46.54150%	-				46.73620% 46.73620%	0.1947 %		_	_	_
82 83	391.6 391.6	Enterprise Plan & Budget	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	-	-
84	391.6	GIS Development Oracle Software	=	0.0000%	_	=	-	46.54150%	_	=	=	_	46.73620%	0.1947 %		=	=	_
85 86	391.6 391.6	Concur Proiect Customer Relations Software	_	0.0000%	_	=	_	46.54150% 46.54150%	-	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	_
87 88	391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 %	-	-	-	-
89	391.6	Maximo-Leak Detect Sys	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	-	-
90 91	391.6 391.6	Foundation Software Journey - Employee - ODC Distrigas	_	0.0000%	_	_	_	46.54150% 46.54150%	_	-	-	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	_
92 93	391.6 391.6	Journey - Employee Count Payroll - Time Management	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	_
94	391.6	AP Software	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	-	-
95 96	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment	_	0.0000%	_	=	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	=	_
97 98	391.9 391.99	Computer & Electronic Equip Cloud Computing	1,456,026	14.2857% 0.0000%	208,004	426,070	1,029,956	46.54150% 46.54150%	677,656	96,808	198,300	479,357	46.73620% 46.73620%	0.1947 % 0.1947 %	2,835	405	830	2,005
99	392	Transportation Equipment Transportation Equipment Pickup Trucks	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	-	-
100 101	392.2 392.3	Transportation Equipment Pickup Trucks and Vane Transport Equip(Trucks 3/4 - 3 Ton)	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 %	-	-	-	-
102	392.5	Trailers	=	0.0000%		-	=	46.54150%		-	=	=	46.73620%	0.1947 %	-	-	-	_
103 104	393 394	Stores Equipment Tools. Shop & Garaze	28,576	0.0000% 6.6667%	1,905	7,373	21,203	46.54150% 46.54150%	13,300	887	3,432	9,868	46.73620% 46.73620%	0.1947 % 0.1947 %	56	4	14	41
105 106	394.1 394.1	Tools Tools - OPC	=	0.0000%	-			46.54150% 46.54150%	-	-	-		46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	-	-
107	395	CNG Equipment - Laboratory	_	0.0000%	_	-	-	46.54150%	-	-	_	_	46,73620%	0.1947 %	-	-	-	_
108 109	396 396.1	Major Work Equipment Power Op Equip Rubber Tire	=	0.0000%			_	46.54150% 46.54150%	-			=	46.73620% 46.73620%	0.1947 % 0.1947 %			=	_
110 111	397 398	Communication Equipment Miscellaneous General Plant	1,188,628	6.6667% 6.6667%	79,242	833,725	354,903	46.54150% 46.54150%	553,205	36,880	388,028	165,177	46.73620% 46.73620%	0.1947 %	2,314	154	1,623	691
112 113		Subtotal	\$10,438,340		\$621,511	\$2,251,906	\$8,186,435		\$4,858,160	\$289,260	\$1,048,071	\$3,810,090			\$20,323	\$1,210	\$4,384	\$15,939
113		TOTAL	\$10,438,340		\$621,511	\$2,251,906	\$8,186,435	46.54150%	\$4,858,160	\$289,260	\$1,048,071	\$3,810,090			\$20,323	\$1,210	\$4,384	\$15,939
115 116		Rate Base Adjustments Adjusted Total	\$10,438,340	0.0000%	\$621,511	\$2,251,906	\$8,186,435	46.54150%	\$4,858,160	\$289,260	\$1,048,071	\$3,810,090						
110		nojeside Total	v10,436,340	- د	2021,311	44,431,3UD	400405 (VA	40.34130/6	J-1000,100	\$203,200	<i>↓</i> 1,040,0/1	050,010,020						

IRA-9a Division Initial Plant

ervice Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Initial Plant

Te

Line	ERC Account		Gross Plant Per Case No. 12592 As ef of 12/31/2022	Depr Rate per GUD No. 10928	Depreciation Expense	Accumulated	Net Plant	Allocation Facto	Allocated Gross r Plant	Allocated Depr Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2023	Increase or decrease in service area allocation factor from 2022- 2023	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c) (c)	d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(i)	(k) (e) x (i)	(i) (g) x (i)	(m) (h) x (j)	(n) (i) x (j)	(o)	(p) (p) - (i)	(q) (p) x (e)	(r) (p) x (g)	(s) (p) x (h)	(t) (q) - (s)
12		1. INTANGIBLE PLANT					(e) - (ii)		(e) x (j)	(K) X (I)	(11) X (L)	(i) X (j)		(0) - ())	(p) x (e)	(p) x (k)	(p) x (ii)	(4) - (5)
13	301	Organization	\$-	0.0000%	\$-	\$-	\$-	46.54150%	\$-	\$-	\$-	\$-	46.73620%	0.19470%	\$-	\$-	\$-	\$-
14 15	301 302	Organization- OPC Franchises & Consents	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	=	_	46.73620% 46.73620%	0.19470% 0.19470%	-			
16 17	303 303	Misc. Intangible Misc. Intangible- OPC	Ξ.	0.0000%	_	_	_	46.54150% 46.54150%	_	_	=	_	46.73620% 46.73620%	0.19470%	_		-	_
18		Subtotal	\$-		\$	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	Ś	\$-
20		4. GATHERING AND TRANSMISSION PLANT																
21 22	365.2	Land & Land Rights	\$	0.0000%	\$	ś—	s-	46.54150%	\$-	s	\$—	\$	46.73620% 46.73620%	0.19470%	s—	Ś-	s-	\$- _
23	365.2	Rights of Way - OPC	_	0.0000%	_	_	_	46.54150%	_	_	=	_	46.73620%	0.19470%	_		_	_
24 25	366 366.1	Meas/Reg Station Structures Compressor Station Structure - OPC		0.0000%			-	46.54150% 46.54150%		_	_	_	46.73620% 46.73620%	0.19470%	_			
26	367	Mains Mains - OPC	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.19470%	-	-	-	-
27 28	367 369	Meas & Reg Stations Equip		0.0000%	_	_		46.54150% 46.54150%	_	_	_		46.73620% 46.73620%	0.19470% 0.19470%	_		_	
29 30	369 369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC		0.0000%			-	46.54150% 46.54150%		_	_	_	46.73620% 46.73620%	0.19470% 0.19470%	_			
31	371	Other Equipment	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.19470%	-	-	-	-
32 33	371	Other Equipment - OPC Subtotal	\$-	0.0000%	- \$-	- \$-	\$-	46.54150%		- \$-	- \$-		46.73620%	0.19470%		\$-	\$	\$-
34 35		5. DISTRIBUTION PLANT																
36 37	374	Land & Land Rights	\$-	0.0000%	\$-	\$-	\$-	46.54150% 46.54150%	\$-	\$-	\$-	\$-	46.73620% 46.73620%	0.19470% 0.19470%	\$-	\$-	\$	\$
38	374.1 374.2	Land Land Rights	=	0.0000%	=	=		46.54150%	=	_	=	_	46.73620%	0.19470%				
39 40	375 375.1	Structures & Improvements Structures & Improvements		0.0000%	=	=	_	46.54150% 46.54150%		_	=	_	46.73620% 46.73620%	0.19470%	_			
41 42	375.2	Other System Structures	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470% 0.19470%	-	-	-	-
42	376 376.9	Mains Mains - Cathodic Protection Anodes	_	0.0000%	_	_	_	46.54150%	_	_	_	_	46.73620%	0.19470%	_	_		_
44 45	377 378	Compressor Station Equipment Meas. & Reg. Station - General	_	0.0000%	_	_		46.54150% 46.54150%	-	-	_	_	46.73620% 46.73620%	0.19470% 0.19470%	_		_	
46	379	Meas. & Reg. Station - C.G.	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.19470%	-			-
48	380 380.1	Services Ind Service Line Equip		0.0000%	_	_		46.54150%	_	_	_		46.73620%	0.19470%	_		_	
49 50	380.2 380.4	Comm Service Line Equip Yard Lines-Customer Svc		0.0000%	_	_		46.54150% 46.54150%	_	-	=	_	46.73620%	0.19470%	_			
51	380.6	Services - Tie-Ins Total	=	0.0000%	=	=	-	46.54150%	=	-	=	-	46.73620%	0.19470%	=			=
52 53	381 382	Meters Meter Installations	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.19470%	-	_	-	_
54 55	383 385	House Regulators Indust Meas & Reg Stat Equip	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620%	0.19470%	-	-		-
56	386	Other Property on Customer Premises	=	0.0000%	=	_	_	46.54150%	=	_	=	-	46.73620%	0.19470%	_			=
57 58	387	Meas. & Reg. Stat. Equipment Subtotal		0.0000%				46.54150%					46.73620%	0.19470%				
59 60		6. GENERAL PLANT		-										-				
61	389	Land & Land Rights	\$12,284	0.0000%	\$-	\$-	\$12,284	46.54150%	\$5,717	\$-	\$-	\$5,717	46.73620%	0.19470%	\$24	\$-	\$-	\$24
62 63	389.1 390	Land & Land Rights Structures & Improvements	=	0.0000% 2.0100%	_	_	_	46.54150% 46.54150%	=	_	_	-	46.73620% 46.73620%	0.19470% 0.19470%	_			Ξ.
64 65	390.1 390.17	Structures & Improvements Building Improve Plum	1,373,617	2.0100%	27,610	62,802	1,310,815	46.54150% 46.54150%	639,302	12,850	29,229	610,073	46.73620% 46.73620%	0.19470%	2,674	54	122	2,552
66 67	390.2	Leasehold Improvement	1,688,144	13.0100%	219,628	946,311	741,833	46.54150%	785,688	102,218	440,427	345,260	46.73620%	0.19470%	3,287	428	1,842	1,444
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.19470%	_	_	_	_
69 70	391 391.1	Office Furniture & Equipment	1,274,571	6.6667% 6.6667%	84,971	482,213	792,358	46.54150% 46.54150%	593,204	39,547	224,429	368,775	46.73620% 46.73620%	0.19470% 0.19470%	2,482	165	939	1,543
71	391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC	1,2/4,3/1	0.0000%		+62,215		46.54150%			224,425		46.73620%	0.19470%	2,482	103		1,345
72 73	391.19 391.2	Airplane Hangar Furniture Data Processing Equipment	-	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620%	0.19470%	_	-		
73 74 75	391.2 391.3	Oracle Equipment Office Machines	341 770	0.0000%	17.088	23,312	318.458	46.54150% 46.54150%	159.065	7.953	10.850	148.215	46.73620% 46.73620%	0.19470%	665	3:	45	620
76	391.4	Audio Visual Equipment	301,931	20.0000%	60,386	142,166	159,766	46.54150%	140,523	28,105	66,166	74,357	46.73620%	0.19470%	588			
77 78	391.4 391.6	Signature Project Purchased Software	34.063.197	0.0000%	2.620.246	14,754,561	19.308.635	46.54150% 46.54150%	15.853.523	1.219.502	6.866.994	8.986.529	46.73620% 46.73620%	0.19470%	66.321	5.102		
79 80	391.6 391.6	Purchased Software (Banner) Ariba Software	1,827,129	7.6923%	140,548	550,454	1,276,674	46.54150%	850,373	65,413	256,190	594,183	46.73620%	0.19470%	3,557	274	1,072	2,486
81	391.6	Dynamic Risk Assessment	=	7.6923%	=	=		46.54150%	=	_	=	_	46.73620%	0.19470%				=
82 83	391.6 391.6	Enterprise Plan & Budget GIS Development	_	7.6923% 7.6923%	_	_	_	46.54150% 46.54150%	_	-	=	_	46.73620% 46.73620%	0.19470% 0.19470%	_		_	_
84 85	391.6 391.6	Oracle Software Concur Project	20 720	7.6923%	1.594	14.953	5 767	46.54150%	9 643	742	6.959	2 684	46.73620%	0.19470%	40	-		- 11
86	391.6	Customer Relations Software	4,054	0.0000%	-	175	3,879	46.54150%	1,887	-	82	1,805	46.73620%	0.19470%	8	-		8
87 88	391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)	566.453	7.6923% 7.6923%	43.573	200.629	365.824	46.54150% 46.54150%	263.636	20.280	93.376	170.260	46.73620% 46.73620%	0.19470% 0.19470%	1.103	85	391	712
89 90	391.6 391.6	Maximo-Leak Detect Sys	1,335,664	7.6923%	102,743	853,682	481,982	46.54150% 46.54150%	621,638	47,818	397,317	224,322	46.73620% 46.73620%	0.19470%	2,601	200	1,662	938
91	391.6	Journey - Employee - ODC Distrigas	19,527,817	7.6923%	1,502,140	12,256,155	7,271,662	46.54150%	9,088,539	699,118	5,704,199	3,384,341	46.73620%	0.19470%	38,021	2,925	23,863	14,158
92 93	391.6 391.6	Journey - Employee Count Payroll - Time Management	534,683 851.699	7.6923% 7.6923%	41,129 65,515	374,714 116.216	159,969 735.483	46.54150% 46.54150%	248,850 396,393	19,142 30,492	174,398 54,089	74,452 342,305	46.73620% 46.73620%	0.19470% 0.19470%	1,041 1,658	80		
94	391.6	AP Software	378.483	7.6923%	29.114	110.854	267.629	46.54150%	176.152	13.550	51.593	124.558	46.73620%	0.19470%	737	57	216	521
95 96	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment	5,981,296	20.0000%	1,196,259	3,999,323	1,981,973	46.54150% 46.54150%	2,783,785	556,757	1,861,345	922,440	46.73620% 46.73620%	0.19470% 0.19470%	11,646	2,329	7,787	3,859
96 97	391.9 391.99	Computer & Electronic Equip Cloud Computing	264,740	0.0000%	20,365	29,776	234,964	46.54150% 46.54150%	123,214	9,478	13,858	109,356	46.73620% 46.73620%	0.19470% 0.19470%	515	- 40	58	
98	392	Transportation Equipment	204,740	0.0000%	20,505	23,776		46.54150%	125,214	3,476		105,556	46.73620%	0.19470%	- 515	40		457
100 101	392.2 392.3	Transportation Equipment Pickup Trucks and Vans Transport Equip(Trucks 3/4 - 3 Ton)	=	0.0000%	_	_	_	46.54150% 46.54150%	=	_	_	-	46.73620% 46.73620%	0.19470% 0.19470%	_			
102	392.5	Trailers Stores Equipment	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470%	-	-		
103 104	393 394	Tools. Shop & Garaze	30,373	0.0000%	-	1,944	28,429	46.54150%	14,136	-	905	13,231	46.73620%	0.19470%	59	-	4	55
105 106	394.1 394.1	Tools Tools - OPC	_	0.0000%		-		46.54150% 46.54150%		-		-	46.73620% 46.73620%	0.19470%	-		-	
107	395	CNG Equipment - Laboratory Major Work Equipment	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470%	-	-	-	
109	396.1	Maior Work Equipment Power Op Equip Rubber Tire	_	0.0000%		_	_	46.54150%		_	_	_	46.73620%	0.19470%	_	-		
110 111	397 398	Communication Equipment Miscellaneous General Plant	28.769	5.0000%	1.438	6.693	22.075	46.54150% 46.54150%	13.389	669	3.115	10.274	46.73620% 46.73620%	0.19470%	56	3	13	43
112	330	Miscellaneous General Plant Subtotal	\$70,407,394	0.0000%	\$6,174,349	\$34,926,934	\$35,480,460	-0.24130%	\$32,768,657	\$2,873,635	\$16,255,519	\$16,513,138	40.75020%	0.134/076	\$137,083	\$12,021	\$68,003	\$69,080
113 114		TOTAL	\$70,407,394	0.0000%	\$6,174,349	\$34,926,934	\$35,480,460		\$32,768,657	\$2,873,635	\$16,255,519	\$16,513,138						
115		Rate Base Adjustments			-		-	46.54150%	-	_	-	-						
116		Adjusted Total	\$70,407,394		\$6,174,349	\$34,926,934	\$35,480,460		\$32,768,657	\$2,873,635	\$16,255,519	\$16,513,138						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Current Plant

Line No. (a)	FERC Account No. (b)	FERC Account Titles (c)		Depreciation Rate per GUD No. 10928 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i)	Allocation Factor (i)	Allocated Gross Plant (k)	Allocated Depreciation Expense (I)	Allocated Accumulated Depreciation (m)	Allocated Net Plant (n)
12		1. INTANGIBLE PLANT										
13 14	301 301	Organization Organization- OPC	\$		\$	\$_ _	\$— _	46.7362% 46.7362%	\$ -	\$	\$	\$- _
15	302	Franchises and Consents	-	0.0000%	-	-	-	46.7362%	-	-	-	-
16 17	303	Miscellaneous Intangible Plant	-		-	-	-	46.7362%	-	-	-	-
17		Subtotal		0.0000%				46.7362% 46.7362%	- \$-	- \$-	- \$-	\$-
19												
20 21	365.2	4. GATHERING AND TRANSMISSION PLANT Land & Land Rights	\$-	0.0000%	\$—	s—	\$—	46.7362%	\$—	\$—	\$—	\$—
22	365.1	Land - OPC	-	0.0000%	-	- -	-	46.7362%	-	-	5	-
23	365.2	Rights of Way - OPC	-		-	-	_	46.7362%	-	-	-	-
24 25	366 366.1	Meas/Reg Station Structures Compressor Station Structure - OPC	_	· 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
26	367	Mains	-	0.0000%	-	-	-	46.7362%	-	-	-	-
27 28	367 369	Mains -OPC Meas & Reg Stations Equip	-		_	_	_	46.7362% 46.7362%	_	_	_	_
29	369	Measure/Reg. Station Equipment - OPC	-	0.0000%	-	-	-	46.7362%	-	-	-	-
30 31	369.1 371	Measuring Station Equipment - OPC Other Equipment		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
32	371	Other Equipment - OPC		0.0000%	-	_	_	46.7362%	-	-	-	-
33 34		Subtotal	\$-		\$—	\$—	\$	46.7362%	\$-	\$-	\$-	\$
35		5. DISTRIBUTION PLANT										
36 37	374 374.1	Land & Land Rights Land	\$	- 0.0000% - 0.0000%	\$	\$	\$— _	46.7362% 46.7362%	\$_ _	\$	\$_ _	\$- -
38	374.2	Land Rights	-	0.0000%	-	-	-	46.7362%	-	-	-	-
39 40	375 375.1	Structures & Improvements Structures & Improvements	-		-	-	-	46.7362% 46.7362%	_	-	-	-
40	375.1	Other System Structures	_		_	_	_	46.7362%	_	_	_	_
42	376	Mains	-	0.0000%	-	-	-	46.7362%	-	-	-	-
43 44	376.9 377	Mains - Cathodic Protection Anodes Compressor Station Equipment	-		_	_	_	46.7362% 46.7362%	_	_	_	_
44	378	Meas. & Reg. Station - General	-	0.0000%	_	_	_	46.7362%	_	_	_	_
46	379	Meas. & Reg. Station - C.G.	-	0.0000%	-	-	-	46.7362%	-	-	-	-
47 48	380 380.1	Services Ind Service Line Equip	-		_	_	_	46.7362% 46.7362%	_	_	_	_
49	380.2	Comm Service Line Equip	-	0.0000%	-	-	-	46.7362%	-	-	-	-
50 51	380.4 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total	-	· 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
52	381	Meters	-	0.0000%	-	-	-	46.7362%	-	-	-	-
53 54	382 383	Meter Installations House Regulators	-	· 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
55	385	Indust Meas & Reg Stat Equip	_		_	_	_	46.7362%	_	_	_	_
56	386	Other Property on Customer Premises	-		-	-	-	46.7362%	-	-	-	-
57 58	387	Meas. & Reg. Stat. Equipment Subtotal						46.7362% 46.7362%				
59					Ť				*	*	Ŧ	· · · ·
60 61	389	6. GENERAL PLANT Land & Land Rights	\$434,697	0.0000%	s—	s—	\$434,697	46.7362%	\$203.161	ś–	s—	\$203.161
62	389.1	Land & Land Rights		0.0000%	-	- -	5454,037	46.7362%		-	5	
63 64	390 390.1	Structures & Improvements	-	2.5900%	-	-	-	46.7362%	-	-	-	-
65	390.1	Structures & Improvements Building Improve Plum	4,547,912	0.0000%	117,791	492,842	4,055,070	46.7362% 46.7362%	2,125,521	55,051	230,336	1,895,186
66	390.2	Leasehold Improvement	252,484	17.3913%	43,910	235,494	16,990	46.7362%	118,001	20,522	110,061	7,940
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL	-	· 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
69	391	Office Furniture & Equipment	-	6.6667%	-	-	-	46.7362%	-	-	-	-
70 71	391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC	2,568,221	6.6667% 0.0000%	171,215	721,926	1,846,295	46.7362% 46.7362%	1,200,289	80,019	337,401	862,888
72	391.19	Airplane Hangar Furniture	-		_	_	_	46.7362%	_	_	_	_
73	391.2	Data Processing Equipment	-		-	-	-	46.7362%	-	-	-	-
74 75	391.2 391.3	Oracle Equipment Office Machines	_	· 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
76	391.4	Audio Visual Equipment	-	0.0000%	-	-	-	46.7362%	-	-	-	-
77 78	391.4 391.6	Signature Project Purchased Software	-	- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
79	391.6	Purchased Software (Banner)	_		_	_	_	46.7362%	_	_	_	-
80 81	391.6	Ariba Software Dynamic Risk Assessment	-	0.0000%	-	_	_	46.7362%	_	_	_	_
81 82	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget	-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
83	391.6	GIS Development	-	0.0000%	-	-	-	46.7362%	-	-	-	-
84 85	391.6 391.6	Oracle Software Concur Project	-	· 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
86	391.6	Customer Relations Software	-	0.0000%	-	-	-	46.7362%	-	-	-	-
87 88	391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)	-	· 0.0000%	-	-	_	46.7362% 46.7362%	_	_	_	_
89	391.6	Maximo-Leak Detect Sys	-	0.0000%	-	_	_	46.7362%	_	-	-	-
90	391.6	Foundation Software	-	0.0000%	_	-	-	46.7362%	-	-	-	-
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count	-		_	_	_	46.7362% 46.7362%	_	_	_	_
93	391.6	Payroll - Time Management	-	0.0000%	-	-	-	46.7362%	-	-	-	-
94 95	391.6 391.8	AP Software Micro Computer Equipment	-		_	_	_	46.7362% 46.7362%	_	_	_	_
96	391.81	Aircraft Computer Equipment	-	0.0000%	-	-	-	46.7362%	-	-	-	-
97 98	391.9 391.99	Computer & Electronic Equip Cloud Computing	2,646,343	14.2857% 0.0000%	378,049	985,311	1,661,031	46.7362% 46.7362%	1,236,800	176,686	460,497	776,303
99	391.99	Transportation Equipment	-	0.0000%	_	_	_	46.7362%	_	-	_	-
100	392.2	Transportation Equipment Pickup Trucks and	-	0.0000%	_	_	_	46.7362%	_	_	_	_
101 102	392.3 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers	-		_	_	_	46.7362% 46.7362%	_	_	_	_
103	393	Stores Equipment	-	0.0000%	-	-	-	46.7362%	_	-	-	-
104 105	394 394.1	Tools, Shop & Garage Tools	99,966	6.6667% 0.0000%	6,664	11,791	88,175	46.7362% 46.7362%	46,720	3,115	5,511	41,210
106	394.1	Tools - OPC		0.0000%	_	_	_	46.7362%	_	-	=	-
107	395	CNG Equipment - Laboratory Major Work Equipment	-		_	_	_	46.7362%	_	_	_	_
108 109	396 396.1	Major Work Equipment Power Op Equip Rubber Tire	-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
	397 398	Communication Equipment	822,208	6.6667%	54,814	529,928	292,280	46.7362%	384,269	25,618	247,668	136,600
110	398	Miscellaneous General Plant		6.6667%	\$772,443	\$2,977,293	\$8,394,538	46.7362%	\$5,314,762	\$361,011		\$3,923,288
111		Subtotal	\$11.371 831									
111 112 113			\$11,371,831					A6 700 000				
111 112		Subtotal TOTAL Rate Base Adjustments Adjusted Total	\$11,371,831 \$11,371,831 \$11,371,831 \$11,371,831		\$772,443 \$772,443 	\$2,977,293 	\$8,394,538 — \$8,394,538	46.7362% 46.7362% 46.7362%	\$5,314,762 	\$361,011 — \$361,011	\$1,391,474 	\$3,923,288 — \$3,923,288

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Ped Inding December 31, 2023 Corporate Current Plant

FERC	 FERC Account Titles 	Gross Plant As of Ref 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation Al	located Net Pla
(b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(i)	(k) (e) x (i)	(I) (g) x (j)	(m) (h) x (j)	(n) (i) × (j)
	1. INTANGIBLE PLANT										
301	Organization	\$—	0.0000%	\$-	\$-	\$—	46.7362%	\$-	\$—	\$—	\$
301 302	Organization- OPC Franchises & Consents	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
302	Misc. Intangible	_	0.0000%	_	_	_	46.7362%	_	_	_	
303	Misc. Intangible- OPC		0.0000%				46.7362%				
	Subtotal	\$ <u></u>	-	\$-	\$—	Ş—		\$—	\$	\$—	Ş
	4. GATHERING AND TRANSMISSION PLANT										
365.2	Land & Land Rights	\$—	0.0000%	\$-	\$—	\$—	46.7362%	\$-	\$—	\$—	\$
365.1 365.2	Land - OPC Rights of Way - OPC	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
366	Meas/Reg Station Structures	_	0.0000%	_	_	_	46.7362%	_	_	_	
366.1	Compressor Station Structure - OPC	-	0.0000%	-	-	-	46.7362%	-	-	-	
367 367	Mains Mains - OPC	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
369	Meas & Reg Stations Equip	-	0.0000%	-	-	-	46.7362%	-	-	-	
369 369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
371	Other Equipment	_	0.0000%	_	_	_	46.7362%	_	_	_	
371	Other Equipment - OPC		0.0000%				46.7362%				
	Subtotal	\$	-	\$-	\$—	\$—	46.7362%	\$	\$-	\$—	ę
	5. DISTRIBUTION PLANT										
374 374.1	Land & Land Rights Land	\$_ _	0.0000%	\$	\$	\$— 	46.7362% 46.7362%	\$- _	\$ _	\$	ę
374.1	Land Rights	_	0.0000%	_	_	_	46.7362%	_	_	_	
375	Structures & Improvements	-	0.0000%	-	-	-	46.7362%	-	-	-	
375.1 375.2	Structures & Improvements Other System Structures	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
375.2	Mains	_	0.0000%	_	_	_	46.7362%	_	_	_	
376.9	Mains - Cathodic Protection Anodes	-	0.0000%	-	-	-	46.7362%	-	-	-	
377 378	Compressor Station Equipment Meas. & Reg. Station - General	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
379	Meas. & Reg. Station - C.G.	-	0.0000%	-	-	-	46.7362%	-	-	-	
380 380.1	Services Ind Service Line Equin	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
380.1	Comm Service Line Equip	_	0.0000%	_	_	_	46.7362%	_	_	_	
380.4	Yard Lines-Customer Svc	-	0.0000%	-	-	-	46.7362%	-	-	-	
380.6 381	Services - Tie-Ins Total Meters	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
382	Meter Installations	_	0.0000%	_	_	_	46.7362%	_	_	_	
383	House Regulators	_	0.0000%	-	-	-	46.7362%	-	-	-	
385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
387	Meas. & Reg. Stat. Equipment	-	0.0000%	-	-	-	46.7362%	-	-	-	
	Subtotal	\$-		\$-	\$—	Ş—		\$-	\$—	\$—	5
	6. GENERAL PLANT										
389	Land & Land Rights	\$12,477	0.0000%	s—	\$—	\$12,477	46.7362%	\$5,831	\$—	\$—	\$5,8
389.1 390	Land & Land Rights Structures & Improvements	_	0.0000% 2.0100%	_	_	_	46.7362% 46.7362%	_	_	_	
390.1	Structures & Improvements	1,588,566	2.0100%	31,930	91,888	1,496,678	46.7362%	742,435	14,923	42,945	699,
390.17	Building Improve Plum	-	0.0000%	-	-	-	46.7362%	-	-	-	547
390.2 390.2	Leasehold Improvement Lease Incentive	2,251,353	13.0100% 0.0000%	292,901	1,144,639	1,106,714	46.7362% 46.7362%	1,052,197	136,891	534,961	517,
	Leasehold Equipment EOL	_		_	-	-	46.7362%	-	-	-	
390.21			0.0000%								
391	Office Furniture & Equipment	-	6.6667%	-		010 140	46.7362%	652 850	42 524		202
				 93,127 			46.7362% 46.7362% 46.7362%			 270,488 	382,
391 391.1 391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture		6.6667% 6.6667% 0.0000% 0.0000%	93,127 — —	_	_	46.7362% 46.7362% 46.7362%		_	_	382,
391 391.1 391.1 391.19 391.2	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment	-	6.6667% 6.6667% 0.0000% 0.0000% 0.0000%		-	-	46.7362% 46.7362% 46.7362% 46.7362%	652,859 	43,524 	-	382,
391 391.1 391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines		6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 5.0000%	93,127 17,365			46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%		- - - 8,116		143,
391 391.1 391.1 391.2 391.2 391.2 391.3 391.4	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment		6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 5.0000% 20.0000%	93,127 		-	46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%				143,
391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.4	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airabane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machine Audio Visual Equipment Signature Project		6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 5.0000% 20.0000% 0.0000%	93,127 			46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%			 19,178 82,371 	143, 73,
391 391.1 391.1 391.2 391.2 391.3 391.4 391.4 391.4 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Arrabane Hanger Furniture Data Processing Equipment Office Machine Office Machine Office Machine Signature Project Purchased Software (Banner)		6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 5.0000% 20.0000% 7.6923% 7.6923%	93,127 17,365			46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%				143, 73, 12,079,
391 391.1 391.19 391.2 391.2 391.3 391.4 391.4 391.6 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment - Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Ariba Software		6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 5.0000% 20.0000% 7.6923% 7.6923%	93,127 17,365 66,796 3,352,368 250,570 			46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%			 8,288,013 351,479 	143, 73, 12,079,
391 391.1 391.1 391.2 391.2 391.3 391.4 391.4 391.4 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Arrabane Hanger Furniture Data Processing Equipment Office Machine Office Machine Office Machine Signature Project Purchased Software (Banner)		6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 5.0000% 20.0000% 7.6923% 7.6923%				46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%			 19,178 82,371 8,288,013	143, 73, 12,079,
391 391.1 391.19 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Arribane Hanger Furniture Data Processing Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development		6.6667% 6.6667% 0.0000% 0.0000% 5.0000% 20.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	93,127 			46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%				143, 73, 12,079,
391 391.1 391.1 391.2 391.2 391.3 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment - Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner) Araba Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software		6.6667% 6.6667% 0.0000% 0.0000% 5.0000% 20.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	93,127 17,365 66,796 3,352,368 250,570 			46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%		 8,116 31,218 1,566,769 117,107 		143, 73, 12,079, 1,170,
391 391.1 391.1 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment - Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Orade Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner) Araba Software Dynamic Risk Assessment Enterprise Plan & Budget GiS Development Orade Software Concur Project Customer Relations Software		6.6657% 6.6657% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	93,127 			46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%				143, 73, 12,079, 1,170,
391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment - OPC Arrolane Hanger Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Concur Project Customer Relations Software Purchased Software		6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6925% 7.6	93,127 17,365 66,796 3,352,368 250,570 			46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%		 8,116 31,218 1,566,769 117,107 		143, 73, 12,079, 1,170, 1,170, 1,
391 391.1 391.1 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment - Office Furniture & Equipment - OPC Airabane Hangar Furniture Data Processing Equipment Oridie Machine Signature Project Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software (Pickworks)		6.6657% 6.6657% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	93,127 			46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%				143, 73, 12,079, 1,170, 1, 194, 190,
301 391.1 391.1 391.2 391.2 391.3 391.4 391.6391.6 39	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Arribane Hanger Furniture Data Processing Equipment Office Machine Signature Project Purchased Software Purchased Software (Banner) Arriba Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Concur Project Customer Relations Software Furchased Software Purchased Software Software Software Purchased Software Softwa		6.6657% 6.0657% 0.0000% 0.0000% 5.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	93,127 	41,035 176,247 		46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%				143, 73, 12,079, 1,170, 1, 194, 190, 226,
301 391.1 391.1 391.2 391.2 391.3 391.4 391.6	Office Furniture & Equipment Office Furniture & Equipment - OPC Arrolane Hanger Furniture Data Processine Equipment - OPC Arrolane Hanger Furniture Data Processine Equipment Office Machines Audio Visua Equipment Signature Project Purchased Software Durchased Software Opmanic Risk Assessment Enterprise Man & Budget Gisl Development Orade Software Concur Project Customer Relations Software Purchased Software [PowerPlant] Purchased Software [PowerPlant]		6.6667% 6.0607% 0.0000% 0.0000% 0.0000% 5.0000% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923% 7.0923%	93,127 	41,035 176,247 17,733,604 		46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%				143, 73, 12,079, 1,170, 1,170, 1,194, 194, 190, 226, 2,738,
301 391.1 391.1 391.2 391.2 391.2 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Arribane Hanger Furniture Data Processing Equipment Office Machine Signature Project Purchased Software Purchased Software (Banner) Arriba Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Concur Project Customer Relations Software Furchased Software Purchased Software Software Software Purchased Software Softwa		6.6667% 6.0607% 0.0000% 0.0000% 0.0000% 5.0000% 7.0923%		41,035 176,247 17,733,604 		46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%				143, 73, 12,079, 1,170, 194, 190, 226, 2,738, 56, 318,
301 301.1 301.1 301.2 301.2 301.2 301.3 301.4 301.6	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Arribane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Office Machines Office Machines Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Gis Development Oracle Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Foundation Software Foundation Software Pourchased Software Software Journey - Employee - Cool Distrigas Journey - Employee Count Payroll - Time Management AP Software		6,6657% 6,0657% 0,0000% 0,0000% 5,0000% 0,0000% 7,0923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923% 7,6923%	93,127 	41,035 176,247 		46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%				143, 73, 12,079, 1,170, 194, 190, 226, 56, 318, 121,
391 391.1 391.1 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Office Furniture & Equipment Office Furniture & Equipment - OPC Arrolane Hangar Furniture Data Processine Equipment - OPC Arrolane Hangar Furniture Data Processine Equipment Office Machines Audio Visua Equipment Signature Project Purchased Software Bornare Bangar Dynamic Risk Assessment Enterprise Plan & Budget Gisl Development Orade Software Concur Project Customer Relations Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Foundation Software Foundation Software Journey - Employee - ODC Distrigas Journey - Employee - Cont		6.6667% 6.0607% 0.0000% 0.0000% 0.0000% 5.0000% 7.0923% 7.0923% 7.6923\% 7.6923\% 7.6923\%7.6923% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\% 7.6923\%7.6923\% 7.6923\% 7.6923\%7.6923\%7.6923\% 7.6923\%7.6923\% 7.6923\%7.6923\%7.6923\% 7.6923\%7.6923\%7.6923\% 7.6923\%7.6923\%7.6923\% 7.6923\%7.6923\%7.6923\% 7.6923\%7.6923\%7.6923\%7.6923\%7.6923\%7.6923\%7.6923\%7.6923\%7.6923				46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%				143, 73, 12,079, 1,170, 194, 190, 226, 56, 318, 121,
301 301.1 301.1 301.2 301.2 301.2 301.3 301.4 301.6	Office Furniture & Equipment Office Furniture & Equipment - OPC Arrolane Hanger Furniture Data Processine Equipment - OPC Arrolane Hanger Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Bornanic Risk Assessment Enterprise Plan & Budget Gils Development Orade Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (Bhaner) Anaimo-Lake Netect Sys Foundation Software Journey - Employee - ODC Distrigas Journey - Employee - ODC Distrigas Journey - Employee - Count Parchalter Software Parcoll Time Management AP Software		6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 2.0000% 2.0000% 2.6933% 2.0000% 2.0				46,7362% 46,7362%				143, 73, 12,079, 1,170, 1, 194, 194, 194, 190, 226, 318, 121, 2,256,
301 301.1 301.1 301.2 301.2 301.2 301.3 31.4 301.6 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.8 301.9 300	Office Furniture & Equipment Office Furniture & Equipment - OPC Arribane Hanger Furniture Data Processine Equipment - OPC Oracle Euroiment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Purchased Software Concur Project Customer Relations Software Purchased Software Software Foundation Software Journey - Employee - ODC Distrigas Journey - Employee Count Payroli - Time Management AP Software Micro Computer Equipment Aircraft Computer Equipment Computer & Electronic Equip		6.6667% 6.0000% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%		41,035 176,247 		46,7362% 46,7362%				143, 73, 12,079, 1,170, 1, 194, 194, 194, 190, 226, 318, 121, 2,256,
301 301.1 301.1 301.1 301.2 301.2 301.3 301.4 301.6 301.8 301.8 301.80 300.800	Office Furniture & Equipment Office Furniture & Equipment - OPC Arrolane Hangar Furniture Data Processine Equipment - OPC Aracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Araba Software Dynamic Risk Assessment Enterprise Pana & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Purchased PowerPlant) Purchased Purchased		6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 2.0000% 2.0000% 2.6933% 2.0000% 2.0				46,7362% 46,7362%				143, 73, 12,079, 1,170, 1, 194, 194, 194, 190, 226, 318, 121, 2,256,
301 391.1 391.1 301.2 301.2 301.2 301.2 301.4 301.6 302.6 302.2 30	Office Funiture & Equipment Office Funiture & Equipment - OPC Airolane Hangar Furniture Data Processine Equipment - OPC Airolane Hangar Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Araba Software Dynamic, Risk Assessment Enterprise Pana, Budget Gis Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Purchased Purchase		6.6667% 6.0607% 0.0000% 0.0000% 5.0000% 7.6933% 7.0000% 7.000%				46,7362% 46,7362%				143, 73, 12,079, 1,170, 1, 194, 194, 194, 190, 226, 318, 121, 2,256,
301 301.1 301.1 301.2 301.2 301.2 301.3 314 314.4 314.6 316.6 391.8 392.2 392.2 392.2 392.2 392.2 392.2 392.2	Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Arrabane Hanger Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software (Banner) Arrab Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Oracle Software Unchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Purchased Software Poundation Software Purchased Pur		6, 6667%, 6, 6667%, 0, 0000%, 0, 0000%, 0, 0000%, 0, 0000%, 0, 0000%, 7, 6923%, 7, 6923%,		41,035 176,247 17,733,604 - - - - 16,817 18,040 254,944 472,653 148,039 138,881 2,837,667 - - - - - - - - - - - - - - - - - -		46,7362% 46,7362%				143, 73, 12,079, 1,170, 1, 194, 194, 194, 190, 226, 318, 121, 2,256,
301 391.1 391.1 301.2 301.2 301.2 301.2 301.4 301.6 302.6 302.2 30	Office Funiture & Equipment Office Funiture & Equipment - OPC Airolane Hangar Furniture Data Processine Equipment - OPC Airolane Hangar Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Araba Software Dynamic, Risk Assessment Enterprise Pana, Budget Gis Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Purchased Purchase		6.6667% 6.0607% 0.0000% 0.0000% 5.0000% 7.6933% 7.0000% 7.000%				46,7362% 46,7362%				143, 73, 12,079, 1,170, 194, 190, 226, 2,738, 56, 318, 121, 2,256, 254,
391 391.1 391.1 391.1 391.2 391.2 391.2 391.4 391.4 391.6 393.7 392.2 393.3 394.3 394.3	Office Furniture & Equipment Office Furniture & Equipment - OPC Airolane Hangar Furniture Data Processine Equipment - OPC Airolane Hangar Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Araha Software Purchased Software (Banner) Araha Software Oranel: Software Burchased Software Concur Project Concur Project Concur Project Oranel: Software Concur Project Concur Project Concur Project Ourchased Software (PowerPlant) Purchased Software Durchased Software Software Software Software Software Micro Computer Equipment Aircraft Computer Equipment Computer & Electronic Equipment Computer Equipment Paranos Time Nanger Transportation Equipment Pransportation Equipment Pransp		6.6667% 6.0667% 0.0000% 0.0000% 7.0000% 7.6933% 7.0000% 7.000%				46,7362% 46,7362%				143, 73, 12,079, 1,170, 194, 190, 226, 2,738, 56, 318, 121, 2,256, 254,
301 301.1 301.1 301.2 301.2 301.2 301.3 301.4 301.6 301.9 302.2 302.3 302.3 303.3 304.1 30	Office Furniture & Equipment Office Furniture & Equipment - OPC Arribane Hanger Furniture Data Processine Equipment - OPC Arrabane Hanger Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner) Arriba Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Oracle Software Concur Project Customer Relations Software Purchased Software [Burner] Purchased Software Purchased Software Purchased Software Purchased Software Durchased Software Purchased Software [Burner] Purchased Software [Burner] Purch		6, 6667%, 6, 6667%, 0, 0000%, 0, 0000%, 5, 0000%, 2, 0000%, 7, 6923%, 7, 692		41,035 176,247 		46,7362% 46,7362%				143, 73, 12,079, 1,170, 194, 190, 226, 2,738, 56, 318, 121, 2,256, 254,
391 391.1 391.1 391.1 391.2 391.2 391.2 391.4 391.4 391.6 393.7 392.2 393.3 394.3 394.3	Office Furniture & Equipment Office Furniture & Equipment - OPC Airolane Hangar Furniture Data Processine Equipment - OPC Airolane Hangar Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Araha Software Purchased Software (Banner) Araha Software Oranel Software Oranel Software Oranel Software Concur Project Customer Relations Software Durchased Software (RiskWorks) Maximo-Lead Detect Sys Foundation Software Durchased Software (RiskWorks) Maximo-Lead Detect Sys Foundation Software Durchased Software (RiskWorks) Maximo-Lead Detect Sys Foundation Software Durchased Software (RiskWorks) Maximo Lead Detect Sys Foundation Software Durchased Software (RiskWorks) Maximo Lead Detect Sys Foundation Software Durchased Software (RiskWorks) Maximo Computer Equipment Arrsoft Computer Equipment Camputer Equipment Camputer Equipment Camportation Equipment Pickup Trucks and Vans Transportation Equipment Transportation Equipment Transportation Equipment Transportation Equipment Transportation Equipment Transportation Equipment Transportation Equipment Tools, Shop & Gange Tools Tools		6.6667% 6.0667% 0.0000% 0.0000% 7.0000% 7.6933% 7.0000% 7.000%				46,7362% 46,7362%				143, 73, 12,079, 1,170, 194, 190, 226, 2,738, 56, 318, 121, 2,256, 254,
391 391.1 391.1 391.1 301.2 301.2 301.2 301.4 301.6 301.8 303.8 302.2 302.2 302.3 304.3 304.3 304.3 304.3 305.3 30	Office Furniture & Equipment Office Furniture & Equipment - OPC Airolane Hangar Furniture Data Processine Equipment - OPC Airolane Hangar Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Araha Software Purchased Software (Banner) Araha Software Oranel Software Oranel Software Davato Network Gis Development Oracle Software Concort Project Customer Relations Software Purchased Software Purchased Software Purchased Software Purchased Software Davato Software Davato Software Durchased Software Purchased Software Durchased Software Durchased Software Durchased Software Davato - Time Management Ap Software Micro Computer Equipment Computer & Equipment Aircraft Computer Equipment Computer Relations Equipment Parasor Tation Equipment Parasoration Equipment Parasoration Equipment Davator - Time Software Transportation Equipment Davator - Davator Transportation Equipment Davator - Davator Tools Corc Cols Equipment - Laboratory Major Work Equipment		6.6667% 6.0607% 0.0000% 0.0000% 0.0000% 7.6933% 7.0000% 7.000%				46,7362% 46,7362%				143, 73, 12,079, 1,170, 1944, 1900, 226, 2,738, 56, 318, 121, 2,256, 254, 71,
391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.6 391.8 391.8 392.3 392.3 393 394.1 395 396.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.39	Office Furniture & Equipment Office Furniture & Equipment - OPC Arribane Hanger Furniture Data Processine Equipment - OPC Arribane Hanger Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner) Arriba Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Organe Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Concur Project Customer Relations Software Purchased Software Purchased Software Purchased Software Durchased Software Durchased Software Durchased Software Burchased Software Durchased Software Durchased Software Burchased Software Burchased Software Burchased Software Burchased Software Software Micro Computer Equipment Arricht Computer Equipment Arrisoport Equipment Purchased Software Transportation Equipment Power Dischase Stores Equipment Tools, Shop & Gange Tools Tools ConC CNG Equipment T- Laboratory Major Work Equipment Power Ob Equip Rubber Trie Communication Equipment		6, 6667%, 6, 6667%, 0,0000%, 0,0000%, 1,0000%, 1,0000%, 1,6923%, 7,0000%, 7,00				46,7362% 46,7362%				143, 73, 12,079, 1,170, 1944, 1900, 226, 2,738, 56, 318, 121, 2,256, 254, 71,
391 391.1 391.1 391.1 301.2 301.2 301.2 301.4 301.6 301.8 303.8 302.2 302.2 302.3 304.3 304.3 304.3 304.3 305.3 30	Office Furniture & Equipment Office Furniture & Equipment - OPC Airolane Hangar Furniture Data Processine Equipment - OPC Airolane Hangar Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Araha Software Purchased Software (Banner) Araha Software Oranel Software Oranel Software Davato Network Gis Development Oracle Software Concort Project Customer Relations Software Purchased Software Purchased Software Purchased Software Purchased Software Davato Software Davato Software Durchased Software Purchased Software Durchased Software Durchased Software Durchased Software Davato - Time Management Ap Software Micro Computer Equipment Computer & Equipment Aircraft Computer Equipment Computer Relations Equipment Parasor Tation Equipment Parasoration Equipment Parasoration Equipment Davator - Time Software Transportation Equipment Davator - Davator Transportation Equipment Davator - Davator Tools Corc Cols Equipment - Laboratory Major Work Equipment		6.6667% 6.0607% 0.0000% 0.0000% 0.0000% 7.6933% 7.0000% 7.000%				46,7362% 46,7362%				143; 73; 12,079; 1,170; 194, 199, 199, 226; 2,738, 121,1 2,256; 254,3 71,4
391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.6 391.8 391.8 392.3 392.3 393 394.1 395 396.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.39	Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processine Equipment - OPC Airplane Hangar Furniture Data Processine Equipment Office Machines Varido Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Fan & Budget Oracle Software Over Project Oracle Software Over Project Oracle Software Over Project Over Project Ove		6, 6667%, 6, 6667%, 0,0000%, 0,0000%, 1,0000%, 1,0000%, 1,6923%, 7,0000%, 7,00		41,035 		46,7362% 46,7362\% 46,7362\%46,7362% 46,7362% 46,7362\% 46,7362\%46,7362% 46,7362\% 46,7362\%46,7362% 46,7362\% 46,7362\%46,7362% 46,7362\%46,7362% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\% 46,7362\%46,7362\%46,7362\% 46,7362\%46,7362\%46,7362\% 46,7362\%46,7362\%46,7362\%46,7362\%				143; 73; 12,079; 1,170; 194; 196; 226; 2,738; 226; 121; 2,256; 121; 2,256; 254; 71; 71; 9; 9;
391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.6 391.8 391.8 392.3 392.3 393 394.1 395 396.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.3 396.1 395.39	Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processine Equipment - OPC Airplane Hangar Furniture Data Processine Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software (Banner) Araha Software Purchased Software (Banner) Araha Software Oynamic Risk Assessment Enterprise (Pan & Budget Gis Development Oracle Software Oynamic Risk Assessment Enterprise (Pan & Budget Gis Development Oracle Software Oynamic Risk Assessment Enterprise (Pan & Budget Gis Development Oracle Software Oynamic Risk Assessment Enterprise (Pan & Budget Oracle Software Oynamic Risk Assessment Enterprise (Pan & Budget Oynamic Risk Assessment Enterprise (Pan & Budget Oynamic Risk Mangement Aircaft Computer Equipment Aircaft Computer Equipment Aircaft Computer Equipment Comuter & Electronic Equipment Computer Risk Electronic Equipment Transportation Equipment Proportation Equipment Proportation Equipment Cools Tools Tools OPC Conk Equipment - Laboratory Major Work Equipment Comet Risk Gange Transportation Equipment Transportation Equipment Proper Ope (Soft Risk Pan		6, 6667%, 6, 6667%, 0,0000%, 0,0000%, 1,0000%, 1,0000%, 1,6923%, 7,0000%, 7,00				46,7362% 46,7362%				382; 143;; 73; 12,079; 1,170; 15, 194, 194, 194, 194, 194, 2,256; 254, 71, 9; 521,514; 521,514; 521,514;

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023

Division Incremental Plant	

e No.	FERC Account No	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2023		Depreciation Expense	Accumulated Depreciation	Net Plant A	location Factor	Allocated Gross Plant De	Allocated epreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(i) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)
12		1. INTANGIBLE PLANT						(-) (-)		(-/ 0/	(8/ 0/	((7.5.0)
13	301	Organization		\$-	0.0000%	\$-	\$—	\$—	46.7362%	\$-	\$	\$—	\$
14 15	301 302	Organization- OPC Franchises & Consents		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
16	303	Misc. Intangible		-	0.0000%	-	-	-	46.7362%	-	-	-	
17 18	303	Misc. Intangible- OPC Subtotal			0.0000%				46.7362%				s
19 20		4. GATHERING AND TRANSMISSION PLANT						· · ·	-				
20	365.2	Land & Land Rights		s—	0.0000%	\$-	s—	\$—	46.7362%	s—	s—	s—	s
22	365.1	Land - OPC		-	0.0000%	-	-	-	46.7362%	3	3	-	3
23 24	365.2 366	Rights of Way - OPC		-	0.0000%	-	_	-	46.7362% 46.7362%	-	-	-	
24 25	366.1	Meas/Reg Station Structures Compressor Station Structure - OPC		_	0.0000%	_	_	_	46.7362%	_	_	_	
26 27	367 367	Mains Mains -OPC		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
28	369	Meas & Reg Stations Equip		_	0.0000%	_	_	_	46.7362%	_	_	_	
29 30	369 369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
31	371	Other Equipment		-	0.0000%	-	-	-	46.7362%	-	-	-	
32 33	371	Other Equipment - OPC Subtotal		\$_					46.7362%	- \$-			s
34						Ş—			-				
35 36	374	5. DISTRIBUTION PLANT Land & Land Rights		\$—	0.0000%	\$-	\$—	\$—	46.7362%	\$-	\$—	\$—	s
17	374.1	Land		- _	0.0000%	-	-	-	46.7362%	_	-	_	÷
18 19	374.2 375	Land Rights Structures & Improvements		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
0	375.1	Structures & Improvements		_	0.0000%	_	_	_	46.7362%	_	_	_	
11	375.2 376	Other System Structures Mains		-	0.0000%	-	_	-	46.7362% 46.7362%	-	-	-	
3	376.9	Mains - Cathodic Protection Anodes		_	0.0000%	_	_	_	46.7362%	_	_	_	
4	377	Compressor Station Equipment		-	0.0000%	-	-	-	46.7362%	-	-	-	
5 6	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
7	380	Services		-	0.0000%	-	-	-	46.7362%	-	-	-	
8 9	380.1 380.2	Ind Service Line Equip Comm Service Line Equip		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
0	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	-	46.7362%	-	-	-	
51 52	380.6 381	Services - Tie-Ins Total Meters		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
3	382	Meter Installations		-	0.0000%	-	-	-	46.7362%	-	-	-	
4 5	383 385	House Regulators Indust Meas & Reg Stat Equip		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
6	386	Other Property on Customer Premises		-	0.0000%	-	-	-	46.7362%	-	-	-	
7 8	387	Meas. & Reg. Stat. Equipment Subtotal						- \$-	46.7362%				
9				Ŷ		Ý	ž		-	ž	ž	ž	,
0	389	6. GENERAL PLANT Land & Land Rights		s—	0.0000%	\$—	s—	s—	46.7362%	s—	s—	\$—	-
2	389.1	Land & Land Rights		-	0.0000%	-	-	-	46.7362%	-	-	-	
3 1	390 390.2	Structures & Improvements Lease Incentive			2.5900% 2.5900%	1,265		(9,224)	46.7362% 46.7362%	22,826	- 591	27,137	(4,3
5	390.1	Structures & Improvements			0.0000%	-	-	-	46.7362%		-	-	
6 7	390.17 390.2	Building Improve Plum Leasehold Improvement		_	17.3913% 0.0000%	_	33,982	(33,982)	46.7362% 46.7362%	_	_	15,882	(15,8
3	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	46.7362%	-	-	-	
9 0	391 391.1	Office Furniture & Equipment Office Furniture & Equipment		(10,636)	6.6667% 6.6667%	(709)	373,479	(384,115)	46.7362% 46.7362%	(4,971)	(331)	174,550	(179,5
1	391.1	Office Furniture & Equipment - OPC		(10,030)	0.0000%	(703)		(304,113)	46.7362%	(4,571)	(551)	-	(1/5,5
2 3	391.19 391.2	Airplane Hangar Furniture		-	0.0000%	-	-	-	46.7362% 46.7362%	-	-	-	
4	391.2	Data Processing Equipment Oracle Equipment		_	0.0000%	_	_	_	46.7362%	_	_	_	
5	391.3	Office Machines		-	0.0000%	-	-	-	46.7362%	-	-	-	
5	391.4 391.4	Audio Visual Equipment Signature Project		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
8	391.6	Purchased Software		-	0.0000%	-	-	-	46.7362%	-	-	-	
9 0	391.6 391.6	Purchased Software (Banner) Ariba Software		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
1	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	46.7362%	-	-	-	
2 3	391.6 391.6	Enterprise Plan & Budget GIS Development		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
4	391.6	Oracle Software		-	0.0000%	-	-	-	46.7362%	-	-	-	
5 6	391.6 391.6	Concur Project Customer Relations Software		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
7	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	46.7362%	-	-	-	
8 9	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
D	391.6	Foundation Software		-	0.0000%	-	-	-	46.7362%	-	-	-	
1	391.6 391.6	Journey - Employee - ODC Distrigas		-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
3	391.6	Journey - Employee Count Payroll - Time Management		_	0.0000%	_	_	_	46.7362%	_	_	_	
4	391.6	AP Software		-	0.0000%	_	-	-	46.7362%	-	_	-	
5 6	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
7	391.9	Computer & Electronic Equip		1,190,316	14.2857%	170,045	559,241	631,075	46.7362%	556,309	79,473	261,368	294
8 9	391.99 392	Cloud Computing Transportation Equipment		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
0	392.2	Transportation Equipment Pickup Trucks and Vans		-	0.0000%	-	-	-	46.7362%	-	-	-	
)1)2	392.3 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers		-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
13	393	Stores Equipment		-	0.0000%	-	-	-	46.7362%	-	-	-	
04 05	394 394.1	Tools, Shop & Garage Tools		71,390	6.6667% 0.0000%	4,759	4,418	66,972	46.7362% 46.7362%	33,365	2,224	2,065	31,
06	394.1 394.1	Tools - OPC		_	0.0000%	_	_	_	46.7362%	_	_	_	
07	395	CNG Equipment - Laboratory		-	0.0000%	_	_	_	46.7362%	-	_	_	
08 09	396 396.1	Major Work Equipment Power Op Equip Rubber Tire		_	0.0000%	-	_	_	46.7362% 46.7362%	_	-	-	
10	397	Communication Equipment		(366,420)		(24,428)	(303,796)	(62,623)	46.7362%	(171,251)	(11,417)	(141,983)	(29,2
11 12	398	Miscellaneous General Plant Subtotal		\$933,491	6.6667%	\$150,932	\$725,387	\$208,104	46.7362%			\$339,019	\$97,
13									-				
14		TOTAL Rate Base Adjustments		\$933,491	0.0000%	\$150,932	\$725,387	\$208,104	46.7362%	\$436,278	\$70,540	\$339,019	\$97,2
15													
115 116 117		Change in Allocation Factor from prior year Adjusted Total		\$933,491		\$150,932	\$725,387	\$208,104	-	20,323 \$456,602	1,210 \$71,750	4,384 \$343,403	15,9 \$113,1

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Incremental Plant

Line No.	ERC Accoun	FERC Account Titles	Change in Gross Plant Ref As of 12/31/2023	GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(i)	(k) (e) × (j)	(l) (g) × (j)	(m) (h) x (j)	(n) (i) x (j)
12		1. INTANGIBLE PLANT										
13 14	301 301	Organization Organization- OPC	\$	0.0000%	\$	s	\$- _	46.7362% 46.7362%	s	s	s	\$
15	302	Franchises & Consents	_	0.0000%	_	_	_	46.7362%	_	_	_	_
16 17	303 303	Misc. Intangible Misc. Intangible- OPC	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
18	303	Subtotal	\$-	0.000078	\$-	ş	ş	40.730276	\$	ş	\$-	\$-
19 20		4. GATHERING AND TRANSMISSION PLANT										
21	365.2	Land & Land Rights	\$—	0.0000%	\$	\$-	\$-	46.7362%	\$-	\$—	\$-	\$-
22 23	365.1 365.2	Land - OPC Rights of Way - OPC		0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
24	366	Meas/Reg Station Structures	_	0.0000%	_	-	_	46.7362%	_	-	_	_
25 26	366.1 367	Compressor Station Structure - OPC Mains	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
27	367	Mains -OPC	=	0.0000%	_	_	_	46.7362%	_	_	_	_
28 29	369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
30	369.1	Measuring Station Equipment - OPC	-	0.0000%	-	-	-	46.7362%	-	-	-	-
31 32	371 371	Other Equipment Other Equipment - OPC	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
33	5/1	Subtotal	\$-	0.00007	\$-	\$—	\$-	40.750270	\$-	\$-	\$-	\$
34 35												
35	374	5. DISTRIBUTION PLANT Land & Land Rights	\$	0.0000%	\$—	\$—	\$—	46.7362%	\$—	\$—	\$—	\$—
37	374.1	Land	-	0.0000%	-	-	-	46.7362%	-	-	-	-
38 39	374.2 375	Land Rights Structures & Improvements	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
40	375.1	Structures & Improvements	-	0.0000%	-	-	-	46.7362%	-	-	-	-
41 42	375.2 376	Other System Structures Mains	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
43	376.9	Mains - Cathodic Protection Anodes	-	0.0000%	-	-	-	46.7362%	-	-	-	-
44	377	Compressor Station Equipment	-	0.0000%	-	-	-	46.7362%	-	-	-	-
45 46	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
47	380	Services	-	0.0000%	-	-	-	46.7362%	-	-	-	-
48 49	380.1 380.2	Ind Service Line Equip Comm Service Line Equip	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
50	380.4	Yard Lines-Customer Svc	-	0.0000%	-	-	-	46.7362%	-	-	-	-
51 52	380.6 381	Services - Tie-Ins Total Meters	-	0.0000%	-	_	_	46.7362% 46.7362%	-	-	-	_
52	381	Meters Meter Installations	_	0.0000%	_	_	_	46.7362%	_	_	_	_
54	383	House Regulators	-	0.0000%	-	-	-	46.7362%	-	-	-	-
55 56	385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
57	387	Meas. & Reg. Stat. Equipment		0.0000%	_	_	_	46.7362%	-	-	-	_
58		Subtotal	\$—	· _	\$-	\$—	\$-	-	\$—	\$—	\$—	\$
59 60		6. GENERAL PLANT										
61	389	Land & Land Rights	\$193	0.0000%	\$-	\$—	\$193	46.7362%	\$90	\$—	\$—	\$90
62 63	389.1 390	Land & Land Rights Structures & Improvements	_	0.0000% 2.0100%	_	_	_	46.7362% 46.7362%	_	_	_	_
64	390.1	Structures & Improvements	214,949		4,320	29,086	185,863	46.7362%	100,459	2,019	13,594	86,865
65 66	390.17 390.2	Building Improve Plum Leasehold Improvement		0.0000% 13.0100%	73.273	198.328	364.880	46.7362% 46.7362%	263.222		92.691	170.531
67	390.2	Lease Incentive		0.0000%	-	-	-	46.7362%	-	-	-	-
68	390.21	Leasehold Equipment EOL	-	0.0000%	-	-	-	46.7362%	-	-	-	-
69 70	391 391.1	Office Furniture & Equipment Office Furniture & Equipment	122,332	6.6667% 6.6667%	8,155	96,541		46.7362% 46.7362%	57,173	3,812	45,120	12,053
71	391.1	Office Furniture & Equipment - OPC	-	0.0000%	-	-	-	46.7362%	-	-	-	-
72 73	391.19 391.2	Airplane Hangar Furniture Data Processing Equipment	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	-	_
74	391.2	Oracle Equipment	-	0.0000%			_				_	
75 76	391.3 391.4	Office Machines			_	-		46.7362%	-	-	-	-
77			5,537	5.0000%	277	17,724	(12,187)	46.7362%	2,588			(5,696)
70	391.4	Audio Visual Equipment Signature Project	5,537 32,049 —				(12,187) (2,032) —				-	
78	391.6	Signature Project Purchased Software	32,049 	5.0000% 20.0000% 0.0000% 7.6923%	6,410 732,122	34,082 	(2,032) — 6,538,539	46.7362% 46.7362% 46.7362% 46.7362%	14,979 — 4,448,156	2,996 — 342,166		(950) — 3,055,865
79	391.6 391.6	Signature Project Purchased Software Purchased Software (Banner)	32,049	5.0000% 20.0000% 0.0000% 7.6923% 7.6923%	6,410	34,082	(2,032)	46.7362% 46.7362% 46.7362% 46.7362% 46.7362%	14,979 —	2,996		(950) — 3,055,865
	391.6	Signature Project Purchased Software	32,049 	5.0000% 20.0000% 0.0000% 7.6923%	6,410 732,122	34,082 	(2,032) — 6,538,539	46.7362% 46.7362% 46.7362% 46.7362%	14,979 — 4,448,156	2,996 — 342,166		(950) — 3,055,865
79 80 81 82	391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget	32,049 	5.0000% 20.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 732,122	34,082 	(2,032) — 6,538,539	46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%	14,979 — 4,448,156	2,996 — 342,166		(950) — 3,055,865
79 80 81 82 83 84	391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software Purchased Software (Banner) Aritia Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software	32,049 	5.0000% 20.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 732,122 110,022 	34,082 2,979,043 	(2,032) 	46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%	14,979 	2,996 		(950)
79 80 81 82 83 84 85	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software Purchased Software Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project	32,049 	5.0000% 20.000% 0.000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%	14,979 	2,996 		(950)
79 80 81 82 83 84	391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software Purchased Software (Banner) Aritia Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software	32,049 	5.0000% 20.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 0.0000%	6,410 732,122 110,022 	34,082 2,979,043 	(2,032) 	46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%	14,979 	2,996 		(950)
79 80 81 82 83 84 85 86 87 88	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (Pixer)	32,049 	5.0000% 20.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 0.0000% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%	14,979 – 4,448,156 668,458 – – – 159 200,563 44,629 –	2,996 	8,283 15,5928 	(950)
79 80 81 82 83 84 85 86 87 88 88 89	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant)	32,049 	5.0000% 20.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 0.0000% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362% 46.7362%	14,979 	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 88 89 90 91	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (Relative) Maximo-Le&Detect Sys Foundation Software Journey - Employee - ODC Distripas	32,049 	5.0000% 20.000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 89 90 91 92	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (Risk Works) Maximo-Leak Detect Sys Foundation Software Journey - Employee - ODC Distrigas Journey - Employee Count	32,049 — 9,517,582 1,430,280 — 340 422,138 95,492 — (64,713) — 300,100 8,772	5.0000% 20.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46,7362% 46,7352% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%	14,979 	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 88 89 90 91	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (Relative) Maximo-Le&Detect Sys Foundation Software Sources - Employee - ODC Distripas	32,049 	5.0000% 20.000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8	Signature Project Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Coustor Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Journey - Employee - ODC Distrigas Journey - Employee - ODC Distrigas Journey - Employee - Count Payroll - Time Management AP Software	32,049 	5.0000% 20.000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46,7362% 46,7352% 46,7352% 46,7352% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%	14,979 	2,996 		(950) 3.055.865 574.241
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Signature Project Purchased Software Purchased Software Durchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (Pow	32,049 — 9,517,582 1,430,280 — - - - - - - - - - - - - -	5.0000% 20.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362% 46,7362%	14,979 	2,996 		(950) 3.055.865 574.241
79 80 81 82 83 84 85 86 87 88 88 89 90 91 92 93 94 95 96 97 98	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.8 391.81 391.8	Signature Project Purchased Software Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Purchase	32,049 — 9,517,582 1,430,280 — - - - - - - - - - - - - -	5.0000% 20.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46, 7362% 46, 7362%	14,979 	2,996 		(959)
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 92 93 94 95 96 97 98 99	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.9 391.9 391.9 391.9 392	Signature Project Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Pana & Budget GIS Development Oracle Software Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Journey - Employee COUC Distrigas Journey - Employee COUC Distrigas Journey - Employee Couct Pavol - Time Management AP Software Micro Computer Equipment Cloud Computing Transportation Equipment	32,049 	5.0000% 20.000% 7.6923%	6,410 	34,082 	(2,032) 	46, 7362% 46, 7362%	14,979 	2,996 		(959)
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.8 391.81 391.8	Signature Project Purchased Software Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Purchase	32,049 	5.0000% 20.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	6,410 	34,082 	(2,032) 	46, 7362% 46, 7362%	14,979 	2,996 		(959)
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 90 100 101	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.8 391.8 391.8 391.9 391.9 391.9 392.9 392.2 392.2 392.5	Signature Project Purchased Software Purchased Software Purchased Software Purchased Software Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (Power	32,049 	5.0000% 2.0000% 7.6923%	6,410 	34,082 	(2,032) 	46, 7362% 46, 7362%46, 7362% 46, 7362% 46, 7362%46, 7362%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 97 98 99 97 98 99 100 101 102	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.8 391.8 391.8 391.8 391.8 391.9 392.2 392.2 392.2 392.3 393.3	Signature Project Purchased Software (Banner) Ariha Software (Banner) Ariha Software (Banner) Ariha Software (Banner) Ariha Software Bureynise Han & Budget Gis Development Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (New Plant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) PowerPlant) Purchased	32,049 	5.0000% 20.0000% 7.6923%	6,410 	34,082 	(2,032) 	46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 87 87 88 89 90 91 92 93 94 95 96 97 98 99 95 96 97 98 99 100 101 102 103	391.6 391.8 391.9 391.9 392.3 392.2 392.3 393 394	Signature Project Purchased Software (Banner) Ariha Software Dynamic Risk Assessment Enterprise Plane & Budget GiS Development Oracle Software Concur Project Cutomer Relations Software Purchased Software (Risk Works) Maximo-Laek Detect Sys Foundation Software Journev - Employee COUD Distrigas Journev - Employee - COUD Distrigas Jour	32,049 	5.0000% 20.000% 7.6923% 7.6925% 7.6923% 7.6	6,410 	34,082 	(2,032) 	46,7362% 46,7362%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 99 90 90 100 101 102 103 104 105 106	391.6 391.8 391.9 391.9 392 392.2 392.2 392.2 393 394 394.1	Signature Project Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget Gils Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Power (Power (PowerPlant) Power (Power (PowerPlant) Power (Power (PowerPlant) Power (Power (PowerPlant) Pransportation Equipment Pransportation Equipment Pickup Trucks and Vans Transport Equip(Prucks 3/4 - 3 Ton) Trailers Stores Equipment Tools, Shop & Garage Tools	32,049 	5.0000% 2.0000% 7.6923% 7.6	6,410 	34,082 	(2,032) 	46, 7362% 46, 7362%	14,979	2,996 		(959) 3,055,865 574,241 - - - - - - - - - - - - -
79 80 81 82 83 84 85 85 87 88 89 91 92 93 94 93 94 93 94 95 96 97 98 99 97 98 90 100 101 102 103 104 105 106	391.6 391.8 391.8 391.8 391.8 391.8 391.8 392.2 392.2 392.2 392.2 392.2 393.3 394.1 394.1 394.1	Signature Project Purchased Software (Banner) Ariha Software Dynamic Risk Assessment Enterprise Plane & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (Risk Works) Maximo-Leak Detect Sys Foundation Software Journev - Employee COUC Distrigas Journev - Employee COUC Distrigas Journey - Employeee	32,049 	5.0000% 20.000% 7.6923% 0.0000% 0.000%	6,410 	34,082 	(2,032) 	46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 89 91 92 93 94 95 96 97 98 99 97 98 99 97 100 101 102 103 104 105 106 107 109	391.6 391.8 391.8 391.8 391.8 392.2 392.2 393.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.5 395.3 394.1 395.5 395.3 394.1 395.5 395.3 394.1 395.5 395.3 394.1 395.5 395.3 394.1 395.5 395.3 394.1 395.5 395.3 395.5	Signature Project Purchased Software (Banner) Ariha Software Dynamic Risk Assessment Enterprise Plane & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (Power/Plant) Purchased Software (Risk Works) Makimo-Leak Detect Sys Foundation Software Journev - Employee COUC Distrigas Journev - Employee COUC Distrigas Journev - Employee COUC Distrigas Journey - Employee COUC Distrigas Stores Equipment Transportation Equipment Tools, Shop & Garage Tools Tools - OPC CNS Equipment - Laboratory Major Work Equipment	32,049 	5.0000% 20.000% 7.6923% 7.6925% 7.6923% 7.6	6,410 	34,082 	(2,032) 	46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 90 91 92 93 92 93 94 95 97 95 97 98 99 90 97 98 99 100 101 102 103 104 105 106 107 108 108 107 110	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.8 391.8 391.8 391.8 391.8 391.8 391.8 392.2 392.2 392.2 392.2 392.5 303 394.1 394.1 395 395 396 396,3	Signature Project Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget Gis Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Power Plant) Time Management Ale Software Micro Computer Equipment Computer & Electronic Equip Cloud Computing Transportation Equipment Pransportation Equipment Praisers Tools Software Tools Software Tools Software New Computer Software Power Op Equip Rubber Trie Communication Equipment	32,049 	5.0000% 2.0000% 7.6923% 7.6	6,410 	34,082 	(2,032) 	46,7362% 46,7362%46,7362% 46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,736%46,736%46,736%46,736% 46,736%46,736%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 7 88 86 7 88 89 90 91 92 93 94 95 97 94 95 97 97 98 99 90 100 101 102 103 104 105 106 107 109	391.6 391.8 391.8 391.8 391.8 391.9 392.2 393.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 394.1 395.3 396.3 395.3 396.5 396.5 396.5 396.5 396.5 397.5	Signature Project Purchased Software (Banner) Ariha Software Dynamic Risk Assessment Enterprise Plane & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (Power/Plant) Purchased Software (Risk Works) Makimo-Leak Detect Sys Foundation Software Journev - Employee COUC Distrigas Journev - Employee COUC Distrigas Journev - Employee COUC Distrigas Journey - Employee COUC Distrigas Stores Equipment Transportation Equipment Tools, Shop & Garage Tools Tools - OPC CNS Equipment - Laboratory Major Work Equipment	32,049 	5.0000% 20.0000% 7.6923% 7.692	6,410 	34,082 	(2,032) 	46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362%	14,979	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 99 90 91 92 93 94 95 99 99 90 100 101 100 101 100 101 100 101 100 100 101 1000 100 100 1	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.8 391.8 391.8 391.8 391.8 391.8 391.8 392.2 392.2 392.2 392.2 392.5 303 394.1 394.1 395 395 396 396,3	Signature Project Purchased Software (Banner) Ariha Software Dynamic Risk Assessment Enterprise Plane & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (Budwork) Maximo-Lask Detect Sys Foundation Software Journev - Employee COUC Distrigas Journev - Employee COUC Distrigas Journey - Employee COUC Distrigas Colo Computing Transportation Equipment Tools, Shop & Garage Tools Tools - OPC Cons Equipment - Laboratory Major Work Equipment Miscellaneous General Plant	32,049 	5.0000% 20.0000% 7.6923% 7.6926% 7.6925% 7.	6,410 	34,082 	(2,032) 	46,7362% 46,7362%46,7362% 46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,736%46,736%46,736%46,736% 46,736%46,736%	14,979 - 4,448,156 668,458	2,996 		(950)
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 93 94 95 95 95 95 95 96 97 98 99 1001 1012 1003 1005 1007 1010 1010 1010 1010 1010 1010	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.8 391.8 391.8 391.8 391.8 391.8 391.8 392.2 392.2 392.2 392.2 392.5 303 394.1 394.1 395 395 396 396,3	Signature Project Purchased Software (Bauer) Purchased Software (Bauer) Araba Software Bauer) Distance Software (Bauer) Cater Project Software (Bauer) Cater Policy (Power) And Software (Power) And S	32,049 	5.0000% 20.0000% 7.6923% 7.6926% 7.6925% 7.	6,410 	34,082 	(2,032) 	46, 7362% 46, 7362\%46, 7362% 46, 7362% 46, 7362\%46, 7362% 46, 7362\%46, 7362% 46, 7362\%46, 7362% 46, 7362\%46, 7362% 46, 7362\%46, 7362\%46, 7362% 46, 7362\%46, 7362\%46, 7362\%46, 7362\%46, 7362\%46, 7362\%46, 7362\%46, 7362\%46, 7362\%46, 73	14,979 - 4,448,156 668,458	2,996 		(950)
79 80 81 82 83 84 85 86 87 90 91 92 99 90 91 93 94 95 95 95 99 90 100 101 102 100 100 100 100 100 100 10	391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.8 391.8 391.8 391.8 391.8 391.8 391.8 391.8 392.2 392.2 392.2 392.2 392.5 303 394.1 394.1 395 395 396 396,3	Signature Project Purchased Software (Banner) Ariha Software Dynamic Risk Assessment Enterprise Plane & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (Budwork) Maximo-Lask Detect Sys Foundation Software Journev - Employee COUC Distrigas Journev - Employee COUC Distrigas Journey - Employee COUC Distrigas Colo Computing Transportation Equipment Tools, Shop & Garage Tools Tools - OPC Cons Equipment - Laboratory Major Work Equipment Miscellaneous General Plant	32,049 	5.0000% 20.0000% 7.6923% 7.6926% 7.6925% 7.	6,410 	34,082 	(2,032) 	46,7362% 46,7362%46,7362% 46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,7362% 46,7362%46,736%46,736%46,736%46,736% 46,736%46,736%	14,979 - 4,448,156 668,458	2,996 		(950)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Investment Report - Direct Additions Project Report

1 Attach the Company's Direct Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Investment Report - Direct Retirements Project Report

1 Attach the Company's Direct Retirement Project Report. - Provided electronically, please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023

Investment Report -TGS Divsion Allocated Additions Project Report

1 Attach the Company's Division Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Investment Report - Corporate Allocated Additions Project Report

1 Attach the Company's Corporate Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023

Investment Report - TGS Division Allocated Retirements Project Report

1 Attach the Company's Division Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Investment Report - Corporate Allocated Retirements Project Report

1 Attach the Company's Corporate Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization - OPC		-	6.6700%	-	-	-
15	302	Franchises and Consents		-	4.0200%	-	-	-
16	303	Miscellaneous Intangible Plant		260,537	4.0600%	10,578	—	260,537
17 18	303	Misc. Intangible - OPC Subtotal		\$260,537	0.0000%			\$260,537
19		Subtotal		\$200,537		\$10,578	<u>, – с</u>	\$200,337
20		4. TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		-	0.0000%	-	-	-
23	365.2	Rights of Way - OPC		-	1.3000%	-	-	-
24	366	Structures and Improvements		-	0.0000%	—	-	-
25 26	366.1 367	Compressor Station Structure - OPC Mains		 1,688,360	4.0400% 1.7500%	29,546	_	1 699 260
20	367	Mains - OPC		1,088,500	1.7500%	29,540	_	1,688,360
28	369	Meas. and Reg. Station Equipment		2,979,468	1.8300%	54,524	_	2,979,468
29	369	Measure/Reg. Station Equipment - OPC		_,,	1.8300%		_	
30	369.1	Measuring Station Equipment - OPC		_	2.6200%	-	_	-
31	371	Other Equipment		-	0.0000%	-	-	-
32	371	Other Equipment - OPC			2.6200%	-	-	_
33		Subtotal		\$4,667,828		\$84,071	\$—	\$4,667,828
34								
35	374	5. DISTRIBUTION PLANT Land and Land Rights		ć	0.0000%	ć	ć	ć
36 37	374	Land and Land Rights		\$	0.0000% 0.0000%	\$	\$—	\$
38	374.1	Land Rights		(5,369)	0.0000%	_	_	(5,369)
39	375	Structures & Improvements		(5,505)	1.7100%	_	_	(3,305)
40	375.1	Structures and Improvements		_	1.7100%	_	_	_
41	375.2	Other System Structures		-	2.3800%	_	_	-
42	376	Mains		41,242,800	1.7300%	713,500	-	41,242,800
43	376.9	Mains - Cathodic Protection Anodes		2,360,431	6.6667%	157,362	-	2,360,431
44	377	Compressor Station Equipment		_	0.0000%	_	-	
45	378	Meas. and Reg. Station Equipment - General		1,471,487	1.9700%	28,988	_	1,471,487
46	379	Meas. and Reg. Stations Equipment - City Gates		105,045	1.6900%	1,775	_	105,045
47	380	Services		34,625,987	2.2400%	775,622	-	34,625,987
48	380.1	Services		(16,223)	2.2400%	(363)	-	(16,223)
49	380.2	Comm Service Line Equip		592	2.2400%	13	-	592
50	380.4	Yard Lines - Customer Svc		90,249	2.2400%	2,022	—	90,249
51	380.6	Services - Tie-Ins			2.2400%	-	—	
52	381	Meters		6,530,354	4.0400%	263,826	-	6,530,354
53 54	382 383	Meter Installations Regulators		718 233,778	0.0000% 2.5500%		_	718 233,778
55	385	Industrial Meas. and Reg. Station Equipment		331,626	1.8700%	6,201	_	331,626
56	386	Other Property and Equipment			-0.1600%		_	
57	387	Meas. & Reg. Stat. Equipment		_	1.9500%	_	_	_
58		Subtotal		\$86,971,475		\$1,954,909	\$—	\$86,971,475
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
62	389.1	Land & Land Rights		2,010	0.0000%	—	—	2,010
63	390	Structures & Improvements		-	0.0000%	-	—	-
64	390.1	Structures & Improvements Building Improve Plum		6,719,253	2.4600%	165,294	-	6,719,253
65 66	390.17 390.2	Leasehold Improvement		-	0.0000% 14.8848%	-	_	=
67	390.2	Lease Incentive		_	0.0000%	_	_	-
	390.2	Lease Incentive Leasehold Equipment EOL		_	0.0000%	-	_	_
		Office Furniture & Equipment		_	6.6667%	_	_	_
68 69	391			(40.040)	6.6667%	(1,330)	-	(19,948)
68		Office Furniture & Equipment		(19,948)				
68 69	391			(19,948)	6.6667%	_	_	_
68 69 70	391 391.1	Office Furniture & Equipment		(19,948)				-
68 69 70 71	391 391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC		_	6.6667%			_
68 69 70 71 72 73 74	391 391.1 391.1 391.19 391.2 391.2	Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment		-	6.6667% 0.0000% 0.0000% 0.0000%	_		-
68 69 70 71 72 73 74 75	391 391.1 391.1 391.19 391.2 391.2 391.3	Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines			6.6667% 0.0000% 0.0000% 0.0000% 5.0000%			-
68 69 70 71 72 73 74 75 76	391 391.1 391.1 391.2 391.2 391.2 391.3 391.3 391.4	Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment		-	6.6667% 0.0000% 0.0000% 0.0000% 5.0000% 0.0000%			-
68 69 70 71 72 73 74 75	391 391.1 391.1 391.19 391.2 391.2 391.3	Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines		-	6.6667% 0.0000% 0.0000% 0.0000% 5.0000%	- - - -		-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Additions Detail

Line	FERC Account			Additions Original	Depreciation Rate per		Accumulated	
No.	No.	FERC Account Titles	Ref	Cost	GUD No. 10928	Depreciation Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
79	391.6	Purchased Software (Banner)		-	7.6923%	-	-	-
80	391.6	Ariba Software		-	7.6923%	_	-	-
81	391.6	Dynamic Risk Assessment		-	7.6923%	_	-	-
82	391.6	Enterprise Plan & Budget		-	7.6923%	_	-	-
83	391.6	GIS Development		-	7.6923%	_	-	-
84	391.6	Oracle Software		-	7.6923%	_	-	-
85	391.6	Concur Project		_	7.6923%	-	-	-
86	391.6	Customer Relations Software		_	0.0000%	-	-	-
87	391.6	Purchased Software (PowerPlant)		_	7.6923%	-	_	-
88	391.6	Purchased Software(RiskWorks)		_	7.6923%	-	_	-
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	-	_	-
90	391.6	Foundation Software		_	7.6923%	-	_	-
91	391.6	Journey - Employee - ODC Distrigas		_	7.6923%	-	_	-
92	391.6	Journey - Employee Count		_	7.6923%	_	-	-
93	391.6	Payroll - Time Management		_	7.6923%	_	_	-
94	391.6	AP Software		_	7.6923%	_	_	-
95	391.8	Micro Computer Equipment		_	20.0000%	_	_	-
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	-
97	391.9	Computer & Electronic Equip		899,435	14.2857%	128,491	_	899,43
98	391.99	Cloud Computing		-	0.0000%	_	_	
99	392	Transportation Equipment		6,064,215	8.4900%	514,852	_	6,064,21
100	392.2	Transportation Equipment Pickup Trucks and		(44,266)	0.0000%	, <u> </u>	_	(44,266
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	_	_	-
102	392.5	Trailers		_	0.0000%	_	_	-
103	393	Stores Equipment		116,237	6.6700%	7,753	_	116,23
104	394	Tools, Shop & Garage		2,479,650	6.6667%	165,310	_	2,479,65
105	394.1	Tools		(132,026)	6.6667%	(8,802)	_	(132,026
106	394.1	Tools - OPC			6.6667%		_	
107	395	CNG Equipment - Laboratory		_	0.0000%	_	_	-
108	396	Major Work Equipment		641,128	5.4600%	35,006	_	641,12
109	396.1	Power Op Equip Rubber Tire		(162,386)	5.4600%	(8,866)	_	(162,386
110	397	Communication Equipment		767,371	6.6667%	51,158	_	767,37
111	398	Miscellaneous General Plant			6.6667%	_	_	
112		Subtotal		\$17,330,673		\$1,048,865	Ś—	\$17,330,67
113				, ,,		, ,: :,••••	· · · ·	, , , , , , , , , , , , , , , , , , , ,
114		TOTAL		\$109,230,513		\$3,098,422	\$—	\$109,230,51
115		Rate Base Adjustments		,,,		, , ·	· · · · ·	,,
116		Adjusted Total		\$109,230,513		\$3,098,422	\$—	\$109,230,51
				<i>\</i> 103,230,313		\$3,333,422	(A)	\$105,200,51

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization- OPC		-	6.6700%	-	-	-
15	302	Franchises & Consents		-	4.0200%	-	-	_
16	303	Misc. Intangible		-	4.0600%	-	-	-
17	303	Misc. Intangible- OPC	-		0.0000%			
18		Subtotal	-	\$—	· –	\$—	\$—	\$—
19 20		4. TRANSMISSION PLANT						
		Land & Land Rights						
21	365.2			\$—	1.3000%	\$—	\$—	\$—
22	365.1	Land - OPC		-	0.0000%	-	-	_
23	365.2	Rights of Way - OPC		-	1.3000%	-	-	-
24	366	Meas/Reg Station Structures		-	0.0000%	-	-	-
25	366.1	Compressor Station Structure - OPC			4.0400%	_		_
26	367	Mains		(38,787)	1.7500%	(679)	38,787	_
27	367	Mains -OPC		-	1.7500%		-	_
28	369	Meas & Reg Stations Equip		(1,095)	1.8300%	(20)	1,095	_
29	369	Measure/Reg. Station Equipment - OPC		(27, 700)	1.8300%	(720)	-	_
30	369.1 371	Measuring Station Equipment - OPC		(27,799)	2.6200% 0.0000%	(728)	27,799	-
31 32	371	Other Equipment Other Equipment - OPC		-	2.6200%	_	_	_
33	571	Subtotal	-	\$(67,681)	2.020076	\$(1,427)	\$67,681	
34		Subtotal	-	\$(07,081)	· <u> </u>	J(1,427)	\$07,081	Ç
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
37	374.1	Land		Ý	0.0000%	÷	÷	÷
38	374.2	Land Rights		_	0.0000%	_	_	_
39	375	Structures & Improvements		-	1.7100%	_	_	_
40	375.1	Structures & Improvements		-	1.7100%	_	_	_
41	375.2	Other System Structures		-	2.3800%	_	_	_
42	376	Mains		(663,198)	1.7300%	(11,473)	663,198	_
43	376.9	Mains - Cathodic Protection Anodes		(907,827)	6.6667%	(60,522)	907,827	_
44	377	Compressor Station Equipment		-	0.0000%	_	_	_
45	378	Meas. & Reg. Station - General		(10,821)	1.9700%	(213)	10,821	-
40	379	Meas. & Reg. Station - C.G.		(1.072)	1 (000%)	(22)	1 072	
46 47	379	Services		(1,872)	1.6900%	(32)	1,872	_
47 48	380.1	Ind Service Line Equip		(1,721,891)	2.2400% 2.2400%	(38,570)	1,721,891	_
48 49	380.1	Comm Service Line Equip		_	2.2400%	_		
50	380.2	Yard Lines-Customer Svc		_	2.2400%	_	_	_
51	380.6	Services - Tie-Ins Total		_	2.2400%	_	_	_
52	381	Meters		(176,772)	4.0400%	(7,142)	176,772	_
53	382	Meter Installations		(1/0)//2/	0.0000%	(7)2 (2)		_
54	383	House Regulators		(105,928)	2.5500%	(2,701)	105,928	_
55	385	Indust Meas & Reg Stat Equip		(8,867)	1.8700%	(166)	8,867	_
56	386	Other Property on Customer Premises		(-/ / 	-0.1600%	_	_	_
57	387	Meas. & Reg. Stat. Equipment		_	1.9500%	_	_	_
58		Subtotal	-	\$(3,597,175)	· –	\$(120,819)	\$3,597,175	\$—
59			-		· –			
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
62	389.1	Land & Land Rights		-	0.0000%	_	-	_
63	390	Structures & Improvements		-	0.0000%	_	_	-
64	390.1	Structures & Improvements		(3,376)	2.4600%	(83)	3,376	_
65	390.17	Building Improve Plum		_	0.0000%	_	_	_
66	390.2	Leasehold Improvement		(130,510)	14.8848%	(19,426)	130,510	-
67	390.2	Lease Incentive		-	0.0000%	_	_	-
68	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-
69	391	Office Furniture & Equipment		-	6.6667%	-	-	-
				17 Direct Retirement D				Page 30 of 3

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Retirement Detail

.ine No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
70	391.1	Office Furniture & Equipment		(54,190)	6.6667%	(3,613)	54,190	(-/ (/
71	391.1	Office Furniture & Equipment - OPC		-	6.6667%	_	_	
72	391.19	Airplane Hangar Furniture		-	0.0000%	_	_	
73	391.2	Data Processing Equipment		-	0.0000%	_	-	
74	391.2	Oracle Equipment		-	0.0000%	_	-	
75	391.3	Office Machines		_	5.0000%	_	_	
76	391.4	Audio Visual Equipment		_	0.0000%	_	_	
77	391.4	Signature Project		_	0.0000%	_	_	
78	391.6	Purchased Software		_	7.6923%	_	_	
79	391.6	Purchased Software (Banner)		_	7.6923%	_	_	
80	391.6	Ariba Software		_	7.6923%	_	_	
81	391.6	Dynamic Risk Assessment		_	7.6923%	_	_	
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	
83	391.6	GIS Development		_	7.6923%	_	_	
84	391.6	Oracle Software		_	7.6923%	_	_	
85	391.6	Concur Project		_	7.6923%	_	_	
86	391.6	Customer Relations Software			0.0000%	_	_	
87	391.6	Purchased Software (PowerPlant)		_	7.6923%			
88	391.6	Purchased Software (RiskWorks)		_	7.6923%		_	
89	391.6			_	7.6923%	_	_	
89 90	391.6 391.6	Maximo-Leak Detect Sys Foundation Software		_	7.6923%	—	—	
				_		—	—	
91 02	391.6	Journey - Employee - ODC Distrigas		_	7.6923%	_	—	
92	391.6	Journey - Employee Count		_	7.6923%	_	—	
93	391.6	Payroll - Time Management		_	7.6923%	_	—	
94 05	391.6	AP Software		_	7.6923%	_	—	
95	391.8	Micro Computer Equipment		-	20.0000%	_	-	
96	391.81	Aircraft Computer Equipment		-	0.0000%	_	-	
97	391.9	Computer & Electronic Equip		_	14.2857%	_	-	
98	391.99	Cloud Computing		-	0.0000%	_	-	
99	392	Transportation Equipment		-	8.4900%	—	_	
00	392.2	Transportation Equipment Pickup Trucks and		-	0.0000%	—	_	
.01	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	0.0000%	—	_	
.02	392.5	Trailers		-	0.0000%	_	—	
.03	393	Stores Equipment			6.6700%			
104	394	Tools, Shop & Garage		(113,972)	6.6667%	(7,598)	113,972	
.05	394.1	Tools		—	6.6667%	_	—	
106	394.1	Tools - OPC		-	6.6667%	-	-	
L07	395	CNG Equipment - Laboratory		-	0.0000%	-	-	
108	396	Major Work Equipment		-	5.4600%	-	-	
.09	396.1	Power Op Equip Rubber Tire		-	5.4600%	-	-	
.10	397	Communication Equipment		(491,109)	6.6667%	(32,741)	491,109	
.11	398	Miscellaneous General Plant	_		6.6667%	_		
12		Subtotal	_	\$(793,158)	_	\$(63,461)	\$793,158	
113			_		_			
14		TOTAL	=	\$(4,458,013)	_	\$(185,707)	\$4,458,013	
115		Rate Base Adjustments	_					
116		Adjusted Total		\$(4,458,013)		\$(185,707)	\$4,458,013	4

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Additions Detail

	FERC			Division Additions	Division		Depreciation Rate	Division Depreciation	Accumulated	Division Net	CGSA		Allocated Depreci
	ount No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	per GUD No. 10928	Expense	Depreciation	Plant	Allocation Factor	Cost	Expense
) ((b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k) (g) - (i)	(1)	(m) (k) x (l)	(n) (i) x (l)
		1. INTANGIBLE PLANT											
3		Organization	_	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7362%	\$-	
		Organization- OPC Franchises & Consents		_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
		Misc. Intangible		-	-	-	0.0000%	-	-	-	46.7362%	-	
3	303	Misc. Intangible- OPC	-								46.7362%		
		Subtotal	-	\$-	\$—	\$		\$	\$-	\$-	-	\$-	
		4. TRANSMISSION PLANT	_										
	65.2 65.1	Land & Land Rights Land - OPC		\$	\$ -	\$	0.0000%	\$	\$	\$	46.7362% 46.7362%	\$	
36	65.2	Rights of Way - OPC		-	-	_	0.0000%	-	-	-	46.7362%	-	
	366 66.1	Meas/Reg Station Structures Compressor Station Structure - OPC		_	=	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
	367	Mains		_	=	-	0.0000%	_	_	_	46.7362%	_	
	367 369	Mains -OPC Meas & Reg Stations Equip		_	-	_	0.0000%	-	_	_	46.7362% 46.7362%	_	
	369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC		_	=	_	0.0000%	_	_	_	46.7362%	_	
	69.1	Measuring Station Equipment - OPC		-	-	-	0.0000%	-	-	-	46.7362%	-	
	371 371	Other Equipment Other Equipment - OPC		_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
		Subtotal	-	\$-	\$-	\$		\$-	\$-	\$-		\$-	
		5. DISTRIBUTION PLANT											
3	374	Land & Land Rights	_	\$-	\$-	Ś-	0.0000%	\$-	\$-	s-	46.7362%	\$-	
	74.1	Land		-	-	-	0.0000%	-	-	-	46.7362%	-	
	74.2 375	Land Rights Structures & Improvements		_	-	_	0.0000%	-	_	_	46.7362% 46.7362%	-	
		Structures & Improvements		_	_	_		_	_	_	46.7362%	_	
		Other System Structures		-	-	-	0.0000%	-	-	-	46.7362%	-	
	376 76.9	Mains Mains - Cathodic Protection Anodes		_	_	_		_	-	_	46.7362% 46.7362%	_	
	377	Compressor Station Equipment		-	_	_	0.0000%	_	_	_	46.7362%	_	
	378	Meas. & Reg. Station - General		-	-	-	0.0000%	-	-	-	46.7362%	-	
3	379	Meas. & Reg. Station - C.G.		-	-	-	0.0000%	-	-	-	46.7362%	-	
	380	Services		_	_	-	0.0000%	-	_	_	46.7362%	_	
	80.1 80.2	Ind Service Line Equip Comm Service Line Equip		_		_	0.0000%	_	_	_	46.7362% 46.7362%	_	
	80.4	Yard Lines-Customer Svc		-	-	-	0.0000%	-	-	-	46.7362%	-	
		Services - Tie-Ins Total		_	-	-		-	-	-	46.7362%	-	
	381 382	Meters Meter Installations		_		_	0.0000%	_	-	_	46.7362% 46.7362%	_	
3	383	House Regulators		-	-	-	0.0000%	-	-	-	46.7362%	-	
	385	Indust Meas & Reg Stat Equip Other Property on Customer Premises		_	_	_	0.0000%	-	_	_	46.7362% 46.7362%	_	
	386 387	Meas. & Reg. Stat. Equipment		_	_	_	0.0000%	_	_	_	46.7362%	_	
		Subtotal		\$-	\$-	\$		\$-	\$-	\$—	-	\$-	
		6. GENERAL PLANT											
3	389	Land & Land Rights	_	\$-	\$-	\$	0.0000%	\$-	\$	\$-	46.7362%	\$-	
		Land & Land Rights		-	-	-	0.0000%	-	-	_	46.7362%	_	
	390 190.1	Structures & Improvements Structures & Improvements		285,894	(237,054)	48,840	2.5900%	1,265	-	48,840	46.7362% 46.7362%	22,826	
	90.17	Building Improve Plum		-	(257,054)	40,040	0.0000%	-	-		46.7362%	-	
		Leasehold Improvement		-	-	-	17.3913%	-	-	-	46.7362%	-	
	90.2 90.21	Lease Incentive Leasehold Equipment EOL		_	_	_	0.0000%	_	-	_	46.7362% 46.7362%	_	
	391	Office Furniture & Equipment		-	-	-	6.6667%	-	-	-	46.7362%	-	
	91.1	Office Furniture & Equipment		-	(8,657)	(8,657)		(577)	-	(8,657)		(4,046)	
	91.1 91.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture		_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
		Data Processing Equipment		-	-	-	0.0000%	-	-	-	46.7362%	-	
	91.2	Oracle Equipment		-	-	-	0.0000%	-	-	-	46.7362%	-	
	91.3 91.4	Office Machines Audio Visual Equipment		_	_	_		_	_	_	46.7362% 46.7362%	_	
39	91.4	Signature Project		-	-	-	0.0000%	-	-	-	46.7362%	-	
	91.6	Purchased Software		-	-	-	0.0000%	-	-	_	46.7362%	_	
	91.6 91.6	Purchased Software (Banner) Ariba Software		_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
39	91.6	Dynamic Risk Assessment		-	-	-	0.0000%	-	-	-	46.7362%	-	
	91.6 91.6	Enterprise Plan & Budget GIS Development		_	_	_	0.0000%	-	_	_	46.7362% 46.7362%	_	
	91.6	Oracle Software		-	_	_	0.0000%	_	-	_	46.7362%	_	
39	91.6	Concur Project		-	-	-	0.0000%	-	-	-	46.7362%	-	
	91.6 91.6	Customer Relations Software Purchased Software (PowerPlant)		-	-	-	0.0000%	-	_	_	46.7362% 46.7362%	_	
39	91.6	Purchased Software(RiskWorks)		_	=	_	0.0000%	_		-	46.7362%	_	
	91.6	Maximo-Leak Detect Sys		-	-	-	0.0000%	-	-	-	46.7362%	-	
	91.6 91.6	Foundation Software Journey - Employee - ODC Distrigas		_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
39	91.6	Journey - Employee Count		-	-	-	0.0000%	-	-	-	46.7362%	-	
	91.6 91.6	Payroll - Time Management		-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	
	191.6 191.8	AP Software Micro Computer Equipment		_	_	_	0.0000%	_	_	_	46.7362%	_	
39	91.81	Aircraft Computer Equipment			-	-	0.0000%	-	-	-	46.7362%	-	
	91.9 91.99	Computer & Electronic Equip		1,194,890	(4,574)	1,190,316	14.2857%	170,045	-	1,190,316	46.7362%	556,309	
	392	Transportation Equipment		_	=	_	0.0000%	_		_	46.7362%	_	
		Transportation Equipment Pickup Trucks and		-	-	-	0.0000%	_	-	-	46.7362%	-	
39	92.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	-	-	0.0000%	-	-	-	46.7362%	-	
		Trailers Stores Equipment		_	_	-		_	_	_	46.7362%	_	
	393 394	Stores Equipment Tools, Shop & Garage		71,390	=	71,390	0.0000%	4,759		71,390	46.7362% 46.7362%	33,365	
39	94.1	Tools		-	-	,550	0.0000%		-	-	46.7362%		
		Tools - OPC		-	-	-	0.0000%	-	-	-	46.7362%	-	
		CNG Equipment - Laboratory Major Work Equipment		_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
39	96.1	Power Op Equip Rubber Tire		-	-	-	0.0000%	_	-	-	46.7362%	_	
	397	Communication Equipment		-	-	-	6.6667%	-	-	-	46.7362%	-	
	398	Miscellaneous General Plant Subtotal	-	\$1,552,174	\$(250,285)	ć: 201 000	6.6667%	\$175,492		\$1,301,890	46.7362%	\$608,454	
		suototai	-	\$1,552,174	ə[250,285]	\$1,301,890		\$1/5,492	5-	\$1,301,890	-	20U8,454	4
			-	\$1,552,174	\$(250,285)	\$1,301,890		\$175,492	\$	\$1,301,890	-	\$608,454	
		IOTAL											
		TOTAL Rate Base Adjustments	-	\$1,552,174	- (230,283)	\$1,301,850		\$175,492			46.7362%		

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Additions Detail

FERC Account No			Adjustments	orporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 10928	Allocated to Division Depreciation Expense		Corporate Allocated to Division Net Plant		Allocated Cost	Allocated Depreciatio Expense
(b)	(c)	(d) (e)	(f)	(q)	(h)	(1)	m	(k)	(1)	(m)	(n) (i) - (m)	(0)	(p) (n) x (o)	(q) (l) x (o)
301	1. INTANGIBLE PLANT Organization	\$	ś—	\$	\$—	ś–	\$—	0.0000%	\$	\$—	\$-	46.7362%	ś–	
301	Organization- OPC	- -	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
302	Franchises & Consents	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
303 303	Misc. Intangible Misc. Intangible- OPC	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
	Subtotal	\$-	\$—	\$-	\$-	\$—	\$-	0.000070	\$—	\$	\$-	40.750270	\$	
	4. TRANSMISSION PLANT													
365.2	Land & Land Rights	\$—	\$—	\$-	\$—	\$—	\$-	0.0000%	\$—	\$—	\$-	46.7362%	\$	
365.1 365.2	Land - OPC	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
365.2	Rights of Way - OPC Meas/Reg Station Structures	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
366.1	Compressor Station Structure - OPC	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
367 367	Mains Mains -OPC	-	-	-	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	
369	Mains OPC Meas & Reg Stations Equip	_	_	_	_	_	-	0.0000%	_	_	_	46.7362%	_	
369	Measure/Reg. Station Equipment - OPC	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
369.1 371	Measuring Station Equipment - OPC Other Equipment	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
371	Other Equipment - OPC	_	_	_	_	_	_	0.0000%	_	_	_	46.7362%	_	
	Subtotal	\$-	\$—	\$-	\$-	\$—	\$-	-	\$—	\$	\$-	-	\$—	
	5. DISTRIBUTION PLANT													
374	Land & Land Rights	\$-	\$	\$	\$	\$-	\$—	0.0000%	\$—	\$-	\$	46.7362%	\$-	
374.1	Land	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
374.2 375	Land Rights Structures & Improvements	-	_	-	-		_	0.0000%	-	-	_	46.7362% 46.7362%	-	
375.1	Structures & Improvements Structures & Improvements	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
375.2	Other System Structures	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
376 376.9	Mains Mains - Cathodic Protection Anodes	-	-	-	-	-	-	0.0000%	-	-	_	46.7362%	-	
376.9 377	Mains - Cathodic Protection Anodes Compressor Station Equipment	_	_	_	_	_	-	0.0000%	_	_	_	46.7362% 46.7362%	_	
378	Meas. & Reg. Station - General	_	_	-	_	_	-	0.0000%	-	-	_	46.7362%	-	
379	Meas. & Reg. Station - C.G.	_	_	_	-	_	-	0.0000%	_	_	_	46.7362%	_	
380	Services	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
380.1 380.2	Ind Service Line Equip	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
380.2	Comm Service Line Equip Yard Lines-Customer Svc	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
380.6	Services - Tie-Ins Total	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
381	Meters	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
382 383	Meter Installations House Regulators	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
385	Indust Meas & Reg Stat Equip	_	_	_	-	-	-	0.0000%	_	-	_	46.7362%	-	
386	Other Property on Customer Premises	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
387	Meas. & Reg. Stat. Equipment Subtotal		-				\$_	0.0000%				46.7362%	-	
	Gabiotal		-,	,	3—	-,	-¢	-		3-	<u></u>	-		
389	6. GENERAL PLANT					44.00	A.A.A.				44.00		400	
389.1	Land & Land Rights Land & Land Rights	\$	\$-	\$-	\$	\$193	\$193	0.0000%	\$-	\$	\$193	46.7362% 46.7362%	\$90	
390	Structures & Improvements	-	-	-	-	-	-	2.0100%	-	-	-	46.7362%	-	
390.1 390.17	Structures & Improvements Building Improve Plum	748,189	(69,770)	678,419	193,417	21,532	214,949	2.0100%	4,320	_	214,949	46.7362% 46.7362%	100,459	
390.2	Leasehold Improvement	1,453,901	428,759	1,882,660	536,746	26,462	563,208	13.0100%	73,273	-	563,208	46.7362%	263,222	
390.2 390.21	Lease Incentive Leasehold Equipment EOL	534,292	(534,292)	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391	Office Furniture & Equipment	_	_	_	_	_	_	6.6667%	_	_	_	46.7362%	_	
391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC	288,550	70,455	359,006	102,353	19,979	122,332	6.6667%	8,155	-	122,332	46.7362%	57,173	
391.1	Airplane Hangar Furniture	_	_	=	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.2	Data Processing Equipment	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.2 391.3	Oracle Equipment Office Machines	- 561	- 68	629	179	5,357	5,537	0.0000% 5.0000%	277	_		46.7362% 46.7362%	2,588	
391.4	Audio Visual Equipment	197,525	(930)	196,595	56,049	4,733	60,782	20.0000%	12,156	-	60,782	46.7362%	28,407	
391.4 391.6	Signature Project Purchased Software	32,383,424	(191,150)	32,192,274	9,178,017		9,711,961	0.0000% 7.6923%	747,074	_	9,711,961	46.7362% 46.7362%	4,539,002	3
391.6	Purchased Software (Banner)	32,383,424 4,630,687	(151,150)	4,630,687	9,178,017 1,426,715	533,944 3,565	9,711,961 1,430,280	7.6923%	110,022	_	1,430,280	46.7362%	4,539,002 668,458	-
391.6	Ariba Software Dynamic Risk Assessment	-	-	_	_	-	-	7.6923%	-	-	-	46.7362%	-	
391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget	_	_	_	_	_	_	7.6923% 7.6923%	_	_	_	46.7362% 46.7362%	_	
391.6	GIS Development	_	-	_	_	-	_	7.6923%	-	-	_	46.7362%	-	
391.6 391.6	Oracle Software Concur Project	-	-	-	-	340		7.6923% 7.6923%	- 26	-	340	46.7362% 46.7362%	159	
391.6	Customer Relations Software	1,392,828	_	1,392,828	429,130	8	340 429,138	0.0000%	-	_	429,138	46.7362%	200,563	
391.6 391.6	Purchased Software (PowerPlant) Purchased Software (RiskWorks)	276,943	-	276,943	74,858	20,634	95,492	7.6923% 7.6923%	7,346	-	95,492	46.7362% 46.7362%	44,629	
391.6	Maximo-Leak Detect Sys	414,934	_	414,934	103,734	_	103,734	7.6923%	7,980	_	103,734	46.7362%	48,481	
391.6	Foundation Software	_	-	-	_		-	7.6923%	-	-	-	46.7362%	-	
391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count	_	_	_	_	306,100 8,772	306,100 8,772	7.6923% 7.6923%	23,546 675	_	306,100 8,772	46.7362% 46.7362%	143,060 4,099	
391.6	Payroll - Time Management	12,445	(6,762)	5,683	1,671	13,972	15,643	7.6923%	1,203	-	15,643	46.7362%	7,311	
391.6 391.8	AP Software Micro Computer Equipment	80,593 13,548,785	196,122	80,593 13,744,907	27,041 3,918,673	(5,962) 93,757	21,079 4,012,430	7.6923% 20.0000%	1,621 802,486	-	21,079 4,012,430	46.7362% 46.7362%	9,852 1,875,257	
391.81	Aircraft Computer Equipment	13,548,785	-	13,744,907	3,918,673	93,/5/	4,012,430	0.0000%	802,486	_	4,012,430	46.7362%	1,8/5,25/	3
391.9 391.99	Computer & Electronic Equip	1.207.930	_	1,207,930		4.150		0.0000%	26,810	_		46.7362% 46.7362%	 162,890	
391.99 392	Transportation Equipment	1,207,930	_	1,207,930	344,381	4,150	348,531	7.6923%	26,810	_	348,531	46.7362% 46.7362%	195'920	
392.2	Transportation Equipment Pickup Trucks and Vans	_	_	_	_	~	-	0.0000%	_	~	_	46.7362%	-	
392.3	Transport Equip(Trucks 3/4 - 3 Ton)	_	_	_	_	_	-	0.0000%	_	_	_	46.7362%	_	
392.5 393	Trailers Stores Equipment	_	-	_	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	_	
393 394	Stores Equipment Tools, Shop & Garage	477,426	3,562	480,988	137,130	476	137,606	0.0000%	_	_	137,606	46.7362% 46.7362%	64,312	
394.1	Tools	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
394.1 395	Tools - OPC CNG Equipment - Laboratory	_	_	-	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
396	Major Work Equipment	_	_	_	_	_	-	0.0000%	_	_	_	46.7362%	_	
396.1 397	Power Op Equip Rubber Tire Communication Equipment	235.158	(235.158)	-	-	451	- 451	0.0000%	- 23	-	451	46.7362% 46.7362%	211	
397 398	Communication Equipment Miscellaneous General Plant	235,158	(235,158)	_	_	451	451	5.0000% 0.0000%	23	_	451	46.7362% 46.7362%	211	
	Subtotal	\$57,884,172	\$(339,095)	\$57,545,077	\$16,530,094	\$1,058,462	\$17,588,556		\$1,826,994	\$-	\$17,588,556		\$8,220,223	\$8
	TOTAL	\$57,884,172	\$(339.095)	\$57.545.077	\$16,530,094	\$1.058.462	\$17,588,556	-	\$1,826,994	ś–	\$17,588,556	-	\$8,220,223	\$8
	Rate Base Adjustments	237,004,172	- (550,655)	\$57,545,077	940,030,094 ويدد	\$1,058,462	\$17,588,556	0.0000%	\$1,826,994	<u>>-</u>	\$17,588,556	46.7362%	20,220,223	5¢
								0.000076	_	_	_			
	Change in Allocation Factor from prior year	_	_	_	_	~	_	0.0000%	_		~	46.7362%	-	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Retirement Detail

	FEDC Assess Tribe	Retirements	Division		Depreciation Rate		Accumulated	Division Net	Allocation France		Allocated Deprecia
b. No. (b)	FERC Account Titles (c)	Ref Original Cost (d) (e)	Adjustments (f)	Adjusted Cost (g)	per GUD No. 10928 (h)	Expense (i)	Depreciation (j)	Plant (k)	Allocation Factor (I)	Allocated Cost (m)	Expense (n)
								(g) - (j)		(k) x (l)	(i) x (l)
	1. INTANGIBLE PLANT										
301 301	Organization Organization- OPC	\$	\$-	\$ -	0.0000%	\$	\$ 	\$-	46.7362% 46.7362%	\$ 	
302	Franchises & Consents	_	_	_	0.0000%	_	_	_	46.7362%	_	
303	Misc. Intangible	-	-	-	0.0000%	-	-	-	46.7362%	_	
303	Misc. Intangible- OPC		-	-	0.0000%	-	-	-	46.7362%	-	
	Subtotal	\$_	\$-	\$-		\$-	\$	\$—	-	\$-	
	4. TRANSMISSION PLANT										
365.2	Land & Land Rights	\$-	\$—	\$-	0.0000%	\$-	\$	\$-	46.7362%	\$—	
365.1	Land - OPC				0.0000%	·	· -	-	46.7362%		
365.2	Rights of Way - OPC	-	-	-	0.0000%	-	-	-	46.7362%	-	
366	Meas/Reg Station Structures	-	_	_	0.0000%	-	_	-	46.7362%	-	
366.1 367	Compressor Station Structure - OPC Mains		_	_	0.0000%	_	_	_	46.7362% 46.7362%		
367	Mains -OPC	_	_	_	0.0000%	_	_	-	46.7362%	_	
369	Meas & Reg Stations Equip	-	-	-	0.0000%	-	-	-	46.7362%	-	
369	Measure/Reg. Station Equipment - OPC	-	-	-	0.0000%	-	-	-	46.7362%	-	
369.1	Measuring Station Equipment - OPC	_	_	-	0.0000%	-	_	-	46.7362%	_	
371 371	Other Equipment Other Equipment - OPC		_	_	0.0000%	_	_	_	46.7362% 46.7362%		
5/1	Subtotal	\$-	\$—	\$-		\$-	\$—	\$-	40.750270	\$-	
									-		
	5. DISTRIBUTION PLANT										
374 374.1	Land & Land Rights Land	\$_ _	\$	\$	0.0000%	\$	\$- -	\$-	46.7362% 46.7362%	\$- _	
374.1 374.2	Land Land Rights	_	_	_	0.0000%	_	_	_	46.7362%	_	
375	Structures & Improvements	-	-	-	0.0000%	-	-	-	46.7362%	-	
375.1	Structures & Improvements	-	-	-	0.0000%	-	-	-	46.7362%	-	
375.2 376	Other System Structures	-	_	-	0.0000%	-	_	-	46.7362% 46.7362%	-	
376.9	Mains Mains - Cathodic Protection Anodes		=	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
377	Compressor Station Equipment	-	-	-	0.0000%	-	-	-	46.7362%	-	
378	Meas. & Reg. Station - General	-	-	-	0.0000%	-	-	-	46.7362%	-	
379	Meas. & Reg. Station - C.G.	-	-	-	0.0000%	-	-	-	46.7362%	-	
380 380.1	Services	-	-	-	0.0000%	-	-	_	46.7362% 46.7362%	-	
380.1	Comm Service Line Equip	_	_	_	0.0000%	_	_	_	46.7362%	_	
380.4	Yard Lines-Customer Svc	-	-	-	0.0000%	-	-	-	46.7362%	-	
380.6	Services - Tie-Ins Total	-	-	-	0.0000%	-	-	-	46.7362%	-	
381	Meters	-	-	-	0.0000%	-	-	-	46.7362%	-	
382 383	Meter Installations House Regulators	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
385	Indust Meas & Reg Stat Equip	-	-	-	0.0000%	-	-	-	46.7362%	-	
386	Other Property on Customer Premises	-	-	-	0.0000%	-	-	-	46.7362%	-	
387	Meas. & Reg. Stat. Equipment				0.0000%				46.7362%		
	Subtotal	\$	\$-	\$		\$—	\$	\$-	-	\$—	-
	6. GENERAL PLANT										
389	Land & Land Rights	\$	\$-	\$	0.0000%	\$-	\$-	\$-	46.7362%	\$-	
389.1	Land & Land Rights		-	_	0.0000%	-	_	_	46.7362%	-	
390 390.1	Structures & Improvements Structures & Improvements		_	_	2.5900% 2.5900%	_	_	_	46.7362% 46.7362%	_	
390.17	Building Improve Plum	_	_	_	0.0000%	_	_	_	46.7362%	_	
390.2	Leasehold Improvement	-	-	-	17.3913%	-	-	-	46.7362%	-	
390.2	Lease Incentive	-	-	-	0.0000%	-	-	-	46.7362%	-	
390.21 391	Leasehold Equipment EOL Office Furniture & Equipment	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.1	Office Furniture & Equipment	(1,979)	_	(1,979)		(132)	_	(1,979)	46.7362%	(925)	
391.1	Office Furniture & Equipment - OPC	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.19	Airplane Hangar Furniture	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.2 391.2	Data Processing Equipment Oracle Equipment		_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.3	Office Machines	_	_	_	0.0000%	_	-	_	46.7362%	_	
391.4	Audio Visual Equipment	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.4	Signature Project	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.6 391.6	Purchased Software	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	
391.6	Purchased Software (Banner) Ariba Software	_	_	_	0.0000%	_	_	_	46.7362%	_	
391.6	Dynamic Risk Assessment	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.6	Enterprise Plan & Budget	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.6 391.6	GIS Development Oracle Software	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	
391.6	Oracle Software Concur Project	_	_	_	0.0000%	_	_	_	46.7362%	_	
391.6	Customer Relations Software	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.6	Purchased Software (PowerPlant)	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	
391.6 391.6	Maximo-Leak Detect Sys Foundation Software		=	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.6	Journey - Employee - ODC Distrigas	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.6	Journey - Employee Count	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.6 391.6	Payroll - Time Management	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.6	AP Software Micro Computer Equipment	_	_	_	0.0000%	_	_	_	46.7362%	_	
391.81	Aircraft Computer Equipment	-	-	-	0.0000%	-	-	-	46.7362%	-	
391.9	Computer & Electronic Equip	-	-	-	14.2857%	-	-	-	46.7362%	-	
391.99 392	Cloud Computing	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
	Transportation Equipment Transportation Equipment Pickup Trucks and Vans			_			_	-			
392.2		-	-	-	0.0000%	-	-	-	46.7362%	-	
392.3	Transport Equip(Trucks 3/4 - 3 Ton)	_	_	_	0.0000%	_	_	_	46.7362%	_	
392.5 393	Trailers Stores Equipment		_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
394	Tools, Shop & Garage	-	-	-	6.6667%	-	-	-	46.7362%	-	
394.1	Tools	-	-	-	0.0000%	-	-	-	46.7362%	-	
394.1	Tools - OPC	-	-	-	0.0000%	-	-	-	46.7362%	-	
395 396	CNG Equipment - Laboratory Maior Work Equipment		_	_	0.0000%	_	_	-	46.7362% 46.7362%	_	
396.1	Major Work Equipment Power Op Equip Rubber Tire	_	_	_	0.0000%	_	_	_	46.7362%	_	
397	Communication Equipment	(366,420)	=	(366,420)		(24,428)	_	(366,420)	46.7362%	(171,251)	(
398	Miscellaneous General Plant		_	-	6.6667%	-	-	-	46.7362%	-	
	Subtotal	\$(368,398)	\$—	\$(368,398)		\$(24,560)	\$—	\$(368,398)	-	\$(172,175)	\$(
							,	\$(368,398)	-	\$(172,175)	\$(
	TOTAL	\$(368,398)	S	5/368.3981							
	TOTAL Rate Base Adjustments	\$(368,398)	\$	\$(368,398)		\$(24,560)	\$-	- (200,230)	46.7362%		

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Retirement Detail

RC Accou No.	nt FERC Account Titles	Re	orporate tirements ginal Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 10928	Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n) (j) - (m)	(0)	(p) (n) x (o)	(q) (l) x (o)
301	1. INTANGIBLE PLANT Organization		\$	\$—	\$—	\$	\$—	\$-	0.0000%	\$	\$—	\$—	46.7362%	ć	é
301	Organization- OPC		-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
302 303	Franchises & Consents Misc. Intangible		_	_	_	_	_	-	0.0000%	_	_	_	46.7362% 46.7362%	-	
303	Misc. Intangible- OPC Subtotal		-	-			-	 \$	0.0000%		-		46.7362%	-	Ś
	Subtotai 4. TRANSMISSION PLANT		2-	2-	Ş—	\$ -	5-	\$-			2-	>-	-	2-	>
365.2	Land & Land Rights		\$-	\$-	\$—	\$—	\$	\$-	0.0000%	\$-	\$-	\$-	46.7362%	\$-	s
365.1 365.2	Land - OPC Rights of Way - OPC		_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
366 366.1	Meas/Reg Station Structures Compressor Station Structure -			_		_			0.0000%	_	_		46.7362% 46.7362%	=	
367 367	Mains Mains -OPC		-	-	-	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	
369	Meas & Reg Stations Equip		_	_	-	_	-	_	0.0000%	-	-	_	46.7362%	_	
369 369.1	Measure/Reg. Station Equipment - Measuring Station Equipment -		_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
371 371	Other Equipment Other Equipment - OPC		-	-	-	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	
3/1	Subtotal			- \$-	- \$-	\$	- \$-		0.0000%	\$-	 \$-		40.7302%	\$-	4
	5. DISTRIBUTION PLANT														
374 374.1	Land & Land Rights Land		\$-	\$-	\$-	\$	\$-	\$	0.0000%	\$-	\$-	\$	46.7362% 46.7362%	\$:
374.2	Land Rights		-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
375 375.1	Structures & Improvements Structures & Improvements		_	_	_	_	_	-	0.0000%	_	_	_	46.7362% 46.7362%	_	
375.2 376	Other System Structures Mains		_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
376.9	Mains - Cathodic Protection		-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
377 378	Compressor Station Equipment Meas. & Reg. Station - General		_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
379	Meas. & Reg. Station - C.G.		-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
380 380.1	Services Ind Service Line Equip		_	_	_	_	_	-	0.0000%	_	_	_	46.7362% 46.7362%	_	
380.2	Comm Service Line Equip		-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
380.4 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total		_		_	_		-	0.0000%	_	_	_	46.7362% 46.7362%	_	
381 382	Meters Meter Installations		_	_	_	_	_	-	0.0000%	_	_	_	46.7362% 46.7362%	_	
383 385	House Regulators Indust Meas & Reg Stat Equip		-	-	-	-	-	-	0.0000%		-	-	46.7362% 46.7362%	-	
386	Other Property on Customer		_	_	_	_	_	-	0.0000%	_	_	_	46.7362%	_	
387	Meas. & Reg. Stat. Equipment Subtotal					\$		\$-	0.0000%			\$_	46.7362%		Ś
	6. GENERAL PLANT												=		
389	Land & Land Rights		\$—	\$-	\$-	\$—	\$—	\$	0.0000 %	\$-	\$-	\$	46.7362%	\$	s
389.1 390	Land & Land Rights Structures & Improvements		_	_	_	_	_	_	0.0000 % 2.0100 %	_	_	_	46.7362% 46.7362%	_	
390.1 390.17	Structures & Improvements Building Improve Plum		-	-	-	-	-	-	2.0100 %	-	-	-	46.7362% 46.7362%	-	
390.2	Leasehold Improvement		-	-	-	-	-	-	13.0100 %	-	-	-	46.7362%	-	
390.2 390.21	Lease Incentive Leasehold Equipment EOL		_		_	_		-	0.0000 %	_	_	_	46.7362% 46.7362%	_	
391 391.1	Office Furniture & Equipment Office Furniture & Equipment		_	_	_	_	_	-	6.6667 % 6.6667 %	_	_	_	46.7362% 46.7362%	_	
391.1 391.19	Office Furniture & Equipment -		-	-	-	-	-	-	0.0000 %	-	-	-	46.7362% 46.7362%	-	
391.2	Airplane Hangar Furniture Data Processing Equipment		_	_	-	_	_	-	0.0000 %	-	_	_	46.7362%	_	
391.2 391.3	Oracle Equipment Office Machines		_	_	_	_	_	-	0.0000 % 5.0000 %	_	_	_	46.7362% 46.7362%	_	
391.4 391.4	Audio Visual Equipment Signature Project		(100,781)	-	(100,781)	(28,733)	-	(28,733)		(5,747)	-	(28,733)	46.7362% 46.7362%	(13,428)	(2,6
391.6	Purchased Software		(681,843)	51	(681,792)	(194,379)	-	(194,379)	7.6923 %		_	(194,379)	46.7362%	(90,845)	(6,9
391.6 391.6	Purchased Software (Banner) Ariba Software		_	_	_	_	_	-	7.6923 % 7.6923 %	_	_	_	46.7362% 46.7362%	_	
391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget		_	_	_	=	_		7.6923 % 7.6923 %	-	_	=	46.7362% 46.7362%	=	
391.6	GIS Development		_	_	-	_	_	=	7.6923 %	-	_	=	46.7362%	_	
391.6 391.6	Oracle Software Concur Project		_	_	_	_	_	-	7.6923 % 7.6923 %	_	_	_	46.7362% 46.7362%	_	
391.6 391.6	Customer Relations Software Purchased Software (PowerPlant)		_	_	_	_	_	_	0.0000 % 7.6923 %	_	_	_	46.7362% 46.7362%	_	
391.6	Purchased Software(RiskWorks)		-	-	-	-	-	-	7.6923 %		-	-	46.7362%	-	
391.6 391.6	Maximo-Leak Detect Sys Foundation Software		(672,585)	_	(672,585)	(168,146)	_	(168,146)	7.6923 % 7.6923 %	(12,934)	_	(168,146)	46.7362% 46.7362%	(78,585)	(6,0
391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count		_	_	_	_	_	_	7.6923 % 7.6923 %	_	_	_	46.7362% 46.7362%	_	
391.6	Payroll - Time Management		-	-	-	-	-	-	7.6923 %	-	-	-	46.7362%	-	
391.6 391.8	AP Software Micro Computer Equipment		(8,161,499)	27	(8,161,472)	(2,326,836)	_	(2,326,836)	7.6923 % 20.0000 %	(465,367)	_	(2,326,836)	46.7362% 46.7362%	(1,087,475)	(217,4
391.81 391.9	Aircraft Computer Equipment Computer & Electronic Equip		_	_	_	_	_	-	0.0000 %	_	-	_	46.7362% 46.7362%	_	
391.99	Cloud Computing		-	-	-	-	-	-	7.6923 %		-	-	46.7362%	-	
392 392.2	Transportation Equipment Transportation Equipment Pickup		_	_	_	_	_	-	0.0000 %	-	-	-	46.7362% 46.7362%	_	
392.3 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers		Ξ	_	_	_	_	=	0.0000 %		-		46.7362% 46.7362%	_	
393	Stores Equipment		-	-	-	-	-	-	0.0000 %		-		46.7362%	-	
394 394.1	Tools, Shop & Garage Tools		_	_	_	_	_	-		-	-	-	46.7362% 46.7362%	_	
394.1 395	Tools - OPC CNG Equipment - Laboratory		Ξ	_	_	_	_	=	0.0000 %		_		46.7362% 46.7362%	_	
396	Major Work Equipment		_	-	-	-	_	-	0.0000 %		-		46.7362%	-	
396.1 397	Power Op Equip Rubber Tire Communication Equipment		_	-	-	_	_	=		-	_		46.7362% 46.7362%	_	
398	Miscellaneous General Plant Subtotal		\$(9,616,707)	\$78	\$(9,616,629)	\$(2,718,093)	\$_	\$(2,718,093)	0.0000 %	\$(499,000)	\$	\$(2,718,093)	46.7362%	\$(1,270,334)	\$(233,2
	TOTAL		\$(9,616,707)	\$78	\$(9,616,629)	\$(2,718,093)	\$-	\$(2,718,093)	•	\$(499,000)	\$-	\$(2,718,093)	-	\$(1,270,334)	\$(233,2
	Rate Base Adjustments			2/8 —			-	3(2,110,093)				5(2,718,093)	46.7362%		3(233,2.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Calculation of Federal Income Tax

Line							
No.		Description		2022	Current Year 2023		
(a)	(b)	(c)	(d)	(e)	(g)	(h)	
10	Return on Investment						
11		Invested Capital	\$791,085,271		\$885,859,393		
12		Rate of Return	7.4609%		7.4609%		
13		Return on Investment		\$59,021,894		\$66,092,874	
14							
15	Interest Expense						
16		Invested Capital	\$791,085,271		\$885,859,393		
17		Weighted Cost of Debt	1.8559%		1.8559%		
18		Interest Expense		\$14,681,565		\$16,440,455	
19							
20	After Tax Income			\$44,340,329		\$49,652,419	
21							
22	Gross-up Factor		=1+(E26/(1-E26)	1.265822785	=1+(H26/(1-H26)	1.265822785	
23							
24	Before Tax Return			\$56,126,999		\$62,851,163	
25							
26	Federal Income Tax Rate			21.%		21.%	
27							
28	Federal Income Tax			\$11,786,670		\$13,198,744	
29							
30	Change in Federal Income Tax					\$1,412,074	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Ad Valorem and Revenue-related Tax

ine No.	Description	Beginning Tax (1)	Change	Current Tax	Notes
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$6,429,284	\$747,894	\$7,177,178	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				
17	Local Gross Receipts - Tax				
18	Railroad Commission - Gas Utility Tax				
19					
20	Total Revenue Related Taxes	\$—	\$—	\$—	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	\$6,429,284	\$747,894	\$7,177,178	
24					
25					
26	Ad Valorem Tax Change:				
27	Gross Plant at 12/31/2023		\$860,421,803		1
28	Ad Valorem Tax Rate		0.8341%		2
29	Ad Valorem Tax at 12/31/2023		\$7,177,178		
30	Ad Valorem Tax per Case No. 12592		\$6,429,284		
31	Change		\$747,894		
32					

33 Note 1: TGS used the adjusted net plant amount instead of Gross Plant.

34 Note 2: TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Fotonotes

IRA Sched	ule Reference	Comments
(a)	(b)	(c)
1	Line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4	Line 114	Average bill usage per GUD No. 10928.
4	Line 115	Average monthly bill calculated using average Mcf gas costs of: \$6.37
6	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$1,576,994
7	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$1,848,673
8	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$271,678
12	Line 4888	Blanket orders do not have In-service dates.
12	Line 4889	Adjustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.
13	Line 293	Blanket orders do not have In-service dates
14b	Line 292	Calcuation of change in Allocation factors from December 31, 2022.
14b	Line 341	Projects still in CWIP but adjustments were made to remove 2023 meal and hotel activity over threshold.
16 & 17	7 Column H	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
18a & 19	a Column J	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.
18b & 19	9b Column M	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.
21	Line 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Line 33	TGS used the adjusted net plant amount instead of Gross Plant.
21	Line 34	TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023

Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2023

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

216/24

	n	
C	My	\leq
Signature	Anthony Q_Brown	

Title:	Rates and Regulatory Manager	
Address:	1301 S. MoPac Expressway Ste. 400	
	Austin, TX 78746	
	2	
Phone:	512-370-8214	

Email address: <u>Anthony.Brown@onegas.com</u>

Alternative contact regarding this report:

Name:	Judy J. Hitchye
Title:	Managing Attorney
Address:	1301 S. MoPac Expressway Ste. 400 Austin, Texas 78746
Phone:	512-370-8229

Email address: <u>Judy.Hitchye@onegas.com</u>

GAS UTILITIES CASE NO. 00016275

~~~~~~~~~~

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S TEST YEAR 2023 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE CENTRAL-GULF SERVICE AREA

BEFORE THE RAILROAD COMMISSION OF TEXAS

# AFFIDAVIT

STATE OF TEXAS § SCOUNTY OF TRAVIS §

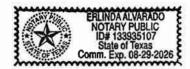
BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

- My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS" or the "Company").
- 3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2023 and ending December 31, 2023.

Anthony Brown

SUBSCRIBED AND SWORN to before me on the 1<sup>st</sup> day of February 2024.

Notary Public in and for the State of Texas



# GAS UTILITIES CASE NO. 00016275

# AFFIDAVIT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

- My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as the Director of Accounting for ONE Gas, Inc.

§ §

§

3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the

the day of February 2024.



Notary Public in and for the State of Oklahoma

# TEST YEAR 2023 CGSA ENVIRONS GRIP EARNINGS MONITORING REPORT



# Annual Earnings Monitoring Report

OF

# TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - CENTRAL-GULF SERVICE AREA

TO THE

# **RAILROAD COMMISSION OF TEXAS**

# FOR THE

Twelve Month Period Ending December 31, 2023

Check one:

This is an original submission [X ] This is a revised submission []

Date of submission: February 9, 2024

### TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC - CENTRAL-GULF SERVICE AREA INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2023

### ANNUAL EARNINGS MONITORING REPORT

|                |                                                                | _             | At Rates At 12/31/2022 |                   |                | At Rates At 12/31/2023 |                             |                |
|----------------|----------------------------------------------------------------|---------------|------------------------|-------------------|----------------|------------------------|-----------------------------|----------------|
| Line No.       | Description                                                    | Total         | Reference              | Adjustment Amount | Total          | Reference              | Increase/Decrease<br>Amount | Total          |
|                | (a)                                                            | (b)           | (c)                    | (d)               | (e)            | (f)                    | (g)                         | (h)            |
| 11<br>12       | Total Operating Revenues                                       | \$195,622,788 |                        | \$69,200,850      | \$264,823,638  |                        | \$(21,591,619)              | \$243,232,019  |
| 13<br>14       | Operating Expenses:                                            |               |                        |                   |                |                        |                             |                |
| 15             | Gas Cost - Commodity Costs                                     | \$68,268,255  |                        | \$57,473,503      | \$125,741,758  |                        | \$(31,837,600)              | \$93,904,159   |
| 16             | Operation and Maintenance Expense                              | 57,800,381    |                        | 2,912,059         | 60,712,440     |                        | 5,883,563                   | 66,596,003     |
| 17             | Depreciation and Amortization Expense                          | 22,341,575    |                        | 3,024,812         | 25,366,387     |                        | 2,843,068                   | 28,209,455     |
| 18<br>19       | Interest on Customer Deposits<br>Interest on Customer Advances | 45,906<br>—   |                        | (43,511)          | 2,395          |                        | 90,220                      | 92,616         |
| 20<br>21       | Taxes Other Than Income Taxes                                  | 5,122,699     |                        | 683,606           | 5,806,305      |                        | 819,301                     | 6,625,606      |
| 22             | Total Operating Expense Before                                 |               |                        |                   |                |                        |                             |                |
| 23<br>24       | Federal Income Taxes                                           | \$153,578,816 |                        | \$64,050,470      | \$217,629,286  |                        | \$(22,201,448)              | \$195,427,838  |
| 25             | Total Operating Income Before                                  |               |                        |                   |                |                        |                             |                |
| 26<br>27       | Federal Income Taxes                                           | 42,043,972    |                        | 5,150,380         | 47,194,352     |                        | 609,829                     | 47,804,181     |
| 28<br>29       | Federal Income Taxes                                           | \$(9,283,147) |                        | \$(1,249,406)     | \$(10,532,553) |                        | \$(1,517,758)               | \$(12,050,310) |
| 30             | Return on Rate Base                                            | \$32,760,825  |                        | \$3,900,975       | \$36,661,799   |                        | \$(907,929)                 | \$35,753,871   |
| 31<br>32       |                                                                |               |                        |                   |                |                        |                             |                |
| 33             | Rate Base                                                      | \$623,056,468 |                        | \$83,856,280      | \$706,912,748  |                        | \$101,867,254               | \$808,780,002  |
| 34<br>35<br>26 | Percent Return on Rate Base                                    | 5.26%         |                        |                   | 5.1862%        |                        |                             | 4.4207 %       |

36

37

38 Notes

39 1. Column (g) is the adjustment needed to arrive at the 2023 amounts shown in Column (h)

# Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2023 to December 31, 2023 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

Date

-7-Signature

| Name:<br>Title | Anthony Q. Brown<br>Rates and Regulatory Manager      |
|----------------|-------------------------------------------------------|
| Address:       | 1301 S. MoPac Expressway Ste. 400<br>Austin, TX 78746 |
| Phone:         | (512) 370- 8214                                       |
| Email address: | anthony.brown@onegas.com                              |

# Alternative contact regarding this report:

| Name:          | Judy J. Hitchye                   |
|----------------|-----------------------------------|
| Title:         | Managing Attorney                 |
|                |                                   |
| Address:       | 1301 S. MoPac Expressway Ste. 400 |
|                | Austin, TX 78746                  |
| Phone:         | (512)-370-8229                    |
| Email address: | judy.hitchye@onegas.com           |