

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. TEST YEAR 2023 GAS RELIABILITY INFRASTRUCTURE PROGRAM CENTRAL-GULF SERVICE AREA INTERIM RATE ADJUSTMENT

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Judy J. Hitchye 1301 S. Mopac, Suite 400 Austin, TX 78746 Office: 512-370-8229 Judy.Hitchye@onegas.com

February 9, 2024

Honorable Mayors and Members of the City Councils of the following Texas cities:

Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

Re: Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2023 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Incorporated Areas of the Central-Gulf Service Area

Dear Mayors and Members of the City Councils:

Texas Gas Service Company ("TGS" or the "Company"), a Division of ONE Gas, Inc., hereby files the attached tariffs to implement an Interim Rate Adjustment applicable to gas utility service provided to customers within the incorporated areas of the Central-Gulf Service Area ("CGSA") which includes the cities of: Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Groves, Gonzales, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas (collectively, the "Cities"), which together with their environs and the environs of Bastrop, Buda and Hutto, Texas comprise the Company's CGSA. TGS proposes that the tariffs (Rate Schedules 10, 20, 30, 40, 48, C-1, CNG-1 and T-1) become effective in sixty (60) days and be applied to meters read on and after April 9, 2024. This filing is made pursuant to Section 104.301 (Interim Adjustment for Changes in Investment) of the Texas Utilities Code and is the Company's fourth interim rate adjustment filing with the Cities following its rate case filed in 2019.

Section 104.301 establishes the state's Gas Reliability Infrastructure Program and is commonly referred to as the "GRIP" statute. Its purposes are to encourage the timely investment in needed system improvements and to reduce the frequency of traditional rate cases by providing a streamlined process for utilities to recover the cost of those investments on an interim basis between rate cases. The GRIP statute complements the traditional ratemaking and regulatory process by allowing for an annual interim adjustment of rates to reflect changes in the value of capital invested each year. The Cities have an initial period of not more than sixty (60) days to review the proposed rate adjustment, and may act to suspend the implementation of the Interim Rate Adjustment for an additional forty-five (45) days, as provided by subsection (a) of the GRIP statute.

GRIP adjustments are not intended to eliminate the need for a full and complete rate review in a rate case. All GRIP rates are interim rate adjustments subject to refund and a complete review in the Company's next full rate case when the adjustment is subject to review in the same



manner as other changes to the utility's invested capital that have occurred since the last rate case.

In this filing, the Company has determined the net increase in capital invested in the CGSA from January 1, 2023 through December 31, 2023 to be \$94,774,123. The Interim Rate Adjustment necessary to recover this incremental investment is \$12,314,033 on a system-wide basis, of which, \$11,202,437 is attributable to customers in the incorporated areas of the CGSA, and would increase the average residential bill by \$2.64 per month - excluding taxes.

In accordance with the Texas Utilities Code, the proposed Interim Rate Adjustment is allocated among the various customer classes in the same manner as the cost of service was allocated in the Company's current rates for the CGSA as decided in the most recent rate case. The GRIP rates will be recovered through an increase in the monthly customer charge applicable to each customer class.

Exhibit 1, attached hereto shows the impact the Interim Rate Adjustment will have on the average bill for each class of customers served in the CGSA. The Interim Rate Adjustment is detailed on Rate Schedules 10, 20, 30, 40, 48, C-1, CNG-1 and T-1, filed herewith. The Company will provide notice of the proposed Interim Rate Adjustment to all affected customers, by bill insert or direct mail, not later than the 45th day after the date of this filing, as required by subsection (a) of the GRIP statute.

The Company is available to discuss or answer any questions you may have about this filing. TGS appreciates your consideration of the proposed IRA filing.

Respectfully Submitted,

Judy J. Hitchye Managing Attorney

Texas Gas Service Company

f. Hetchip

Barton Skyway IV

1301 S. Mopac, Suite 400 Austin, Texas 78746

(512) 370-8229

Judy.Hitchye@onegas.com

Exhibit 1

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential (Rate Sch. 10)	\$22.85	\$25.49	\$53.11	\$55.75	\$2.64	4.97%
Average Usage of @ 3.1 Mcf*						
Commercial (Rate Sch. 20)	\$83.92	\$96.18	\$284.69	\$296.95	\$12.26	4.31%
Average Usage of 26.3 Mcf*						
Industrial (Rate Sch. 30)	\$790.20	\$1,007.27	\$2,752.01	\$2,969.08	\$217.07	7.89%
Average Usage of 256.9 Mcf*						
Public Authority (Rate Sch. 40)	\$138.49	\$160.89	\$475.32	\$497.73	\$22.40	4.71%
Average Usage of 44.2 Mcf*						
Public School Space Heating (Rate Sch. 48)	\$191.49	\$213.89	\$1,692.88	\$1,715.28	\$22.40	1.32%
Average Usage of 203.8 Mcf*						
Electrical Cogeneration (Rate Sch. C-1)	\$161.49	\$183.89		No Ci	ustomers	
Compressed Natural Gas (Rate Sch. CNG-1)	\$583.80	\$814.69	\$595.76	\$826.65	\$230.89	38.76%
Average Usage of 1.7 Mcf*						
Standard Transportation (Rate Sch.	T-1)			_		
Commercial	\$295.92	\$308.18	\$881.18	\$893.45	\$12.26	1.39%
Average Usage of 461.6 Mcf*						
Industrial	\$990.20	\$1,207.27	\$2,855.71	\$3,072.78	\$217.07	7.60%
Average Usage of 1,468.1 Mcf*						
Public Authority	\$161.49	\$183.89	\$359.76	\$382.17	\$22.40	6.23%
Average Usage of 3,592.6 Mcf*						
Public School Space Heating	\$291.49	\$313.89	\$414.14	\$436.54	\$22.40	5.41%
Average Usage of 122.5 Mcf*						
Electrical Cogeneration	\$161.49	\$183.89	\$15,889.16	\$15,911.56	\$22.40	0.14%
Average Usage of 33,978.5 Mcf*						
Compressed Natural Gas Average Usage of 2,816.8 Mcf*	\$608.80	\$839.69	\$2,491.55	\$2,722.44	\$230.89	9.27%

^{*}Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and includes cost of gas (except transportation). The 2023 cost of gas 12-month average is \$6.37 per Mcf.

TEST YEAR 2023 CGSA INCORPORATED GRIP IRA SCHEDULES



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2023

This is an original submission.

Date of Submission: 2/9/2024

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
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IRA-18b	Corporate Additions Detail
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IRA-20a	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 **General Information**

Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of

ONEOK, Inc. effective January 31, 2014.

Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Anthony Q. Brown

Rates and Regulatory Manager 1301 S. MoPac Expressway Title: Address:

Ste. 400

Austin, TX 78746

Phone: 512-370-8214

Anthony.Brown@onegas.com Email:

Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

5

Name: Judy J. Hitchye Title: Managing Attorney 1301 S. MoPac Expressway Address:

Ste. 400

Austin, TX 78746

Phone: 512-370-8229

Judy.Hitchye@onegas.com Email:

Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office

1301 S. MoPac Expressway

Ste. 400

Austin, TX 78746

This rate adjustment will impact the:

Initial Block Rate Monthly Customer Charge

How many months are included in the filing period?

12

In what year does the test period end?

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM) 31 Day (DD) Year (YYYY) 2022

11 What is the submission date for this filing?

February 9, 2024

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what Case were current rates set? Provide the Case number only.

12592

14 Enter the docket number for the most recent rate case in which rates were set in this service area.

10928

Page 3 of 39 IRA-1 General Info

- 15 What is the cost of gas per MCF used in calculating average bills for IRA-4? \$6.37
- 16 What Federal Income Tax rate was approved in the most recent rate case for this service area? 21.%

What is the ad valorem tax rate based on the most recent rate case?

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate

0.008341 the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.00%	9.50%	5.61%
Debt	41.00%	4.53%	1.86%
Total	100.00%	14.03%	7.4609%

If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

19 N/A

IRA-1 General Info Page 4 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Notice

- 1. Attach the Company's proposed Notice. Please see the Company's proposed Notice attached.
- 2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. attached with filing.
- 3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. See attached affidavit.

IRA-2 Notice Page 5 of 39

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT CGSA INCORPORATED AND ENVIRONS IRA FILED FEBRUARY 9, 2024

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on February 9, 2024. This proposed Interim Rate Adjustment applies to the Central-Gulf Service Area ("CGSA") incorporated and environs of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop, Buda and Hutto, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2023 through December 31, 2023. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 9, 2024.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2023 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential	\$22.85	\$2.64	\$25.49
Commercial	\$83.92	\$12.26	\$96.18
Industrial	\$790.20	\$217.07	\$1,007.27
Public Authority	\$138.49	\$22.40	\$160.89
Public Schools Space Heating	\$191.49	\$22.40	\$213.89
Electrical Cogeneration	\$161.49	\$22.40	\$183.89
Compressed Natural Gas	\$583.80	\$230.89	\$814.69
Commercial Transportation	\$295.92	\$12.26	\$308.18
Industrial Transportation	\$990.20	\$217.07	\$1,207.27
Public Authority Transportation	\$161.49	\$22.40	\$183.89
Public School Space Heating Transportation	\$291.49	\$22.40	\$313.89
Compressed Natural Gas Transportation	\$608.80	\$230.89	\$839.69
Electrical Cogeneration Transportation	\$161.49	\$22.40	\$183.89

^{*}Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2023 cost of gas 12-month average is \$6.37 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642 and 225 Commerce CT., Gonzales, Texas 78629 or on TGS's website at https://www.texasgasservice.com/rate-information/central-gulf.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. <u>00016275</u> in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642; y 225 Commerce CT., Gonzales, Texas 78629 o en el sito web de Texas Gas Service en https://www.texasgasservice.com/rate-information/central-gulf.

Cualquier persona afectada dentro de los alrededores puede presenter comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. 00016275 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contactor con su consejo municipal.

AFFIDAVIT

STATE OF TEXAS §

COUNTY OF TRAVIS §

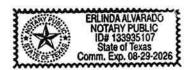
BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

- 1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
- 2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS").
- 3. TGS is a provider of natural gas utility service to customers located within the Central Gulf Service Area incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.
- 4. The notice attached hereto is true and correct. A copy of same will be provided by means of direct mail and/or bill insert to each TGS customer in the incorporated CGSA not later than 45 days after the filing hereof, in accordance with the requirements of Section 104.301(a) of the Texas Utilities Code.

Anthony Brown

SUBSCRIBED AND SWORN to before me on the 1st day of February 2024.

Notary Public in and for the State of Texas



Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Rate Schedules

- 1. Attach the Company's proposed rate schedules. Please see the Company's proposed rate schedules attached.
- 2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. attached with filing.

Proposed Implementation Date: 4/9/2024

Filing Date	2/9/2024
Days	60
Implement	
Date	4/9/2024

RATE SCHEDULE 10 Page 1 of 2

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or resale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$16.00 plus

Interim Rate Adjustments (IRA) \$9.49 per month (Footnote 1)

Total Customer Charge \$25.49 per month

All Ccf per monthly billing period @ \$0.32626 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated

May 25, 2023 (CGSA Cities except Mustang Ridge)

January 15, 2024 (Cities of Mustang

Ridge)

Meters Read On and After

TBD

RATE SCHEDULE 10 Page 2 of 2

RESIDENTIAL SERVICE RATE (Continued)

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 00012592); 2023 IRA - \$2.64 (Gas Utilities Case No. 00016275)

RATE SCHEDULE 10 Page 1 of 2

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or resale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$16.00 plus

Total Customer Charge \$22.8525.49 per month

All Ccf per monthly billing period @ \$0.32626 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated	Meters Read On and After	
May 26, 2022 (CGSA Cities except Buda, Marble	<u>May 25, 2023</u> (CGSA Cities exce	ept
Falls and Pflugerville)	Mustang Ridge)	TBD
September 15, 2022 (Cities of Buda, Marble Falls,	<u>January 15, 2024</u> (City Cities of N	Austang
and Pflugerville)	Ridge)	

RATE SCHEDULE 10 Page 2 of 2

RESIDENTIAL SERVICE RATE (Continued)

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

<u>Taxes</u>: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 00012592); 2023 IRA - \$2.64 (Gas Utilities Case No. 00016275)

RATE SCHEDULE 20 Page 1 of 2

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$53.33 plus

Interim Rate Adjustments (IRA) \$42.85 per month (Footnote 1)

Total Customer Charge \$96.18 per month

All Ccf per monthly billing period @ \$0.12679 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider. Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Supersedes Rate Schedule Dated

May 25, 2023 (CGSA Cities except

Mustang Ridge)

January 15, 2024 (City of Mustang Ridge)

Meters Read On and After TBD

RATE SCHEDULE 20 Page 2 of 2

COMMERCIAL SERVICE RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

RATE SCHEDULE 20 Page 1 of 2

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$53.33 plus

Interim Rate Adjustments (IRA) \$\frac{\$30.5942.85}{20.5942.85} \text{ per month (Footnote 1)}

Total Customer Charge \$83.9296.18 per month

All Ccf per monthly billing period @ \$0.12679 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider. Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
September 15, 2022 (Cities of Buda, Marble Falls,	———— <u>January 15, 2024</u> (City of Mustang

RATE SCHEDULE 20 Page 2 of 2

COMMERCIAL SERVICE RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
September 15, 2022 (Cities of Ruda, Marble Falls	Ianuary 15, 2024 (City of Mustano

and Pflugerville) _____Ridge)

RATE SCHEDULE 30 Page 1 of 2

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$320.96 plus

Interim Rate Adjustments (IRA) \$686.31 per month (Footnote 1)

Total Customer Charge \$1,007.27 per month

All Ccf per monthly billing period @ \$0.12707 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Supersedes Rate Schedule Dated

May 25, 2023 (CGSA Cities except

Mustang Ridge)

January 15, 2024 (City of Mustang Ridge)

Meters Read On and After

TBD

RATE SCHEDULE 30 Page 2 of 2

INDUSTRIAL SERVICE RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

RATE SCHEDULE 30 Page 1 of 2

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$320.96 plus

Interim Rate Adjustments (IRA) \$\frac{\$469.24686.31 \text{ per month (Footnote 1)}}{}\$

Total Customer Charge \$790.201,007.27 per month

All Ccf per monthly billing period @ \$0.12707 per Ccf

OTHER ADJUSTMENTS

and Pflugerville)

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	Mustang Ridge)
September 15, 2022 (Cities of Buda, Marble Falls	Ianuary 15, 2024 (City of Mustang

Ridge)

RATE SCHEDULE 30 Page 2 of 2

INDUSTRIAL SERVICE RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	Mustang Ridge)
September 15, 2022 (Cities of Buda, Marble Falls,	January 15, 2024 (City of Mustang

and Pflugerville) Ridge)

RATE SCHEDULE 40 Page 1 of 2

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$81.70 plus

Interim Rate Adjustments (IRA) \$79.19 per month (Footnote 1)

Total Customer Charge \$160.89 per month

All Ccf per monthly billing period @ \$0.12549 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Supersedes Rate Schedule Dated

May 25, 2023 (CGSA Cities except

Mustang Ridge)

January 15, 2024 (City of Mustang Ridge)

Meters Read On and After TBD

RATE SCHEDULE 40 Page 2 of 2

PUBLIC AUTHORITY SERVICE RATE (Continued)

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$81.70 plus

Interim Rate Adjustments (IRA) \$\frac{\$56.79.19}{ per month (Footnote 1)}\$

Total Customer Charge \$\frac{138.49}{160.89} \text{ per month}

All Ccf per monthly billing period @ \$0.12549 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
September 15, 2022 (Cities of Buda, Marble Falls,	<u>January 15, 2024</u> (City of Mustang
and Pflugerville)	Ridge)

RATE SCHEDULE 40 Page 2 of 2

PUBLIC AUTHORITY SERVICE RATE (Continued)

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
September 15, 2022 (Cities of Ruda, Marble Falls	January 15, 2024 (City of Mustang

September 15, 2022 (Cities of Buda, Marble Falls, ——January 15, 2024 (City o

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$134.70 plus

Interim Rate Adjustments (IRA) <u>\$79.19 per month (Footnote 1)</u>

Total Customer Charge \$213.89 per month

All Ccf per monthly billing period @ \$0.10012 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

RATE SCHEDULE 48 Page 2 of 2

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE (Continued)

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$134.70 plus

Interim Rate Adjustments (IRA) \$\frac{\$-56.}{\$79.19} \text{ per month (Footnote 1)}

Total Customer Charge \$\frac{191.49213.89}{213.89}\$ per month

All Ccf per monthly billing period @ \$0.10012 per Ccf

OTHER ADJUSTMENTS

and Pflugerville)

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
September 15, 2022 (Cities of Buda, Marble Falls,	January 15, 2024 (City of Mustang

- Ridge)

RATE SCHEDULE 48 Page 2 of 2

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE (Continued)

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble TBD	<u>May 25, 2023</u> (CGSA Cities except
Falls and Pflugerville)	Mustang Ridge)

September 15, 2022 (Cities of Buda, Marble Falls,

-January 15, 2024 (City of Mustang and Pflugerville) -Ridge)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area, which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$104.70 plus

Interim Rate Adjustments (IRA) \$79.19 per month (Footnote 1)

Total Customer Charge \$183.89 per month

 For the First
 5,000 Ccf/Month
 \$0.07720 per Ccf

 For the Next
 35,000 Ccf/Month
 \$0.06850 per Ccf

 For the Next
 60,000 Ccf/Month
 \$0.05524 per Ccf

 All Over
 100,000 Ccf/Month
 \$0.04016 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Supersedes Rate Schedule Dated

May 25, 2023 (CGSA Cities except

Mustang Ridge)

January 15, 2024 (City of Mustang Ridge)

Meters Read On and After

TBD

RATE SCHEDULE NO. C-1 Page 2 of 2

ELECTRICAL COGENERATION RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area, which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$104.70 plus
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Interim Rate Adjustments (IRA) \$\frac{\$56.79.19}{9} \text{ per month (Footnote 1)}\$

Total Customer Charge \$\frac{161.49}{183.89}\$ per month

For the First	5,000 Ccf/Month	\$0.07720 per Ccf
For the Next	35,000 Ccf/Month	\$0.06850 per Ccf
For the Next	60,000 Ccf/Month	\$0.05524 per Ccf
All Over	100,000 Ccf/Month	\$0.04016 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
September 15, 2022 (Cities of Buda, Marble Falls,	January 15, 2024 (City of Mustang
and Pflugerville)	Ridge)

Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area

RATE SCHEDULE NO. C-1 Page 2 of 2

ELECTRICAL COGENERATION RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
G . 1 15 0000 (G') CD 1 15 11 F II	15, 2024 (6), 63.5

RATE SCHEDULE CNG-1 Page 1 of 2

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$192.63 plus

Interim Rate Adjustments (IRA) \$622.06 per month (Footnote 1)

Total Customer Charge \$814.69 per month

All Ccf per monthly billing period @ \$0.06684 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Supersedes Rate Schedule Dated

May 25, 2023 (CGSA Cities except

Mustang Ridge)

January 15, 2024 (City of Mustang Ridge)

Meters Read On and After

TBD

RATE SCHEDULE CNG-1 Page 2 of 2

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

Compressor station subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

RATE SCHEDULE CNG-1 Page 1 of 2

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$192.63 plus

Interim Rate Adjustments (IRA) \$391.17622.06 per month (Footnote 1)

Total Customer Charge \$583.80814.69 per month

All Ccf per monthly billing period @ \$0.06684 per Ccf

OTHER ADJUSTMENTS

and Pflugerville)

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
September 15, 2022 (Cities of Buda, Marble Falls.	January 15, 2024 (City of Mustang Ridge)

RATE SCHEDULE CNG-1 Page 2 of 2

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

Compressor station subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated Meters Read On and After May 26, 2022 (CGSA Cities except Buda, Marble -May 25, 2023 (CGSA Cities except TBD Falls and Pflugerville) -Mustang Ridge)

September 15, 2022 (Cities of Buda, Marble Falls,

-January 15, 2024 (City of Mustang Ridge) and Pflugerville)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central-Gulf Service Area distribution system which includes the incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$265.3	3 per month		
plus Interim Rate Adjus	tments	\$42.85 (Footnote 1)	Total Rate	\$308.18
Industrial	\$520.9	6 per month		
plus Interim Rate Adjus	tments	\$686.31 (Footnote 2)	Total Rate	\$1,207.27
Public Authority	\$104.7	0 per month		
plus Interim Rate Adjus	tments	\$79.19 (Footnote 3)	Total Rate	\$183.89
Public Schools Space Heat	\$234.7	0 per month		
plus Interim Rate Adjus	tments	\$79.19 (Footnote 4)	Total Rate	\$313.89
Compressed Natural Gas	\$217.6	3 per month		
plus Interim Rate Adjus			Total Rate	\$839.69
Electrical Cogeneration	\$104.7	0 per month		
plus Interim Rate Adjus		•	Total Rate	\$183.89

Supersedes Rate Schedule Dated

May 25, 2023 (CGSA Cities except

Mustang Ridge)

Leaves 15, 2024 (City of Markova Rid

Meters Read On and After

TBD

January 15, 2024 (City of Mustang Ridge)

Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area

RATE SCHEDULE T-1 Page 2 of 3

TRANSPORTATION SERVICE RATE (Continued)

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.12707 per Ccf
Public Authority	\$0.12549 per Ccf
Public Schools Space Heat	\$0.10012 per Ccf
Compressed Natural Gas	\$0.06684 per Ccf

Electrical Cogeneration

For the First 5,000Ccf/month \$0.07720 per Ccf
For the Next 35,000 Ccf/month \$0.06850 per Ccf
For the Next 60,000 Ccf/month \$0.05524 per Ccf
All Over 100,000 Ccf/month \$0.04016 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.
- 3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
- 5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.
- The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.
- 7) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.
- 8) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

TRANSPORTATION SERVICE RATE (Continued)

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 00012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 00012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 00012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

-January 15, 2024 (City of Mustang Ridge)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central-Gulf Service Area distribution system which includes the incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

September 15, 2022 (Cities of Buda, Marble Falls,

and Pflugerville)

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$265.3	3 per month		
plus Interim Rate Adjus	stments	\$30.5942.85 (Footnote 1)	Total Rate	\$ 295.92 <u>308.18</u>
	4.50 00			
Industrial		96 per month		
plus Interim Rate Adjus	stments	\$4 69.24 <u>686.31</u> (Footnote 2)	Total Rate	\$ 990.20 1,207.27
Public Authority	\$104.7	0 per month		
•		1	0161	10192 90
pius interim Rate Adjus	sumenus	\$ 56. 79 <u>.19</u> (Footnote 3) Total F	(ate 5 101.4	19 183.89
Public Schools Space Heat	\$234.7	0 per month		
•		\$56.79.19 (Footnote 4) Total F	Rate \$ 291.	19 313.89
Compressed Natural Gas	\$217.6	3 per month		
plus Interim Rate Adjus	stments	\$391.17 <u>622.06</u> (Footnote 5)	Total Rate	\$ 608.80 <u>839.69</u>
Electrical Cogeneration	\$104.7	0 per month		
Supersedes Rate Schedule Date	<u>ed</u>		Meters Read C	On and After
May 26, 2022 (CGSA Cities ex	cept Bu	da, Marble	-May 25, 2023	(CGSA Cities except_
TBD	_		-	•
Falls and Pflugerville)			–Mustang Ridge	e)

Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area

plus Interim Rate Adjustments \$56.79.19 (Footnote 6) Total Rate

RATE SCHEDULE T-1 Page 2 of 3

\$161.49183.89

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	<u>May 25, 2023</u> (CGSA Cities except
TBD	
Falls and Pflugerville)	———Mustang Ridge)
Falls and Pflugerville) September 15, 2022 (Cities of Buda, Marble Falls,	———Mustang Ridge) ——January 15, 2024 (City of Mustang Ridge)

Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area

RATE SCHEDULE T-1 Page 3 of 3

TRANSPORTATION SERVICE RATE (Continued)

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.12707 per Ccf
Public Authority	\$0.12549 per Ccf
Public Schools Space Heat	\$0.10012 per Ccf
Compressed Natural Gas	\$0.06684 per Ccf
Electrical Cogeneration	
For the First 5,000Ccf/month	\$0.07720 per Ccf
For the Next 35,000 Ccf/month	\$0.06850 per Ccf
For the Next 60,000 Ccf/month	\$0.05524 per Ccf
All Over 100,000 Ccf/month	\$0.04016 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.
- 3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
- 5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.
- The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.
- 7) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.
- 8) The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
<u>TBD</u>	
Falls and Pflugerville)	Mustang Ridge)
September 15, 2022 (Cities of Buda, Marble Falls,	January 15, 2024 (City of Mustang Ridge)
and Dflyggwille)	

Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area

RATE SCHEDULE T-1 Page 4 of 3

TRANSPORTATION SERVICE RATE (Continued)

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.48 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$12.26 (Gas Utilities Case No. 00016275)

Footnote 2: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$166.83 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$217.07 (Gas Utilities Case No. 00016275)

Footnote 3: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 4: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Footnote 5: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$143.83 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$230.89 (Gas Utilities Case No. 00016275)

Footnote 6: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.74 (Gas Utilities Case No. 0001259200012592); 2023 IRA - \$22.40 (Gas Utilities Case No. 00016275)

Supersedes Rate Schedule Dated	Meters Read On and After
May 26, 2022 (CGSA Cities except Buda, Marble	May 25, 2023 (CGSA Cities except
<u>TBD</u>	
Falls and Pflugerville)	———Mustang Ridge)
Tans and Thager (me)	iviustang Kidge)
September 15, 2022 (Cities of Buda, Marble Falls,	January 15, 2024 (City of Mustang Ridge)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Bill Comparison

Line No.	. Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Informat	ion - With Gas Cost			
11	Residential				
12	Customer Charge	\$22.85	\$25.49	\$2.64	11.56%
13	Initial Block Rate	\$0.33	\$0.33	\$-	0.00%
14	Cost of Gas Rate	\$0.64	\$0.64	\$—	0.00%
15 16	Average Monthly Bill @ 3.1 Mcf*	\$53.11	\$55.75	\$2.64	4.97%
17	Commercial				
18	Customer Charge	\$83.92	\$96.18	\$12.26	14.61%
19	Initial Block Rate	\$0.13	\$0.13	\$-	0.00%
20	Cost of Gas Rate	\$0.64	\$0.64	\$ -	0.00%
21	Average Monthly Bill @ 26.3 Mcf*	\$284.69	\$296.95	\$12.26	4.31%
22	, , , , , , , , , , , , , , , , , , ,	·	·	•	
23	Public Authority				
24	Customer Charge	\$138.49	\$160.89	\$22.40	16.18%
25	Initial Block Rate	\$0.13	\$0.13	\$-	0.00%
26	Cost of Gas Rate	\$0.64	\$0.64	\$-	0.00%
27 28	Average Monthly Bill @ 44.2 Mcf*	\$475.32	\$497.73	\$22.40	4.71%
29	Public School Space Heating				
30	Customer Charge	\$191.49	\$213.89	\$22.40	11.70%
31	Initial Block Rate	\$0.10	\$0.10	\$ -	0.00%
32	Cost of Gas Rate	\$0.64	\$0.64	\$ -	0.00%
33	Average Monthly Bill @ 203.8 Mcf*	\$1,692.88	\$1,715.28	\$22.40	1.32%
34	Average Monthly Bill & 20010 Mei	Ψ1,032.00	γ1,7 13.20	722.10	1.3270
35	Industrial				
36	Customer Charge	\$790.20	\$1,007.27	\$217.07	27.47%
37	Initial Block Rate	\$0.13	\$0.13	\$-	0.00%
38	Cost of Gas Rate	\$0.64	\$0.64	\$-	0.00%
39	Average Monthly Bill @ 256.9 Mcf*	\$2,752.01	\$2,969.08	\$217.07	7.89%
40					
41	Compressed Natural Gas				
42	Customer Charge	\$583.80	\$814.69	\$230.89	39.55%
43	Initial Block Rate	\$0.07	\$0.07	\$-	0.00%
44	Cost of Gas Rate	\$0.64	\$0.64	\$-	0.00%
45	Average Monthly Bill @ 1.7 Mcf*	\$595.76	\$826.65	\$230.89	38.76%
46					
47					
48 49	Electrical Cogeneration		No Cus	tomers	
50					
51	Current and Proposed Bill Informatio	n - Without Gas Cost			
52					
53		Current	Proposed	Difference	% Change
54	Residential				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
55	Customer Charge	\$22.85	\$25.49	\$2.64	11.56%
56	Initial Block Rate	\$0.33	\$0.33	\$-	0.00%
57	Average Monthly Bill @ 6.3 Mcf*	\$33.10	\$35.74	\$2.64	7.98%
58	<u> </u>				
59	Commercial				
60	Customer Charge	\$83.92	\$96.18	\$12.26	14.61%
61	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
62	Average Monthly Bill @ 26.3 Mcf*	\$117.27	\$129.53	\$12.26	10.46%
63					

IRA-4 Bill Comparison Page 7 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
64	Public Authority				
65	Customer Charge	\$138.49	\$160.89	\$22.40	16.18%
66	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
67	Average Monthly Bill @ 44.2 Mcf*	\$193.96	\$216.36	\$22.40	11.55%
68					
69	Public School Space Heating				
70	Customer Charge	\$191.49	\$213.89	\$22.40	11.70%
71	Initial Block Rate	\$0.10	\$0.10	\$—	0.00%
72	Average Monthly Bill @ 203.8 Mcf*	\$395.53	\$417.94	\$22.40	5.66%
73					
74	Industrial				
75	Customer Charge	\$790.20	\$1,007.27	\$217.07	27.47%
76	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
77	Average Monthly Bill @ 256.9 Mcf*	\$1,116.64	\$1,333.71	\$217.07	19.44%
78					
79	Compressed Natural Gas				
80	Customer Charge	\$583.80	\$814.69	\$230.89	39.55%
81	Initial Block Rate	\$0.07	\$0.07	\$—	0.00%
82	Average Monthly Bill @ 1.7 Mcf*	\$584.94	\$815.82	\$230.89	39.47%
83					
84	Commercial Transportation				
85	Customer Charge	\$295.92	\$308.18	\$12.26	4.14%
86	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
87	Average Monthly Bill @ 461.6 Mcf*	\$881.18	\$893.45	\$12.26	1.39%
88					
89	Industrial Transportation	¢000.20	64 207 27	¢247.07	24 020/
90	Customer Charge	\$990.20	\$1,207.27	\$217.07	21.92%
91	Initial Block Rate	\$0.13	\$0.13	\$—	0.00%
92	Average Monthly Bill @ 1468.1 Mcf*	\$2,855.71	\$3,072.78	\$217.07	7.60%
93 94	Dublic Authority Transportation				
95	Public Authority Transportation Customer Charge	\$161.49	\$183.89	\$22.40	13.87%
95 96	Initial Block Rate	\$0.13	\$0.13	\$22.40 \$—	0.00%
97	Average Monthly Bill @ 3,592.6 Mcf*	\$359.76	\$382.17	\$ <u></u> \$22.40	6.23%
98	Average Monthly Bill @ 3,392.0 Mich	\$339.70	\$362.17	Ş22. 4 0	0.23/6
99	Public Schools Space Heating Transport				
100	Customer Charge	\$291.49	\$313.89	\$22.40	7.69%
101	Initial Block Rate	\$0.10	\$0.10	\$-	0.00%
102	Average Monthly Bill @ 122.5 Mcf*	\$414.14	\$436.54	\$22.40	5.41%
103	The age montain, bin & 12215 me.	V.1.11.	ų 10010 i	γ22.10	3.12,0
104	Compressed Natural Gas Transport				
105	Customer Charge	\$608.80	\$839.69	\$230.89	37.93%
106	Initial Block Rate 1st 5,000 (Summer)	\$0.07	\$0.07	\$-	0.00%
107	Average Monthly Bill @ 2816.8 Mcf*	\$2,491.55	\$2,722.44	\$230.89	9.27%
108	, , , , , , , , , , , , , , , , , , , ,	, , , , ,	, ,	,	
109	Electrical Cogeneration Transport				
110	Customer Charge	\$161.49	\$183.89	\$22.40	13.87%
111	Initial Block Rate 1st 5,000	\$0.08	\$0.08	\$-	0.00%
112	Average Monthly Bill @ 33978.5 Mcf*	\$15,889.16	\$15,911.56	\$22.40	0.14%
113			•	•	

^{114 *} Average bill usage per GUD No. 10928.

^{*} Average bills exclude revenue related taxes. The cost of gas is computed using a 12 month average for CY 2023.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 12592 As of 12/31/2022	Adjustments	Ref As of 12/31/2023	Change in Investment		
(a)	(b)	(c)	(d)	(e) (f)	(g) = (f) - (c) + (d)		
11	Direct Utility Plant Investment	\$975,953,743	\$-	\$1,080,997,92	1 \$105,044,178		
12	Direct Accumulated Depreciation	205,191,701	_	220,576,11	8 15,384,417		
13	Allocated Utility Plant Investment (If applicable)	37,626,818	_	45,170,39	2 7,543,574		
14	Allocated Accumulated Depreciation (If applicable)	17,303,590	_	19,732,80	2 2,429,212		
15	Miscellaneous Adjustments	_					
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$791,085,271	\$-	\$885,859,39	3 \$94,774,123		
17							
18	Calculation of the Interim Rate Adjustment Amount:						
19	Rate of Return				7.4609%		
20	Return				\$7,070,980		
21	Depreciation Expense				3,083,085		
22	Property-related Taxes (Ad Valorem)				747,894		
23	Revenue-related Taxes and State Margin Tax				_		
24	Federal Income Tax Interim kate Adjustment Amount (Sum of Ln 20 through Ln				1,412,074		
25	24)				\$12,314,033		
26							
			Allocation Factors per GUD No.				
27	Interim Rate Adjustment Amount per Rate Class:		10928:		Total Service Area:	RRC Jurisdiction:	City Jurisdiction:
28	Residential		79.79%		\$9,825,367	\$1,002,287	\$8,823,080
28 29	Residential Commercial		79.79% 16.13%		\$9,825,367 1,986,254	\$1,002,287 65,644	\$8,823,080 1,920,610
28 29 30	Residential Commercial Public Authority		79.79% 16.13% 2.92%		\$9,825,367 1,986,254 359,570	\$1,002,287 65,644 17,451	\$8,823,080 1,920,610 342,119
28 29	Residential Commercial Public Authority Industrial		79.79% 16.13% 2.92% 1.07%		\$9,825,367 1,986,254 359,570 131,760	\$1,002,287 65,644 17,451 23,443	\$8,823,080 1,920,610 342,119 108,317
28 29 30 31 32	Residential Commercial Public Authority Industrial Compressed Natural Gas	-	79.79% 16.13% 2.92% 1.07% 0.09%		\$9,825,367 1,986,254 359,570 131,760 11,083	\$1,002,287 65,644 17,451 23,443 2,771	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31	Residential Commercial Public Authority Industrial	-	79.79% 16.13% 2.92% 1.07%		\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033	\$1,002,287 65,644 17,451 23,443	\$8,823,080 1,920,610 342,119 108,317
28 29 30 31 32 33	Residential Commercial Public Authority Industrial Compressed Natural Gas	:	79.79% 16.13% 2.92% 1.07% 0.09% 100%		\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33)	:	79.79% 16.13% 2.92% 1.07% 0.09% 100%		\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment:	:	79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill Count:	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment:	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential	:	79.79% 16.13% 2.92% 1.00% 0.09% 100% Annual Service Area Bill Count: 3,721,090	379,58	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill Count: 9 3,341,501	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2.64	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial	:	79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971	379,58 5,35	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill: Count: 9 3,341,501 3 156,618	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority	:	79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051	379,58 5,35 77	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill Count: 9 3,341,501 3 156,618 9 15,272	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2.64 \$12.26 \$22.40	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority Industrial	-	79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 667	379,58 5,35 77 10	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill : Count: 9 3,341,501 3 156,618 9 15,272 8 499	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26 \$22,40 \$217.07	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39 40	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority	-	79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 607 48	379,58 5,35 77 10	\$9,825,367 1,986,254 359,570 131,760 11,083 \$112,314,033 Annual City Jurisdiction Bill: Count: 3 3,341,501 3 156,618 9 15,272 8 499 2 336	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2.64 \$12.26 \$22.40	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority Industrial	: -	79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 667	379,58 5,35 77 10	\$9,825,367 1,986,254 359,570 131,760 11,083 \$112,314,033 Annual City Jurisdiction Bill: Count: 3 3,341,501 3 156,618 9 15,272 8 499 2 336	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26 \$22,40 \$217.07	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39 40	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority Industrial	- -	79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 607 48	379,58 5,35 77 10	\$9,825,367 1,986,254 359,570 131,760 11,083 \$112,314,033 Annual City Jurisdiction Bill: Count: 3 3,341,501 3 156,618 9 15,272 8 499 2 336	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26 \$22,40 \$217.07	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority Industrial Compressed Natural Gas		79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 607 48 3,899,767	379,58 5,35 77 10 1 385,84	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill Count: 9 3,341,501 3 156,618 9 15,272 8 499 2 36 1 3,513,926 Monthly Initial Block	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26 \$22,40 \$217.07	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority Industrial Compressed Natural Gas - OR -		79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 607 48 3,899,767	379,58 5,35 77 10	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill Count: 9 3,341,501 3 156,618 9 15,272 8 499 2 36 1 3,513,926 Monthly Initial Block	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26 \$22,40 \$217.07	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority Industrial Compressed Natural Gas - OR - Monthly Initial Block Rate Adjustment: Residential		79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 607 48 3,899,767	379,58 5,35 77 10 1 385,84	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill Count: 9 3,341,501 3 156,618 9 15,272 8 499 2 36 1 3,513,926 Monthly Initial Block	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26 \$22,40 \$217.07	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority Industrial Compressed Natural Gas - OR - Monthly Initial Block Rate Adjustment: Residential Commercial Commercial		79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 607 48 3,899,767	379,58 5,35 77 10 1 385,84	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill Count: 9 3,341,501 3 156,618 9 15,272 8 499 2 36 1 3,513,926 Monthly Initial Block	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26 \$22,40 \$217.07	\$8,823,080 1,920,610 342,119 108,317 8,312
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Residential Commercial Public Authority Industrial Compressed Natural Gas Total (Sum of Ln 28 through Ln 33) Monthly Customer Charge Adjustment: Residential Commercial Public Authority Industrial Compressed Natural Gas - OR - Monthly Initial Block Rate Adjustment: Residential		79.79% 16.13% 2.92% 1.07% 0.09% 100% Annual Service Area Bill Count: 3,721,090 161,971 16,051 607 48 3,899,767	379,58 5,35 77 10 1 385,84	\$9,825,367 1,986,254 359,570 131,760 11,083 \$12,314,033 Annual City Jurisdiction Bill Count: 9 3,341,501 3 156,618 9 15,272 8 499 2 36 1 3,513,926 Monthly Initial Block	\$1,002,287 65,644 17,451 23,443 2,771 \$1,111,596 Monthly Customer Charge Adjustment: \$2,64 \$12,26 \$22,40 \$217.07	\$8,823,080 1,920,610 342,119 108,317 8,312

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Initial Plant

	Line No.	FERC Account	FERC Account Titles	Ref	Gross Plant Per Case No. 12592 As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
3							· · · · · · · · · · · · · · · · · · ·	•	(i) = (e) - (h)
3									
13 10 Organization - OPC 14.79 15.818 393,474 4.0200% 13.818 393,479 16.000% 30.000% 30.000% 39.000%	12		1. INTANGIBLE PLANT						
			-		\$56,257		\$2,250		\$—
18			-						479
14.336 Subtoal Subto									_
Subtotal Signature Signa									_
19		303				0.000070_			\$479
1			Subtotal		\$1,203,039	_	Ş48,033	\$1,203,180	3473
23 385.1 Land - OPC			4. GATHERING AND TRANSMISSION PLANT						
23 365.2 Rights of Way- OPC	21	365.2	Land and Land Rights		\$-	1.3000%	\$-	\$—	\$-
366 Structures and Improvements	22	365.1	Land - OPC		89,637	0.0000%	_	_	89,637
25 366.1 Compressor Station Structure - OPC	23	365.2	Rights of Way - OPC		6,959	1.3000%	_	2,372	4,587
11 11 11 11 11 11 11 1			•						_
27			•						
28 369 Meass and Reg. Station Equipment 2,686,947 1,3500% 1,2502 166,921									5,960,515
29 369 Measur/Seg. Station Equipment - OPC 1,40,010 1,8300% 28,182 101,528 371 Other Equipment - OPC 810,700 2,5200% -									19,190,093 2,702,026
30 369.1 Messuring Station Equipment - OPC									1,438,482
371 Other Equipment Other Sequence S									196,607
Subtotal Say, Sec. Soc. Soc.					_			_	
	32	371	Other Equipment - OPC		45,840	2.6200%	1,201	12,458	33,382
Section Sect	33		Subtotal		\$33,866,237	_	\$602,001	\$4,250,907	\$29,615,329
Section Sect	24					_			
37			5 DISTRIBUTION DLANT						
374.1 Land		374			\$ -	0.0000%	\$ -	\$255	\$(255)
375 Structures & Improvements			-				·_	_	19,139
375.1 Structures and Improvements	38	374.2	Land Rights		118,636	0.0000%	_	9,440	109,196
1,75,2			Structures & Improvements					_	_
42 376 Mains Adol (295,820) 1,7300% 6,925,118 71,718,637 43 376.9 Mains - Cathodic Protection Anodes 27,854,392 6,6667% 1,856,959 11,681,652 44 377 Compressor Station Equipment 2-0.0000% 45 378 Meas. and Reg. Station Equipment - City Gates 4,976,650 1,6900% 84,105 781,846 47 380 Services 272,666,075 2,2400% 6,107,720 39,529,330 48 380.1 Services 18,489 2,2400% 414 49 380.2 Comm Service Line Equip 11,305 2,2400% 253 50 380.4 Yard Lines - Customer Svc 50,528 2,2400% 1,132 51 380.5 Services - Tieline - 2,2400% 1,132 52 381 Meter Installations 6,486 0,0000% - 2,793 54 382 Regulators 11,			·						12,309
43 376.9 Mains - Cathodic Protection Anodes 27,854,392 6,6667% 1,856,959 11,681,652 44 377 Compressor Station Equipment — — — — 45 378 Meas. and Reg. Station Equipment - General 22,300,411 1.9700% 439,318 3,577,245 46 379 Meas. and Reg. Station Equipment - City Gates 4,976,650 1.6900% 84,105 781,846 47 380 Services 18,489 2.2400% 6,107,720 39,529,330 48 380.1 Services 11,305 2.2400% 414 — 49 380.2 Comm Service Line Equip 11,305 2.2400% 253 — 50 380.4 Yard Lines - Customer Svc 50,528 2.2400% 1,132 — 51 380.6 Services - Tie-ins — 2.2400% — - 2,793 54 383 Regulators 6,486 0.0000% — 2,773 32,886,811 55 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,625,871</td>									1,625,871
44 377 Compressor Station Equipment									328,577,184
45 378 Meas. and Reg. Station Equipment - General 22,300,411 1,9700% 433,318 3,577,245 46 379 Meas. and Reg. Stations Equipment - City Gates 4,976,650 1,6900% 84,105 781,846 47 380 Services 272,666,075 2,2400% 61,07,720 39,529,330 48 380.1 Services 18,489 2,2400% 414 — 49 380.2 Comm Service Line Equip 11,305 2,2400% 253 — 50 380.4 Yard Lines - Customer Svc 50,528 2,2400% 1,132 — 51 380.6 Services - Tile-Ins — 2,2400% — — — 51 380.6 Services - Tile-Ins — 2,2400% — — 2,793 51 385 Meters 50,399,390 4,0400% 3,046,135 32,886,811 53 382 Meter Installations 6,486 0,0000% 284,555 4,710,609 55					27,854,392		1,856,959	11,681,652	16,172,741
Meas. and Reg. Stations Equipment - City Gates 4,976,650 1,6900% 84,105 781,846 47 380 Services 272,666,075 2,2400% 6,107,720 39,529,330 39,529,330 380,4 Services 18,8489 2,2400% 414 — 49 380,2 Comm Service Line Equip 11,305 2,2400% 253 — 50 380,4 Yard Lines - Customer Svc 50,528 2,2400% 1,132 — 50 50,528 2,2400% 1,132 — 50 50,528 2,2400% 1,132 — 50 50,528 2,2400% 1,132 — 50 50,528 2,2400% 1,132 — 50 50,528 2,2400% 1,132 — 50 50,528 2,2400% 1,132 — 50 50,528 380,6 Services - Tile-Ins 50,528 2,2400% 5,046,135 32,886,811 53 382 Meter Installations 6,486 0,0000% — 2,793 54 383 Regulators 11,159,035 2,5500% 284,555 4,710,609 55 385 Industrial Meas. and Reg. Station Equipment 16,016,523 1,8700% 299,509 4,996,448 56 386 Other Property on Customer Premises 1,063,249 -0,1600% (1,701) 1,043,041 57 387 Meas. & Reg. Stat. Equipment \$833,715,444 \$1,9500% — — — — — — — — — — — — — — — — — —					22 300 411		439 318	3 577 245	18,723,166
47 380 Services 272,666,075 2.2400% 6,107,720 39,529,330 48 380.1 Services 18,489 2.2400% 414 — 49 380.2 Comm Service Line Equip 11,305 2.2400% 253 — 50 380.4 Yard Lines - Customer Svc 50,528 2.2400% 1,132 — 51 380.6 Services - Tie-Ins — 2.2400% — — 52 381 Meters 75,399,390 4,0400% 3,046,135 32,886,811 53 382 Meter Installations 6,486 0,0000% — 2,793 54 383 Regulators 11,159,035 2,5500% 284,555 4,710,609 55 385 Industrial Meas, and Reg. Station Equipment 16,016,523 1,8700% 299,509 4,996,448 56 386 Other Property on Customer Premises 1,063,249 -0,1600% (1,701) 1,043,041 57 387 Meas, & Reg. Stat. Equipme									4,194,804
380.2 Comm Service Line Equip 11,305 2.2400% 253									233,136,745
Age	48	380.1	Services		18,489	2.2400%	414	_	18,489
51 380.6 Services - Tie-Ins — 2.2400% — — 52 381 Meters 75,399,390 4.0400% 3,046,135 32,886,811 53 382 Meter Installations 6,486 0.0000% — 2,793 54 383 Regulators 11,159,035 2,5500% 284,555 4,710,609 55 385 Industrial Meas, and Reg. Station Equipment 16,016,523 1,8700% 299,509 4,996,448 56 386 Other Property on Customer Premises 1,063,249 -0.1600% (1,701) 1,043,041 57 387 Meas. & Reg. Stat. Equipment — 1,9500% — — 58 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 61 389.1 Land & Land Rights \$- 0.0000% \$- \$(4,733) 62 389.1 Land & Land Rights \$- 0.0000% \$- <t< td=""><td>49</td><td>380.2</td><td>Comm Service Line Equip</td><td></td><td></td><td>2.2400%</td><td>253</td><td>_</td><td>11,305</td></t<>	49	380.2	Comm Service Line Equip			2.2400%	253	_	11,305
52 381 Meter Installations 75,399,390 4.0400% 3,046,135 32,886,811 53 382 Meter Installations 6,486 0.0000% — 2,793 54 383 Regulators 11,159,035 2.5500% 284,555 4,710,609 55 385 Industrial Meas. and Reg. Station Equipment 16,016,523 1.8700% 299,509 4,996,448 56 386 Other Property on Customer Premises 1,063,249 -0.1600% (1,701) 1,043,041 57 387 Meas. & Reg. Stat. Equipment — 1,9500% — — — 58 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 50 Subtotal \$833,715,444 \$10,000% \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$1,000,000 \$	50	380.4	Yard Lines - Customer Svc		50,528	2.2400%	1,132	_	50,528
53 382 Meter Installations 6,486 0.0000% — 2,793 54 383 Regulators 11,159,035 2,5500% 284,555 4,710,609 55 385 Industrial Meas. and Reg. Station Equipment 16,016,523 1,8700% 299,509 4,996,448 56 386 Other Property on Customer Premises 1,063,249 -0.1600% (1,701) 1,043,041 57 387 Meas. & Reg. Stat. Equipment — — 1.9500% — — 58 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 Go Go Go Go Go \$171,059,240 59 Janck & Land Rights \$10,000% \$10,000% \$10,000% \$10,000,000% \$10,000,000% \$10,000,000% \$10,000,000% \$10,000,000% \$10,000,000% \$10,000,000% \$10,000,000 \$10,000,000 \$10,000,000 \$10,000,000 \$10,000,000 \$10,000,000			Services - Tie-Ins		_	2.2400%	_	_	_
54 383 Regulators 11,159,035 2.5500% 284,555 4,710,609 55 385 Industrial Meas. and Reg. Station Equipment 16,016,523 1.8700% 299,509 4,996,448 56 386 Other Property on Customer Premises 1,063,249 -0.1600% (1,701) 1,043,041 57 387 Meas. & Reg. Stat. Equipment 583,715,444 \$19,085,096 \$171,059,240 58 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 Colspan="2">60 Colspan="2">Co							3,046,135		42,512,579
55 385 Industrial Meas. and Reg. Station Equipment 16,016,523 1.8700% 299,509 4,996,448 56 386 Other Property on Customer Premises 1,063,249 -0.1600% (1,701) 1,043,041 57 387 Meas. & Reg. Stat. Equipment - 1.9500% - - 58 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$(4,733) 62 389.1 Land & Land Rights \$,344,382 0.0000% - - - 63 390 Structures & Improvements 24,800,484 2.4600% 610,092 2,084,973 65 390.17 Building Improve Plum - 0.0000% - - 66 390.2 Lease Incentive - 0.0000% - - 67 390.2 Lease Incentive - 0.0000% - -							204 555		3,693
56 386 Other Property on Customer Premises 1,063,249 -0.1600% (1,701) 1,043,041 57 387 Meas. & Reg. Stat. Equipment - 1.9500% - - - 58 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$(4,733) 62 389.1 Land & Land Rights 8,344,382 0.0000% \$- \$- 63 390. Structures & Improvements \$- 0.0000% \$- \$- 64 390.1 Structures & Improvements 24,800,484 2.4600% 610,092 2,084,973 65 390.17 Building Improve Plum \$- 0.0000% \$- \$- 66 390.2 Lease hold Improvement 188,414 14.8848% \$- 188,578 67 390.2 Lease hold Equipment EOL \$- 0.0000% \$- \$- <t< td=""><td></td><td></td><td>-</td><td></td><td>, ,</td><td></td><td></td><td></td><td>6,448,426 11,020,075</td></t<>			-		, ,				6,448,426 11,020,075
57 387 Meas. & Reg. Stat. Equipment — 1.9500% — — 58 Subtotal \$833,715,444 \$19,085,096 \$171,059,240 59 60 6. GENERAL PLANT 61 389 Land & Land Rights \$— 0.0000% \$— \$(4,733) 62 389.1 Land & Land Rights 8,344,382 0.0000% — — 63 390 Structures & Improvements 24,800,484 2,4600% 610,092 2,084,973 65 390.17 Building Improve Plum — 0.0000% — — 66 390.2 Lease hold Improvement 188,414 14.8848% — 188,578 67 390.2 Lease Incentive — 0.0000% — — 68 390.21 Lease hold Equipment EOL — 0.0000% — — 69 391 Office Furniture & Equipment — 0.6667% — — 70 391.1 Office Furni									20,208
Section								-	
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60 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$(4,733) 62 389.1 Land & Land Rights 8,344,382 0.0000% - - 63 390 Structures & Improvements 2,084,973 - - 64 390.1 Structures & Improvements 24,800,484 2,4600% 610,092 2,084,973 65 390.17 Building Improve Plum - 0.0000% - - 66 390.2 Leasehold Improvement 188,414 14.8848% - 188,578 67 390.2 Lease Incentive - 0.0000% - - 68 390.21 Leasehold Equipment EOL - 0.0000% - - 69 391 Office Furniture & Equipment - 6.6667% - - 70 391.1 Office Furniture & Equipment 2,513,065 6.6667% 167,538 686,141 71 391.1 O	59								
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63 390 Structures & Improvements — 0.0000% — — 64 390.1 Structures & Improvements 24,800,484 2.4600% 610,092 2,084,973 65 390.17 Building Improve Plum — 0.0000% — — 66 390.2 Leasehold Improvement 188,414 14.8848% — 188,578 67 390.2 Lease Incentive — 0.0000% — — 68 390.21 Leasehold Equipment EOL — 0.0000% — — 69 391 Office Furniture & Equipment — 6.6667% — — 70 391.1 Office Furniture & Equipment - OPC — 6.6667% 167,538 686,141 71 391.19 Airplane Hangar Furniture — 0.0000% — — 72 391.19 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000%<		389	Land & Land Rights	_	\$—		\$-	\$(4,733)	\$4,733
64 390.1 Structures & Improvements 24,800,484 2.4600% 610,092 2,084,973 65 390.17 Building Improve Plum — 0.0000% — — 66 390.2 Leasehold Improvement 188,414 14.8848% — 188,578 67 390.2 Lease Incentive — 0.0000% — — 68 390.21 Leasehold Equipment EOL — 0.0000% — — 69 391 Office Furniture & Equipment — 6.6667% — — 70 391.1 Office Furniture & Equipment 2,513,065 6.6667% 167,538 686,141 71 391.1 Office Furniture & Equipment - OPC — 6.6667% — — 72 391.9 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — — —			Land & Land Rights		8,344,382		_	_	8,344,382
65 390.17 Building Improve Plum — 0.0000% — — 66 390.2 Leasehold Improvement 188,414 14.8848% — 188,578 67 390.2 Lease Incentive — 0.0000% — — 68 390.21 Leasehold Equipment EOL — 0.0000% — — 69 391 Office Furniture & Equipment — 6.6667% — — 70 391.1 Office Furniture & Equipment 2,513,065 6.6667% 167,538 686,141 71 391.1 Office Furniture & Equipment - OPC — 6.6667% — — 72 391.9 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —									
66 390.2 Leasehold Improvement 188,414 14.8848% — 188,578 67 390.2 Lease Incentive — 0.0000% — — 68 390.21 Leasehold Equipment EOL — 0.0000% — — 69 391 Office Furniture & Equipment — 6.6667% — — 70 391.1 Office Furniture & Equipment 2,513,065 6.6667% 167,538 686,141 71 391.1 Office Furniture & Equipment - OPC — 6.6667% — — 72 391.9 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —					24,800,484		610,092	2,084,973	22,715,510
67 390.2 Lease Incentive — 0.0000% — — 68 390.21 Leasehold Equipment EOL — 0.0000% — — 69 391 Office Furniture & Equipment — 6.6667% — — 70 391.1 Office Furniture & Equipment 2,513,065 6.6667% 167,538 686,141 71 391.19 Office Furniture & Equipment - OPC — 6.6667% — — 72 391.19 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —			9 .		100 414		_	100 570	(10.4)
68 390.21 Leasehold Equipment EOL — 0.0000% — — 69 391 Office Furniture & Equipment — 6.6667% — — 70 391.1 Office Furniture & Equipment 2,513,065 6.6667% 167,538 686,141 71 391.1 Office Furniture & Equipment - OPC — 6.6667% — — 72 391.19 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —			•		188,414		_	188,578	(164)
69 391 Office Furniture & Equipment — 6.6667% — — 70 391.1 Office Furniture & Equipment 2,513,065 6.6667% 167,538 686,141 71 391.1 Office Furniture & Equipment - OPC — 6.6667% — — 72 391.19 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —					_		_	_	
70 391.1 Office Furniture & Equipment 2,513,065 6.6667% 167,538 686,141 71 391.1 Office Furniture & Equipment - OPC — 6.6667% — — 72 391.19 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —							_	_	_
71 391.1 Office Furniture & Equipment - OPC — 6.6667% — — 72 391.19 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —							167.538		1,826,925
72 391.19 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —							_		_,020,020
73 391.2 Data Processing Equipment – 0.0000% – –					_		_	_	_
					_		_	_	_
			= : :		_		_	_	_
75 391.3 Office Machines – 5.0000% – – –	75	391.3	Office Machines		_	5.0000%	_	_	_

IRA-6 Direct Initial Plant Page 10 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Initial Plant

Line	FERC Account	ı.		Gross Plant Per Case No. 12592 As	Depreciation Rate per GUD	Depreciation	Accumulated	
No.	No.	FERC Account Titles	Ref	of 12/31/2022	No. 10928	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
76	391.4	Audio Visual Equipment		24,112	0.0000%	_	_	24,112
77	391.4	Signature Project		_	0.0000%	_	_	_
78	391.6	Purchased Software		_	7.6923%	_	_	_
79	391.6	Purchased Software (Banner)		_	7.6923%	_	_	_
80	391.6	Ariba Software		_	7.6923%	_	_	_
81	391.6	Dynamic Risk Assessment		_	7.6923%	_	_	_
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	_
83	391.6	GIS Development		_	7.6923%	_	_	_
84	391.6	Oracle Software		_	7.6923%	_	_	_
85	391.6	Concur Project		_	7.6923%	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		_	7.6923%	_	_	_
88	391.6	Purchased Software(RiskWorks)		_	7.6923%	_	_	_
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	_	_	_
90	391.6	Foundation Software		_	7.6923%	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	7.6923%	_	_	_
92	391.6	Journey - Employee Count		_	7.6923%	_	_	_
93	391.6	Payroll - Time Management		_	7.6923%	_	_	_
94	391.6	AP Software		_	7.6923%	_	_	_
95	391.8	Micro Computer Equipment		_	20.0000%	_	_	_
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_
97	391.9	Computer & Electronic Equip		1,548,279	14.2857%	221,183	795,519	752,760
98	391.99	Cloud Computing		_	0.0000%	_	_	_
99	392	Transportation Equipment		19,142,506	8.4900%	_	7,827,002	11,315,504
100	392.2	Transportation Equipment Pickup Trucks and Vans		44,266	0.0000%	_	_	44,266
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	_	_	_
102	392.5	Trailers		_	0.0000%	_	_	_
103	393	Stores Equipment		7,524	6.6700%	502	5,828	1,696
104	394	Tools, Shop & Garage		13,015,641	6.6667%	867,709	3,713,900	9,301,741
105	394.1	Tools		132,026	6.6667%	8,802	_	132,026
106	394.1	Tools - OPC		0	6.6667%	0	_	0
107	395	CNG Equipment - Laboratory		_	0.0000%	_	(37,480)	37,480
108	396	Major Work Equipment		2,890,941	5.4600%	_	1,151,956	1,738,985
109	396.1	Power Op Equip Rubber Tire		162,386	5.4600%	_	_	162,386
110	397	Communication Equipment		34,348,029	6.6667%	2,289,869	12,262,805	22,085,224
111	398	Miscellaneous General Plant		6,349	6.6667%	423	3,885	2,464
112		Subtotal		\$107,168,403		\$4,166,117	\$28,678,373	\$78,490,030
113					_	. , ,	, -,,-	, -,,
114		TOTAL		\$975,953,743	_	\$23,901,310	\$205,191,701	\$770,762,043
				3973,933,743	=	\$25,901,510	\$205,191,701	\$770,762,043
115		Rate Base Adjustments			_			
116		Adjusted Total		\$975,953,743		\$23,901,310	\$205,191,701	\$770,762,043
117				(A)	=			
118				• •				
		Column (e) includes Rule 8.209 projects in the amount						
119	(A)	of:		\$1,576,994				
	` '			. ,,				

IRA-6 Direct Initial Plant Page 11 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization ORG		\$56,257	4.0000%	\$—	\$56,257	\$-
14 15	301 302	Organization - OPC Franchises and Consents		— 393,474	6.6700% 4.0200%	_	(479) 393,474	479 —
16	303	Miscellaneous Intangible Plant		1,000,130	4.0600%	40,605	766,222	233,908
17	303	Misc. Intangible - OPC		14,336	0.0000%	<u> </u>	14,336	<u> </u>
18		Subtotal		\$1,464,196	_	\$40,605	\$1,229,809	\$234,387
19 20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$-	1.3000%	\$-	\$-	\$-
22	365.1	Land - OPC		89,637	0.0000%	·_	·_	89,637
23	365.2	Rights of Way - OPC		6,959	1.3000%	_	2,462	4,497
24	366	Meas/Reg Station Structures		_	0.0000%	_	_	_
25	366.1	Compressor Station Structure - OPC		2,346	4.0400%	_	2,346	_
26	367	Mains		13,774,579	1.7500%	241,055	(264,444)	14,039,023
27	367	Mains - OPC		16,376,793	1.7500%	286,594	3,280,126	13,096,668
28	369	Meas. and Reg. Station Equipment		6,017,387	1.8300%	110,118	226,912	5,790,475
29 30	369 369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC		1,369,942 782,901	1.8300% 2.6200%	25,070 20,512	125,305 606,953	1,244,636 175,948
31	371	Other Equipment		782,901	2.6200%	20,312	-	173,348
32	371	Other Equipment - OPC		45,840	2.6200%	1,201	12,458	33,382
33		Subtotal		\$38,466,383	_	\$684,550	\$3,992,117	\$34,474,266
34					_	•	. , , ,	
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$-	0.0000%	\$—	\$255	\$(255)
37	374.1	Land		19,139	0.0000%	_	_	19,139
38	374.2	Land Rights		113,363	0.0000%	_	9,440	103,923
39	375	Structures & Improvements		_	1.7100%	_	_	_
40	375.1	Structures and Improvements		43,879	1.7100%	750	32,320	11,559
41 42	375.2 376	Other System Structures Mains		1,715,436 441,042,059	2.3800% 1.7300%	40,827 7,630,028	130,397 76,573,613	1,585,039 364,468,446
43	376.9	Mains - Cathodic Protection Anodes		29,318,354	6.6667%	1,954,557	12,715,301	16,603,054
44	377	Compressor Station Equipment		25,510,554	0.0000%		-	- 10,003,034
45	378	Meas. and Reg. Station Equipment - General		23,755,772	1.9700%	467,989	4,012,074	19,743,698
46	379	Meas. and Reg. Stations Equipment - City Gates		5,082,045	1.6900%	85,887	845,114	4,236,932
47	380	Services		305,665,738	2.2400%	6,846,913	40,259,398	265,406,340
48	380.1	Services		2,392	2.2400%	54	_	2,392
49	380.2	Comm Service Line Equip		12,094	2.2400%	271	_	12,094
50	380.4	Yard Lines - Customer Svc		145,828	2.2400%	3,267	_	145,828
51	380.6	Services - Tie-Ins			2.2400%	- 2 202 660	-	46 205 452
52 53	381 382	Meters Meter Installations		81,749,245 7,344	4.0400% 0.0000%	3,302,669	35,453,793 2,791	46,295,452
54	383	Regulators		11,287,016	2.5500%	287,819	4,883,641	4,554 6,403,376
55	385	Industrial Meas. and Reg. Station Equipment		16,338,469	1.8700%	305,529	5,287,968	11,050,501
56	386	Other Property and Equipment		1,063,249	-0.1600%	(1,701)	1,041,339	21,910
57	387	Meas. & Reg. Stat. Equipment			1.9500%			
58		Subtotal		\$917,361,423	_	\$20,924,858	\$181,247,443	\$736,113,979
59								
60		6. GENERAL PLANT	_					
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$(4,733)	\$4,733
62	389.1	Land & Land Rights		8,346,392	0.0000%	_	_	8,346,392
63	390	Structures & Improvements		- 24 546 261	0.0000%	775 202	2 521 952	-
64 65	390.1	Structures & Improvements		31,516,361	2.4600%	775,302	2,521,853	28,994,508
65 66	390.17 390.2	Building Improve Plum Leasehold Improvement		 57,905	0.0000% 14.8848%	_	— 57,905	_
67	390.2 390.2	Lease Incentive		57,305	0.0000%	_	37,903	_
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_
69	391	Office Furniture & Equipment		_	6.6667%	_	_	_
70	391.1	Office Furniture & Equipment		2,438,927	6.6667%	162,595	798,721	1,640,206
71	391.1	Office Furniture & Equipment - OPC		–	6.6667%	. –	, <u> </u>	. –
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_
			ı	RA-7 Direct Current Plar	nt			Page 12 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
73	391.2	Data Processing Equipment		_	0.0000%	_	_	_
74	391.2	Oracle Equipment		_	0.0000%	_	_	_
75	391.3	Office Machines		_	5.0000%	_	_	_
76	391.4	Audio Visual Equipment		24,112	0.0000%	_	_	24,112
77	391.4	Signature Project		_	0.0000%	_	_	_
78	391.6	Purchased Software		_	7.6923%	_	_	_
79	391.6	Purchased Software (Banner)		_	7.6923%	_	_	_
80	391.6	Ariba Software		_	7.6923%	_	_	_
81	391.6	Dynamic Risk Assessment		_	7.6923%	_	_	_
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	_
83	391.6	GIS Development		_	7.6923%	_	_	_
84	391.6	Oracle Software		_	7.6923%	_	_	_
85	391.6	Concur Project		_	7.6923%	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		_	7.6923%	_	_	_
88	391.6	Purchased Software(RiskWorks)		_	7.6923%	_	_	_
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	_	_	_
90	391.6	Foundation Software		_	7.6923%	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	7.6923%	_	_	_
92	391.6	Journey - Employee Count		_	7.6923%	_	_	_
93	391.6	Payroll - Time Management		_	7.6923%	_	_	_
94	391.6	AP Software		_	7.6923%	_	_	_
95	391.8	Micro Computer Equipment		_	20.0000%	_	_	_
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_
97	391.9	Computer & Electronic Equip		2,447,714	14.2857%	349,673	1,059,085	1,388,628
98	391.99	Cloud Computing		_,,	0.0000%	_		_,,,,,,,,
99	392	Transportation Equipment		25,206,721	8.4900%	_	9,723,403	15,483,318
100	392.2	Transportation Equipment Pickup Trucks and Vans			0.0000%	_		
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	_	_	_
102	392.5	Trailers		_	0.0000%	_	_	_
103	393	Stores Equipment		123,761	6.6700%	8,255	7,599	116,162
104	394	Tools, Shop & Garage		15,381,319	6.6667%	1,025,421	4,559,234	10,822,085
105	394.1	Tools			6.6667%		,555,25	
106	394.1	Tools - OPC		_	6.6667%	_	_	_
107	395	CNG Equipment - Laboratory		_	0.0000%	_	(37,480)	37,480
108	396	Major Work Equipment		3,532,069	5.4600%	_	1,344,194	2,187,874
109	396.1	Power Op Equip Rubber Tire		3,332,003	5.4600%	_	-	2,107,074
110	397	Communication Equipment		34,624,291	6.6667%	2,308,286	14,072,660	20,551,632
111	398	Miscellaneous General Plant		6,349	6.6667%	423	4,308	2,041
112	330	Subtotal		\$123,705,919	0.000770_	\$4,629,956	\$34,106,748	\$89,599,171
113		Subtotal		Ţ123,703,313	·	уч,023,330	754,100,740	\$65,555,171
113		TOTAL		\$1,080,997,921	-	\$26,279,970	\$220,576,118	\$860,421,803
115				71,000,337,321	=	720,273,370	7220,370,110	7000,421,003
115		Rate Base Adjustments Adjusted Total		\$1,080,997,921	·	\$26,279,970	\$220,576,118	\$860,421,803
		Aujusteu Total			-	320,273,370	3220,370,116	3000,421,003
117				(A)				
118		Column (a) includes Bula C 200 and includes						
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$1,848,673				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Incremental Investment

FREC No. Account No. FERC Account Titles Ref Plant A of Deprecision Rate Expense Expense
(a) (b) (c) (d) (e) (f) (g) (h) (i) (i) (e) (f) (g) (h) (i) (i) (e) (i) (i)
301 Organization Organization OPC
301 Organization Organization OPC
15 302 Organization - OPC
15 302 Franchises and Cornents -
15 303 Misc. Intangible - OPC
17 303 Misc. Intangible - OPC Subtotal \$260,537.06 \$17,490.12 \$26,629.42 \$233,91 19
Subtotal Subtotal S260,537.06 S(7,490.12) \$26,629.42 \$23,99
19
20
23 365.1 Land - OPC
23 365.1 Land - OPC
365.2 Rights of Way - OPC
24
26
27 367 Mains - OPC (5,748,823) 1,7500% (100,604) 344,602 (5,098) 28 369 Meas. and Reg. Station Equipment - OPC (170,068) 2,6200% (3,112) 23,777 (193
28 369 Meas.und Reg. Station Equipment - OPC (170,068) 2,6200% (3,112) 23,777 (193 30 369.1 Measuring Keg. Station Equipment - OPC (27,799) 0,0000% (7,28) (7,140) (20 31 371 Other Equipment - OPC — — 0,0000% — — — 32 371 Other Equipment - OPC — — 0,0000% — — — 33 Subtotal \$4,600,147 — 0,0000% — — — 34 Subtotal \$4,600,147 — 0,0000% — — — 35 Subtotal \$4,600,147 — 0,0000% — — — 36 374 Land and Land Rights \$- 0,0000% — — — — 38 374.2 Land Rights \$- 0,0000% — — — — — — — — — —
29 369 Measure/Reg, Station Equipment - OPC (170,068) 2,6200% (3,112) 23,777 (193
36 369.1 Measuring Station Equipment - OPC (27,799) 0.0000% (728) (7,140) (20 (21 (27,799)
371
33
Subtotal Subtotal
Service Serv
Society
374
37 374.1 Land
375 Structures & Improvements
375.1 Structures and Improvements
41 375.2 Other System Structures
42 376 Mains 40,746,239 1.7300% 704,910 4,854,976 35,89 376.9 Mains - Cathodic Protection Anodes 1,463,962 6.6667% 97,597 1,033,649 43 43 43 77 Compressor Station Equipment - -
43 376.9 Mains - Cathodic Protection Anodes 1,463,962 6.6667% 97,597 1,033,649 431 44 377 Compressor Station Equipment
44 377 Compressor Station Equipment — 0.0000% —
378 Meas. and Reg. Station Equipment - General 1,455,361 1.9700% 28,671 434,830 1,021
46 379 Meas. and Reg. Stations Equipment - City Gates 105,396 1.6900% 1,781 63,268 4.4 47 380 Services 32,999,663 2.2400% 739,192 730,068 32,260 48 380.1 Services (16,098) 2.2400% (361) — (16 49 380.2 Comm Service Line Equip 789 2.2400% 18 — 50 380.4 Yard Lines - Customer Svc 95,300 2.2400% 2,135 — 99 51 380.6 Services - Tie-Ins — 2.2400% — — — 99 52 381 Meters 6,349,854 4,0400% 256,534 2,566,981 3,78 53 382 Meter Installations 859 0.0000% — (2) 54 383 Regulators 127,981 2.5500% 3,264 173,032 (45 55 385 Industrial Meas. and Reg. Station Equipment — — — — (1,701) 57 387 Meas. & Reg. Stat. Equipment
47 380 Services 32,999,663 2.2400% 739,192 730,068 32,266 48 380.1 Services (16,098) 2.2400% (361) — (16 49 380.2 Comm Service Line Equip 789 2.2400% 18 — 50 380.4 Yard Lines - Customer Svc 95,300 2.2400% 2,135 — 99 51 380.6 Services - Tie-Ins — 2.2400% — — — 99 52 381 Meters 6,349,854 4.0400% 256,534 2,566,981 3,78 53 382 Meter Installations 859 0.0000% — (2) 54 383 Regulators 127,981 2.5500% 3,264 173,032 (45 55 385 Industrial Meas. and Reg. Station Equipment 321,946 1.8700% 6,020 291,520 36 56 386 Other Property and Equipment — -0.1600% — — — 57 387 Meas. & Reg. Stat. Equipment —
48 380.1 Services (16,098) 2.2400% (361) — (16,098) 49 380.2 Comm Service Line Equip 789 2.2400% 18 — 50 380.4 Yard Lines - Customer Svc 95,300 2.2400% 2,135 — 99 51 380.6 Services - Tie-Ins — 2.2400% — — — 52 381 Meters 6,349,854 4.0400% 256,534 2,566,981 3,78 53 382 Meter Installations 859 0.0000% — (2) 54 383 Regulators 127,981 2.5500% 3,264 173,032 (45 55 385 Industrial Meas. and Reg. Station Equipment 321,946 1.8700% 6,020 291,520 36 56 386 Other Property and Equipment — -0.1600% — — — 57 387 Meas. & Reg. Stat. Equipment — 1.9500% — — — 59 Subtotal \$83,645,979 \$1,839,761 \$10,188,203<
50 380.4 Yard Lines - Customer Svc 95,300 2.2400% 2,135 — 99,500 51 380.6 Services - Tie-Ins — 2.2400% — — — 52 381 Meters 6,349,854 4.0400% 256,534 2,566,981 3,78 53 382 Meter Installations 859 0.0000% — (2) 54 383 Regulators 127,981 2.5500% 3,264 173,032 (45 55 385 Industrial Meas. and Reg. Station Equipment 321,946 1.8700% 6,020 291,520 3 56 386 Other Property and Equipment — -0.1600% — (1,701) 57 387 Meas. & Reg. Stat. Equipment — 1.9500% — — — 58 Subtotal \$83,645,979 \$1,839,761 \$10,188,203 \$73,457 59 60 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$- 62 389.1 Land & Land Rights \$2,010 0.0000% — — -
51 380.6 Services - Tie-Ins — 2.2400% — <t< td=""></t<>
52 381 Meters 6,349,854 4.0400% 256,534 2,566,981 3,78 53 382 Meter Installations 859 0.0000% — (2) 54 383 Regulators 127,981 2.5500% 3,264 173,032 (45 55 385 Industrial Meas. and Reg. Station Equipment 321,946 1.8700% 6,020 291,520 30 56 386 Other Property and Equipment — -0.1600% — (1,701) — 57 387 Meas. & Reg. Stat. Equipment — 1.9500% — — — 58 Subtotal \$83,645,979 \$1,839,761 \$10,188,203 \$73,455 59 60 6. GENERAL PLANT — — — \$- \$- 61 389 Land & Land Rights \$- 0.0000% \$- \$- \$- 62 389.1 Land & Land Rights 2,010 0.0000% — — —
53 382 Meter Installations 859 0.0000% — (2) 54 383 Regulators 127,981 2.5500% 3,264 173,032 (45 55 385 Industrial Meas. and Reg. Station Equipment 321,946 1.8700% 6,020 291,520 30 56 386 Other Property and Equipment — -0.1600% — (1,701) 57 387 Meas. & Reg. Stat. Equipment — 1.9500% — — — 58 Subtotal \$83,645,979 \$1,839,761 \$10,188,203 \$73,457 60 6. GENERAL PLANT 61 389 Land & Land Rights \$— 0.0000% \$— \$— 62 389.1 Land & Land Rights \$2,010 0.0000% — — —
54 383 Regulators 127,981 2.550% 3,264 173,032 (45 55 385 Industrial Meas. and Reg. Station Equipment 321,946 1.8700% 6,020 291,520 30 56 386 Other Property and Equipment — -0.1600% — (1,701) 57 387 Meas. & Reg. Stat. Equipment — 1.9500% — — — 58 Subtotal \$83,645,979 \$1,839,761 \$10,188,203 \$73,45 59 60 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$- 62 389.1 Land & Land Rights 2,010 0.0000% - - -
55 385 Industrial Meas. and Reg. Station Equipment 321,946 1.8700% 6,020 291,520 33 56 386 Other Property and Equipment — -0.1600% — (1,701) — 57 387 Meas. & Reg. Stat. Equipment — 1.9500% — — — 58 Subtotal \$83,645,979 \$1,839,761 \$10,188,203 \$73,457 59 60 6. GENERAL PLANT — — — \$- 61 389 Land & Land Rights \$- 0.0000% \$- \$- 62 389.1 Land & Land Rights 2,010 0.0000% — — —
56 386 Other Property and Equipment — -0.1600% — (1,701) 57 387 Meas. & Reg. Stat. Equipment — 1.9500% — — 58 Subtotal \$83,645,979 \$1,839,761 \$10,188,203 \$73,457 59 60 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$- 62 389.1 Land & Land Rights 2,010 0.0000% — - -
57 387 Meas. & Reg. Stat. Equipment — 1.950% — — 58 Subtotal \$83,645,979 \$1,839,761 \$10,188,203 \$73,457 59 60 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$- 62 389.1 Land & Land Rights 2,010 0.0000% — — —
58 Subtotal \$83,645,979 \$1,839,761 \$10,188,203 \$73,45 59 60 6. GENERAL PLANT \$10,188,203 \$1,839,761 \$10,188,203 \$1,839,761 \$10,188,203 \$1,839,761 \$10,188,203 \$1,839,761 \$10,188,203 \$1,839,761 \$10,188,203 \$1,839,761 \$10,188,203 \$1,839,761 \$10,188,203 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,839,761 \$10,188,203 \$10,188,203 \$10,839,761 \$10,188,203 \$10,188,203 \$10,188,203 \$10,188,203 \$10,188,203 \$10,188,203<
59 60 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$- 62 389.1 Land & Land Rights 2,010 0.0000% - - -
61 389 Land & Land Rights \$— 0.0000% \$— \$— 62 389.1 Land & Land Rights 2,010 0.0000% — — —
62 389.1 Land & Land Rights 2,010 0.0000% — — —
63 390 Structures & Improvements — 0.0000% — — —
64 390.1 Structures & Improvements 6,715,877 2.4600% 165,211 436,879 6,276 65 390.17 Building Improve Plum – 0.0000% – –
65 390.17 Building Improve Plum — 0.0000% — — — — — — — — — — — — — — — — —
67 390.2 Lease Incentive — 0.0000% — —
68 390.21 Leasehold Equipment EOL – 0.0000% – –
69 391 Office Furniture & Equipment — 6.6667% — —
70 391.1 Office Furniture & Equipment (74,138) 6.6667% (4,943) 112,580 (186
71 391.1 Office Furniture & Equipment - OPC — 6.6667% — — —
72 391.19 Airplane Hangar Furniture — 0.0000% — — — — — — — — — — — — — — — — —

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Incremental Investment

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Cn	ıan	ge	ın	Gr	oss

				Change in Gross				
Line	FERC			Plant As of	Depreciation Rate	Depreciation	Accumulated	
No.	Account No.	FERC Account Titles	Ref	12/31/2023	per GUD No. 10928	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
74	391.2	Oracle Equipment		_	0.0000%	_	_	_
75	391.3	Office Machines		_	5.0000%	_	_	_
76	391.4	Audio Visual Equipment		_	0.0000%	_	_	_
77	391.4	Signature Project		_	0.0000%	_	_	_
78	391.6	Purchased Software		_	7.6923%	_	_	_
79	391.6	Purchased Software (Banner)		_	7.6923%	_	_	_
80	391.6	Ariba Software		_	7.6923%	_	_	_
81	391.6	Dynamic Risk Assessment		_	7.6923%	_	_	_
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	_
83	391.6	GIS Development		_	7.6923%	_	_	_
84	391.6	Oracle Software		_	7.6923%	_	_	_
85	391.6	Concur Project		_	7.6923%	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		_	7.6923%	_	_	_
88	391.6	Purchased Software(RiskWorks)		_	7.6923%	_	_	_
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	_	_	_
90	391.6	Foundation Software		_	7.6923%	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	7.6923%	_	_	_
92	391.6	Journey - Employee Count		_	7.6923%	_	_	_
93	391.6	Payroll - Time Management		_	7.6923%	_	_	_
94	391.6	AP Software		_	7.6923%	_	_	_
95	391.8	Micro Computer Equipment		_	20.0000%	_	_	_
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_
97	391.9	Computer & Electronic Equip		899,435	14.2857%	128,491	263,567	635,868
98	391.99	Cloud Computing		-	0.0000%			-
99	392	Transportation Equipment		6,064,215	8.4900%	_	1,896,401	4,167,814
100	392.2	Transportation Equipment Pickup Trucks and Vans		(44,266)	0.0000%	_	1,050,401	(44,266)
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		(44,200)	0.0000%	_	_	(44,200)
101	392.5	Trailers			0.0000%	_	_	
102	392.3	Stores Equipment		116,237	6.6700%	7,753	1,771	114,466
103	393	Tools, Shop & Garage		2,365,678	6.6667%	157,712	845,334	1,520,343
104	394.1	Tools		(132,026)	6.6667%	(8,802)	043,334	(132,026)
105	394.1	Tools - OPC			6.6667%	(0,802)	_	
107	394.1	CNG Equipment - Laboratory		(0)	0.0000%	(0)	_	(0)
107	396			- - (41 139	5.4600%	_	192,238	448,889
108	396.1	Major Work Equipment		641,128	5.4600%	_	192,238	
110	390.1	Power Op Equip Rubber Tire		(162,386)	6.6667%	10.417	1 000 055	(162,386)
		Communication Equipment		276,262		18,417	1,809,855	(1,533,593)
111	398	Miscellaneous General Plant		Ć1C F27 F1C	6.6667%		423	(423)
112		Subtotal	_	\$16,537,516	· <u>-</u>	\$463,839	\$5,428,375	\$11,109,141
113		TOTAL	_	¢10F 044 179	· <u>-</u>	¢2.279.650	Ć1F 204 417	Ć90 CE0 7C1
114		TOTAL	_	\$105,044,178	=	\$2,378,659	\$15,384,417	\$89,659,761
115		Rate Base Adjustments	_	-	0.0000%_	42.000.000	-	-
116		Adjusted Total	_	\$105,044,178	=	\$2,378,659	\$15,384,417	\$89,659,761
117				(A)				
118								
		Column (e) includes Rule 8.209 projects in the						
119	(A)	amount of:		\$271,678				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Initial Plant

FERC		Gross Plant F Case No. 125 As of	92 Depreciation Rate	Depreciation	Accumulated		Allocation	Allocated	Allocated Depreciation		Allocated Net	Service Area Factors	Increase or decrease in service area allocation factor from 2022-	Increase or decrease in allocated gross plant from last	Increase or decrease in allocated depr expense from last	Increase or decrease in allocated accumulated depr	decrease in allocated net pla
(b)		Ref 12/31/202 (d) (e)	per GUD No. 10928 (f)	Expense (g)	Depreciation (h)	(i) (e) - (h)	Factor (i)	(k) (e) x (j)	(l) (g) × (j)	(m) (h) x (j)	(n) (i) x (j)	12/31/2022 (o)	(p) (o) - (i)	(q) (p) x (e)	(r) (p) x (g)	from last filing (s) (p) x (h)	from last filin (t) (q) - (s)
301	1. INTANGIBLE PLANT Organization		5- 0.00009	s s-	s-	s-	46.54150%	s-				46.73620%	0.1947 %	s-	. s-		
301	Organization- OPC		- 0.00009	· -	\$- -	. –	46.54150%	\$- -	\$- -	\$- -	\$- -	46.73620%	0.1947 %	ş-	5-	\$- -	
302 303	Franchises & Consents Misc. Intangible		- 0.00009 - 0.00009		_	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	-	
303	Misc. Intangible- OPC		- 0.00009		<u>=</u>		46.54150%					46.73620%	0.1947 %			<u> </u>	
	Subtotal	-	<u>5-</u>	\$	\$-	\$-			\$-	\$-	\$-			\$	\$-	\$-	
365.2	4. GATHERING AND TRANSMISSION Land & Land Rights		\$- 0.00009	s s-	\$-	\$ -	46.54150%	\$-	s-	\$	\$-	46.73620%	0.1947 %	s-	· \$-		
365.1 365.2	Land - OPC		- 0.00000	_	-	-	46 54150%	-	-			46.73620% 46.73620%	0.1947 % 0.1947 %	-	· -	\$- - -	
366	Rights of Way - OPC Meas/Reg Station Structures		- 0.00009 - 0.00009	=		=	46.54150% 46.54150%		_	=	_	46.73620%	0.1947 %			_	
366.1 367	Compressor Station Structure - OPC Mains		- 0.00009 - 0.00009		_	-	46.54150% 46.54150%	_	-	-	-	46.73620% 46.73620%	0.1947 %	-	-	-	
367	Mains - OPC		- 0.00009	_	=	=	46.54150%	=	=	=	=	46.73620%	0.1947 %	=	=	=	
369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC		- 0.00009 - 0.00009		_		46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	
369.1	Measuring Station Equipment - OPC		- 0.00009 - 0.00009	-	-	-	46.54150% 46.54150%	-	-	-	-	46 73620%	0.1947 % 0.1947 %	-	-	-	
371 371	Other Equipment Other Equipment - OPC		- 0.00009	=		=	46.54150%		_	=	_	46.73620% 46.73620%	0.1947 % 0.1947 %			_	
	Subtotal		5-	\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	
374	5. DISTRIBUTION PLANT Land & Land Rights		5- 0.00009		s-	s-	46.54150%	s-	s-	\$ -	\$-	46.73620%	0.1947 %	\$-	· s–	· \$-	
374.1	Land Land Rights		- 0.00009 - 0.00009	-	·-	-	46.54150% 46.54150%	-	·-	·-	·-	46.73620% 46.73620%	0.1947 %	· -	· -	· '-	
374.2 375	Structures & Improvements		- 0.00009	-	Ξ	=	46.54150%	=	=	Ξ	=	46.73620%	0.1947 %	=	=	Ξ.	
375.1 375.2	Structures & Improvements Other System Structures		- 0.00009 - 0.00009	_		_	46.54150% 46.54150%			=	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	: =	: =	
376	Mains		- 0.00009	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	_	_	
376.9 377	Mains - Cathodic Protection Anodes Compressor Station Equipment		- 0.00009 - 0.00009	_	=	_	46.54150% 46.54150%	=	=			46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	
378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		- 0.00009 - 0.00009	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	-	
380	Services		- 0.00009	-	_	_	46.54150%	_	_	_	=	46.73620%	0.1947 %	_		_	
380.1 380.2	Ind Service Line Equip Comm Service Line Equip		- 0.00009 - 0.00009	_		_	46.54150% 46.54150%			=	_	46.73620% 46.73620%	0.1947 %	_	: =	: =	
380.4	Yard Lines-Customer Svc		- 0.00009	_	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	_	_	
380.6 381	Services - Tie-Ins Total Meters		- 0.00009 - 0.00009		=	_	46.54150% 46.54150%	=	=			46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	
382	Meter Installations		- 0.00009	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	-	
383 385	House Regulators Indust Meas & Reg Stat Equip		- 0.00009 - 0.00009	_	_	_	46.54150% 46.54150%	_	_	_	=	46.73620% 46.73620%	0.1947 % 0.1947 %	_		_	
386 387	Other Property on Customer Premises Meas. & Reg. Stat. Equipment		- 0.00009 - 0.00009	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 %	_	_	_	
	Subtotal		\$ <u></u>	\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	
	6. GENERAL PLANT																
389 389.1	Land & Land Rights Land & Land Rights	\$434,	97 0.00009 - 0.00009		\$- -	\$434,697	46.54150% 46.54150%	\$202,315	\$- -	\$- -	\$202,315	46.73620% 46.73620%	0.1947 % 0.1947 %	\$846	\$-	\$ -	:
390 390.1	Structures & Improvements	4,499,	- 2.59009	_	434,777	4,064,294	46.54150% 46.54150%	2,093,935	 54,233	202,352	1,891,584	46.73620% 46.73620%	0.1947 % 0.1947 %	8,760	227	847	, ,
390.17	Structures & Improvements Building Improve Plum		- 0.00009	-	_		46.54150%			_	_	46.73620%	0.1947 %		_	_	
390.2 390.2	Leasehold Improvement Lease Incentive	252,	184 17.39139 - 0.00009	43,910	201,513	50,971	46.54150% 46.54150%	117,510	20,436	93,787	23,723	46.73620% 46.73620%	0.1947 %	492	85	392	
390.21	Learehold Equipment EOI		- 0.00009	-	_	-	46.54150%	_	-	-	-	46.73620%	0.1947 %	-	_	_	
391 391.1	Office Furniture & Equipment Office Furniture & Equipment	2,578,	- 6.66679 857 6.66679		348,447	2.230.410	46.54150% 46.54150%	1,200,239	80,016	162,173	1,038,066	46.73620% 46.73620%	0.1947 % 0.1947 %	5,021	335	678	
391.1	Office Furniture & Equipment - OPC Airplane Hangar Furniture		- 0.00009	-	–	-	46.54150%				-	46.73620% 46.73620%	0.1947 % 0.1947 %	-		- 1-	
391.19 391.2	Data Processing Equipment		- 0.00009 - 0.00009	=	=	=	46.54150% 46.54150%	=	=	=	=	46.73620%	0.1947 %	=	=	Ξ.	
391.2 391.3	Oracle Equipment Office Machines		- 0.00009 - 0.00009	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	
391.4	Audio Visual Equipment		- 0.00009	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	-	
391.4 391.6	Signature Proiect Purchased Software		- 0.00009 - 0.00009			=	46.54150% 46.54150%		_	=	_	46.73620% 46.73620%	0.1947 % 0.1947 %			_	
391.6 391.6	Purchased Software (Banner) Ariba Software		- 0.00009 - 0.00009	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	_	
391.6	Dynamic Risk Assessment		- 0.00009	. –	=	=	46.54150%	=	=	=	=	46.73620%	0.1947 %	=	=	=	
391.6 391.6	Enterorise Plan & Budget GIS Development		- 0.00009 - 0.00009		_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	
391.6 391.6	Oracle Software Concur Project		- 0.00009 - 0.00009	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	-	
391.6	Customer Relations Software		- 0.00009	-	_	_	46.54150%	_	_	_	_	46.73620%	0.1947 %	_	_	=	
391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)		- 0.00009 - 0.00009	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	_	
391.6	Maximo-Leak Detect Sys		- 0.00009	Ξ.	=	=	46.54150%	=	=	=	=	46.73620%	0.1947 %	=	_	Ξ	
391.6 391.6	Foundation Software Journey - Employee - ODC Distrigas		- 0.00009 - 0.00009	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	
391.6	Journey - Employee Count		- 0.00009	-	-	-	46.54150%	-	-	-	-	46.73620%	0.1947 %	-	-	-	
391.6 391.6	Pavroll - Time Management AP Software		- 0.00009 - 0.00009	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	
391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment		- 0.00009 - 0.00009	-	_	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	_	_	
391.9	Computer & Electronic Equip	1,456,		208,004	426,070	1,029,956	46.54150% 46.54150%	677,656	96,808	198,300	479,357	46.73620% 46.73620%	0.1947 % 0.1947 % 0.1947 %	2,835	405	830	
391.99 392	Cloud Computing Transportation Equipment		- 0.00009 - 0.00009		_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 % 0.1947 %	_	_	_	
392.2	Transportation Equipment Pickup Trucks		- 0.00009	-	_	_	46.54150%	_	_	_	_	46.73620%	0.1947 %	_	_	_	
392.3 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers		- 0.00009 - 0.00009	-	-	-	46.54150% 46.54150%	-	-	_	-	46.73620% 46.73620%	0.1947 % 0.1947 %	-	-	-	
393	Stores Equipment		- 0.00009	-	_	_	46.54150%	_	_	_	_	46.73620%	0.1947 %	_	_	=	
394 394.1	Tools. Shop & Garage	28,	76 6.66679	1,905	7,373	21,203	46.54150% 46.54150%	13,300	887	3,432	9,868	46.73620%	0.1947 % 0.1947 %	56	i 4	14	
394.1	Tools Tools - OPC		- 0.00009 - 0.00009	-	_	_	46.54150%	_	_	_	_	46.73620% 46.73620%	0.1947 %	_	_	=	
395 396	CNG Equipment - Laboratory Major Work Equipment		- 0.00009 - 0.00009	-	_	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.1947 %	-	_	_	
396.1	Power Op Equip Rubber Tire		- 0.00009	-			46.54150%		=			46.73620%	0.1947 %	=	=	. =	
397 398	Communication Equipment Miscellaneous General Plant	1,188,	528 6.66679 - 6.66679	79,242	833,725	354,903 —	46.54150% 46.54150%	553,205	36,880	388,028	165,177	46.73620% 46.73620%	0.1947 % 0.1947 %	2,314	154	1,623	
	Subtotal	\$10,438,		\$621,511	\$2,251,906	\$8,186,435		\$4,858,160	\$289,260	\$1,048,071	\$3,810,090			\$20,323	\$1,210	\$4,384	\$1
				\$621.511	\$2,251,906	\$8,186,435	46.54150%	\$4.858.160	\$289.260	\$1.048.071	\$3.810.090			\$20.323	\$1.210	\$4,384	\$1
	TOTAL	\$10,438,	140	\$621,511	\$2,251,906			\$4,858,100									

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Initial Plant

Line FERC Acco		Case No. 12592 As	Depr Rate per GUD No.	Depreciation	Accumulated			Allocated Gross		Allocated Accumulated	Allocated Net	Service Area Factors	Increase or decrease in service area allocation factor from 2022-	Increase or decrease in allocated gross plant from last	decrease in allocated depr expense from last	Increase or decrease in allocated accumulated depreciation from last	
No. No. (a) (b)	FERC Account Titles (c)	Ref of 12/31/2022 (d) (e)	10928 (f)	Expense (g)	Depreciation (h)	Net Plant (i) (e) - (h)	Allocation Facto (i)	(k) (e) x (j)	(I) (g) x (j)	Depreciation (m) (h) x (j)	Plant (n) (i) x (j)	12/31/2023 (o)	(p) (o) - (j)	filing (q) (p) x (e)	filing (r) (p) x (g)	(s) (p) x (h)	filing (t) (q) - (s)
12 13 301	1. INTANGIBLE PLANT Organization		0.0000%				46 54150%					46 73620%	0.19470%	s-			
14 301	Organization Organization- OPC	\$- -	0.0000%	\$- -	\$- -	\$- -	46.54150%	\$- -	\$- -	\$- -	\$- -	46.73620%	0.19470%	5-	\$- -	\$- -	\$-
15 302 16 303	Franchises & Consents Misc. Intangible	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470%	-	-	-	-
17 303	Misc. Intangible- OPC		0.0000%				46.54150%					46.73620%	0.19470%				
18 19	Subtotal	\$-	=	\$-	\$-	\$-		<u>\$</u>	\$-	\$-	\$-		-	\$-	\$-	\$-	\$-
20	4. GATHERING AND TRANSMISSION PLANT																
21 365.2	Land & Land Rights	\$-	0.0000%	\$-	\$-	\$-	46.54150%	s-	\$-	\$-	\$-	46.73620%	0.19470%	\$-	\$ <u>-</u>	\$-	\$-
22 365.1 23 365.2	Land - OPC Rights of Way - OPC	Ξ.	0.0000%				46.54150% 46.54150%	Ξ.	_	Ξ.	_	46.73620% 46.73620%	0.19470%	=		Ξ	
24 366	Meas/Reg Station Structures	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.19470%	-	-	-	-
25 366.1 26 367	Compressor Station Structure - OPC Mains	=	0.0000%	=	=	_	46.54150% 46.54150%	=	_	=	_	46.73620% 46.73620%	0.19470% 0.19470%	=	=	Ξ	
27 367 28 369	Mains -OPC Meas & Reg Stations Equip	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470% 0.19470%	-	_	-	
29 369	Measure/Reg. Station Equipment - OPC	=	0.0000%	=	=	=	46.54150%	=	=	=	=	46.73620%	0.19470%	=	=	=	
30 369.1 31 371	Measuring Station Equipment - OPC Other Equipment	=	0.0000%				46.54150% 46.54150%	=	_	=	_	46.73620% 46.73620%	0.19470%		=	Ξ	
32 371	Other Equipment - OPC		0.0000%				46.54150%		_			46.73620%	0.19470%				
33 34	Subtotal	<u>\$-</u>	=	\$-	\$-	\$-		<u> </u>	\$-	\$-	\$-		-	\$-	\$-	\$-	\$-
35	5. DISTRIBUTION PLANT												0.19470%				
36 374 37 374.1	Land & Land Rights Land	\$- -	0.0000%	\$ -	\$ -	\$- -	46.54150% 46.54150%	\$- -	\$- -	\$- -	\$- -	46.73620% 46.73620%	0.19470% 0.19470%	\$ -	\$- -	s- -	\$-
38 374.2	Land Rights	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.19470%	-	-	-	-
39 375 40 375.1	Structures & Improvements Structures & Improvements	=	0.0000%	=	=	=	46.54150% 46.54150%	=		=	_	46.73620% 46.73620%	0.19470% 0.19470%	Ξ	=	=	
41 375.2 42 376	Other System Structures	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470% 0.19470%	-	-	-	
43 376.9	Mains Mains - Cathodic Protection Anodes	_	0.0000%	_	_	_	46.54150%	_		_	_	46.73620%	0.19470%	_	_	_	-
44 377 45 378	Compressor Station Equipment Meas. & Reg. Station - General	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470% 0.19470%	-	-	-	-
46 379	Meas. & Reg. Station - C.G.	=	0.0000%	=	=	=	46.54150%	=	_	=	_	46.73620%	0.19470%	=	=	=	
47 380 48 380.1	Services Ind Service Line Equip	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.19470% 0.19470%	_	_	_	
49 380.2	Comm Service Line Equip	=	0.0000%	=	Ξ	=	46.54150%	=	=	=	=	46.73620%	0.19470%	Ξ	=	=	
50 380.4 51 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total	=	0.0000%	Ξ	Ξ	_	46.54150% 46.54150%	Ξ	_	Ξ	_	46.73620% 46.73620%	0.19470% 0.19470%	Ξ	=	Ξ	
52 381	Meters	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.19470%	-	-	-	
53 382 54 383	Meter Installations House Regulators	_	0.0000%	_	_	_	46.54150% 46.54150%	_		_	=	46.73620% 46.73620%	0.19470% 0.19470%	_	_	_	
55 385	Indust Meas & Reg Stat Equip	-	0.0000%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.19470%	-	_	-	-
56 386 57 387 58	Other Property on Customer Premises Meas. & Reg. Stat. Equipment	Ξ.	0.0000%				46.54150% 46.54150%	Ξ.	_	Ξ.	_	46.73620% 46.73620%	0.19470% 0.19470%	=		Ξ	
58 59	Subtotal	\$-	-	\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	- \$-
60	6. GENERAL PLANT																
61 389 62 389 1	Land & Land Rights Land & Land Rights	\$12,284	0.0000%	\$-	\$-	\$12,284	46.54150% 46.54150%	\$5,717	\$-	\$-	\$5,717	46.73620% 46.73620%	0.19470%	\$24	\$-	s-	\$2
63 390	Structures & Improvements	=	2.0100%	=	=	=	46.54150%	=	=	Ξ	=	46.73620%	0.19470%	=	=	=	
64 390.1 65 390.1	Structures & Improvements Building Improve Plum	1,373,617	2.0100% 0.0000%	27,610	62,802	1,310,815	46.54150% 46.54150%	639,302	12,850	29,229	610,073	46.73620% 46.73620%	0.19470% 0.19470%	2,674	54	122	2,55
66 390.2	Leasehold Improvement	1,688,144	13.0100%	219,628	946,311	741,833	46.54150%	785,688	102,218	440,427	345,260	46.73620%	0.19470%	3,287	428	1,842	1,44
67 390.2 68 390.2	Lease Incentive Leasehold Equipment EOL	_	0.0000%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.19470%	_		_	
69 391	Office Furniture & Equipment	-	6.6667%	_	-	_	46.54150%	_	-	_	-	46.73620%	0.19470%	-	_	-	
70 391.1 71 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC	1,274,571	6.6667%	84,971	482,213	792,358	46.54150% 46.54150%	593,204	39,547	224,429	368,775	46.73620% 46.73620%	0.19470% 0.19470%	2,482	165	939	-
72 391.19 73 391.2	Airplane Hangar Furniture Data Processing Equipment	-	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470% 0.19470%	-	-	-	-
74 391.2	Oracle Equipment	=	0.0000%	_	=	=	46.54150%	=	_	=	=	46.73620%	0.19470%	_	=	=	
75 391.3 76 391.4	Office Machines Audio Visual Equipment	341,770 301,931	5.0000%	17,088 60,386	23,312 142,166	318,458 159,766	46.54150% 46.54150%	159,065 140,523	7,953 28,105	10,850 66,166	148,215 74,357	46.73620% 46.73620%	0.19470% 0.19470%	665 588	33 118	45 277	620
77 391.4	Signature Proiect	_	0.0000%	_	_	_	46.54150%	_	_	_	_	46.73620%	0.19470%	_	_	_	-
78 391.6 79 391.6	Purchased Software Purchased Software (Banner)	34.063.197 1.827.129	7.6923%	2.620.246 140.548	14.754.561 550.454	19.308.635 1,276,674	46.54150% 46.54150%	15.853.523 850,373	1.219.502 65,413	6.866.994 256,190	8.986.529 594,183	46.73620% 46.73620%	0.19470%	66.321 3,557	5.102 274	28.727 1,072	7 37.59- 2 2,48
80 391.6	Ariba Software	-	7.6923%	-	-		46.54150%	-	-	-	-	46.73620%	0.19470%	-	_	-	-
81 391.6 82 391.6	Dynamic Risk Assessment Enterprise Plan & Budget	_	7.6923% 7.6923%	_	_	_	46.54150% 46.54150%	_	_	_	_	46.73620% 46.73620%	0.19470%	_	_	_	-
83 391.6	GIS Development	-	7.6923%	-	-	-	46.54150%	-	-	-	-	46.73620%	0.19470%	-	-	-	
84 391.6 85 391.6	Oracle Software Concur Proiect	20.720	7.6923% 7.6923%	1.594	14.953	5.767	46.54150% 46.54150%	9.643	742	6.959	2.684	46.73620% 46.73620%	0.19470% 0.19470%	40	3	29	
86 391.6 87 391.6	Customer Relations Software Purchased Software (PowerPlant)	4,054 566.453	0.0000% 7.6923%	43.573	175 200.629	3,879 365.824	46.54150% 46.54150%	1,887 263.636	20.280	82 93.376	1,805 170,260	46.73620% 46.73620%	0.19470% 0.19470%	1.103		0)
88 391.6	Purchased Software(RiskWorks)	_	7.6923%	_	_	_	46.54150%	_	_	_	_	46.73620%	0.19470%	_	_	_	
89 391.6 90 391.6	Maximo-Leak Detect Sys Foundation Software	1,335,664	7.6923%	102,743	853,682	481,982	46.54150% 46.54150%	621,638	47,818	397,317	224,322	46.73620% 46.73620%	0.19470%	2,601	200	1,662	93
91 391.6	Journey - Employee - ODC Distrigas	19,527,817	7.6923%	1,502,140	12,256,155	7,271,662	46.54150%	9,088,539	699,118	5,704,199	3,384,341	46.73620%	0.19470%	38,021	2,925	23,863	14,15
92 391.6 93 391.6	Journey - Employee Count Payroll - Time Management	534,683 851,699	7.6923% 7.6923%	41,129 65,515	374,714 116,216	159,969 735,483	46.54150% 46.54150%	248,850 396,393	19,142 30,492	174,398 54,089	74,452 342,305	46.73620% 46.73620%	0.19470% 0.19470%	1,041 1,658	80 128	730 226	31
94 391.6	AP Software	378.483	7.6923%	29.114	110.854	267.629	46.54150%	176.152	13.550	51.593	124.558	46.73620%	0.19470%	737	57	216	5 52
95 391.8 96 391.8	Micro Computer Equipment Aircraft Computer Equipment	5,981,296	20.0000% 0.0000%	1,196,259	3,999,323	1,981,973	46.54150% 46.54150%	2,783,785	556,757	1,861,345	922,440	46.73620% 46.73620%	0.19470% 0.19470%	11,646	2,329	7,787	3,85
97 391.9	Computer & Electronic Equip		0.0000%				46.54150%				-	46.73620%	0.19470%	-	-	-	
98 391.99 99 392	Cloud Computing Transportation Equipment	264,740	7.6923% 0.0000%	20,365	29,776	234,964	46.54150% 46.54150%	123,214	9,478	13,858	109,356	46.73620% 46.73620%	0.19470% 0.19470%	515	40	58	45
100 392.2 101 392.3	Transportation Equipment Pickup Trucks and Vans	-	0.0000%	-	-	-	46.54150% 46.54150%	_	-	-	-	46.73620% 46.73620%	0.19470% 0.19470%	-	-	-	
102 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers	=	0.0000%	_	_	_	46.54150%	_	_	_	_	46.73620%	0.19470%	_	_	=	
103 393	Stores Equipment	30,373	0.0000%	-	1,944	28,429	46.54150%	14,136	-	905	13,231	46.73620%	0.19470% 0.19470%	_ 59	-	-	
104 301	Tools. Shoo & Garaze Tools	30,373	0.0000%	_	1,944	28,429	46.54150% 46.54150%	14,136	_	905	13,231	46.73620% 46.73620%	0.19470%	- 59	=	-	
104 394	10015	_	0.0000%	-	-	-	46.54150% 46.54150%	-	-	-	-	46.73620% 46.73620%	0.19470% 0.19470%	-	-	-	
105 394.1 106 394.1	Tools - OPC CNG Equipment - Laboratory				_	-	46.54150%	=		=	_	46.73620%	0.19470%	=	=	=	
105 394.1 106 394.1 107 395 108 396	CNG Equipment - Laboratory Maior Work Equipment	_	0.0000%	-	_	_											
105 394.1 106 394.1 107 395 108 396.1	CNG Equipment - Laboratory Maior Work Equipment Power On Equip Bubber Tire	- - - -	0.0000%	1.420		22.025	46.54150%	- 12 200	-	2 1 1 1	10.271	46.73620%	0.19470%	-	_		
105 394.1 106 394.1 107 395 108 396 109 396.1 110 397 111 398	CNG Equipment - Laboratory Maior Work Equipment	28.769	0.0000%	1.438	6.693	22.075		13.389	669 —	3.115 —	10.274 —	46.73620% 46.73620% 46.73620%	0.19470% 0.19470% 0.19470%	- 56 -		13 —	
105 394.1 106 394.1 107 395 108 396.1 109 396.1 110 397 111 398	CNG Equipment - Laboratory Maior Work Equipment Power Op Equip Rubber Tire Communication Equipment	28.769 270,407,394	0.0000% 0.0000% 5.0000%	1.438 - \$6,174,349	6.693 — \$34,926,934	22.075 — \$35,480,460	46.54150% 46.54150%	13.389 — \$32,768,657	669 — \$2,873,635	3.115 — \$16,255,519		46.73620%	0.19470%	56 - \$137,083	3 - \$12,021	13 — \$68,003	
105 394.1 106 394.1 107 395 108 396 109 396.1 110 397 111 398	CNG Equipment - Laboratory Maior Work Equipment Power On Equip Rubber Tire Communication Equipment Miscellaneous General Plant		0.0000% 0.0000% 5.0000% 0.0000%				46.54150% 46.54150%				\$16,513,138	46.73620%	0.19470%				
105 394.1 106 394.1 107 395 108 396.1 109 396.1 110 397 111 398 112	CNG Equipment - Laboratory Maior Work Equipment Power On Equip Rubber Tire Communication Equipment Miscellaneous General Plant Subtotal	\$70,407,394	0.0000% 0.0000% 5.0000% 0.0000%	\$6,174,349	\$34,926,934	\$35,480,460	46.54150% 46.54150%	\$32,768,657	\$2,873,635	\$16,255,519	\$16,513,138	46.73620%	0.19470%				

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Current Plant.

Line	FERC			Gross Plant As of	Depreciation Rate	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depreciation	Allocated Accumulated	Allocated Net
No.	Account No.	FERC Account Titles	Ref	12/31/2023	per GUD No. 10928	Expense	Depreciation	Net Plant	Factor	Plant	Expense	Depreciation	Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
12 13	301	1. INTANGIBLE PLANT Organization		\$-	0.0000%	\$-	s-	s-	46.7362%	\$-	\$-	\$-	\$-
14	301	Organization- OPC		-	0.0000%	-	_	-	46.7362%	_	-	-	_
15 16	302 303	Franchises and Consents Miscellaneous Intangible Plant		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
17	303	wiscenarieous intangible Flant			0.0000%			_	46.7362%		_		_
18 19		Subtotal		\$-	. =	\$-	\$-	\$-	46.7362%	\$-	\$-	\$-	\$-
20 21	365.2	4. GATHERING AND TRANSMISSION PLANT Land & Land Rights		Ś-	0.0000%	\$-	s-	\$ -	46.7362%	s-	\$-	\$-	\$-
22	365.1	Land - OPC		_	0.0000%	_	_	_	46.7362%	_	-	_	-
23 24	365.2 366	Rights of Way - OPC Meas/Reg Station Structures		_	0.0000%	_	=	_	46.7362% 46.7362%	_	_	_	_
25	366.1	Compressor Station Structure - OPC		_	0.0000%	_	_	_	46.7362%	_	_	_	_
26	367	Mains		-	0.0000%	_	_	-	46.7362%	_	_	-	_
27 28	367 369	Mains - OPC Meas & Reg Stations Equip		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
29	369	Measure/Reg. Station Equipment - OPC		-	0.0000%	_	_	_	46.7362%	_	_	-	_
30 31	369.1 371	Measuring Station Equipment - OPC Other Equipment		-	0.0000%	-	_	-	46.7362% 46.7362%	-	-	-	_
32	371	Other Equipment - OPC				_	_	_	46.7362%	_	_	_	_
33		Subtotal		\$-	=	\$-	\$-	\$-	46.7362%	\$-	\$-	\$-	\$-
34 35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		\$-	0.0000%	\$-	\$ —	\$-	46.7362%	\$-	\$-	\$-	\$-
37	374.1	Land		-	0.0000%	-	_	-	46.7362%	-	-	-	_
38 39	374.2 375	Land Rights Structures & Improvements		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
40	375.1	Structures & Improvements		_	0.0000%	_	_	_	46.7362%	_	_	_	-
41	375.2	Other System Structures		-	0.0000%	-	_	-	46.7362%	-	-	-	_
42 43	376 376.9	Mains - Cathodic Protection Anodes		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
44	377	Compressor Station Equipment		-	0.0000%	_	_	-	46.7362%	-	_	-	-
45 46	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	-	_
47	380	Services		_	0.0000%	_	_	_	46.7362%	=	_	_	_
48	380.1	Ind Service Line Equip		_	0.0000%	_	_	-	46.7362%	_	_	_	-
49 50	380.2 380.4	Comm Service Line Equip Yard Lines-Customer Svc		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
51	380.6	Services - Tie-Ins Total		-	0.0000%	_	_	_	46.7362%	_	_	-	_
52	381	Meters		-	0.0000%	-	_	-	46.7362%	-	-	-	_
53 54	382 383	Meter Installations House Regulators		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
55	385	Indust Meas & Reg Stat Equip		-	0.0000%	_	_	-	46.7362%	_	_	-	_
56 57	386 387	Other Property on Customer Premises Meas. & Reg. Stat. Equipment		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
58	307	Subtotal		\$-	0.000076	\$-	\$-	\$-	46.7362%	\$-	\$-	\$-	\$-
59		C OTHER AL PLANT											
60 61	389	6. GENERAL PLANT Land & Land Rights		\$434,697	0.0000%	\$-	s-	\$434,697	46.7362%	\$203,161	\$-	\$-	\$203,161
62	389.1	Land & Land Rights		_	0.0000%	_	_	-	46.7362%	_	_	_	_
63 64	390 390.1	Structures & Improvements Structures & Improvements		4,547,912	2.5900% 2.5900%	117,791	492,842	4,055,070	46.7362% 46.7362%	2,125,521	- 55,051	230,336	1,895,186
65	390.17	Building Improve Plum		4,547,512	0.0000%	- 117,791	492,642	4,033,070	46.7362%	2,123,321	33,031	230,330	1,893,180
66	390.2	Leasehold Improvement		252,484	17.3913%	43,910	235,494	16,990	46.7362%	118,001	20,522	110,061	7,940
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL		_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
69	391	Office Furniture & Equipment		_	6.6667%	_	_	-	46.7362%	_	_	_	-
70 71	391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC		2,568,221	6.6667% 0.0000%	171,215	721,926	1,846,295	46.7362% 46.7362%	1,200,289	80,019	337,401	862,888
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_	46.7362%	=	_	_	_
73 74	391.2	Data Processing Equipment		_	0.0000%	_	_	-	46.7362%	_	_	_	-
75	391.2 391.3	Oracle Equipment Office Machines		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
76	391.4	Audio Visual Equipment		-	0.0000%	_	_	-	46.7362%	_	_	-	_
77 78	391.4 391.6	Signature Project Purchased Software		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
79	391.6	Purchased Software (Banner)		_	0.0000%	_	_	_	46.7362%	_	_	_	_
80	391.6	Ariba Software		_	0.0000%	_	_	-	46.7362%	_	_	_	-
81 82	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
83	391.6	GIS Development		-	0.0000%	_	_	-	46.7362%	_	-	-	-
84 85	391.6 391.6	Oracle Software Concur Project		-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_	46.7362%	_	_	_	_
87	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	46.7362%	-	-	-	-
88 89	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys		_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
90	391.6	Foundation Software		-	0.0000%	-	_	-	46.7362%	-	_	-	_
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count		-	0.0000%	_	_	-	46.7362% 46.7362%	=	_	-	_
92 93	391.6 391.6	Payroll - Time Management		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
94	391.6	AP Software		-	0.0000%	-	-	-	46.7362%	-	-	-	-
95 96	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
97	391.9	Computer & Electronic Equip		2,646,343	14.2857%	378,049	985,311	1,661,031	46.7362%	1,236,800	176,686	460,497	776,303
98 99	391.99 392	Cloud Computing		_	0.0000%	-	_	_	46.7362% 46.7362%	_	_	_	_
100	392 392.2	Transportation Equipment Transportation Equipment Pickup Trucks and		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	0.0000%	-	_	_	46.7362%	_	_	-	_
102 103	392.5 393	Trailers Stores Equipment		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
104	394	Tools, Shop & Garage		99,966	6.6667%	6,664	11,791	88,175	46.7362%	46,720	3,115	5,511	41,210
105	394.1	Tools		-	0.0000%	_	-	_	46.7362%	-	-	-	-
106 107	394.1 395	Tools - OPC CNG Equipment - Laboratory		_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
108	396	Major Work Equipment		-	0.0000%	_	_	-	46.7362%	_	_	-	_
109 110	396.1 397	Power Op Equip Rubber Tire Communication Equipment		822,208	0.0000% 6.6667%	- 54,814	- 529,928		46.7362% 46.7362%	384,269		247,668	136,600
111	397	Miscellaneous General Plant		022,208	6.6667%	34,614	529,928	- 292,260	46.7362%	364,269	25,018	247,008	150,000
112		Subtotal		\$11,371,831	_	\$772,443	\$2,977,293	\$8,394,538	-	\$5,314,762	\$361,011	\$1,391,474	\$3,923,288
113					_				-				
114		TOTAL Pate Pare Adjustments		\$11,371,831	-	\$772,443	\$2,977,293	\$8,394,538	46.7362%	\$5,314,762	\$361,011	\$1,391,474	\$3,923,288
115 116		Rate Base Adjustments Adjusted Total		\$11,371,831	-	\$772,443	\$2,977,293	\$8,394,538	46.7362% 46.7362%	\$5,314,762	\$361,011	\$1,391,474	\$3,923,288
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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Current Plant

	FERC Account No.	. FERC Account Titles	Ref 12/31/2023	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation		Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense		Allocated Net Plant
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(i)	(k) (e) x (i)	(I) (g) × (i)	(m) (h) x (i)	(n) (i) x (j)
12	201	1. INTANGIBLE PLANT Organization	\$-	0.0000%	\$-	\$-	s-	46.7362%	\$-	\$-	\$-	\$-
13 14	301 301	Organization- OPC	_	0.0000%	-	-	-	46.7362%	-	-	-	_
15 16	302 303	Franchises & Consents Misc. Intangible	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	-	_	_	_
17	303	Misc. Intangible Misc. Intangible- OPC	_	0.0000%	_	_	_	46.7362%	_	_	_	_
18		Subtotal	\$-	=	\$-	\$-	\$-	-	\$-	\$-	\$-	\$-
19 20		4. GATHERING AND TRANSMISSION PLANT										
21	365.2	Land & Land Rights	\$-	0.0000%	s-	s—	s-	46.7362%	\$-	\$-	\$—	s-
22	365.1	Land - OPC	_	0.0000%	_	_	_	46.7362%	-	_	_	_
23 24	365.2 366	Rights of Way - OPC Meas/Reg Station Structures	-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	-	_
25	366.1	Compressor Station Structures - OPC	_	0.0000%	_	_	_	46.7362%	_	_	_	_
26	367	Mains	-	0.0000%	_	_	-	46.7362%	_	_	_	-
27 28	367 369	Mains -OPC Meas & Reg Stations Equip	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
29	369	Measure/Reg. Station Equipment - OPC	-	0.0000%	_	_	_	46.7362%	_	_	_	-
30	369.1	Measuring Station Equipment - OPC	-	0.0000%	-	_	-	46.7362%	-	_	_	-
31 32	371 371	Other Equipment Other Equipment - OPC		0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
33		Subtotal	\$-		\$-	\$-	\$-	46.7362%	\$-	\$-	\$-	\$-
34 35		5. DISTRIBUTION PLANT										
36	374	Land & Land Rights	\$-	0.0000%	\$-	\$-	\$-	46.7362%	\$-	\$-	\$-	\$-
37 38	374.1 374.2	Land Land Rights	-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
39	375	Structures & Improvements	_	0.0000%	_	_	_	46.7362%	_	_	_	_
40	375.1	Structures & Improvements	-	0.0000%	-	-	-	46.7362%	-	-	-	-
41 42	375.2 376	Other System Structures Mains	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
43	376.9	Mains - Cathodic Protection Anodes	-	0.0000%	-	-	-	46.7362%	_	_	-	-
44 45	377 378	Compressor Station Equipment	-	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
45	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
47	380	Services	-	0.0000%	_	_	_	46.7362%	_	-	_	-
48 49	380.1 380.2	Ind Service Line Equip Comm Service Line Equip	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
50	380.4	Yard Lines-Customer Svc	_	0.0000%	_	_	_	46.7362%	_	_	_	_
51	380.6	Services - Tie-Ins Total	-	0.0000%	-	-	-	46.7362%	-	-	-	-
52 53	381 382	Meters Meter Installations	_	0.0000%	=	_	_	46.7362% 46.7362%	=	=	_	_
54	383	House Regulators	-	0.0000%	_	_	-	46.7362%	_	_	_	-
55 56	385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
57	387	Meas. & Reg. Stat. Equipment	_	0.0000%	_	_	_	46.7362%	_	_	_	_
58		Subtotal	\$-		\$-	\$-	\$-	-	\$-	\$-	\$-	\$-
59 60		6. GENERAL PLANT										
61	389	Land & Land Rights	\$12,477	0.0000%	s-	s-	\$12,477	46.7362%	\$5,831	\$ -	s-	\$5,831
62 63	389.1 390	Land & Land Rights	_	0.0000% 2.0100%	_	_	_	46.7362% 46.7362%	_	_	_	_
64	390.1	Structures & Improvements Structures & Improvements	1,588,566	2.0100%	31,930	91,888	1,496,678	46.7362%	742,435	14,923	42,945	699,490
65	390.17	Building Improve Plum	-	0.0000%	-	-	-	46.7362%	-	-	-	-
66 67	390.2 390.2	Leasehold Improvement Lease Incentive	2,251,353	13.0100% 0.0000%	292,901	1,144,639	1,106,714	46.7362% 46.7362%	1,052,197	136,891	534,961	517,236
68	390.21	Leasehold Equipment EOL	_	0.0000%	_	_	_	46.7362%	-	_	_	_
69 70	391 391.1	Office Furniture & Equipment Office Furniture & Equipment	1,396,903	6.6667% 6.6667%	93,127	 578,754	818,148	46.7362% 46.7362%	652,859	43,524		- 382,371
71	391.1	Office Furniture & Equipment - OPC	1,350,503	0.0000%	93,127	376,734	- 010,140	46.7362%	- 032,833	43,324	270,466	302,371
72	391.19	Airplane Hangar Furniture	-	0.0000%	-	-	-	46.7362%	-	-	-	-
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
75	391.3	Office Machines	347,306	5.0000%	17,365	41,035	306,271	46.7362%	162,318	8,116	19,178	143,139
76	391.4	Audio Visual Equipment	333,981	20.0000%	66,796	176,247	157,734	46.7362%	156,090	31,218	82,371	73,719
77 78	391.4 391.6	Signature Project Purchased Software	43,580,779	0.0000% 7.6923%	3,352,368	17,733,604	25,847,175	46.7362% 46.7362%	20,368,000	1,566,769	8,288,013	12,079,987
79	391.6	Purchased Software (Banner)	3,257,409	7.6923%	250,570	752,049	2,505,359	46.7362%	1,522,389	117,107	351,479	1,170,910
80 81	391.6 391.6	Ariba Software Dynamic Risk Assessment	_	7.6923% 7.6923%	_	_	_	46.7362% 46.7362%	_	_	_	_
82	391.6	Enterprise Plan & Budget	=	7.6923%	_	_	_	46.7362%	_	=	_	_
83	391.6	GIS Development	-	7.6923%	-	-	-	46.7362%	-	-	-	-
84 85	391.6 391.6	Oracle Software Concur Project	21,060	7.6923% 7.6923%	1,620	- 16,817	4,243	46.7362% 46.7362%	9,843	757	7,860	1,983
86	391.6	Customer Relations Software	433,192	0.0000%	_	18,040	415,152	46.7362%	202,458	-	8,431	194,026
87 88	391.6 391.6	Purchased Software (PowerPlant)	661,944	7.6923% 7.6923%	50,919	254,944	407,001	46.7362% 46.7362%	309,368	23,798	119,151	190,217
89	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys	1,271,252	7.6923%	97,789	786,965	484,287	46.7362%	594,135	45,703	367,797	226,337
90	391.6	Foundation Software	-	7.6923%	_	-	-	46.7362%	-	-	_	-
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count	19,833,918 543,455	7.6923% 7.6923%	1,525,686 41,804	13,973,778 422,653	5,860,140 120,802	46.7362% 46.7362%	9,269,620 253,990	713,048 19,538	6,530,813 197,532	2,738,807 56,458
93	391.6	Payroll - Time Management	867,342	7.6923%	66,719	184,939	682,403	46.7362%	405,362	31,182	86,433	318,929
94	391.6	AP Software	399,562	7.6923%	30,736	138,881	260,681	46.7362%	186,740	14,365	64,908	121,833
95 96	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment	7,666,890	20.0000% 0.0000%	1,533,378	2,837,667	4,829,224	46.7362% 46.7362%	3,583,213	716,643	1,326,218	2,256,996
97	391.9	Computer & Electronic Equip	_	0.0000%	_	_	_	46.7362%	_	_	_	-
98 99	391.99 392	Cloud Computing	613,271	7.6923% 0.0000%	47,175	67,948	545,323	46.7362% 46.7362%	286,619	22,048	31,756	254,863
100	392 392.2	Transportation Equipment Transportation Equipment Pickup Trucks and Vans	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)	-	0.0000%	_	-	-	46.7362%	-	_	-	-
102 103	392.5 393	Trailers Stores Equipment	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
104	394	Tools, Shop & Garage	167,979	0.0000%	_	15,198	152,781	46.7362%	78,507	=	7,103	71,404
105	394.1	Tools	-	0.0000%	-	-	_	46.7362%	-	-	-	-
106 107	394.1 395	Tools - OPC CNG Equipment - Laboratory	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	
108	396	Major Work Equipment	-	0.0000%	_	_	-	46.7362%	-	-	_	-
109	396.1	Power Op Equip Rubber Tire	- 20 210	0.0000%	- 1461	- 0.226	20.804	46.7362%	12.656	-	2 901	0.765
110 111	397 398	Communication Equipment Miscellaneous General Plant	29,219	5.0000% 0.0000%	1,461	8,326	20,894	46.7362% 46.7362%	13,656	683	3,891	9,765
112		Subtotal	\$85,277,857		\$7,502,342	\$39,244,372	\$46,033,485		\$39,855,630	\$3,506,310	\$18,341,328	\$21,514,301
113				_		620 244 272	*	45 72520	420.055.520	63 505 310	*	624 544 204
114 115 116		TOTAL Rate Base Adjustments	\$85,277,857 — \$85,277,857	-	\$7,502,342 — \$7,502,342	\$39,244,372 — \$39,244,372	\$46,033,485 — \$46,033,485	46.7362%	\$39,855,630 — \$39,855,630	\$3,506,310 — \$3,506,310	\$18,341,328 — \$18,341,328	\$21,514,301 — \$21,514,301

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Change in Gross Plan Ref As of 12/31/2023	t Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(I) (g) × (j)	(m) (h) x (j)	(n) (i) x (j)
							(e) - (n)		(e) x (j)	(B) × (I)	(II) X (J)	(i) × (j)
12 13	301	1. INTANGIBLE PLANT Organization	. \$	- 0.0000%	s-	\$	s-	46.7362%	s-	S-	\$ -	\$-
14	301	Organization- OPC		- 0.0000%	_	_	-	46.7362%	-	_	_	_
15 16	302 303	Franchises & Consents Misc. Intangible		- 0.0000% - 0.0000%	=	_	_	46.7362% 46.7362%	_	=	_	_
17 18	303	Misc. Intangible- OPC Subtotal		0.0000%				46.7362%				
19				-	,	ş-					ş=	
20		4. GATHERING AND TRANSMISSION PLANT Land & Land Rights	=									
21 22	365.2 365.1	Land - OPC	\$	- 0.0000% - 0.0000%	\$— —	\$— —	\$— —	46.7362% 46.7362%	s-	s- -	\$-	\$— —
23	365.2	Rights of Way - OPC		- 0.0000%	=	_	-	46.7362%	_	-	=	_
24 25	366 366.1	Meas/Reg Station Structures Compressor Station Structure - OPC		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
26	367	Mains		- 0.0000%	=	=	_	46.7362%	_	=	=	_
27 28	367 369	Mains -OPC Meas & Reg Stations Equip		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
29	369	Measure/Reg. Station Equipment - OPC		- 0.0000%	_	_	-	46.7362%	-	-	-	_
30 31	369.1 371	Measuring Station Equipment - OPC Other Equipment		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
32	371	Other Equipment - OPC		- 0.0000%	_	_		46.7362%	_	_	_	
33 34		Subtotal	\$	= -	\$-	\$-	\$-		\$-	\$-	\$-	<u>\$-</u>
35		5. DISTRIBUTION PLANT										
36 37	374 374.1	Land & Land Rights Land	\$	- 0.0000% - 0.0000%	\$— —	\$— —	\$— —	46.7362% 46.7362%	\$— —	\$— —	\$— —	\$ -
38	374.2	Land Rights		- 0.0000%	-	-	-	46.7362%	-	-	-	-
39 40	375 375.1	Structures & Improvements Structures & Improvements		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
41	375.2	Other System Structures		- 0.0000%	-	-	-	46.7362%	-	-	-	-
42 43	376 376.9	Mains Mains - Cathodic Protection Anodes		- 0.0000% - 0.0000%	_	=	_	46.7362% 46.7362%	_	=	_	_
44	377	Compressor Station Equipment		- 0.0000%	-	-	-	46.7362%	-	-	-	-
45 46	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	=	_	_
47	380	Services		- 0.0000%	-	-	-	46.7362%	-	-	-	-
48 49	380.1 380.2	Ind Service Line Equip Comm Service Line Equip		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
50	380.4	Yard Lines-Customer Svc Services - Tie-Ins Total		- 0.0000%	-	-	-	46.7362%	-	-	-	-
51 52	380.6 381	Meters		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
53	382	Meter Installations		- 0.0000%	-	-	-	46.7362%	-	-	-	-
54 55	383 385	House Regulators Indust Meas & Reg Stat Equip		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
56 57	386 387	Other Property on Customer Premises		- 0.0000% - 0.0000%	_	-	-	46.7362% 46.7362%	-	_	-	_
58	367	Meas. & Reg. Stat. Equipment Subtotal	\$		ş_	ş-	 \$		ş_	ş-	ş-	<u></u>
59 60		6. GENERAL PLANT										
61	389	Land & Land Rights	\$		\$ —	\$ —	\$ -		\$ -	\$-	\$-	\$-
62 63	389.1 390	Land & Land Rights Structures & Improvements		- 0.0000% - 2.5900%	_	_	_	46.7362% 46.7362%	_	_	_	_
64	390.2	Lease Incentive	48,8	10 2.5900%	1,265	58,064	(9,224)	46.7362%	22,826	591	27,137	(4,311)
65 66	390.1 390.17	Structures & Improvements Building Improve Plum		- 0.0000% - 17.3913%	_	33,982	(33,982)	46.7362% 46.7362%	_	_	15,882	(15,882)
67	390.2	Leasehold Improvement		- 0.0000%	_	-	-	46.7362%	-	_	-	-
68 69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment		- 0.0000% - 6.6667%	_	_	_	46.7362% 46.7362%	_	_	_	_
70	391.1	Office Furniture & Equipment	(10,63	6) 6.6667%	(709)	373,479	(384,115)	46.7362%	(4,971)	(331)	174,550	(179,521)
71 72	391.1 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
73	391.2	Data Processing Equipment		- 0.0000%	-	-	-	46.7362%	-	-	-	-
74 75	391.2 391.3	Oracle Equipment Office Machines		- 0.0000% - 0.0000%	=	_	_	46.7362% 46.7362%	_	=	_	_
76	391.4	Audio Visual Equipment		- 0.0000%	-	-	-	46.7362%	-	-	-	-
77 78	391.4 391.6	Signature Project Purchased Software		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
79	391.6	Purchased Software (Banner)		- 0.0000%	-	-	-	46.7362%	-	-	-	-
80 81	391.6 391.6	Ariba Software Dynamic Risk Assessment		- 0.0000% - 0.0000%	=	_	_	46.7362% 46.7362%	_	=	_	_
82	391.6	Enterprise Plan & Budget		- 0.0000%	-	-	-	46.7362%	-	-	-	-
83 84	391.6 391.6	GIS Development Oracle Software		- 0.0000% - 0.0000%	=	=	_	46.7362% 46.7362%	_	=	_	_
85 86	391.6	Concur Project		- 0.0000% - 0.0000%	-	_	-	46.7362%	-	-	-	_
86 87	391.6 391.6	Customer Relations Software Purchased Software (PowerPlant)		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
88 89	391.6	Purchased Software(RiskWorks)		- 0.0000%	-	_	-	46.7362%	-	_	-	-
90	391.6 391.6	Maximo-Leak Detect Sys Foundation Software		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
91 92	391.6	Journey - Employee - ODC Distrigas		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
93	391.6 391.6	Journey - Employee Count Payroll - Time Management		- 0.0000%	_	_	_	46.7362%	_	_	_	_
94 95	391.6 391.8	AP Software Micro Computer Equipment		- 0.0000% - 0.0000%	_	_	-	46.7362% 46.7362%	_	_	_	_
96	391.81	Aircraft Computer Equipment		- 0.0000%	_	_	_	46.7362%	_	_	_	_
97 98	391.9 391.99	Computer & Electronic Equip Cloud Computing	1,190,3	16 14.2857% - 0.0000%	170,045	559,241	631,075	46.7362% 46.7362%	556,309	79,473	261,368	294,941
99	392	Transportation Equipment		- 0.0000%	=	_	_	46.7362%	_	=	_	-
100 101	392.2 392.3	Transportation Equipment Pickup Trucks and Vans Transport Equip(Trucks 3/4 - 3 Ton)		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
102	392.5	Trailers		- 0.0000%	_	=	_	46.7362%	_	_	-	-
103 104	393 394	Stores Equipment Tools, Shop & Garage	71,3	- 0.0000% 90 6.6667%	- 4,759	- 4,418	- 66,972	46.7362% 46.7362%	33,365	 2,224	 2,065	 31,300
105	394.1	Tools		- 0.0000%	4,739	_	- 00,972	46.7362%	- 33,363	- 2,224	_	-
106 107	394.1 395	Tools - OPC CNG Equipment - Laboratory		- 0.0000% - 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
108	396	Major Work Equipment		- 0.0000%	_	-	_	46.7362%	_	=	-	-
109 110	396.1 397	Power Op Equip Rubber Tire Communication Equipment	(366,42	- 0.0000% 0) 6.6667%	(24,428)	(303,796)	(62,623)	46.7362% 46.7362%	(171,251)	(11,417)	(141,983)	(29,268)
111	398	Miscellaneous General Plant		- 6.6667%	_	_	_	46.7362%	_	_	_	
112 113		Subtotal	\$933,4	91	\$150,932	\$725,387	\$208,104	-	\$436,278	\$70,540	\$339,019	\$97,260
114		TOTAL	\$933,4		\$150,932	\$725,387	\$208,104		\$436,278	\$70,540	\$339,019	\$97,260
115 116		Rate Base Adjustments Change in Allocation Factor from prior year		- 0.0000%	-	-	-	46.7362%	20,323	- 1,210	- 4,384	
117		Adjusted Total	\$933,4	91	\$150,932	\$725,387	\$208,104		\$456,602	\$71,750	\$343,403	\$113,199

IRA-11a Div Incremental Plant Page 20 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Incremental Plant

FERC Accoun	FERC Account Titles	Change in Gross Plant Ref As of 12/31/2023	GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Factor	Allocated Gross Plant	Allocated Depreciation Expense		Allocated Net Plant
(a) (b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(I) (g) × (j)	(m) (h) x (j)	(n) (i) × (j)
12	1. INTANGIBLE PLANT		0.00000/				45 72520				
13 301 14 301	Organization Organization- OPC	\$- -	0.0000% 0.0000%	\$— —	s— —	\$- -	46.7362% 46.7362%	\$— —	s_ _	\$— —	\$- -
15 302	Franchises & Consents	-	0.0000%	_	-	-	46.7362%	-	-	-	-
16 303 17 303	Misc. Intangible Misc. Intangible- OPC	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	=
18	Subtotal	\$	-	\$-	\$-	\$-	-	\$-	\$-	\$-	\$-
19 20	4. GATHERING AND TRANSMISSION PLANT										
21 365.2	Land & Land Rights	\$-	0.0000%	\$-	\$-	\$-	46.7362%	\$-	\$-	\$-	\$-
22 365.1 23 365.2	Land - OPC Rights of Way - OPC	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
24 366	Meas/Reg Station Structures	_	0.0000%	_	_	_	46.7362%	_	_	_	_
25 366.1 26 367	Compressor Station Structure - OPC Mains	-	0.0000%	_	-	_	46.7362% 46.7362%	_	-	-	_
25 367	Mains -OPC	_	0.0000%	_	_	_	46.7362%	_	_	=	=
28 369	Meas & Reg Stations Equip	-	0.0000%	_	_	-	46.7362%	_	-	-	-
29 369 30 369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC	_	0.0000% 0.0000%	_	=	_	46.7362% 46.7362%	_	_	_	_
31 371	Other Equipment	-	0.0000%	-	-	-	46.7362%	-	-	-	-
32 371 33	Other Equipment - OPC Subtotal		0.0000%				46.7362%				
34			-				-				
35	5. DISTRIBUTION PLANT		0.00004				45 72520				
36 374 37 374.1	Land & Land Rights Land	\$- -	0.0000%	\$— —	\$— —	\$- -	46.7362% 46.7362%	\$— —	\$— —	\$— —	\$ -
38 374.2	Land Rights	-	0.0000%	_	_	-	46.7362%	_	_	-	-
39 375 40 375.1	Structures & Improvements Structures & Improvements	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
41 375.2	Other System Structures	=	0.0000%	_	=	_	46.7362%	_	=	=	_
42 376	Mains Cathodia Protestion Anadas	-	0.0000%	_	-	-	46.7362%	-	-	-	-
43 376.9 44 377	Mains - Cathodic Protection Anodes Compressor Station Equipment	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
45 378	Meas. & Reg. Station - General	-	0.0000%	_	_	_	46.7362%	-	_	_	_
46 379 47 380	Meas. & Reg. Station - C.G. Services	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
48 380.1	Ind Service Line Equip	_	0.0000%	_	_	_	46.7362%	_	_	_	_
49 380.2	Comm Service Line Equip	_	0.0000%	_	_	_	46.7362%	_	_	-	-
50 380.4 51 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total	_	0.0000%	_	_	_	46.7362% 46.7362%	=	=	=	_
52 381	Meters	-	0.0000%	_	_	-	46.7362%	_	_	-	-
53 382 54 383	Meter Installations House Regulators	-	0.0000% 0.0000%	-	-	-	46.7362% 46.7362%	_	-	-	-
55 385	Indust Meas & Reg Stat Equip	_	0.0000%	_	_	_	46.7362%	_	_	_	_
56 386	Other Property on Customer Premises	-	0.0000%	-	-	-	46.7362%	-	-	-	-
57 387 58	Meas. & Reg. Stat. Equipment Subtotal		0.0000%			<u>-</u> \$-	46.7362%				
59			-				-			Ť	
60 61 389	6. GENERAL PLANT Land & Land Rights	\$193	0.0000%	\$-	\$-	\$193	46.7362%	\$90	\$-	\$ —	\$90
62 389.1	Land & Land Rights	, J155 —	0.0000%		-	7193	46.7362%	-	-	- -	-
63 390	Structures & Improvements	-	2.0100%	-	-	-	46.7362%	-	-	-	-
64 390.1 65 390.17	Structures & Improvements Building Improve Plum	214,949	2.0100% 0.0000%	4,320	29,086	185,863	46.7362% 46.7362%	100,459	2,019	13,594	86,865
66 390.2	Leasehold Improvement	563,208	13.0100%	73,273	198,328	364,880	46.7362%	263,222	34,245	92,691	170,531
67 390.2 68 390.21	Lease Incentive Leasehold Equipment EOL	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
69 391	Office Furniture & Equipment	_	6.6667%	_	_	_	46.7362%	_	_	_	_
70 391.1	Office Furniture & Equipment	122,332		8,155	96,541	25,790	46.7362%	57,173	3,812	45,120	12,053
71 391.1 72 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture	_	0.0000%	_	_	_	46.7362% 46.7362%	=	=	=	=
73 391.2	Data Processing Equipment	_	0.0000%	_	_	-	46.7362%	_	_	-	-
74 391.2 75 391.3	Oracle Equipment Office Machines	 5,537	0.0000% 5.0000%		17,724	(12,187)	46.7362% 46.7362%	2,588	129	- 8,283	(5,696)
76 391.4	Audio Visual Equipment	32,049		6,410	34,082	(2,032)	46.7362%	14,979	2,996	15,928	(950)
77 391.4	Signature Project	-	0.0000%	_	_	-	46.7362%	_	-	-	-
78 391.6 79 391.6	Purchased Software Purchased Software (Banner)	9,517,582 1,430,280		732,122 110,022	2,979,043 201,595	6,538,539 1,228,685	46.7362% 46.7362%	4,448,156 668,458	342,166 51,420	1,392,292 94,218	3,055,865 574,241
80 391.6	Ariba Software	_	7.6923%		_		46.7362%	-	-	-	-
81 391.6 82 391.6	Dynamic Risk Assessment	_	7.6923% 7.6923%	_	_	_	46.7362% 46.7362%	_	_	_	_
82 391.6 83 391.6	Enterprise Plan & Budget GIS Development	=	7.6923%	_	_	_	46.7362%	_	_	=	=
84 391.6	Oracle Software	_	7.6923%	-	-	(1.535)	46.7362%	-	-	_	-
85 391.6 86 391.6	Concur Project Customer Relations Software	340 429,138		26 —	1,865 17,865	(1,525) 411,273	46.7362% 46.7362%	159 200,563	12	872 8,349	(713) 192,213
87 391.6	Purchased Software (PowerPlant)	95,492	7.6923%	7,346	54,314	41,177	46.7362%	44,629	3,433	25,384	19,245
88 391.6 89 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys	(64,413)	7.6923% 7.6923%	(4,955)	(66,718)	2,305	46.7362% 46.7362%	(30,104)	(2,316)	(31,181)	1,077
90 391.6	Foundation Software	-	7.6923%	-	(00,718)	2,303	46.7362%	(30,104)	(2,310)	(31,101)	_
91 391.6	Journey - Employee - ODC Distrigas	306,100		23,546	1,717,622	(1,411,522)	46.7362%	143,060	11,005	802,751	(659,692)
92 391.6 93 391.6	Journey - Employee Count Payroll - Time Management	8,772 15.643		675 1.203	47,939 68,723	(39,167) (53,080)	46.7362% 46.7362%	4,099 7.311	315 562	22,405 32.118	(18,305) (24,808)
94 391.6	AP Software	21,079	7.6923%	1,621	28,027	(6,948)	46.7362%	9,852	758	13,099	(3,247)
95 391.8 96 391.81	Micro Computer Equipment	1,685,595	20.0000% 0.0000%	337,119	(1,161,656)	2,847,251	46.7362% 46.7362%	787,783	157,557	(542,914)	1,330,697
96 391.81 97 391.9	Aircraft Computer Equipment Computer & Electronic Equip	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
98 391.99	Cloud Computing	348,531		26,810	38,172	310,359	46.7362%	162,890	12,530	17,840	145,050
99 392 100 392.2	Transportation Equipment Transportation Equipment Pickup Trucks and Vans	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	=	=
101 392.3	Transport Equip(Trucks 3/4 - 3 Ton)	=	0.0000%	_	_	-	46.7362%	_	_	=	=
102 392.5	Trailers	_	0.0000%	_	_	_	46.7362%	_	_	_	_
103 393 104 394	Stores Equipment Tools, Shop & Garage	137,606	0.0000% 0.0000%	_	13,254	124,352	46.7362% 46.7362%	64,312	_	6,194	- 58,117
105 394.1	Tools	-	0.0000%	-	_	-	46.7362%	-	-	-	-
106 394.1 107 395	Tools - OPC CNG Equipment - Laboratory	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	_	_	_
107 395	Major Work Equipment	=	0.0000%	_	_	_	46.7362%	_	=	=	_
109 396.1	Power Op Equip Rubber Tire	-	0.0000%	_	-	- (4.402)	46.7362%	-	_	-	- (552)
110 397 111 398	Communication Equipment Miscellaneous General Plant	451	5.0000% 0.0000%	23	1,633	(1,182)	46.7362% 46.7362%	211	11	763 —	(552)
112		\$14,870,463		\$1,327,993	\$4,317,438	\$10,553,024	-0.730276	\$6,949,889	\$620,654	\$2,017,807	\$4,932,083
113	TOT		_	\$1,327,993	\$4,317,438	£10 F52 02 :	-	¢c 040 00-	Acan c= :	62.047.05	
114 115	TOTAL Rate Base Adjustments	\$14,870,463	=	ş1,327,993 —	ş4,317,438 —	\$10,553,024	46.7362%	\$6,949,889	\$620,654	\$2,017,807	\$4,932,083
116	Change in Allocation Factor from prior year							137,083	12,021	68,003	69,080
117	Adjusted Total	\$14,870,463		\$1,327,993	\$4,317,438	\$10,553,024	_	\$7,086,972	\$632,675	\$2,085,809	\$5,001,163

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023

Investment Report - Direct Additions Project Report

1 Attach the Company's Direct Additions Project Report. - Provided electronically; please see enclosed flash drive.

IRA-12 Direct Additions Report Page 22 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Investment Report - Direct Retirements Project Report

1 Attach the Company's Direct Retirement Project Report. - Provided electronically; please see enclosed flash drive.

IRA-13 Direct Retire Report Page 23 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023

Investment Report -TGS Divsion Allocated Additions Project Report

1 Attach the Company's Division Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023

Investment Report - Corporate Allocated Additions Project Report

1 Attach the Company's Corporate Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application

12 Month Period Ending December 31, 2023

Investment Report - TGS Division Allocated Retirements Project Report

1 Attach the Company's Division Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Investment Report - Corporate Allocated Retirements Project Report

1 Attach the Company's Corporate Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$-	4.0000%	\$-	\$-	\$-
14	301	Organization - OPC		_	6.6700%	_	-	_
15	302	Franchises and Consents		_	4.0200%	_	_	_
16	303	Miscellaneous Intangible Plant		260,537	4.0600%	10,578	_	260,537
17	303	Misc. Intangible - OPC			0.0000%			
18		Subtotal		\$260,537	;	\$10,578	\$-	\$260,537
19 20		4. TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$-	1.3000%	\$-	\$-	\$—
22	365.1	Land - OPC		_	0.0000%	_	_	_
23	365.2	Rights of Way - OPC		_	1.3000%	_	_	_
24	366	Structures and Improvements		_	0.0000%	_	_	_
25	366.1	Compressor Station Structure - OPC		_	4.0400%	_	_	_
26	367	Mains		1,688,360	1.7500%	29,546	=	1,688,360
27	367 369	Mains - OPC		2 070 469	1.7500%	- E4 E24	_	2 070 469
28 29	369	Meas. and Reg. Station Equipment Measure/Reg. Station Equipment - OPC		2,979,468	1.8300% 1.8300%	54,524	_	2,979,468
30	369.1	Measuring Station Equipment - OPC		_	2.6200%	_	_	_
31	371	Other Equipment		_	0.0000%	_	_	_
32	371	Other Equipment - OPC		_	2.6200%	_	_	_
33		Subtotal		\$4,667,828		\$84,071	\$-	\$4,667,828
34					•			
35	274	5. DISTRIBUTION PLANT			0.00004		•	A
36	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
37	374.1	Land		/F 360\	0.0000%	_	_	/F 2C0)
38 39	374.2 375	Land Rights Structures & Improvements		(5,369)	0.0000% 1.7100%	_	_	(5,369)
40	375.1	Structures and Improvements		_	1.7100%	_		_
41	375.2	Other System Structures		_	2.3800%	_	_	_
42	376	Mains		41,242,800	1.7300%	713,500	_	41,242,800
43	376.9	Mains - Cathodic Protection Anodes		2,360,431	6.6667%	157,362	_	2,360,431
44	377	Compressor Station Equipment		, , , _	0.0000%	· —	_	, , , _
45	378	Meas. and Reg. Station Equipment - General		1,471,487	1.9700%	28,988	_	1,471,487
46	379	Meas. and Reg. Stations Equipment - City Gates		105,045	1.6900%	1,775	_	105,045
47	380	Services		34,625,987	2.2400%	775,622	_	34,625,987
48	380.1	Services		(16,223)	2.2400%	(363)	_	(16,223)
49	380.2	Comm Service Line Equip		592	2.2400%	13	_	592
50	380.4	Yard Lines - Customer Svc		90,249	2.2400%	2,022	_	90,249
51	380.6	Services - Tie-Ins		_	2.2400%	_	_	_
52	381	Meters		6,530,354	4.0400%	263,826	_	6,530,354
53	382	Meter Installations		718	0.0000%	_	_	718
54	383	Regulators		233,778	2.5500%	5,961	_	233,778
55	385	Industrial Meas. and Reg. Station Equipment		331,626	1.8700%	6,201	_	331,626
56	386	Other Property and Equipment		_	-0.1600%	=	_	_
57 58	387	Meas. & Reg. Stat. Equipment Subtotal		\$86,971,475	1.9500%	\$1,954,909		\$86,971,475
59		Subtotal		\$60,971,475	•	\$1,954,909	>	\$60,971,475
60		6. GENERAL PLANT						
61	389	Land & Land Rights	•	\$-	0.0000%	\$-	\$-	\$-
62	389.1	Land & Land Rights		2,010	0.0000%	· _	· _	2,010
63	390	Structures & Improvements		· _	0.0000%	_	_	_
64	390.1	Structures & Improvements		6,719,253	2.4600%	165,294	_	6,719,253
65	390.17	Building Improve Plum		_	0.0000%	_	_	_
66	390.2	Leasehold Improvement		_	14.8848%	_	_	_
67	390.2	Lease Incentive		_	0.0000%	_	_	_
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_
69	391	Office Furniture & Equipment		_	6.6667%		_	
70	391.1	Office Furniture & Equipment		(19,948)	6.6667%	(1,330)	_	(19,948)
71	391.1	Office Furniture & Equipment - OPC		_	6.6667%	_	_	_
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_
73	391.2	Data Processing Equipment		_	0.0000%		_	_
74 75	391.2 391.3	Oracle Equipment		_	0.0000% 5.0000%	_	_	_
75 76	391.3 391.4	Office Machines Audio Visual Equipment		_	0.0000%	_	_	_
76 77	391.4 391.4	Signature Project		<u>-</u>	0.0000%	=	<u> </u>	-
78	391.4	Purchased Software		_	7.6923%	_	_	_
70	331.0			_	7.0323%	_	_	_

IRA-16 Direct Additions Detail

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Additions Detail

Line	FERC Account			Additions Original	Depreciation Rate per		Accumulated	
No.	No.	FERC Account Titles	Ref	Cost	GUD No. 10928	Depreciation Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
79	391.6	Purchased Software (Banner)		_	7.6923%	_	_	_
80	391.6	Ariba Software		_	7.6923%	_	_	_
81	391.6	Dynamic Risk Assessment		_	7.6923%	_	_	_
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	_
83	391.6	GIS Development		_	7.6923%	_	_	_
84	391.6	Oracle Software		_	7.6923%	_	_	_
85	391.6	Concur Project		_	7.6923%	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		_	7.6923%	_	_	_
88	391.6	Purchased Software(RiskWorks)		_	7.6923%	_	_	_
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	_	_	_
90	391.6	Foundation Software		_	7.6923%	_	_	-
91	391.6	Journey - Employee - ODC Distrigas		_	7.6923%	_	_	-
92	391.6	Journey - Employee Count		_	7.6923%	_	_	_
93	391.6	Payroll - Time Management		_	7.6923%	_	_	_
94	391.6	AP Software		_	7.6923%	_	_	-
95	391.8	Micro Computer Equipment		_	20.0000%	_	_	-
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	-
97	391.9	Computer & Electronic Equip		899,435	14.2857%	128,491	_	899,435
98	391.99	Cloud Computing		_	0.0000%	_	_	_
99	392	Transportation Equipment		6,064,215	8.4900%	514,852	_	6,064,21
100	392.2	Transportation Equipment Pickup Trucks and		(44,266)	0.0000%	_	_	(44,266
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	_	_	_
102	392.5	Trailers		_	0.0000%	_	_	_
103	393	Stores Equipment		116,237	6.6700%	7,753	_	116,237
104	394	Tools, Shop & Garage		2,479,650	6.6667%	165,310	_	2,479,650
105	394.1	Tools		(132,026)	6.6667%	(8,802)	_	(132,026
106	394.1	Tools - OPC			6.6667%		_	` _
107	395	CNG Equipment - Laboratory		_	0.0000%	_	_	_
108	396	Major Work Equipment		641,128	5.4600%	35,006	_	641,12
109	396.1	Power Op Equip Rubber Tire		(162,386)	5.4600%	(8,866)	_	(162,386
110	397	Communication Equipment		767,371	6.6667%	51,158	_	767,37
111	398	Miscellaneous General Plant		´ _	6.6667%	, <u> </u>	_	´ <u>-</u>
112		Subtotal		\$17,330,673	•	\$1,048,865	\$ -	\$17,330,673
113				. , , ,	•	, ,,	тт	, ,,,,,,,,,
114		TOTAL		\$109,230,513	•	\$3,098,422	\$-	\$109,230,51
115		Rate Base Adjustments			:		<u> </u>	· · · · · ·
116		Adjusted Total		\$109,230,513		\$3,098,422	\$ -	\$109,230,513
		,		+,,515	:	T-// 122	(A)	+,0,010

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Retirement Detail

Line No.	FERC Account	t FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$-	4.0000%	\$-	\$-	\$-
14	301	Organization- OPC		· —	6.6700%	·_	·_	·_
15	302	Franchises & Consents		_	4.0200%	_	_	_
16	303	Misc. Intangible		_	4.0600%	_	_	_
17	303	Misc. Intangible- OPC	_		0.0000%	_	_	
18		Subtotal	_	\$—	-	\$—	\$—	\$—
19 20		4. TRANSMISSION PLANT						
20		Land & Land Rights						
21	365.2	20110 & 20110 1118.115		\$—	1.3000%	\$—	\$-	\$—
22	365.1	Land - OPC		_	0.0000%	_	_	_
23	365.2	Rights of Way - OPC		_	1.3000%	_	_	_
24	366	Meas/Reg Station Structures		_	0.0000%	_	_	_
25	366.1	Compressor Station Structure - OPC		_	4.0400%	_	_	_
26	367	Mains		(38,787)		(679)	38,787	_
27	367	Mains -OPC		-	1.7500%	_	_	_
28	369	Meas & Reg Stations Equip		(1,095)		(20)	1,095	_
29	369	Measure/Reg. Station Equipment - OPC			1.8300%	()	_	_
30	369.1	Measuring Station Equipment - OPC		(27,799)		(728)	27,799	_
31	371	Other Equipment		_	0.0000%	_	_	_
32	371	Other Equipment - OPC	-	Ć/C7.C01\	2.6200%	Ć(1 427)		
33 34		Subtotal	-	\$(67,681)	- <u>-</u>	\$(1,427)	\$67,681	\$—
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$—	0.0000%	\$-	\$-	\$-
37	374.1	Land		,— —	0.0000%	- -	-	,— —
38	374.2	Land Rights		_	0.0000%	_	_	_
39	375	Structures & Improvements		_	1.7100%	_	_	_
40	375.1	Structures & Improvements		_	1.7100%	_	_	_
41	375.2	Other System Structures		_	2.3800%	_	_	_
42	376	Mains		(663,198)	1.7300%	(11,473)	663,198	_
43	376.9	Mains - Cathodic Protection Anodes		(907,827)	6.6667%	(60,522)	907,827	_
44	377	Compressor Station Equipment		_	0.0000%	_	_	_
45	378	Meas. & Reg. Station - General		(10,821)	1.9700%	(213)	10,821	_
16	270	Meas. & Reg. Station - C.G.		(1 072)	1 6000%	(22)	1 072	
46 47	379 380	Services		(1,872) (1,721,891)	1.6900% 2.2400%	(32) (38,570)	1,872 1,721,891	_
48	380.1	Ind Service Line Equip		(1,721,091)	2.2400%	(38,370)	1,721,691	
49	380.1	Comm Service Line Equip			2.2400%	_		
50	380.2	Yard Lines-Customer Svc		_	2.2400%	_	_	_
51	380.6	Services - Tie-Ins Total		_	2.2400%	_	_	_
52	381	Meters		(176,772)	4.0400%	(7,142)	176,772	_
53	382	Meter Installations			0.0000%	_	_	_
54	383	House Regulators		(105,928)		(2,701)	105,928	_
55	385	Indust Meas & Reg Stat Equip		(8,867)	1.8700%	(166)	8,867	_
56	386	Other Property on Customer Premises			-0.1600%	· -	· —	_
57	387	Meas. & Reg. Stat. Equipment		_	1.9500%	_	_	_
58		Subtotal	_	\$(3,597,175)	_	\$(120,819)	\$3,597,175	\$—
59			_					
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
62	389.1	Land & Land Rights		_	0.0000%	_	_	_
63	390	Structures & Improvements			0.0000%		_	_
64	390.1	Structures & Improvements		(3,376)		(83)	3,376	_
65	390.17	Building Improve Plum		(100 5:5)	0.0000%	(10.105)	-	_
66	390.2	Leasehold Improvement		(130,510)		(19,426)	130,510	_
67	390.2	Lease Incentive		_	0.0000%	_	_	_
68 69	390.21	Leasehold Equipment EOL		_	0.0000% 6.6667%	_	_	_
69	391	Office Furniture & Equipment		_	6.6667%	_	_	_

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Direct Retirement Detail

Line No.	FERC Account No.	: FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
70	391.1	Office Furniture & Equipment		(54,190)	6.6667%	(3,613)	54,190	_
71	391.1	Office Furniture & Equipment - OPC		_	6.6667%	_	_	_
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_
73	391.2	Data Processing Equipment		_	0.0000%	_	_	_
74	391.2	Oracle Equipment		_	0.0000%	_	_	_
75	391.3	Office Machines		_	5.0000%	_	_	_
76	391.4	Audio Visual Equipment		_	0.0000%	_	_	_
77	391.4	Signature Project		_	0.0000%	_	_	_
78	391.6	Purchased Software		_	7.6923%	_	_	_
79	391.6	Purchased Software (Banner)		_	7.6923%	_	_	_
80	391.6	Ariba Software		_	7.6923%	_	_	_
81	391.6	Dynamic Risk Assessment		_	7.6923%	_	_	_
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	_
83	391.6	GIS Development		_	7.6923%	_	_	_
84	391.6	Oracle Software		_	7.6923%	_	_	_
85	391.6	Concur Project		_	7.6923%	_	_	_
86	391.6	Customer Relations Software			0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		_	7.6923%	_	_	_
88	391.6	Purchased Software(RiskWorks)		_	7.6923%	_	_	_
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	_	_	_
90	391.6	Foundation Software		_	7.6923%	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	7.6923%	_	_	_
92	391.6	Journey - Employee Count		_	7.6923%	_	_	_
93	391.6	Payroll - Time Management		_	7.6923%	_	_	_
94	391.6	AP Software		_	7.6923%	_	_	_
95	391.8	Micro Computer Equipment		_	20.0000%	_	_	_
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_
97	391.9	Computer & Electronic Equip		_	14.2857%	_	_	_
98	391.99	Cloud Computing		_	0.0000%	_	_	_
99	392	Transportation Equipment		_	8.4900%	_	_	_
100	392.2	Transportation Equipment Pickup Trucks and		_	0.0000%	_	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	_	_	_
102	392.5	Trailers		_	0.0000%	_	_	_
103	393	Stores Equipment			6.6700%			
103	394	Tools, Shop & Garage		(113,972)		(7,598)	113,972	
105	394.1	Tools		(113,372)	6.6667%	(7,536)	113,572	_
106	394.1	Tools - OPC		_	6.6667%	_		_
100	394.1			_	0.0000%	_	_	_
		CNG Equipment - Laboratory		_		_	_	_
108	396	Major Work Equipment		_	5.4600%	_	_	_
109	396.1	Power Op Equip Rubber Tire		(404,400)	5.4600%	(22.744)	401.400	_
110	397	Communication Equipment		(491,109)		(32,741)	491,109	_
111	398	Miscellaneous General Plant	-	Ć/702.450\	6.6667%		Ć702.450	
112		Subtotal	-	\$(793,158)		\$(63,461)	\$793,158	\$—
113		TOTAL	-	¢/4 4E0 043\	-	¢/10E 707\	¢4.4E0.043	<u>, , , , , , , , , , , , , , , , , , , </u>
114		TOTAL	-	\$(4,458,013)	=	\$(185,707)	\$4,458,013	\$—
115		Rate Base Adjustments	_	d/4.450.5:5°	_	\$/405 ===\	64.450.515	
116		Adjusted Total	_	\$(4,458,013)		\$(185,707)	\$4,458,013	\$—

Note (A): Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Additions Detail

FERC Account No	o. FERC Account Titles	Division Additions Ref Original Cost	Division Adjustments		Depreciation Rate per GUD No. 10928	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(i)	(k) (g) - (i)	(I)	(m) (k) x (l)	(n) (i) x (l)
301	1. INTANGIBLE PLANT Organization	<u> </u>	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7362%	\$-	\$-
301	Organization- OPC	_	_	_	0.0000%	_	_	_	46.7362%	_	-
302 303	Franchises & Consents Misc. Intangible	_	_	_	0.0000%	_	=	_	46.7362% 46.7362%	_	_
303	Misc. Intangible- OPC				0.0000%		_		46.7362%		
	Subtotal	\$-	\$-	\$-		\$-	\$-	\$-	-	\$-	\$-
365.2	4. TRANSMISSION PLANT Land & Land Rights		\$-	\$-	0.0000%	\$-	\$-	\$-	46.7362%	\$-	\$-
365.1	Land - OPC	_	_	-	0.0000%	_	-	-	46.7362%	-	-
365.2 366	Rights of Way - OPC Meas/Reg Station Structures	=	_	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	-
366.1 367	Compressor Station Structure - OPC Mains	_	_	_	0.0000%	=	=	_	46.7362% 46.7362%	_	=
367	Mains -OPC	_	_	-	0.0000%	_	-	-	46.7362%	-	-
369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC	_	=	_	0.0000%	_	=	_	46.7362% 46.7362%	_	=
369.1	Measuring Station Equipment - OPC	= =	_	_	0.0000%	=	_	_	46.7362%	_	=
371 371	Other Equipment Other Equipment - OPC				0.0000% 0.0000%	_			46.7362% 46.7362%		=
	Subtotal	\$-	\$-	\$-		\$-	\$-	\$-	-	\$-	\$-
	5. DISTRIBUTION PLANT										
374 374.1	Land & Land Rights Land	\$- -	\$-	\$- -	0.0000%	\$— —	\$-	\$- -	46.7362% 46.7362%	\$- -	\$-
374.1	Land Rights	=	_	_	0.0000%	_	_	_	46.7362%	_	-
375	Structures & Improvements	-	-	-	0.0000%	_	-	-	46.7362%	-	-
375.1 375.2	Structures & Improvements Other System Structures	= =	_	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	-
376	Mains	-	-	-	0.0000%	-	-	-	46.7362%	-	-
376.9 377	Mains - Cathodic Protection Anodes Compressor Station Equipment		_	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	-
378	Meas. & Reg. Station - General	-	-	-	0.0000%	-	-	-	46.7362%	-	-
379	Meas. & Reg. Station - C.G.	-	-	-	0.0000%	-	-	-	46.7362%	-	-
380 380.1	Services Ind Service Line Equip	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	=
380.2	Comm Service Line Equip	=.	-	-	0.0000%	-	-	-	46.7362%	-	-
380.4 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total	=	_	_	0.0000%	_	=	_	46.7362% 46.7362%	_	=
381	Meters	=.	_	-	0.0000%	-	-	-	46.7362%	-	-
382 383	Meter Installations House Regulators	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
385	Indust Meas & Reg Stat Equip	-	_	-	0.0000%	_	-	_	46.7362%	_	-
386 387	Other Property on Customer Premises Meas. & Reg. Stat. Equipment	=	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	-
	Subtotal	\$-	\$-	\$-		\$-	\$-	\$-		\$-	\$-
	6. GENERAL PLANT										
389	Land & Land Rights	\$-	\$-	\$-	0.0000%	\$- -	\$-	\$-	46.7362%	\$- -	\$-
389.1 390	Land & Land Rights Structures & Improvements	=	_	_	0.0000% 2.5900%	_	_	_	46.7362% 46.7362%	_	=
390.1	Structures & Improvements	285,894	(237,054)	48,840	2.5900%	1,265	-	48,840	46.7362%	22,826	59
390.17 390.2	Building Improve Plum Leasehold Improvement	_	=	=	0.0000% 17.3913%	_	_	_	46.7362% 46.7362%	_	
390.2	Lease Incentive	=-	-	-	0.0000%	-	-	-	46.7362%	-	-
390.21 391	Leasehold Equipment EOL Office Furniture & Equipment	_	_	_	0.0000% 6.6667%	_	_	_	46.7362% 46.7362%	_	-
391.1	Office Furniture & Equipment	-	(8,657)	(8,657)		(577)	-	(8,657)	46.7362%	(4,046)	(270
391.1 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	_
391.2	Data Processing Equipment	-	-	-	0.0000%	_	-	-	46.7362%	-	-
391.2 391.3	Oracle Equipment Office Machines	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.4	Audio Visual Equipment		-	_	0.0000%	_	_	_	46.7362%	_	-
391.4 391.6	Signature Project Purchased Software	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	-
391.6	Purchased Software (Banner)	=-	-	-	0.0000%	-	-	-	46.7362%	-	-
391.6 391.6	Ariba Software Dynamic Risk Assessment	_	_	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	-
391.6	Enterprise Plan & Budget	=-	-	-	0.0000%	-	-	-	46.7362%	-	-
391.6 391.6	GIS Development Oracle Software	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.6 391.6	Concur Project	=-	-	-	0.0000%	-	=	-	46.7362% 46.7362%	=	-
391.6	Customer Relations Software Purchased Software (PowerPlant)	_	_	_	0.0000%	=	-	_	46.7362%	-	-
391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Svs	-	_	-	0.0000%	-	_	-	46.7362%	-	-
391.6 391.6	Maximo-Leak Detect Sys Foundation Software	_	_	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	-
391.6 391.6	Journey - Employee - ODC Distrigas	= =	_	_	0.0000%	-	_	_	46.7362% 46.7362%	_	
391.6	Journey - Employee Count Payroll - Time Management	=	_	_	0.0000%	=	-	_	46.7362%	_	-
391.6	AP Software	-	_	-	0.0000%	-	_	-	46.7362% 46.7362%	-	-
391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment	=	_	_	0.0000%	=	Ξ	_	46.7362%	_	-
391.9 391.99	Computer & Electronic Equip	1,194,890	(4,574)	1,190,316	14.2857% 0.0000%	170,045	-	1,190,316	46.7362% 46.7362%	556,309	79,47
391.99	Cloud Computing Transportation Equipment	=	=	_	0.0000%	_	_	_	46.7362% 46.7362%	=	-
392.2	Transportation Equipment Pickup Trucks and	=	_	-	0.0000%	_	_	-	46.7362%	-	-
392.3	Transport Equip(Trucks 3/4 - 3 Ton)	_	-	_	0.0000%	=	_	_	46.7362%	_	
392.5 393	Trailers Stores Equipment	_	_	-	0.0000%	_	_	_	46.7362% 46.7362%	_	
394	Tools, Shop & Garage	71,390	-	71,390	6.6667%	4,759	-	71,390	46.7362%	33,365	2,22
394.1 394.1	Tools Tools - OPC	_	_	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	
395	CNG Equipment - Laboratory	-	-	-	0.0000%	-	-	-	46.7362%	-	
396 396.1	Major Work Equipment Power Op Equip Rubber Tire		=	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	=	-
397	Communication Equipment	-	-	-	6.6667%	-	-	-	46.7362%	-	-
398	Miscellaneous General Plant Subtotal	\$1,552,174	\$(250,285)	\$1,301,890	6.6667%	\$175,492		\$1,301,890	46.7362%	\$608,454	\$82,01
	Subtotal	\$1,352,174	\$[Z3U,Z65]	\$1,301,890		\$175,492	>-	91,301,090	-	3008,454	\$62,01
	TOTAL	\$1,552,174	\$(250,285)	\$1,301,890		\$175,492	\$-	\$1,301,890		\$608,454	\$82,01
	Rate Base Adjustments				:				46.7362%		
	Adjusted Total	\$1,552,174	\$(250,285)	\$1,301,890		\$175,492	\$ —	\$1,301,890		\$608,454	\$82,018

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

IRA-18a Division Add Detail Page 32 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Additions Detail

FERC Account N			Adjustments	orporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	factors)	Depreciation Rate per GUD No. 10928	Allocated to Division Depreciation Expense		Corporate Allocated to Division Net Plant		Allocated Cost	Allocated Depreciation Expense
(b)		(d) (e)	(f)	(p)	(h)	(i)	(0)	(k)	(1)	(m)	(n) (j) - (m)	(o)	(p) (n) x (o)	(q) (l) x (o)
301	1. INTANGIBLE PLANT Organization	\$-	\$	\$-	\$	Ś-	\$-	0.0000%	Ś—	\$-	\$-	46.7362%	\$-	\$-
301	Organization- OPC	3 –	-	-		_	-	0.0000%	,-	_	-	46.7362%	_	-
302 303	Franchises & Consents Misc. Intangible	-	_	-	-	-	_	0.0000%	-	-	-	46.7362%	_	-
303	Misc. Intangible- OPC	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
	Subtotal	\$-	\$-	\$-	\$-	\$-	\$-		\$-	\$-	\$-	40.730270	\$-	\$-
	4. TRANSMISSION PLANT													
365.2 365.1	Land & Land Rights Land - OPC	\$- -	\$— —	\$- -	\$- -	\$— —	\$— —	0.0000%	\$— —	\$- -	\$— —	46.7362% 46.7362%	\$— —	\$-
365.2	Rights of Way - OPC	_	_	_	-	_	-	0.0000%	-	-	_	46.7362%	_	-
366	Meas/Reg Station Structures	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	-
366.1 367	Compressor Station Structure - OPC Mains	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	-
367	Mains -OPC	_	_	_	-	_	-	0.0000%	-	-	_	46.7362%	_	-
369 369	Meas & Reg Stations Equip	-	_	_	_	-	-	0.0000%	-	-	_	46.7362%	_	-
369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	-
371	Other Equipment	_	-	_	-	-	-	0.0000%	-	-	_	46.7362%	_	-
371	Other Equipment - OPC Subtotal		\$-	<u> </u>	\$-	<u> </u>		0.0000%	<u> </u>	<u> </u>	<u> </u>	46.7362%	<u> </u>	\$-
	5. DISTRIBUTION PLANT				-			-	•			-		
374	Land & Land Rights	\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7362%	\$-	\$-
374.1	Land	-	_	-	-	-	-	0.0000%	-	-	-	46.7362%	-	-
374.2 375	Land Rights Structures & Improvements	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	-
375.1	Structures & Improvements	_	_	_	-	_	-	0.0000%	-	-	_	46.7362%	_	-
375.2 376	Other System Structures Mains	_	_	_	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	-
376.9	Mains - Cathodic Protection Anodes	_	_	_	_	_	_	0.0000%	_	_	_	46.7362%	_	
377	Compressor Station Equipment	_	-	-	_	-	-	0.0000%	-	-	-	46.7362%	-	-
378	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	_	-	_	_	_	_	0.0000%	_	_	_	46.7362%	_	-
379 380	Services	_	_	_	-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	-
380.1	Ind Service Line Equip	_	_	_	_	_	_	0.0000%	_	_	_	46.7362%	_	
380.2	Comm Service Line Equip	_	_	_	_	-	-	0.0000%	-	_	_	46.7362%	_	
380.4 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
381	Meters	_	_	_	_	_	_	0.0000%	_	_	_	46.7362%	_	
382	Meter Installations	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
383 385	House Regulators Indust Meas & Reg Stat Equip	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
386	Other Property on Customer Premises	_	_	_	-	_	-	0.0000%	-	-	-	46.7362%	_	
387	Meas. & Reg. Stat. Equipment Subtotal							0.0000%				46.7362%		Ś-
			\$ -	3-	ş-	\$ -	\$-	-	ş-	ş-	3-	-	3-	
389	6. GENERAL PLANT Land & Land Rights	\$-	\$-	\$-	\$-	\$193	\$193	0.0000%	\$-	\$-	\$193	46.7362%	\$90	\$-
389.1	Land & Land Rights	-	_		_	-	-	0.0000%	_	-	-	46.7362%	-	-
390 390.1	Structures & Improvements Structures & Improvements	748,189	(69,770)	678,419		21,532	214,949	2.0100% 2.0100%	4,320	=	214,949	46.7362% 46.7362%	100,459	2,01
390.17	Building Improve Plum	_	_	_	_	_	-	0.0000%	_	=	_	46.7362%	_	-
390.2 390.2	Leasehold Improvement Lease Incentive	1,453,901 534,292	428,759 (534,292)	1,882,660	536,746	26,462	563,208	13.0100% 0.0000%	73,273	Ξ	563,208	46.7362% 46.7362%	263,222	34,24
390.21	Leasehold Equipment EOL	-	(554,252)	_	-	_	-	0.0000%	-	-	_	46.7362%	_	-
391 391.1	Office Furniture & Equipment Office Furniture & Equipment	288,550	70,455	359.006	102,353	19.979	122,332	6.6667% 6.6667%	8,155	_	122,332	46.7362% 46.7362%	57,173	3,81
391.1	Office Furniture & Equipment - OPC	_		-	-	-	-	0.0000%		_	-	46.7362%	-	-
391.19 391.2	Airplane Hangar Furniture Data Processing Equipment	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.2	Oracle Equipment	-	_	_	_	-	-	0.0000%	-	_	-	46.7362%	_	
391.3 391.4	Office Machines Audio Visual Equipment	561 197,525	68 (930)	629 196,595	179 56,049	5,357 4,733	5,537 60,782	5.0000% 20.0000%	277 12,156	_	5,537 60,782	46.7362% 46.7362%	2,588 28,407	12 5,68
391.4	Signature Project	· –	_	_	_	_	_	0.0000%		-		46.7362%		-
391.6 391.6	Purchased Software Purchased Software (Banner)	32,383,424 4,630,687	(191,150)	32,192,274 4.630.687	9,178,017 1,426,715	533,944 3,565	9,711,961 1,430,280		747,074 110,022	_	9,711,961 1,430,280	46.7362% 46.7362%	4,539,002 668,458	349,15 51,42
391.6	Ariba Software	-	-	4,030,007	-	-	-	7.6923%	-	_	-	46.7362%	-	32,4
391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget	_	_	_	_	_	_	7.6923% 7.6923%	_	_	_	46.7362% 46.7362%	_	
391.6	GIS Development	_	_	_	-	_	-	7.6923%	-	-	_	46.7362%	_	
391.6 391.6	Oracle Software Concur Project	=	_	=	=	340	_ 340	7.6923% 7.6923%	_ 26	_	_ 340	46.7362% 46.7362%	_ 159	
391.6	Customer Relations Software	1,392,828	_	1,392,828	429,130	8	429,138	0.0000%	_	_	429,138	46.7362%	200,563	
391.6 391.6	Purchased Software (PowerPlant) Purchased Software (RiskWorks)	276,943	_	276,943	74,858	20,634	95,492	7.6923% 7.6923%	7,346	_	95,492	46.7362% 46.7362%	44,629	3,4
391.6	Maximo-Leak Detect Sys	414,934	_	414,934	103,734	_	103,734	7.6923%	7,980	_	103,734	46.7362%	48,481	3,72
391.6 391.6	Foundation Software Journey - Employee - ODC Distrigas	-	_	_	-	306,100	306,100	7.6923% 7.6923%	23,546	-	306,100	46.7362% 46.7362%	143,060	11,0
391.6	Journey - Employee Count	=	=	=	=	8,772	8,772	7.6923%	675	=	8,772	46.7362%	4,099	3
391.6 391.6	Payroll - Time Management AP Software	12,445 80,593	(6,762)	5,683 80,593	1,671 27,041	13,972 (5,962)	15,643 21,079	7.6923% 7.6923%	1,203 1,621	-	15,643 21,079	46.7362% 46.7362%	7,311 9,852	5 7:
391.8	Micro Computer Equipment	13,548,785	196,122	13,744,907	3,918,673	93,757	4,012,430		802,486	_	4,012,430	46.7362%	1,875,257	375,0
391.81 391.9	Aircraft Computer Equipment	=	_	_	_	_	=	0.0000%	_	_	_	46.7362% 46.7362%	_	
391.99	Computer & Electronic Equip Cloud Computing	1,207,930	_	1,207,930	344,381	4,150	348,531	7.6923%	26,810	_	348,531	46.7362%	162,890	12,5
392	Transportation Equipment Transportation Equipment Pickup Trucks and Vans	-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	
392.2 392.3	Transport Equip(Trucks 3/4 - 3 Ton)	_	-	_	_	_	-	0.0000%	-	-	-	46.7362%	-	
392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers	Ξ.	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
393 394	Stores Equipment	-	_	-		- 476	- 127.000	0.0000%	_	-	-	46.7362%	_	
394.1	Tools, Shop & Garage Tools	477,426 —	3,562	480,988	137,130	476 —	137,606	0.0000%	Ξ	_	137,606	46.7362% 46.7362%	64,312	
394.1 395	Tools - OPC CNG Equipment - Laboratory	=	_	_	=	_	_	0.0000%	_	_	=	46.7362%	-	
395 396	CNG Equipment - Laboratory Major Work Equipment	_	_	_	_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
396.1 397	Power Op Equip Rubber Tire	_	_	_	_	_	_	0.0000%	_	-	_	46.7362%	-	
397 398	Communication Equipment Miscellaneous General Plant	235,158	(235,158)	_	_	451 —	451 —	5.0000% 0.0000%	23	_	451 —	46.7362% 46.7362%	211	
	Subtotal	\$57,884,172	\$(339,095)	\$57,545,077	\$16,530,094	\$1,058,462	\$17,588,556		\$1,826,994	\$-	\$17,588,556		\$8,220,223	\$853,8
	TOTAL	\$57.884.172	\$(339.095)	\$57,545,077	\$16.530.094	\$1.058.462	\$17,588,556		\$1,826,994	Ś-	\$17,588,556	-	\$8.220.223	\$853,8
	Rate Base Adjustments		~(223,033)	\$57,545,077	- V20,330,094	72,030,40Z —	\$17,388,338	0.0000%		- -	\$17,366,330 —	46.7362%		\$653,6
	Change in Allocation Factor from prior year	_	_	_	_	_	_	0.0000%	_		_	46.7362%	_	
	Adjusted Total	\$57,884,172	\$(339,095)	\$57,545,077	\$16,530,094	\$1,058,462	\$17,588,556		\$1,826,994	\$-	\$17,588,556		\$8,220,223	\$853,8

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

IRA-18b Corporate Add Detail Page 33 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Division Retirement Detail

13 301 Organization OPC 15 302 Franchises & Cons 16 303 Misc. Intangible of 17 303 Misc. Intangible of 18 303 Misc. Intangible of 18 303 Misc. Intangible of 18 303 Misc. Intangible of 19 305 Misc. Intangible of 20 Land & Land Right 22 365.1 Land - OPC 23 365.2 Rights of Way - OPC 24 366.1 Compressor Stati 26 367 Mains - OPC 28 369 Meas & Reg Station 27 367 Mains - OPC 28 369 Meas & Reg Station 29 369 Meas & Reg Station 30 369.1 Measure/Reg Station 31 371 Other Equipment 32 371 Other Equipment 33 374 Land Right 36 374 Land Right 37 374.1 Land Right 38 374.2 Land Right 39 375 Structures & Impr 40 375.1 Structures & Impr 41 375.2 Other System Structures & Impr 42 376 Mains - Cathodic To 43 376 Mains - Cathodic To 44 377 Compressor Stati 45 378 Meas & Reg. Stat 46 379 Meas & Reg. Stat 47 380 Services 48 380.1 Ind Service Line Et 50 380.4 Yard Lines-Custon 51 380.6 Services - Tiel-In3 5 5 380.1 Meas Meas Regulators 51 380.6 Services - Tiel-In3 5 53 381 Metter 53 383 House Regulators 54 389.1 Land & Land Right 55 385 House Regulators 56 380.1 Services - Tiel-In3 6 57 380 Services - Tiel-In3 7 58 380.1 Structures & Impr 56 380.1 Services - Tiel-In3 7 58 380.1 Services - Tiel-In3 7 58 380.1 Services - Tiel-In3 7 58 380.1 Services - Tiel-In3 7 59 380.1 Service	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Adjusted Cost	per GUD No. 10928	Division Depreciation Expense	Accumulated Depreciation		CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
13 301	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(1)	(m) (k) x (l)	(n) (i) x (l)
14 301	201 Organization	1. INTANGIBLE PLANT		s–	¢_	s-	0.0000%	e_	\$—	s-	46.7362%	s-	\$-
15 302				ş-	,-	>-	0.0000%	ş-	ş-	ş-	46.7362%	ş-	٠,
18 19 18 19 18 19 18 19 18 19 18 19 18 19 18 19 18 19 18 19 18 19 18 19 18 19 18 19 18 18				_	-	_	0.0000%	-	_	_	46.7362%	-	
18 19 19 19 19 19 19 19				-	-	_	0.0000%	-	-	-	46.7362%	-	
21 365.1 Land A Land Right	303 Misc. Intangi	ible- OPC Subtotal	-				0.0000%		_ \$_	_ \$_	46.7362%		ş-
21 365.2 Land & Land Right 2 23 365.1 Land - OPC 2 24 366.1 Compressor Stati 3 25 36.1 Cand - OPC 3 26 36.1 Cand - OPC 3 27 36.7 Mains - OPC 3 28 369 Meass Reg Station 3 29 369 Meassure/Res, 53 3 30 369.1 Meassuring Station 3 31 371 Other Equipment 3 32 371 Other Equipment 3 33 374 Land Right 3 36 374 Land Right 3 375 Structures & Impr 4 37 374.1 Land Right 4 37 374.2 Land Right 4 37 375.2 Other System Structures & Impr 4 40 375.1 Structures & Impr 4 41 375.2 Other System Structures & Impr 4 40 375.1 Structures & Impr 4 41 375.2 Other System Structures & Impr 4 43 376.9 Mains - Cathodic f 4 43 377 Compressor Static 4 43 378 Meas. & Reg. Stat 5 43 380.1 Ind Service Line Et 6 49 380.2 Comm Service Line Structures & Impr 5 51 385 Indust Meters 1 52 381 Meters 1 53 381 Meters 1 54 389.1 Land & Land Right 3 55 385 Indust Meters 5 57 387 Meas. & Reg. Stat 5 58 Comp 5 60 0		A TRANSMISSION DI ANT	-								-		
22 365.1 Land - OPC 24 366 Meas/Reg Station 25 366.1 Compressor Stati 26 367 Mains 27 367 Mains - OPC 28 369 Meas & Reg Station 30 369.1 Measur/Reg. 513 30 369.1 Measur/Reg. 513 31 Other Equipment 31 371 Other Equipment 32 371 Other Equipment 33 371 Other Equipment 34 373.1 Land 38 374.2 Land Rights 37 374.1 Land 38 374.2 Land Rights 39 375 Structures & Impr 40 375.1 Structures & Impr 41 375.2 Other System Structures & Impr 42 376 Mains 43 376.9 Mains - Cathodic f 44 377 Compressor Static 44 377 Compressor Static 45 378 Meas. & Reg. Stat 46 379 Meas. & Reg. Stat 47 380 Services 48 380.1 Ind Service Ine 50 380.4 Yard Lines-Custon 51 380.6 Services - Tie-Ins 1 52 381 Meters 53 382 Meters Ind Service Line 54 383 House Regulators 55 385 Indust Meas & Reg. Stat 56 386 Other Property or 57 387 Meas. & Reg. Stat 58 Description 59 390.17 Sulding Improve 66 390.1 Structures & Impr 67 390.1 Structures & Impr 78 391.1 Office Furniture & 79 391.2 Leasehold Improve 79 391.6 Purchased Softwar 79 391.9 Council Computing 79 391.6 Purchased Softwar 79 391.9 Council Computing 79 391.9 Council Computing 79 391.9 Council Computing 79 391.1 Tools Office Purchased Softwar 79 391.1 Forumitation Software 79 391.1 Forumitation Software 79 391.2 Furniture & Software 79 391.6 Purchased Softwar 79 391.9 Council Computing 79 391.1 Forumita		4. TRANSMISSION PLANT Rights		\$-	\$-	ş-	0.0000%	\$-	\$-	\$-	46.7362%	s-	\$-
25	365.1 Land - OPC			_	_	-	0.0000%	_	_	_	46.7362%	_	
25 386.1 Compressor Stati 26 367 Mains - OPC 28 369 Meas & Rec Static 29 369 Meass & Rec Static 30 369.1 Measure/Rec, 35 31 371 Other Equipment 32 371 Other Equipment 33 374 Land Right 35 374.1 Land Right 39 375.2 Structures & Impr 40 375.1 Structures & Impr 41 375.2 Other System Str. 43 376.9 Mains - Cathodic it 44 377 Compressor Static 43 376.9 Mains - Cathodic it 44 377 Compressor Static 43 376.9 Mains - Cathodic it 44 377 Compressor Static 44 377 Compressor Static 45 380 Kery Stat 46 390 Meas. & Reg. Stat 47 380 <				-	-	_	0.0000%	_	_	-	46.7362%	-	
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76 391.4 Audio Visual Equit 77 391.4 Signature Project 78 391.6 Purchased Softwa 79 391.6 Purchased Softwa 80 391.6 Purchased Softwa 81 391.6 Dynamic Risk Asse 82 391.6 Enterprise Plan & 83 391.6 Gist Development 84 391.6 Gist Development 85 391.6 Concur Project 86 391.6 Customer Relation 87 391.6 Purchased Softwa 88 391.6 Purchased Softwa 89 391.6 Purchased Softwa 89 391.6 Maximon-Leak Deth 90 391.6 Maximon-Leak Deth 91 391.6 Journey - Emplow 92 391.6 Journey - Emplow 92 391.6 Journey - Emplow 93 391.6 Journey - Emplow 94 391.6 Journey - Emplow 95 391.8 Micro Computer E 96 391.81 Aircraft Computer 96 391.81 Aircraft Computer 97 391.9 Computer & Elect 98 391.99 Cloud Computing 99 392.2 Transportation Eq 100 392.2 101 392.3 Transport Equip City 102 392.5 Trailers 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools - OPC 107 395 CNG Equipment 108 396 Major Work Equip 109 396.1 Power Op Equip R 109 396.1 Power Op Equip R 100 397 Communication E				_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
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79 391.6 Purchased Software 80 391.6 Airba Software 81 391.6 Organic Risk Assa 82 391.6 Enterprise Plan & 83 391.6 Gis Development 84 391.6 Oracle Software 85 391.6 Customer Relatior 86 391.6 Customer Relatior 87 391.6 Purchased Softwa 89 391.6 Purchased Softwa 89 391.6 Purchased Softwa 90 391.6 Purchased Softwa 91 391.6 Journey - Emplove 92 391.6 Journey - Emplove 93 391.6 Journey - Emplove 94 391.6 Journey - Emplove 95 391.8 Micro Computer & 96 391.8 Air Air Computer 97 391.9 Computer & Elect 98 391.9 Cloud Computing 100 392. Transportation Eq 101 392.3 Transportation Eq 102 392.5 Trailer 103 393 Stores Equipment 104 394 Tools, Shoo & Gar 105 394.1 Tools 106 394.1 Tools - OPC 107 395 Major Work Equip 109 396.1 Power Op Equip R 100 397 Communication E	391.4 Signature Pro	oject		_	_	_	0.0000%	-	-	_	46.7362%	-	
80 391.6 Ariba Software				_	_	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	
391.6 Entercrise Plan & 381.6 GIS Development 391.6 GIS Development 391.6 GIS Development 391.6 GIS Development 391.6 Concur Project 391.6 Customer Relation 391.6 Purchased Softwa 391.6 Purchased Softwa 391.6 Purchased Softwa 391.6 Maximon-Leak Deth 391.6 Journey - Emplow 391.6 Journey - Employ 391.6 Journey - Employ - Empl				_	_	_	0.0000%	_	_	_	46.7362%	_	
83 391.6 GIS Development 84 391.6 Oracle Software 85 391.6 Concur Project 86 391.6 Customer Relatior 87 391.6 Purchased Softwa 89 391.6 Purchased Softwa 90 391.6 Foundation Softw 91 391.6 Journey - Emplove 92 391.6 Journey - Emplove 93 391.6 AP Software 95 391.8 Micro Computer & Elect 96 391.8 Aircraft Computer 99 392 Transport Computer & Elect 100 39.2 Transport Equipf 101 392.3 Transport Equipf 102 392.5 Traller 104 394 Tools, Shop & Gar 105 394.1 Tools 106 394.1 Tools - OPC 107 395 CNG Equipment - 108 399 Major Work Equip 109 3				_	_	_	0.0000%	_	-	-	46.7362%	-	
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86 391.6 Customer Relation 87 391.6 Purchased Softwa 88 391.6 Purchased Softwa 99 391.6 Maximo-Leak Deth 90 391.6 Journer- Emplow 92 391.6 Journer- Emplow 93 391.6 Payorll - Time Ma 94 391.6 Payorll - Time Ma 95 391.8 Micro Computer & Elect 96 391.81 Aircraft Computer 98 391.90 Cloud Computing 99 392 Transportation Eq 100 392.2 Transportation Eq 101 392.3 Transport Equipment 103 333 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools - OPC 107 395 CNG Equipment - 108 396 Major Work Equip 109 396.1 Power Op Equip R 109 397 Communication E	391.6 Oracle Softw	vare		_	_	_	0.0000%	-	-	-	46.7362%	_	
87 391.6 Purchased Softwas 88 391.6 Purchased Softwas 90 391.6 Purchased Softwas 91 391.6 Foundation Softw 91 391.6 Journey - Emplove 92 391.6 Journey - Emplove 93 391.6 Payroll - Time Mal 94 391.6 AP Software 95 391.8 Micro Computer 96 391.81 Aircraft Computer 97 391.9 Computer & Elect 98 391.9 Cloud Computing 99 392 Transportation Eq 100 392.2 Transportation 101 392.3 Transportation 102 392.5 Trailer 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools - OPC 107 395 CMS Equipment - 108 396 Major Work Equip 109 396.1 Power Op Equip 109 396.1 Power Op Equip 100 397 Communication E				-	-	-	0.0000%	-	-	-	46.7362% 46.7362%	-	
88 391.6 Purchased Softwa 89 391.6 Maximo-Leak Deth 90 391.6 Houndation Softw 91 391.6 Journey - Emplow 92 391.6 Journey - Emplow 93 391.6 Paywoll - Time Ma 94 391.6 AP Software 95 391.8 Micro Computer & Elect 98 391.9 Cloud Computing 98 391.9 Cloud Computing 100 392.2 Transportation Eq 101 392.3 Transportation Eq 102 392.5 Trailes 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools - OPC 106 394.1 Tools - OPC 108 396 Major Work Equipment 109 396.1 Power Op Equip R 109 397 Communication E		elations Software oftware (PowerPlant)		=	=	_	0.0000%	_	=	_	46.7362% 46.7362%	=	
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91 391.6 Journey - Emplove 92 391.6 Journey - Emplove 93 391.6 Journey - Emplove 93 391.6 Journey - Emplove 94 391.6 AP 56 Water 95 391.8 Micro Computer 8 160 98 391.9 Computer & Elect 98 391.9 Cloud Computing 99 392 Transportation Eq 100 392.5 Trailer 101 392.3 Transportation Eq 102 392.5 Trailer 102 392.5 Trailer 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools 106 394.1 Tools - OPC 107 395 CNG Equipment - 108 395 Major Work Equip 109 396.1 Power Op Equip 8 100 397 Communication Experiment 100 397				_	-	_	0.0000% 0.0000%	-	_	_	46.7362% 46.7362%	-	
92 391.6 Journey - Employe 93 391.6 Paywolf - Time Ma 94 391.6 Paywolf - Time Ma 94 391.6 Paywolf - Time Ma 95 391.8 Micro Computer E 96 391.81 Aircraft Computer 97 391.9 Computer & Elect 98 391.99 Cloud Computing 99 392. Transportation Eq 100 392.2 Transportation Eq 110 392.3 Transport Equipment 102 392.5 Trailers 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools - OPC 107 395 CNG Equipment 108 396 Major Work Equip 109 396.1 Power Op Equip R 109 396.1 Power Op Equip R 109 396.1 Power Op Equip R 109 397 Communication E		software oployee - ODC Distrigas		_	_	_	0.0000%	_	_	_	46.7362% 46.7362%	_	
93 391.6 Payroll - Time Mad 94 391.6 AP 567ware 95 391.8 Micro Computer 96 391.8 Micro Computer 8 Elect 98 391.9 Computer & Elect 98 391.9 Cloud Computing 100 392. Transportation Eq 100 392.3 Transportation Eq 101 392.3 Transport Equipment 102 392.5 Traller 102 393.5 Transport Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools 106 394.1 Tools - OPC 107 395 CNG Equipment - 108 396 Major Work Equip 109 396.1 Power Op Equip 8 109 396.1 Power Op Equip 8 109 396.1 Power Op Equip 8 100 397 Communication Expression 101 397 Communication	391.6 Journey - Em	ployee Count		_	_	_	0.0000%	-	-	-	46.7362%	_	
95 391.8 Micro Computer 6 96 391.81 Aircraft Computer 9 97 391.9 Cloud Computing 9 98 391.9 Cloud Computing 9 99 392 Transportation Eq 1 100 392.2 Transportation Eq 1 101 392.3 Transportation Eq 1 102 392.5 Trailers 1 103 393 Stores Equipment 1 104 394 Tools, Shop & Gar 1 105 394.1 Tools - OPC 1 107 395 CNG Equipment - CNG Equipment 1 108 396 Major Work Equip 1 109 396.1 Power Op Equip R 1 109 396.1 Power Op Equip R 1 100 397 Communication E				_	_	_	0.0000% 0.0000%	_	_	_	46.7362% 46.7362%	_	
96 391.81 Aircraft Computer 8 97 391.9 Computer 8 Elect 98 391.99 Cloud Computing 99 392.1 Transportation Eq 100 392.3 Transport Equipmen 102 392.5 Trailers 103 393 Stores Equipmen 104 394 Tools, Shop & Gar 105 394.1 Tools 106 394.1 Tools - OPC 107 395 CNG Equipment 108 396 Major Work Equip 109 396.1 Power Op Equip R 109 396.1 Power Op Equip R 100 397 Communication E				_	_	_	0.0000%	_	_		46.7362% 46.7362%	_	
98 391.99 Cloud Compositine 99 392.2 Transportation Eq 100 392.2 Transportation Eq 101 392.3 Transport Equipment 102 392.5 Traillers 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools 106 394.1 Tools -OPC 107 395 CNG Equipment 108 396 Major Work Equip 109 396.1 Power Op Equip R 109 396.1 Power Op Equip R 109 397 Communication E	391.81 Aircraft Com	puter Equipment		-	-	-	0.0000%	-	-	-	46.7362%	-	
99 392 Transportation Eq 100 392.2 Transportation Eq 101 392.3 Transport Equipl' 102 392.5 Trailers 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools - OPC 107 395 CNG Equipment - 108 396 Major Work Equip 109 396.1 Power Op Equip R 109 397 Communication E				_	_	_	14.2857% 0.0000%	_	_	_	46.7362% 46.7362%	_	
100 392.2 Transportation Eq. 101 392.3 Transport Equipfil 102 392.5 Trailers 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools 106 394.1 Tools -OPC 107 395 CNG Equipment 108 396 Major Work Equip 109 396.1 Power Op Equip R 109 397 Communication E.	392 Transportation	on Equipment		=	=	=	0.0000%	=	=	_	46.7362%	=	
101 392.3 Transport Equip! 102 392.5 Trailer 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools 106 394.1 Tools -OPC 107 395 CNG Equipment 108 396 Major Work Equip 109 396.1 Power Op Equip R 110 397 Communication E	Transportation	on Equipment Pickup Trucks and Vans		_	_	_	0.0000%	_	_	_	46.7362%	_	
102 392.5 Trailers 103 393 Stores Equipment 104 394 Tools, Shop & Gar 105 394.1 Tools 106 394.1 Tools - OPC 107 395 CNG Equipment - 108 396 Major Work Equip 109 396.1 Power Op Equip R 110 397 Communication E	392.3 Transport Eq	quip(Trucks 3/4 - 3 Ton)		_	_	_	0.0000%	_	=	_	46.7362%	-	
104 394 Tools, Shop & Gar 105 394.1 Tools - OPC 106 394.1 Tools - OPC 107 395 CNG Equipment - ION	392.5 Trailers			_	_	_	0.0000%	_	_	_	46.7362%	_	
105 394.1 Tools 106 394.1 Tools - OPC 107 395 CMS Equipment - 108 108 396 Major Work Equipment - 109 109 396.1 Power Op Equipment - 109 110 397 Communication E				=		_	0.0000% 6.6667%	_	=		46.7362% 46.7362%	_	
107 395 CNG Equipment - 108 396 Major Work Equip 109 396.1 Power Op Equip R 110 397 Communication E	394.1 Tools			_	_	_	0.0000%	-	-	_	46.7362%	_	
108 396 Major Work Equip 109 396.1 Power Op Equip R 110 397 Communication E		and debounded		-	-	_	0.0000%	-	-	-	46.7362%	-	
109 396.1 Power Op Equip R 110 397 Communication E		ent - Laboratory Equipment		=	_	_	0.0000% 0.0000%	_	=		46.7362% 46.7362%	_	
	396.1 Power Op Ec	quip Rubber Tire		_	-	_	0.0000%	_	-	_	46.7362%	-	
				(366,420)	-	(366,420)	6.6667%	(24,428)	-	(366,420)	46.7362%	(171,251)	(11,41
112 396 Wiscellaneous Ger	398 Miscellaneou	us General Plant Subtotal	-	\$(368,398)		\$(368,398)	6.6667%	\$(24,560)		\$(368,398)	46.7362%	\$(172,175)	\$(11,47
113			-								-		
114	nn.	TOTAL		\$(368,398)	\$-	\$(368,398)		\$(24,560)	\$-	\$(368,398)	45 7255	\$(172,175)	\$(11,47
115 Rate Base Adjustn 116	Rate Base Ac	djustments Adjusted Total	-	\$(368,398)	_ S_	\$(368,398)		\$(24,560)	_ S_	\$(368,398)	46.7362%	\$(172,175)	\$(11,47

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

IRA-19a Division Retire Detail Page 34 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Corporate Retirement Detail

	FERC Accoun	nt FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 10928	Corporate Allocated to Division Depreciation Expense		Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
10 20 Controlled 5 5 5 5 5 5 5 5 6 6													(n)		(p) (n) x (o)	(q) (l) x (o)
1		1. INTANGIBLE PLANT	_													
1				\$— —	\$ -	\$— —	\$— —	\$— —			\$- -	\$ -	\$— —	46.7362% 46.7362%	\$ -	\$-
1		Franchises & Consents		-	-	-	-	-	-		-	-	-	46.7362%	-	-
		Misc. Intangible- OPC								0.0000%				46.7362%		
19 15 15 15 15 15 15 15				\$_	\$-	\$-	\$-	\$-	\$		\$-	\$-	<u>\$-</u>	-	\$-	<u>\$-</u>
20 100	365.2	4. TRANSMISSION PLANT Land & Land Rights	-	\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7362%	\$-	\$-
3		Land - OPC		_	-	-	_	-		0.0000%	-	-	_	46.7362%	-	-
20 20 10 10 10 10 10 10	366	Meas/Reg Station Structures		=	=	=	=	=	_	0.0000%	=	=	=	46.7362%	=	=
20				_	_	_	_	_	_		_	_	_	46.7362% 46.7362%	_	_
3 30 Maturally Station Explaners				_	_	_	_	_	_		_	_	_	46.7362% 46.7362%	=	_
10 271 One Sequence	369	Measure/Reg. Station Equipment -		-	-	-	_	-	-	0.0000%	-	-	-	46.7362%	-	-
19 19 Order Common Co.				_	_	_	=	_	_		_	_	_	46.7362% 46.7362%	_	Ξ.
	371	Other Equipment - OPC								0.0000%	<u> </u>		<u> </u>	46.7362%_		<u> </u>
15 174 Land Euro-Implicit 5 5 5 5 5 5 6.236 5 5 5 6.236 6.236 174 Land English 5 5 5 5 5 5 6.236 175 Land English 5 5 5 5 5 6.236 175 Land English 5 5 5 5 5 5 6.236 175 Land English 5 5 5 5 5 5 175 Land English 5 5 5 175 Land English 5 5 5 5 175 Land English 5 5 5 5 175 Land English 5 5 5 5 175 Land English 5 5 5 5 175 Land English 5 5 5 175 Land English 5 5 5 5 175 Land English 5 5 5 5 175 Land English 5 5 5 175 Land English 5 5 5 175 Land English 5 5 5 175 Land English 5 5 5 1					•	*	<u> </u>	Ť			<u> </u>	Ť		-		
3 31-2 1.02		Land & Land Rights	-	\$-	\$-	\$-	\$-	\$-	\$-		\$-	\$-	\$-	46.7362%	\$-	\$-
19.13 19.15 19.1				_	_	_	_	_			_	_	_	46.7362% 46.7362%	_	_
17.2 One funes forcularies				_	-	-	_	-			-	-	_	46.7362%	-	-
19.5 Mart. Carbook Processor	375.2			Ξ	=	=	=	=	=	0.0000%	=	=	Ξ	46.7362%	Ξ	Ξ.
5 379 Mars. & Reg. Subton-General				_	_	_	_	_	=		_	_	_	46.7362% 46.7362%	_	_
Marie Registration				_	_	_	_	_	_		_	_	_	46.7362% 46.7362%	_	-
27 300 Services Services				_	_	_	_	_	_		_	_	_	46.7362%	_	_
98 380.2 Comm Service Law Fording	380			-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	-
13 18 18 Services : Testo Storal	380.2	Comm Service Line Equip		_	_	_	=	_	_	0.0000%	_	_	=	46.7362%	_	=
Meters				_	_	_	_	_	_		_	_	_	46.7362% 46.7362%	_	_
Second Procession Seco	381	Meters		-	-	-	-	-	-	0.0000%	-	-	-	46.7362%	-	=-
56 386 Other Property on Customer	383	House Regulators		Ξ	=	=	=	=	=	0.0000%	=	=	Ξ	46.7362%	Ξ	Ξ.
Mas. Reg. Stat. Equipment Same	386	Other Property on Customer		_	_	_	_	_	_		_	_	_	46.7362% 46.7362%	_	_
	387							<u> </u>			<u> </u>	<u> </u>		46.7362%		<u>-</u>
Land & Land Rights					•									_		•
39 Structure & Improvements	389	Land & Land Rights	-	\$-	\$-	\$-	\$-	\$-	\$-	0.0000 %	\$-	\$-	\$-	46.7362%	\$-	\$-
46 390.1 Strutures & Improvements - 2.0100 % - 46.736				_	_	_	_	_	=		_	_	_	46.7362% 46.7362%	_	_
66 390.2 Lease Incompres				_	-	-	_	-			-	-	=	46.7362%	_	=
88 390.21 Less-hold Equipment C	390.2	Leasehold Improvement		-	-	-	-	-	=	13.0100 %	-	_	-	46.7362%	-	-
391.1 Office furniture & Equiment - - - 6.6657 - - 6.738				=	_	_	=	_	=		_	_	Ξ	46.7362% 46.7362%	_	_
19.1.1 Office furniture & Equipment				_	_	_	_	_	_		_	_	_	46.7362% 46.7362%	_	=
391.2 Data Processing Equipment		Office Furniture & Equipment -		-	-	-	-	-	=	0.0000 %	-	_	_	46.7362%	_	=
5 391.3 Office Machines	391.2	Data Processing Equipment		-	-	-	-	-	=	0.0000 %	-	_	-	46.7362%	-	-
78 391.6 Signature Project				_	_	_	_	_	_	5.0000 %	_	_	_	46.7362%	_	_
18 18 Purchased Software (881,843) 51 (881,792) (194,379) - (194,379) 7,6923 % - (194,379) 46,738				(100,781)	_	(100,781)	(28,733)	_	(28,733)	20.0000 % 0.0000 %	(5,747)	_	(28,733)	46.7362% 46.7362%	(13,428)	(2,686)
391.6 Anha Software		Purchased Software		(681,843)	51	(681,792)	(194,379)	-	(194,379)		(14,952)	-	(194,379)	46.7362%	(90,845)	(6,988)
23 391.6 Emergrips Plan & Budget	391.6	Ariba Software		_	_	_	_	_	_	7.6923 %	-	_	_	46.7362%	_	_
38 391.6 Gib Development				_	_	_	_	_	_		_	_	_	46.7362% 46.7362%	_	_
85 391.6 Concur Project — — 7,5923 % — — 46,738 85 391.6 Customer Relations Software — — — — — 46,738 87 391.6 Purchased Software (RowerPlant) — — — — 1,6923 % — — — 46,738 89 391.6 Purchased Software (RowerPlant) — — — — 46,738 90 391.6 Purchased Software (RowerPlant) — — — — 7,6923 % — — 46,738 90 391.6 Poundation Software —		GIS Development		_	_	_	_	_	_ _		_	_	_	46.7362% 46.7362%	_	_
87 391.6 Purchased Software (PowerPlant) - - - - - - - - -	391.6	Concur Project		=	=	=	=	=	Ξ	7.6923 %	=	=	=	46.7362%	=	=
89 391.6 Maximo-Leik Detect Sys (672,585) (672,585) (168,146) - (168,146) 7,6923 % 12,934 - (168,146) 46,738 10 391.6 Foundation Software	391.6	Purchased Software (PowerPlant)		=	=	=	=	=	=	7.6923 %	=	=	Ξ	46.7362%	=	_
90 391.6 Foundation Software				(672.585)	_	(672,585)	(168.146)	_	(168.146)		(12.934)	_	(168.146)	46.7362% 46.7362%	(78.585)	(6,045)
92 391.6 Journey- Employee Count — — — 7,6923 % — — 46,736 93 391.6 AP Software — — — — 7,6923 % — — — 46,736 95 391.8 Alfor Computer Equipment (8,161,499) 27 (8,161,472) (2,326,836) — (2,326,836) — — — — 46,736 97 391.9 Alfor Computer Equipment — — — — — 46,736 98 391.99 Cloud Computing — — — — — 46,736 90 392.59 Cloud Computing — — — — — 46,736 100 392.27 Transportation Equipment Polyton — — — — — 46,736 101 392.3 Transportation Equipment Polyton — — — — — 46,736 101 392.3 Transportation Equipment Polyton — — — — — — 46,736 101 392.3 Transportation Equipment Polyton — — — — — — —				_	-	-	_	-	_	7.6923 %	-	-	_	46.7362%	-	-
94 391.6 A Software — — — — — — — — — — — — — — — — — — —	391.6	Journey - Employee Count	•	=	=	=	=	=	=	7.6923 %	=	=	=	46.7362%	=	=
55 391.81 Altract Computer Equipment - - 0.0000% - - 46.738 97 391.9 Cloud Computing - - - - 10.0000% - - 46.738 98 392 Transportation Equipment - - - - - 46.736 100 392.2 Transportation Equipment Pickup - - - - 0.0000% - - - 46.736 101 392.3 Transportation Equipment Pickup - - - - 0.0000% - - - 46.738 101 392.3 Transportation Equipment Pickup - - - - 0.0000% - - 46.738 101 392.3 Transport Equipment Pickup - - - - 0.0000% - - 46.738 102 392.5 Transport Equipment Pickup - - - - 0.0000% - - 46.738 103 393 Store Equipment - - - - - 0.0000% - - - 46.738 104 394 Store Equipment </td <td></td> <td></td> <td></td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td></td> <td>_</td> <td>_</td> <td>_</td> <td>46.7362% 46.7362%</td> <td>_</td> <td>_</td>				_	_	_	_	_	_		_	_	_	46.7362% 46.7362%	_	_
97 391.9 Computer & Electronic Equip — — — — — — 0.0000% — — — 46.738 83 19.9 S 301.9 Cloud Computing — — — — — — 0.0000% — — 46.738 99 302 Transportation Equipment — — — — — — 0.0000% — — — 46.738 101 392.3 Transportation Equipment Pictup — — — — — — 0.0000% — — — 46.738 102 392.3 Transport and Equipment Pictup — — — — — — — 0.0000% — — — 46.738 103 393 Store Equipment — — — — — — — 0.0000% — — — 46.738 104 394 Store Equipment — — — — — — 0.0000% — — — 46.738 105 393 Store Equipment — — — — — — 0.0000% — — — 46.738 106 396 Store Equipment — — — — — — 0.0000% — — — 46.738 107 Store Equipment — — — — — — 0.0000% — — — 46.738 108 398 Store Equipment — — — — — — — 0.0000% — — — 46.738 109 Store Equipment — — — — — — 0.0000% — — — 46.738 109 Store Equipment — — — — — — — 0.0000% — — — 46.738 109 Store Equipment — — — — — — 0.0000% — — — 46.738 109 Store Equipment — — — — — — — 0.0000% — — — 46.738 109 Store Equipment — — — — — — — 0.0000% — — — — — — — — — — — — — — — — —				(8,161,499)	27	(8,161,472)	(2,326,836)	_	(2,326,836)		(465,367)	_	(2,326,836)	46.7362% 46.7362%	(1,087,475)	(217,495)
99 392 Transportation Equipment 0.0000% 46738 101 392.2 Transportation Equipment Privato 0.0000% 46738 101 392.3 Transport equip(Trucks 3/4 - 3 Ton) 0.0000% 46738 102 392.5 Trailers 0.0000% 46738 103 393 Store Equipment 0.0000% 46738 104 394 Store Equipment 0.0000% 46738	391.9	Computer & Electronic Equip		-	-	-		-		0.0000 %	-	-		46.7362%	-	-
101 392.3 Transport Equip(Trucks 3/4-3 Ton) 0.0000% 46.738 102 392.5 Trailers 0.0000% 46.738 103 393 Store Equipment 0.0000% 46.738 104 394 Store Equipment 0.0000% 46.738 105 Cook, Shoo & Garage 0.0000% 46.738	392	Transportation Equipment					-		_	0.0000 %			-	46.7362%	_	_
102 392.5 Trailers - - - - 0.0000% - - - 46.736 103 393 Stores Equipment - - - - - - 46.736 104 394 Tools, Shop & Garage -)	_		_	_	_	-	0.0000 %	_		_	46.7362% 46.7362%	_	_
104 394 Tools, Shop & Garage 0.0000% 46.736	392.5	Trailers			_	_		_	-	0.0000 %		_		46.7362% 46.7362%	_	_
105 394.1 Trols 0.0000% 46736	394	Tools, Shop & Garage						-	_	0.0000 %				46.7362%	=	_
106 394.1 Tools-OPC 0.0000% 46.736	394.1	Tools - OPC		-	-	-	_	_	-	0.0000 %	-	-	_	46.7362% 46.7362%	_	_
108 396 Major Work Equipment 0.0000 % 46.736		LNG Equipment - Laboratory Major Work Equipment		_			_	_		0.0000 %	_	_	_	46.7362% 46.7362%	_	_
109 396.1 Power Ορ Equip Rubber Tire — — — — — — 0.0000% — — — 46.736	396.1	Power Op Equip Rubber Tire								0.0000 %	_			46.7362% 46.7362%	_	_
111 398 Miscellaneous General Plant	398	Miscellaneous General Plant			_	_				0.0000 %				46.7362%		
113 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2														=	\$(1,270,334)	\$(233,214)
114 TOTAL \$ [9,616,707				\$(9,616,707)	\$78	\$(9,616,629)	\$(2,718,093)				\$(499,000)	\$ <u></u>		46.7362%	\$(1,270,334)	\$(233,214)
116 Adjusted Total 5(9.616,707) 578 5(9.616,629) 5(2,718,093) 5- 5(2,718,093) 5 (499,000) 5- 5(2,718,093)				\$(9,616,707)	\$78	\$(9,616,629)	\$(2,718,093)				\$(499,000)	\$-		.0., 302 /8_	\$(1,270,334)	\$(233,214)

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

RA-19b Corporate Retire Detail Page 35 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Calculation of Federal Income Tax

Line						
No.	De	escription	Prior Yea	ar 2022	Current Ye	ar 2023
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment	Lavorate di Caratta I	Ć704 00F 274		¢005 050 202	
11		Invested Capital	\$791,085,271		\$885,859,393	
12		Rate of Return	7.4609%		7.4609%	
13		Return on Investment		\$59,021,894		\$66,092,874
14						
15	Interest Expense					
16		Invested Capital	\$791,085,271		\$885,859,393	
17		Weighted Cost of Debt	1.8559%		1.8559%	
18		Interest Expense		\$14,681,565	-	\$16,440,455
19		·	_			
20	After Tax Income			\$44,340,329		\$49,652,419
21			_	, ,, ,, ,,		, -, , -
22	Gross-up Factor		=1+(E26/(1-E26)	1.265822785	=1+(H26/(1-H26)	1.265822785
23			_			
24	Before Tax Return		_	\$56,126,999		\$62,851,163
25			_			_
26	Federal Income Tax Rate			21.%		21.%
27						
28	Federal Income Tax		_	\$11,786,670		\$13,198,744
29			_		_	
20	Change in Faderal Income Tou					¢1 412 074
30	Change in Federal Income Tax					\$1,412,074

IRA- 20 FIT Page 36 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$6,429,284	\$747,894	\$7,177,178	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				
17	Local Gross Receipts - Tax				
18	Railroad Commission - Gas Utility Tax				
19		<u> </u>			
20	Total Revenue Related Taxes	<u> </u>	\$—	\$—	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	\$6,429,284	\$747,894	\$7,177,178	
24					
25					
26	Ad Valorem Tax Change:				
27	Gross Plant at 12/31/2023		\$860,421,803		1
28	Ad Valorem Tax Rate		0.8341%		2
29	Ad Valorem Tax at 12/31/2023		\$7,177,178		
30	Ad Valorem Tax per Case No. 12592		\$6,429,284		
31	Change		\$747,894		
32					
33	Note 1: TGS used the adjusted net plant amoun	t instead of Gross Plant.			

Note 2: TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).

IRA- 21 Ad Valorem Page 37 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023 Footnotes

IRA Schedule	Reference		Comments					
(a)	(b)	(c)						
1	Line 17	SS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.						
4	Line 114	Average bill usage per GUD No. 10928.						
4	Line 115	Average monthly bill calculated using average Mcf gas costs of:	\$6.37					
6	Line 119	Column E, includes Rule 8.209 projects in the amount of:	\$1,576,994					
7	Line 119	Column E, includes Rule 8.209 projects in the amount of:	\$1,848,673					
8	Line 119	Column E, includes Rule 8.209 projects in the amount of:	\$271,678					
12	Line 4888	Blanket orders do not have In-service dates.						
12	Line 4889	djustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.						
13	Line 293	Blanket orders do not have In-service dates						
14b	Line 292	Calcuation of change in Allocation factors from December 31, 2022.						
14b	Line 341	Projects still in CWIP but adjustments were made to remove 2023 meal and hotel	Projects still in CWIP but adjustments were made to remove 2023 meal and hotel activity over threshold.					
16 & 17	Column H	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8						
18a & 19a	Column J	The company's asset management system does not track accumulated depreciation	on on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.					
18b & 19b	Column M	The company's asset management system does not track accumulated depreciation	ion on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.					
21	Line 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not	part of the Company's revenue requirement.					
21	Line 33	TGS used the adjusted net plant amount instead of Gross Plant.						
21	Line 34	TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).						

IRA-22 Footnotes Page 38 of 39

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2023

Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2023

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2/6/24

Signature Anthony Q Brown

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone: <u>512-370-8214</u>

Email address: Anthony.Brown@onegas.com

Alternative contact regarding this report:

Name: Judy J. Hitchye

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400

Austin, Texas 78746

Phone: 512-370-8229

Email address: Judy.Hitchye@onegas.com

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TRAVIS

BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

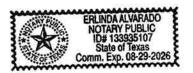
- 1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS" or the "Company").
- 3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2023 and ending December 31, 2023.

Anthony Brown

SUBSCRIBED AND SWORN to before me on the 1st day of February 2024.

Notary Public in and for the State of Texas

Llinda albert



AFFIDAVIT

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

8 8 8

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

- 1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as the Director of Accounting for ONE Gas, Inc.
- 3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

SUBSCRIBED AND SWORN to before me on the ______ day of ______ day of _______ 2024.

Notary Public in and for the State of Oklahoma

TEST YEAR 2023 CGSA INCORPORATED GRIP EARNINGS MONITORING REPORT



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - CENTRAL-GULF SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending <u>December 31, 2023</u>

Check one:

This is an original submission [X] This is a revised submission []

Date of submission: February 9, 2024

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC - CENTRAL-GULF SERVICE AREA INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2023

ANNUAL EARNINGS MONITORING REPORT

At Rates At 12/31/2022 At Rates At 12/31/2023 Increase/Decrease Line No. Description Total Reference Total Total Reference **Adjustment Amount** Amount (a) (b) (c) (d) (e) (f) (g) (h) **Total Operating Revenues** \$195,622,788 \$69,200,850 \$264,823,638 \$(21,591,619) \$243,232,019 11 12 13 Operating Expenses: 14 15 Gas Cost - Commodity Costs \$68,268,255 \$57,473,503 \$125,741,758 \$(31,837,600) \$93,904,159 16 Operation and Maintenance Expense 57,800,381 2,912,059 60,712,440 5,883,563 66,596,003 17 **Depreciation and Amortization Expense** 22,341,575 3,024,812 25,366,387 2,843,068 28,209,455 18 **Interest on Customer Deposits** 45,906 2,395 90,220 92,616 (43,511)19 Interest on Customer Advances 20 Taxes Other Than Income Taxes 5,122,699 683,606 5,806,305 819,301 6,625,606 21 22 **Total Operating Expense Before** 23 Federal Income Taxes \$153,578,816 \$64,050,470 \$217,629,286 \$(22,201,448) \$195,427,838 24 25 **Total Operating Income Before** 26 Federal Income Taxes 42,043,972 5,150,380 47,194,352 609,829 47,804,181 27 28 \$(1,249,406) Federal Income Taxes \$(9,283,147) \$(10,532,553) \$(1,517,758) \$(12,050,310) 29 30 Return on Rate Base \$32,760,825 \$3,900,975 \$36,661,799 \$(907,929) \$35,753,871 31 32 33 \$623,056,468 \$706,912,748 Rate Base \$83,856,280 \$101,867,254 \$808,780,002 34 5.26% 5.1862% 4.4207 % Percent Return on Rate Base

35 36 37

39

38 Notes

^{1.} Column (g) is the adjustment needed to arrive at the 2023 amounts shown in Column (h)

Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2023 to December 31, 2023 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

ulula 1

Date

Signature

Name: Anthony Q. Brown

Title Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone: (512) 370-8214

Email address: anthony.brown@onegas.com

Alternative contact regarding this report:

Name: Judy J. Hitchye
Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone: (512)-370-8229

Email address: judy.hitchye@onegas.com