

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. TEST YEAR 2022 INTERIM RATE ADJUSTMENT CENTRAL-GULF SERVICE AREA

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Electronic Documents



Stephanie G. Houle 1301 S. Mopac, Suite 400 Austin, TX 78746 512-370-8273 *Stephanie.houle@onegas.com

February 9, 2023

Via UPS

Ms. Kari French Director – Oversight and Safety Division Railroad Commission of Texas 1701 N. Congress Ave., 9th Floor Austin, Texas 78701

Re: Gas Utilities Case No. <u>00012592</u>; Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2022 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the Central-Gulf Service Area

Dear Ms. French:

Enclosed is Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2022 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the Central-Gulf Service Area.

The filing has also been submitted to the Railroad Commission of Texas' Case Administration Service Electronic System.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Stephani Ghorl

Best regards,

Stephanie G. Houle

Enclosures

cc: Sarah Montoya-Foglesong

GAS UTILITIES CASE NO. 00012592

TEXAS GAS SERVICE COMPANY,	§	
A DIVISION OF ONE GAS, INC.'S TEST YEAR	§	BEFORE THE
2022 GAS RELIABILITY INFRASTRUCTURE	§	
PROGRAM INTERIM RATE ADJUSTMENT FOR	§	RAILROAD COMMISSION
THE UNINCORPORATED AREAS OF THE	§	
CENTRAL-GULF SERVICE AREA	§	OF TEXAS

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S TEST YEAR 2022 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE CENTRAL-GULF SERVICE AREA

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., ("TGS" or the "Company"), and, in accordance with Section 104.301 of the Texas Utilities Code and Railroad Commission Rule 7.7101, files its Test Year 2022 Gas Reliability Infrastructure Program Interim Rate Adjustment ("IRA") for the unincorporated areas of the Company's Central-Gulf Service Area ("CGSA"), and respectfully shows as follows:

I. INTRODUCTION

On August 4, 2020, the Commission approved the Final Order in GUD No. 10928, establishing new rates for the environs areas of the CGSA. The test year in that case ended June 30, 2019, updated for known and measurable changes through September 30, 2019. This filing represents the third IRA for the CGSA environs since the rate case and includes capital investment made in calendar year 2022.

The CGSA includes the incorporated and environs areas of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop and Buda, Texas.¹ The Company serves approximately 29,758 residential, 420 commercial, 56 public authority, 10 commercial transportation, 5 industrial transportation, 8 public authority transportation, 2 public school space heating transportation and 1 compressed natural gas transportation customers in the unincorporated areas of the CGSA.

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¹ This pleading uses the terms "unincorporated areas" and "environs" interchangeably.

By this filing, the Company seeks approval from the Commission to recover from its CGSA unincorporated customers \$978,326, which represents the unincorporated share of the test year 2022 IRA calculated for the CGSA as a whole.²

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on April 10, 2023.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill	Proposed Average Bill	Increase in Average Bill	% Increase in Average Bill
Gas Sales	•	•	•			
Residential (Rate Sch. 1Z) Average Usage of @ 6.3 Mcf*	\$20.36	\$22.85	\$55.52	\$58.02	\$2.49	4.49%
Commercial (Rate Sch. 2Z) Average Usage of 26.3 Mcf*	\$72.44	\$83.94	\$314.21	\$325.71	\$11.50	3.66%
Industrial (Rate Sch. 3Z) Average Usage of 256.9 Mcf*	\$623.37	\$790.46	\$2,985.70	\$3,152.79	\$167.09	5.60%
Public Authority (Rate Sch. 4Z) Average Usage of 44.2 Mcf*	\$117.75	\$138.52	\$523.49	\$544.27	\$20.77	3.97%
Public School Space Heating (Rate Sch. 4H) Average Usage of 203.8 Mcf*	\$170.75	\$191.52	\$1,989.87	\$2,010.65	\$20.77	1.04%
Electrical Cogeneration (Rate Sch. C-1-ENV)	\$140.75	\$161.52	No Customers			
Compressed Natural Gas (Rate Sch. CNG-1-ENV) Average Usage of 1.7 Mcf*	\$439.97	\$584.03	\$454.58	\$598.63	\$144.06	31.69%
Standard Transportation (Rate Sch.	T-1-ENV)		•			
Commercial Average Usage of 461.6 Mcf*	\$284.44	\$295.94	\$869.70	\$881.20	\$11.50	1.32%
Industrial Average Usage of 1,468.1 Mcf*	\$823.37	\$990.46	\$2,688.88	\$2,855.97	\$167.09	6.21%
Public Authority Average Usage of 3,592.6 Mcf*	\$140.75	\$161.52	\$339.02	\$359.80	\$20.77	6.13%
Public School Space Heating Average Usage of 122.5 Mcf*	\$270.75	\$291.52	\$393.40	\$414.17	\$20.77	5.28%
Electrical Cogeneration Average Usage of 33,978.5 Mcf*	\$140.75	\$161.52	\$15,868.42	\$15,889.19	\$20.77	0.13%
Compressed Natural Gas Average Usage of 2,816.8 Mcf*	\$464.97	\$609.03	\$2,347.72	\$2,491.77	\$144.06	6.14%

^{*}Average bill usage per GUD No. 10928.

^{*}Average bills exclude revenue-related taxes and includes cost of gas (except Transportation). The 2022 cost of gas is computed using the 12-month average for 2022 of \$7.92 per Mcf.

² TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person and hotel expense in excess of \$175.00 per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$175 per night may be reasonable.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc. 1301 South MoPac Expressway, Suite 400 Austin, Texas 78746 1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Marie J. Michels Stephanie G. Houle Manager Managing Attorney

1301 South MoPac, Suite 400 1301 South MoPac, Suite 400

Austin, Texas 78746 Austin, Texas 78746 (512) 370-8264 (512) 370-8273

Marie.Michels@onegas.com Stephanie.Houle@onegas.com

General inquiries concerning this filing should be directed to Ms. Michels and Ms. Houle at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING

The Company has enclosed the following for review:

Attachment A: Interim Rate Adjustment Application – Railroad

Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS

Division and Corporate investment.

Attachment B: Earnings Report – Railroad Commission Report Form

Attachment C: Electronic Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section 104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in

Attachment A behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, PREMISES CONSIDERED, the Company respectfully requests that the Railroad Commission approve, for the unincorporated areas of the Central-Gulf Service Area, the Test Year 2022 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, and for such further relief to which the Company may show itself to be justly entitled.

tephani ghour Stephanie G. Houle State Bar No. 24074443 Texas Gas Service Company 1301 South MoPac, Suite 400 Austin, Texas 78746 (512) 370-8273 (512) 370-8400 (fax) Stephanie.Houle@onegas.com

ATTORNEY FOR TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.

TEST YEAR 2022 CGSA ENVIRONS GRIP IRA SCHEDULES



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2022

This is an original submission.

Date of Submission: 2/9/2023

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Table of Contents

Tab Reference	Schedule Description		
IRA-1	General Information		
IRA-2	Notice		
IRA-3	Rate Schedules		
IRA-4	Bill Comparisons		
IRA-5	Interim Rate Adjustment Summary		
IRA-6	Direct Initial Plant		
IRA-7	Direct Current Plant		
IRA-8	Direct Incremental Plant		
IRA-9a	Division Initial Plant		
IRA-9b	Corporate Initial Plant		
IRA-10	Division Current Plant		
IRA-10b	Corporate Current Plant		
IRA-11	Division Incremental Plant		
IRA-11b	Corporate Incremental Plant		
IRA-12	Direct Additions Project Report		
IRA-13	Direct Retirements Project Report		
IRA-14a	Division Additions Project Report		
IRA-14b	Corporate Additions Project Report		
IRA-15a	Allocated Retirements Project Report- Division		
IRA-15b	Allocated Retirements Project Report- Corporate		
IRA-16	Direct Additions Detail		
IRA-17	Direct Retirements Detail		
IRA-18a	Division Additions Detail		
IRA-18b	Corporate Additions Detail		
IRA-19a	Division Retirements Detail		
IRA-19b	Corporate Retirements Detail		
IRA-20a	Federal Income Taxes		
IRA-21	Ad Valorem and Other Taxes		
IRA-22	Footnotes Page		
IRA-23	Signature Page Table of Contents		

Signature Page Page 2 of 32 Table of Contents

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 General Information

	1	Provide 1	the exa	ct name	of the	utility
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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

2. Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Marie Michels Rates and Regulatory Manager 1301 S. MoPac Expressway Address:

Ste. 400 Austin, TX 78746 512-370-8264

Email:

Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Stephanie G. Houle Name: Title: Managing Attorney 1301 S. MoPac Expressway Address:

Ste. 400

Austin, TX 78746

Phone: 512-370-8273

Email:

6 Provide the address for the office where the Company's records are kept

Texas Gas Service Company Division Office

1301 S. MoPac Expressway

Ste. 400

Austin, TX 78746

How many months are included in the filing period?

9 In what year does the test period end?

2022

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM) Day (DD) Year (YYYY) 2021

11 What is the submission date for this filing?

February 9, 2023

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what Case were current rates set? Provide the Case number only.

8748

14 Enter the docket number for the most recent rate case in which rates were set in this service area. 10928

15 What is the cost of gas per MCF used in calculating average bills for IRA-4? \$7.92

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?

17 What is the ad valorem tax rate based on the most recent rate case?

TGS is showing the ad valorem tax rate based on this rate filling and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.00%	9.50%	5.61%
Debt	41.00%	4.53%	1.86%
Total	100.00%	14.03%	7,4609%

If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

IRA-1 General Info Page 3 of 32

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Notice

- 1 Attach the Company's proposed Notice. Please see the Company's proposed Notice attached.
- 2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. attached with filing.
- 3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. See attached affidavit.

IRA-2 Notice Page 4 of 32

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT CGSA INCORPORATED AND ENVIRONS IRA FILED FEBRUARY 9, 2023

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on February 9, 2023. This proposed Interim Rate Adjustment applies to the Central-Gulf Service Area ("CGSA") incorporated and environs of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop and Buda, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 10, 2023.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2022 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential	\$20.36	\$2.49	\$22.85
Commercial	\$72.44	\$11.50	\$83.94
Industrial	\$623.37	\$167.09	\$790.46
Public Authority	\$117.75	\$20.77	\$138.52
Public Schools Space Heating	\$170.75	\$20.77	\$191.52
Electrical Cogeneration	\$140.75	\$20.77	\$161.52
Compressed Natural Gas	\$439.97	\$144.06	\$584.03
Commercial Transportation	\$284.44	\$11.50	\$295.94
Industrial Transportation	\$823.37	\$167.09	\$990.46
Public Authority Transportation	\$140.75	\$20.77	\$161.52
Public School Space Heating Transportation	\$270.75	\$20.77	\$291.52
Compressed Natural Gas Transportation	\$464.97	\$144.06	\$609.03
Electrical Cogeneration Transportation	\$140.75	\$20.77	\$161.52

^{*}Average bill usage per GUD No. 10928. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2022 cost of gas 12-month average is \$7.92 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; and 4201 39th Street, Port Arthur, Texas 77642 or on TGS's website at https://www.texasgasservice.com/rate-information/central-gulf.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. <u>00012592</u> in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; y 4201 39th Street, Port Arthur, Texas 77642 o en el sito web de Texas Gas Service en https://www.texasgasservice.com/rate-information/central-gulf.

Cualquier persona afectada dentro de los alrededores puede presenter comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. <u>00012592</u> en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contactor con su consejo municipal.

GAS UTILITIES CASE NO. 00012592

TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST
YEAR 2022 GAS RELIABILITY
INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR
THE UNINCORPORATED AREAS OF
THE CENTRAL-GULF SERVICE AREA

\$ BEFORE THE
\$ RAILROAD COMMISSION
\$ OF TEXAS
\$

AFFIDAVIT

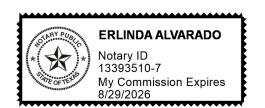
STATE OF TEXAS §

COUNTY OF TRAVIS

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
- 2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS").
- 3. TGS is a provider of natural gas utility service to customers located within the Central-Gulf Service Area environs areas of Austin, Bayou Vista, Bee Cave, Beaumont, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas and the environs of Bastrop and Buda, Texas ("CGSA Environs").
- 4. A copy of the notice attached hereto will be provided to each TGS customer within the CGSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code. —Docusigned by:

SUBSCRIBED AND SWORN to before me on the 1st



Marie Michels

1st day of February 2023.

ERLINDA ALVARADO

Notary Public in and for the State of Texas

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Rate Schedules

- Attach the Company's proposed rate schedules. Please see the Company's proposed rate schedules attached.
- Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. attached with filing.

Proposed Implementation Date: 4/10/2023

Filing Date	2/9/2023
Days	60
Implement	
Date	4/10/2023

RATE SCHEDULE 1Z Page 1 of 2

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or resale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$16.00 plus

Interim Rate Adjustments (IRA) \$6.85 per month (Footnote 1)

Total Customer Charge \$22.85 per month

All Ccf per monthly billing period @ \$0.32626 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except
Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)

Meters Read On and After

TBD

RATE SCHEDULE 1Z Page 2 of 2

RESIDENTIAL SERVICE RATE (Continued)

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 0000XXXX)

RATE SCHEDULE 1Z Page 1 of 2

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or resale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$16.00 plus

Interim Rate Adjustments (IRA) \$\frac{\\$4.36}{\$6.85}\$ per month (Footnote 1)

Total Customer Charge \$20.3622.85 per month

All Ccf per monthly billing period @ \$0.32626 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Supersedes Rate Schedule Dated</u>
<u>Meters Read On and After</u>

June 8, 2021 May 26, 2022 (All Unincorporated Areas except ______ TBD

Bastrop, Marble Falls and Pflugerville)_

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

RATE SCHEDULE 1Z Page 2 of 2

RESIDENTIAL SERVICE RATE (Continued)

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$2.37 (Gas Utilities Case No. 00005813); 2021 IRA - \$1.99 (Gas Utilities Case No. 00008748); 2022 IRA - \$2.49 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except ___

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

RATE SCHEDULE 2Z Page 1 of 2

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$53.33 plus

Interim Rate Adjustments (IRA) \$30.61 per month (Footnote 1)

Total Customer Charge \$83.94 per month

All Ccf per monthly billing period @ \$0.12679 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except
Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)

Meters Read On and After

TBD

RATE SCHEDULE 2Z Page 2 of 2

COMMERCIAL SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 2: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.50 (Gas Utilities Case No. 0000XXXX)

RATE SCHEDULE 2Z Page 1 of 2

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$53.33 plus

Interim Rate Adjustments (IRA) \$\frac{\$19.1130.61}{2} \text{ per month (Footnote 1)}

Total Customer Charge \$72.4483.94 per month

All Ccf per monthly billing period @ \$0.12679 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

RATE SCHEDULE 2Z Page 2 of 2

COMMERCIAL SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 2: 2020 IRA - \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA - \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA - \$11.50 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated

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Meters Read On and After

June 8, 2021 — May 26, 2022 (All Unincorporated Areas except-Bastrop, Marble Falls and Pflugerville)

TBD

September 15, 2022 (Unincorporated Bastrop,

RATE SCHEDULE 3Z Page 1 of 2

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$320.96 plus

Interim Rate Adjustments (IRA) \$469.50 per month (Footnote 1)

Total Customer Charge \$790.46 per month

All Ccf per monthly billing period @ \$0.12707 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except
Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)

Meters Read On and After

TBD

RATE SCHEDULE 3Z Page 2 of 2

INDUSTRIAL SERVICE RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$167.09 (Gas Utilities Case No. 0000XXXX)

RATE SCHEDULE 3Z Page 1 of 2

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$320.96 plus

Interim Rate Adjustments (IRA) \$\frac{\$302.41469.50}{9}\$ per month (Footnote 1)

Total Customer Charge \$\frac{623.37790.46}{23.37790.46} per month

All Ccf per monthly billing period @ \$0.12707 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

RATE SCHEDULE 3Z Page 2 of 2

INDUSTRIAL SERVICE RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA - \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA - \$167.09 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

Meters Read On and After

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

RATE SCHEDULE 4H Page 1 of 2

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$134.70 plus

Interim Rate Adjustments (IRA) \$56.82 per month (Footnote 1)

Total Customer Charge \$191.52 per month

All Ccf per monthly billing period @ \$0.10012 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except
Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)

Meters Read On and After

TBD

RATE SCHEDULE 4H Page 2 of 2

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.77 (Gas Utilities Case No. 0000XXXX)

RATE SCHEDULE 4H Page 1 of 2

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$134.70 plus

Interim Rate Adjustments (IRA) \$ 36.05 \$56.82 per month (Footnote 1)

Total Customer Charge \$\frac{170.75}{191.52}\$ per month

All Ccf per monthly billing period @ \$0.10012 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

RATE SCHEDULE 4H Page 2 of 2

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.77 (Gas Utilities Case No. 0000XXXX)

RATE SCHEDULE 4Z Page 1 of 2

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$81.70 plus

Interim Rate Adjustments (IRA) \$56.82 per month (Footnote 1)

Total Customer Charge \$138.52 per month

All Ccf per monthly billing period @ \$0.12549 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except
Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)

Meters Read On and After

TBD

RATE SCHEDULE 4Z Page 2 of 2

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.77 (Gas Utilities Case No. 0000XXXX)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$_\\$81.70 plus

Interim Rate Adjustments (IRA) \$\frac{\$ 36.05}{\$}\$\$ \$56.82 per month (Footnote 1)

Total Customer Charge \$\frac{117.75}{138.52}\$ per month

All Ccf per monthly billing period @ \$0.12549 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Supersedes Rate Schedule Dated

Meters Read On and After

June 8,2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

RATE SCHEDULE 4Z Page 2 of 2

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.77 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated

Meters Read On and After

June 8,2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

11 custoffici charge bei meter bei month of a prof. 70 blus	A customer charge per meter	per month of	\$104.70 plus
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Interim Rate Adjustments (IRA) <u>\$56.82 per month (Footnote 1)</u>

Total Customer Charge \$161.52 per month

For the First	5,000 Ccf/Month	\$0.07720 per Ccf
For the Next	35,000 Ccf/Month	\$0.06850 per Ccf
For the Next	60,000 Ccf/Month	\$0.05524 per Ccf
All Over	100,000 Ccf/Month	\$0.04016 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except
Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)

Meters Read On and After

 TBD

RATE SCHEDULE C-1-ENV Page 2 of 2

ELECTRICAL COGENERATION RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.77 (Gas Utilities Case No. 0000XXXX)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$104.70 plus

Interim Rate Adjustments (IRA) \$\frac{\$ 36.05}{\$ 56.82} \text{ per month (Footnote 1)}

Total Customer Charge \$140.75161.52 per month

 For the First
 5,000 Ccf/Month
 \$0.07720 per Ccf

 For the Next
 35,000 Ccf/Month
 \$0.06850 per Ccf

 For the Next
 60,000 Ccf/Month
 \$0.05524 per Ccf

 All Over
 100,000 Ccf/Month
 \$0.04016 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

Texas Gas Service Company, a Division of ONE Gas, Inc. Central-Gulf Service Area

RATE SCHEDULE C-1-ENV Page 2 of 2

ELECTRICAL COGENERATION RATE (Continued)

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2020 IRA - \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA - \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA - \$20.77 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by Texas Gas Service Company, a Division of ONE Gas, Inc. (the "Company") beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$192.63 plus

Interim Rate Adjustments (IRA) \$391.40 per month (Footnote 1)

Total Customer Charge \$584.03 per month

All Ccf per monthly billing period @ \$0.06684 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except
Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)

Meters Read On and After

TBD

RATE SCHEDULE CNG-1-ENV Page 2 of 2

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$144.06 (Gas Utilities Case No. 0000XXXX)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by Texas Gas Service Company, a Division of ONE Gas, Inc. (the "Company") beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of
Interim Rate Adjustments (IRA)

Total Customer Charge

\$192.63 plus

\$\frac{247.34391.40 \text{ per month (Footnote 1)}}{439.97} \frac{\$584.03}{\$584.03} \text{ per month}

All Ccf per monthly billing period @ \$0.06684 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Excess Deferred Income Taxes Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

<u>Hurricane Harvey Surcharge Rider:</u> The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

RATE SCHEDULE CNG-1-ENV Page 2 of 2

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2020 IRA - \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA - \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA - \$144.06 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Bastrop, Marble Falls and Pflugerville)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

May 26, 2022 (All Unincorporated Areas except

September 15, 2022 (Unincorporated Bastrop,

Bastrop, Marble Falls and Pflugerville)

Marble Falls and Pflugerville)

Commercial

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

TBD

\$205	33 per monun		
plus Interim Rate Adjustme	sts \$30.61 (Footnote 1)	Total Rate	\$295.94
Industrial \$520	96 per month		
plus Interim Rate Adjustme	•	Total Rate	\$990.46
Public Authority \$104	70 per month		
plus Interim Rate Adjustme	1	Total Rate	\$161.52
Public Schools Space Heat \$234	70 per month		
plus Interim Rate Adjustme	•	Total Rate	\$291.52
Supersedes Rate Schedule Dated		Meters Read O	n and After

\$265.33 per month

Texas Gas Service Company, a Division of ONE Gas, Inc Central-Gulf Service Area

Rate Schedule T-1-ENV Page 2 of 3

TRANSPORTATION SERVICE RATE (Continued)

Compressed Natural Gas \$217.63 per month

plus Interim Rate Adjustments \$391.40 (Footnote 5) Total Rate \$609.03

Electrical Cogeneration \$104.70 per month

plus Interim Rate Adjustments \$56.82 (Footnote 6) Total Rate \$161.52

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.12707 per Ccf
Public Authority	\$0.12549 per Ccf
Public Schools Space Heat	\$0.10012 per Ccf
Compressed Natural Gas	\$0.06684 per Ccf

Electrical Cogeneration

For the First 5,000Ccf/month \$0.07720 per Ccf For the Next 35,000 Ccf/month \$0.06850 per Ccf For the Next 60,000 Ccf/month \$0.05524 per Ccf All Over 100,000 Ccf/month \$0.04016 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
- 4) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.
- 5) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Supersedes Rate Schedule Dated
May 26, 2022 (All Unincorporated Areas except
Bastrop, Marble Falls and Pflugerville)
September 15, 2022 (Unincorporated Bastrop,
Marble Falls and Pflugerville)

Meters Read On and After

TBD

Texas Gas Service Company, a Division of ONE Gas, Inc Central-Gulf Service Area

Rate Schedule T-1-ENV Page 3 of 3

TRANSPORTATION SERVICE RATE (Continued)

The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
- Footnote 1: 2020 IRA \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA \$9.07 (Gas Utilities Case No. 00008748); 2022 IRA \$11.50 (Gas Utilities Case No. 0000XXXX)
- Footnote 2: 2020 IRA \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA \$137.93 (Gas Utilities Case No. 00008748); 2022 IRA \$167.09 (Gas Utilities Case No. 0000XXXX)
- Footnote 3: 2020 IRA \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA \$20.77 (Gas Utilities Case No. 0000XXXX)
- Footnote 4: 2020 IRA \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA \$20.77 (Gas Utilities Case No. 0000XXXX)
- Footnote 5: 2020 IRA \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA \$113.60 (Gas Utilities Case No. 00008748); 2022 IRA \$144.06 (Gas Utilities Case No. 0000XXXX)
- Footnote 6: 2020 IRA \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA \$20.77 (Gas Utilities Case No. 0000XXXX)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Gonzales, Groves, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

Marble Falls and Pflugerville)

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial plus Interim Rate Adj	\$265.33 per rijustments		Total Rate	\$ 284.44 <u>295.94</u>
Industrial plus Interim Rate Adj	\$520.96 per r justments	month \$\frac{302.41469.50}{1}\$ (Footnote 2)	Total Rate	\$823.37990.46
Public Authority plus Interim Rate Adj	\$104.70 per r justments	month \$36.0556.82 (Footnote 3)	Total Rate	\$ 140.75 <u>161.52</u>
Public Schools Space Heat plus Interim Rate Adj	-	month \$ 36.05 56.82 (Footnote 4)	Total Rate	\$ 270.75 291.52
Supersedes Rate Schedule Date June 8, 2021 — May 26, 2022 (Bastrop, Marble Falls and Pflug September 15, 2022 (Unincorpo	e <u>d</u> (All Unincorpor gerville)	Meters	Read On and A	fter

Texas Gas Service Company, a Division of ONE Gas, Inc Central-Gulf Service Area

Rate Schedule T-1-ENV Page 2 of 3

TRANSPORTATION SERVICE RATE (Continued)

Compressed Natural Gas \$217.63 per month

plus Interim Rate Adjustments \$247.34391.40 (Footnote 5) Total Rate \$464.97609.03

Electrical Cogeneration \$104.70 per month

plus Interim Rate Adjustments \$\frac{36.0556.82}{140.75161.52}\$ (Footnote 6) Total Rate \$\frac{140.75161.52}{140.75161.52}\$

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.12707 per Ccf
Public Authority	\$0.12549 per Ccf
Public Schools Space Heat	\$0.10012 per Ccf
Compressed Natural Gas	\$0.06684 per Ccf

Electrical Cogeneration

For the First 5,000Ccf/month
For the Next 35,000 Ccf/month
For the Next 60,000 Ccf/month
All Over 100,000 Ccf/month
\$0.07720 per Ccf
\$0.06850 per Ccf
\$0.05524 per Ccf
\$0.04016 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 3) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
- 4) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT, if applicable.
- 5) The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT-Rider.

Supersedes Rate Schedule Dated

June 8, 2021 — May 26, 2022 (All Unincorporated Areas except
TBD

Bastrop, Marble Falls and Pflugerville)

September 15, 2022 (Unincorporated Bastrop,

Marble Falls and Pflugerville)

Texas Gas Service Company, a Division of ONE Gas, Inc Central-Gulf Service Area

Rate Schedule T-1-ENV Page 3 of 3

TRANSPORTATION SERVICE RATE (Continued)

The billing shall reflect adjustments in accordance with provisions of the Hurricane Harvey Surcharge Rider, Rate Schedule HARV-Rider, if applicable.

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
- Footnote 1: 2020 IRA \$10.04 (Gas Utilities Case No. 00005813); 2021 IRA \$9.07 (Gas Utilities Case No. 0000874800008748); 2022 IRA \$11.50 (Gas Utilities Case No. 0000XXXX)
- Footnote 2: 2020 IRA \$164.48 (Gas Utilities Case No. 00005813); 2021 IRA \$137.93 (Gas Utilities Case No. 0000874800008748); 2022 IRA \$167.09 (Gas Utilities Case No. 0000XXXX)
- Footnote 3: 2020 IRA \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA \$16.47 (Gas Utilities Case No. 0000874800008748); 2022 IRA \$20.77 (Gas Utilities Case No. 0000XXXX)
- Footnote 4: 2020 IRA \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA \$16.47 (Gas Utilities Case No. 0000874800008748); 2022 IRA \$20.77 (Gas Utilities Case No. 0000XXXX)
- Footnote 5: 2020 IRA \$133.74 (Gas Utilities Case No. 00005813); 2021 IRA \$113.60 (Gas Utilities Case No. 0000874800008748); 2022 IRA \$144.06 (Gas Utilities Case No. 0000XXXX)
- Footnote 6: 2020 IRA \$19.58 (Gas Utilities Case No. 00005813); 2021 IRA \$16.47 (Gas Utilities Case No. 00008748); 2022 IRA \$20.77 (Gas Utilities Case No. 0000XXXX)

Supersedes Rate Schedule Dated

Meters Read On and After

June 8, 2021 May 26, 2022 (All Unincorporated Areas except-

TBD

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Bill Comparison

No.	Rate Class (b)	c	urrent*	Proposed (d)	Difference (e)	% Change (f)
10	Current and Proposed Bill Information - With Gas Cost					
11 12	Residential Customer Charge	\$	20.36 \$	22.85	2.49	12.25%
13	Initial Block Rate	\$	0.3263 \$	0.3263	-	0.00%
14 15	Cost of Gas Rate Average Monthly Bill @ 3.1 Mcf*	\$	0.7925 \$ 55.52 \$	0.7925 \$ 58.02 \$		0.00% 4.49%
16		,	33.32 V	30.02 4	2.43	4.4370
17 18	Commercial Customer Charge	\$	72.44 \$	83.94	11.50	15.87%
19	Initial Block Rate	\$	0.1268 \$	0.1268	-	0.00%
20 21	Cost of Gas Rate Average Monthly Bill @ 26.3 Mcf*	\$	0.7925 \$ 314.21 \$	0.7925 \$ 325.71 \$		0.00% 3.66%
22						
23 24	Public Authority Customer Charge	\$	117.75 \$	138.52	20.77	17.64%
25	Initial Block Rate	\$	0.1255 \$	0.1255	-	0.00%
26 27	Cost of Gas Rate Average Monthly Bill @ 44.2 Mcf*	\$	0.7925 \$ 523.49 \$	0.7925 \$ 544.27 \$		0.00% 3.97%
28						
29 30	Public School Space Heating Customer Charge	\$	170.75 \$	191.52	20.77	12.17%
31	Initial Block Rate	\$	0.1001 \$	0.1001	-	0.00%
32 33	Cost of Gas Rate Average Monthly Bill @ 203.8 Mcf*	\$	0.7925 \$ 1,989.87 \$	0.7925 \$ 2,010.65 \$		0.00% 1.04%
34			-,	-,		
35 36	Industrial Customer Charge	\$	623.37 \$	790.46	167.09	26.80%
37	Initial Block Rate	\$	0.1271 \$	0.1271 \$	-	0.00%
38 39	Cost of Gas Rate Average Monthly Bill @ 256.9 Mcf*	\$	0.7925 \$ 2,985.70 \$	0.7925 \$ 3,152.79 \$		0.00% 5.60%
40		,	2,303.70 \$	3,132.73	107.03	3.00%
41 42	Compressed Natural Gas Customer Charge	\$	439.97 \$	584.03	144.06	32.74%
43	Initial Block Rate	\$	0.0668 \$	0.0668 \$	-	0.00%
44 45	Cost of Gas Rate Average Monthly Bill @ 1.7 Mcf*	\$	0.7925 \$ 454.58 \$	0.7925 \$ 598.63 \$		0.00% 31.69%
46						
47 48 49	Electrical Cogeneration			No Cus	itomers	
50	Current and Proposed Bill Information - Without Gas Cost					
51 52	Current and Proposed Bill Information - Without Gas Cost					
53	Outdook!-!	(Current	Proposed	Difference	% Change
54 55	Residential Customer Charge	\$	20.36 \$	22.85	2.49	12.25%
56 57	Initial Block Rate	\$	0.3263 \$	0.3263 \$		0%
58	Average Monthly Bill @ 6.3 Mcf*	, p	30.61 \$	33.11 \$	2.49	8.14%
59 60	Commercial		72.44 \$	83.94	11.50	15.87%
61	Customer Charge Initial Block Rate	\$	0.1268 \$	0.1268		0.00%
62	Average Monthly Bill @ 26.3 Mcf*	\$	105.79 \$	117.29	11.50	10.87%
63 64	Public Authority					
65	Customer Charge	\$	117.75 \$	138.52		17.64%
66 67	Initial Block Rate Average Monthly Bill @ 44.2 Mcf*	\$	0.1255 \$ 173.22 \$	0.1255 \$ 193.99 \$		0.00% 11.99%
68 69	Bublic Cabasi Cassa Hashina					
70	Public School Space Heating Customer Charge	\$	170.75 \$	191.52	20.77	12.17%
71 72	Initial Block Rate Average Monthly Bill @ 203.8 Mcf*	\$	0.1001 \$	0.1001 \$		0.00% 5.54%
73	Average Monthly Bill @ 203.8 Mcr ·	Þ	374.79 \$	395.57	20.77	5.54%
74 75	Industrial		623.37 \$	790.46	457.00	26.80%
76	Customer Charge Initial Block Rate	\$	0.1271 \$	0.1271		0.00%
77 78	Average Monthly Bill @ 256.9 Mcf*	\$	949.81 \$	1,116.90	167.09	17.59%
79	Compressed Natural Gas					
80	Customer Charge	\$	439.97 \$ 0.0668 \$	584.03 \$ 0.0668 \$		32.74%
81 82	Initial Block Rate Average Monthly Bill @ 1.7 Mcf*	\$	441.11 \$	585.16		0.00% 32.66%
83	Communical Transportation					
84 85	Commercial Transportation Customer Charge	\$	284.44 \$	295.94		4.04%
86 87	Initial Block Rate	\$	0.1268 \$ 869.70 \$	0.1268 \$ 881.20 \$		0.00% 1.32%
88	Average Monthly Bill @ 461.6 Mcf*	Þ	809.70 \$	881.20 \$	11.50	1.32%
89	Industrial Transportation		022.27 6	000.46	167.00	20.200/
90 91	Customer Charge Initial Block Rate	\$	823.37 \$ 0.1271 \$	990.46 \$ 0.1271 \$		20.29% 0.00%
92	Average Monthly Bill @ 1468.1 Mcf*	\$	2,688.88 \$	2,855.97	167.09	6.21%
93 94	Public Authority Transportation					
95	Customer Charge	\$	140.75 \$	161.52		14.76%
96 97	Initial Block Rate Average Monthly Bill @ 3,592.6 Mcf*	\$	0.1255 \$ 339.02 \$	0.1255 \$ 359.80 \$		0.00% 6.13%
98			·			
99 100	Public Schools Space Heating Transport Customer Charge	\$	270.75 \$	291.52	20.77	7.67%
101	Initial Block Rate	\$	0.1001 \$	0.1001	-	0.00%
102 103	Average Monthly Bill @ 122.5 Mcf*	\$	393.40 \$	414.17 \$	20.77	5.28%
104	Compressed Natural Gas Transport	,				
105 106	Customer Charge Initial Block Rate 1st 5,000 (Summer)	\$	464.97 \$ 0.0668 \$	609.03 \$ 0.0668 \$		30.98% 0.00%
107	Average Monthly Bill @ 2816.8 Mcf*	\$	2,347.72 \$	2,491.77		6.14%
108 109	Electrical Cogeneration Transport					
110	Customer Charge	\$	140.75 \$	161.52		14.76%
111 112	Initial Block Rate 1st 5,000 Average Monthly Bill @ 33978.5 Mcf*	\$	0.0772 \$ 15,868.42 \$	0.0772 \$ 15,889.19 \$		0.00% 0.13%
113		-	_5,000.72 \$	15,005.13 \$. 20.77	0.1370
114	* Average bill usage per GUD No. 10928.					

IRA-4 Bill Comparison Page 6 of 32

 ^{*} Average bill usage per GUD No. 10928.
 * * Average bills exclude revenue related taxes. The cost of gas is computed using a 12 month average for CY 2022.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

Interim Rate Adjustment Application

12 Month Period Ending December 31, 2022

Interim Rate Adjustment Summary

		Per Case No.						
Line No.	Description	8748 As of 12/31/2021	Adjustments	Ref	As of 12/31/2022	Change in Investment		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
(-,	.,,	V-7	(-7	(-7	.,	= (f) - (c) + (d)		
11	Direct Utility Plant Investment	\$871,930,746	\$-		\$976,106,005	\$104,175,258		
12	Direct Accumulated Depreciation	190,430,904	_		205,191,701	14,760,797		
13	Allocated Utility Plant Investment (If applicable)	35,014,719	_		37,640,240	2,625,521		
14 15	Allocated Accumulated Depreciation (If applicable) Miscellaneous Adjustments	14,169,604	_		17,304,114 —	3,134,510 —		
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$702,344,957	\$-		\$791,250,431	\$88,905,474		
17								
18 19	Calculation of the Interim Rate Adjustment Amount: Rate of Return					7.4609%		
20	Return					\$6,633,127		
21	Depreciation Expense					2,801,297		
22	Property-related Taxes (Ad Valorem)					765,381		
23	Revenue-related Taxes and State Margin Tax					_		
24	Federal Income Tax Interim Rate Adjustment Amount (Sum of Ln 20 through Ln					1,324,635		
25	24)					\$11,524,441		
26					•			
27			Allocation Factors per GUD No.					e
27 28	Interim Rate Adjustment Amount per Rate Class: Residential		10928 : 79.79%			Total Service Area: \$9,195,351	RRC Jurisdiction: \$890,277	City Jurisdiction: \$8,305,074
29	Commercial		16.13%			1,858,892	59,280 59,280	1,799,612
30	Public Authority		2.92%			336,514	16,514	320,000
31	Industrial		1.07%			123,312	10,527	112,785
32	Compressed Natural Gas		0.09%			10,372	1,729	8,643
33	Total (Sum of Ln 28 through Ln 33)	=	100%			\$11,524,441	\$978,326	\$10,546,115
34					Annual RRC	Annual City		
			Annual Service		Jurisdiction Bill	Jurisdiction Bill	Monthly Customer	
35	Monthly Customer Charge Adjustment:	<u>-</u>	Area Bill Count:		Count:	Count:	Charge Adjustment:	
36	Residential		3,688,306		357,095	3,331,211 \$		
37	Commercial		161,650		5,155	156,495 \$		
38	Public Authority		16,200		795	15,405 \$		
39	Industrial		738		63	675 \$		
40 41	Compressed Natural Gas	-	72 3,866,966		363,120	60 \$ 3,503,846	144.06	
42	- OR -	=	2,000,000			2,010,011		
72	S.K				Annual RRC			
			Annual Service		Jurisdiction	Monthly Initial Block		
43	Monthly Initial Block Rate Adjustment:	4	Area Volumes:		Volumes:	Rate Adjustment:		
44 45	Residential Commercial					-		
45	Public Authority					-		
47	Industrial					-		

IRA-5 IRA Summary Page 7 of 32

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Direct Initial Plant

No. (a)	FERC Account No. (b)	FERC Account Titles (c)	Gross Plant Per Case No. 8748 As Ref of 12/31/2021 (d) (e)	Depreciation Rate per GUD No. 10928 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i) = (e) - (h)
12		1. INTANGIBLE PLANT					
13	301 301	Organization Organization - OPC	\$56,257		\$2,250	\$49,241	\$7,016 479
14 15	301 302	Organization - OPC Franchises and Consents	393,474	6.6700% 4.0200%	_	(479) 394,901	(1,427
16 17	303	Miscellaneous Intangible Plant	739,593		30,027	726,620	12,97
18	303	Misc. Intangible - OPC Subtotal	14,336 \$1,203,659		\$32,278	14,336 \$1,184,618	\$19,04
19 20		4. GATHERING AND TRANSMISSION PLANT					
21	365.2 365.1	Land and Land Rights Land - OPC	\$— 89.637	1.3000% 0.0000%	\$-	\$-	\$- 89.63
23	365.2	Rights of Way - OPC	6,959		=	2,281	4,67
24 25	366	Structures and Improvements Compressor Station Structure - OPC		0.0000%	— 95		-
26	366.1 367	Mains	2,346 5,920,424		103,607	2,346 314,310	5,606,11
27	367	Mains - OPC	12,374,006		216,545	2,639,367	9,734,63
28 29	369 369	Meas. and Reg. Station Equipment Measure/Reg. Station Equipment - OPC	2,774,373 1,518,648		50,771 27,791	129,512 74,292	2,644,86 1,444,35
30	369.1	Measuring Station Equipment - OPC	810,700	2.6200%	21,240	591,930	218,770
31 32	371 371	Other Equipment Other Equipment - OPC	45,840	0.0000% 2.6200%	1,201	12,458	(12,458 45,84
33		Subtotal	\$23,542,932		\$421,251	\$3,766,496	\$19,776,43
34 35		5. DISTRIBUTION PLANT					
36	374	Land and Land Rights	\$-	0.0000%	\$-	\$255	\$(255
37 38	374.1 374.2	Land Land Rights	17,067 157,492		_	9,440	17,06 148,05
39	375	Structures & Improvements	-	1.7100%	_	24,888	(24,888
40 41	375.1 375.2	Structures and Improvements Other System Structures	43,879 1,995,869	1.7100% 2.3800%	750 47.502	5,931 43.136	37,94 1.952.73
*1 42	375.2	Mains	362,815,461		6,276,707	69,040,259	293,775,20
43 44	376.9	Mains - Cathodic Protection Anodes	28,070,038	6.6667%	1,871,336	10,285,130	17,784,90
44 45	377 378	Compressor Station Equipment Meas. and Reg. Station Equipment - General	20,135,105	0.0000% 1.9700%	396,662	3,248,899	16,886,20
46	379	Meas. and Reg. Stations Equipment - City Gates	4,398,026	1.6900%	74,327	706,327	3,691,69
47	380	Services	244,427,775		5,475,182	38,703,638	205,724,13
48 49	380.1 380.2	Services Comm Service Line Equip	64,768 189.529	2.2400%	1,451 4.245	_	64,76 189.52
50	380.4	Yard Lines - Customer Svc	180,600		4,045	_	180,60
51 52	380.6 381	Services - Tie-Ins Meters	71,029,068	2.2400% 4.0400%	2,869,574	30,098,639	40,930,42
3	382	Meter Installations	25,360		2,003,374	10,341	15,01
4	383	Regulators	10,282,089		262,193	4,487,886	5,794,20 11,211,37
55 56	385 386	Industrial Meas. and Reg. Station Equipment Other Property on Customer Premises	15,912,949 1,063,249		297,572 (1,701)	4,701,579 1,044,742	11,211,37
57 58	387	Meas. & Reg. Stat. Equipment Subtotal	\$760,808,325	1.9500%	\$17,579,846	\$162,411,090	\$598,397,23
9		Subtotal.	\$750,000,3E3	-	<i>\$17,575,</i> 646	\$102,411,050	<i>\$330,031,</i> £3.
50 51	389	6. GENERAL PLANT Land & Land Rights		0.0000%	\$-	\$(3,573)	\$3.57
52	389.1	Land & Land Rights	5,944,738		-	-	5,944,73
53 54	390 390.1	Structures & Improvements Structures & Improvements	24,107,504	0.0000% 2.4600%	593,045	211,764	23,895,73
65	390.17	Building Improve Plum		0.0000%	_	-	-
	390.2	Lease Incentive	169,765		_	183,430	(15,000
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL	169,765 —	0.0000% 0.0000%	_	183,430	(15,000
67 68 69	390.2 390.21 391	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment	=	0.0000% 0.0000% 6.6667%	_	_ _ _	=
67 68 69 70	390.2 390.21 391 391.1 391.1	Lease Incentive Leasehold Equipment EOL	-	0.0000% 0.0000% 6.6667% 6.6667%	166,863	183,430 — — — 580,482 —	=
57 58 59 70 71	390.2 390.21 391 391.1 391.1 391.19	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture	2,502,942 —	0.0000% 0.0000% 6.6667% 6.6667% 0.0000%	_	_ _ _	1,922,45
57 58 59 70 71 72	390.2 390.21 391 391.1 391.1	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment	2,502,942	0.0000% 0.0000% 6.6667% 6.6667%	_	_ _ _	1,922,455 - - - -
57 58 59 70 71 72 73 74	390.2 390.21 391 391.1 391.1 391.19 391.2 391.2 391.3	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Data Processing Equipment Oracle Equipment Oracle Equipment Office Machines	2,502,942 	0.000% 0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 5.0000%	_	_ _ _	1,922,45 - 1,922,45 - - - -
57 58 59 70 71 72 73 74 75	390.2 390.21 391 391.1 391.1 391.1 391.2 391.2 391.3 391.4	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment	2,502,942 	0.000% 0.000% 6.6667% 6.6667% 0.000% 0.000% 5.000%	_	580,482 - - - - - - - -	1,922,45 - 1,922,45 - - - -
57 58 59 70 71 72 73 74 75 76	390.2 390.21 391.3 391.1 391.1 391.2 391.2 391.3 391.4 391.4	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software	2,502,942 	0.000% 0.000% 6.6667% 6.6667% 0.000% 0.000% 0.000% 5.000% 0.000% 7.6923%	_	_ _ _	1,922,45
57 58 59 70 71 72 73 74 75 76 77 78	390.2 390.21 391.3 391.1 391.1 391.2 391.2 391.3 391.4 391.4 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Fortware (Banner)	2,502,942 	0.000% 0.000% 6.6667% 6.6667% 0.000% 0.000% 5.000% 0.000% 7.6923% 7.6923%	_	580,482 - - - - - - - -	1,922,45 - - - - - - 24,30 - -
57 58 59 70 71 72 73 74 75 76 77 78	390.2 390.21 391.3 391.1 391.1 391.2 391.2 391.3 391.4 391.4	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software	2,502,942 	0.000% 0.000% 6.6667% 6.6667% 0.000% 0.000% 0.000% 5.000% 0.000% 7.6923%	_	580,482 - - - - - - - -	1,922,45 - - - - - - 24,30 - -
57 58 59 70 71 72 73 74 75 76 77 78 79 80 81	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.4 391.4 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget	2,502,942 	0.0000% 0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923%	_	580,482 - - - - - - - -	1,922,45 - - - - - 24,30 - - -
568 569 70 71 72 73 74 75 76 77 78 80 331 332	390.2 390.21 391 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Oynamic Risk Assessment	2,502,942 	0.0000% 6.6667% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923%	_	580,482 	1,922,45 - - - - - 24,30 - - -
57 58 59 70 71 72 73 74 75 76 77 78 79 80 81 83 83 83 84 83 85	390.2 390.21 391 391.1 391.1 391.19 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture Airplane Hangar Furniture Data Processing Equipment Office Machines Audio Visual Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget Gil Development Oracle Software Concur Project	2,502,942 	0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	_	580,482 	1,922,45 - - - - 24,30
57 58 59 70 71 72 73 74 75 76 77 78 80 31 33 34 35 36	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.4 391.4 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment - OPC Airolane Hangar Furniture Data Processing Equipment Oracle Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamik Risk Assessment Enterprise Plan & Budget Gil Development Oracle Software	2,502,942 	0.0000% 0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	_	580,482 	1,922,45 - - - - 24,30
57 58 59 70 71 72 73 74 75 76 77 78 79 80 31 32 33 34 43 55 86 63 77	390.2 390.21 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Machine Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Oracle Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Coustomer Relations Software Cuncur Project Customer Relations Software Cuncur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant)	2,502,942 24,300 	0.0000% 0.0000% 0.6667% 0.6667% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	_	580,482 	1,922,45 - - - - 24,30
57 58 59 70 71 72 73 74 75 76 77 78 79 80 31 32 33 34 35 36 37 38 38 39	390.2 390.21 391.1 391.1 391.19 391.2 391.2 391.3 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture Data Processing Equipment Oracle Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget Gil Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant)	2,502,942 	0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	_	580,482 	1,922,45 24,30
57 58 59 70 71 72 73 74 77 77 77 77 77 77 77 77 77 77 77 77	300.2 390.21 391.1 391.1 391.1 391.19 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Machine Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Oracle Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Coustomer Relations Software Cuncur Project Customer Relations Software Cuncur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant)	2,502,942 	0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 1.0000% 1.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	_	580,482 	1,922,45
57 58 59 70 71 77 77 78 77 78 79 80 31 33 33 34 33 33 33 34 35 36 37 38 38 39 90 90 90 90 90 90 90 90 90 90 90 90 90	390.2 390.21 391.1 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Machine Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Oynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Coustomer Relations Software Concur Project Coustomer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PoserPlant)	2,502,942	0.0000% 6.6657% 6.6657% 6.6657% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923%	_	580,482 	1,922,45
57 58 59 70 71 72 73 74 75 76 77 78 80 80 83 83 83 83 83 83 83 83 83 83	300.2 390.21 391.1 391.1 391.1 391.19 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture Data Processing Equipment Oracle Guipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget Gils Development Oracle Software Concur Project Customer Relations Software Purchased Software Purchased Software Concur Project Customer Relations Software Purchased Software (PowerPlant)	2,502,942 	0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 1.0000% 1.0000% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923% 7.6923%	_	580,482 	1,922,45 24,30
57 588 599 700 71 72 73 74 75 77 78 79 80 80 331 332 333 334 335 336 337 338 349 390 391 393 394 395 395 395 395 395 395 395 395	300.2 390.21 391.1 391.1 391.1 391.2 391.2 391.2 391.4 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture Data Processing Equipment Oracle Guipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget Gils Development Oracle Software Concur Project Customer Relations Software Purchased Software Purchased Software Furchased Software Oracle Software Oracle Software Oracle Software Furniture PowerPlant) Purchased Software (PowerPlant)	2,502,942	0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 1.0000% 7.6923%	_	580,482 	1,922,45
57 588 599 700 71 72 73 74 75 77 78 79 80 80 331 332 333 334 335 336 337 338 339 390 391 393 394 395 395 395 395 395 395 395 395	390.2 390.21 391.1 391.1 391.1 391.1 391.2 391.2 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Invanier Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software Purchased Software Concur Project Customer Relations Software Purchased Software Purchased Software Pourchased Software Journey Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software Journey - Employee - ODC Distrigas Journey - Employee Count Payroll - Time Management AF Software Micro Computer Equipment Micro Computer Equipment Micro Computer Equipment	2,502,942	0.0000% 0.0000% 0.6667% 0.6667% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923%	166,863 	580,482	1,922,45
57 58 59 70 71 77 77 77 77 77 77 77 77 77	300.2 300.21 391.1 391.1 391.1 391.1 391.2 391.2 391.2 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Invariated Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Develooment Oracle Software Concur Project Customer Relations Software Purchased Software Purchased Software Purchased Software Concur Project Customer Relations Software Purchased Software Purchased Software (PowerPlant) Purchased Software (PowerPlant	2,502,942 	0.0000% 0.0000% 0.6667% 0.6667% 0.6667% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6	166,863 	580,482 	1,922,45
67 668 67 67 67 67 67 67 67 77 77 77 77 77 77	300.2 390.21 391.1 391.1 391.1 391.19 391.2 391.2 391.4 391.6 391.	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Machines Audio Visual Equipment Oracle Equipment Oracle Equipment Oracle Equipment Oracle Equipment Oracle Software Purchased Software Purchased Software Purchased Software Purchased Software Oracle Softwar	2,502,942 24,300 	0.0000% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 1.0000% 7.6923	166,863 	580,482	1,922,45 24,30
57 58 59 70 71 77 77 77 77 77 77 77 77 77	300.2 390.21 391.1 391.1 391.1 391.19 391.2 391.2 391.2 391.6 391.	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture Data Processine Equipment Oracle Equipment Office Machines Audo Visual Equipment Office Machines Audo Visual Equipment Office Machines Audo Visual Equipment Office Software Purchased Software Purchased Software Purchased Software Oracle Softwar	2,502,942 	0.0000% 6.6667% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 1.00000% 1.00000% 1.0000% 1.0000% 1.0000% 1.0000% 1.0000% 1.0000% 1.0000% 1.00	166,863 	580,482 	1,922,45 24,30
57 58 59 70 71 72 73 74 75 76 77 77 77 77 77 77 77 77 77	300.2 300.21 301.1 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment - OPC Airolane Hangar Furniture Data Processing Equipment Oracle Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Interprise Plan & Budget Gis Development Oracle Software Oracle Software Concur Project Customer Relations Software Purchased Software Concur Project Customer Relations Software Purchased Software Oracle Topic Software Ourney - Employee Count Payroll - Time Management AF Software Micro Computer Equipment Computer & Electronic Equipment Computer & Electronic Equipment Transportation Equipment Pickup Trucks and Vans Transportation Equipment Transportation Equipment Trailers	2,502,942 24,300 	0.0000% 0.0000% 0.6667% 0.6667% 0.0000% 0.0000% 0.0000% 0.0000% 7.6923% 7.6	166,863 	580,482 	1,922,45 24,30
57 58 59 70 71 72 73 74 77 77 78 79 80 93 93 93 93 94 95 96 97 97 97 97 97 97 97 97 97 97	300.2 390.21 391.3 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture Data Processing Equipment Oracle Software Purchased Software Purchased Software Purchased Software Purchased Software Oracle Software Oracle Software Oracle Software Committee Software Oracle Software O	2,502,942 24,300	0.0000% 0.0000% 0.6667% 0.6667% 0.0000%	166,863,904	580,482 	1,922,45
57 58 59 70 71 77 77 77 77 77 77 77 77 77	300.2 390.21 391.1 391.1 391.1 391.19 391.2 391.2 391.2 391.3 391.4 391.6 392.3 3 392.3 3 392.3 3 392.3 392.3 392.3 392.3 392.	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Machines Auflow Visual Equipment Office Machines Audio Visual Equipment Oracle Software Opvariane Risk Assessment Enterprise Plan & Budget Gils Development Oracle Software Oracle Software Occur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (PowerPlant) Purchased Software (RiskWorks) Maximo-Leak Detect Sys Foundation Software Journey - Employee Count Payroll - Time Management A F Software Micro Computer Equipment Aircraft Computer Equipment Aircraft Computer Equipment Transportation Tequipment Tooks, Shop & Garage Tooks	2,502,942 24,300 24,300	0.0000% 0.6667% 0.6667% 0.6667% 0.0000	166,863 	580,482 	1,922,45
57 58 59 70 71 72 73 74 75 76 77 77 78 79 80 80 81 83 83 83 83 83 83 83 83 83 83	300.2 390.21 391.1 391.1 391.1 391.19 391.2 391.2 391.2 391.3 391.4 391.6 392.3 392.3 392.3 392.3 392.4 392.	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture Data Processing Equipment Oracle Software Purchased Software Purchased Software Purchased Software Purchased Software Oracle Software Oracle Software Oracle Software Committee Software Oracle Software O	2,502,942 24,300 24,300 1,614,867 15,688,036 44,266 5.387 9,058,566 132,026	0.0000% 0.0000% 0.6667% 0.6667% 0.6067% 0.0000	166,863,904	580,482 	1,922,45 24,30 24,30 1,036,04 9,090,52 44,26 5,646,95 132,02
57 58 59 70 71 72 73 74 75 76 77 77 77 77 77 77 77 77 77	300.2 390.21 391.3 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6 392.5	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Machine Data Processing Equipment Oracle Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Oracle Software Oracle Software Oracle Software Oracle Software Consum Project Oracle Software Oracle So	2,502,942 24,300	0.0000% 6.6667% 6.6667% 6.6667% 0.0000% 0.0000% 0.0000% 7.6923	166,863,904	580,482 	1,922,45- 24,300 24,300
57 58 59 70 71 72 73 74 75 76 77 78 79 80 80 80 80 80 80 80 80 80 80	300.2 390.21 391.3 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6 392.5 392.5 392.5 392.5 392.5 392.5 392.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture Data Processing Equipment Oracle Software Purchased Software Purchased Software Purchased Software Purchased Software Interprise Plan & Budget GIS Development Oracle Software Oracle Software Concur Project Customer Relations Software Purchased Software Purchased Software Oracle Software Oursey - Employee Count Purchased Software (PowerPlant) Pur	2,502,942 24,300 24,300 1,614,867 15,688,036 44,266 5.387 9,058,566 132,026	0.0000% 6.6667% 6.6667% 6.6667% 6.6667% 6.0000% 0.0000% 0.0000% 0.0000% 7.0923% 7.6923	166,863,904	580,482 	1,922,45 24,30 24,30
67 688 670 771 772 773 774 775 777 778 777 778 777 778 779 779	300.2 390.21 391.1 391.1 391.1 391.19 391.2 391.2 391.2 391.3 391.4 391.6 392.5 392.2 392.2 392.2 392.2 392.2 392.2 392.2 392.4 394.1 394.1 395.6 396.1 396.	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Machines Office	2,502,942 24,300 24,300 1,614,867 15,688,038 44,266 13,005 132,006 132,006 2,044,454	0.0000% 6.6667% 6.6667% 6.6667% 6.0000% 0.0000	166,863	580,482 	1,922,45,4 24,30,4 1,036,04,9,090,52,44,26,5,46,95,51,32,02,37,48,1,013,89,14,532,70,(3,832,70,10,10,10,10,10,10,10,10,10,10,10,10,10
67 68 69 70 71 77 77 77 77 77 77 77 77 77	300.2 390.21 391.3 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6 392.5 392.5 392.5 392.5 392.5 392.5 392.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Machine Data Processing Equipment Oracle Equipment Oracle Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Oracle Software Oracle Software Oracle Software Consument Oracle Software AF Software Micro Computer Equipment AF Software Micro Computer Equipment Aircraft Computer Equipment Aircraft Computer Equipment Aircraft Computer Equipment Oracle Software	2,502,942 24,300 24,300 1,614,867 15,688,034 44,266 132,026 2,044,454 25,038,986	0.0000% 0.0000% 0.6667% 0.6667% 0.6667% 0.0000	166,863 	580,482 	1,922,459 24,300 24,300
67 68 69 70 71 73 74 775 776 777 778 779 80 81 82 83 84 84 88 88 89 99 99 99 99 99 99 90 90 90 9	300.2 390.21 391.3 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6 392.5 392.5 392.5 392.5 392.5 392.5 392.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airolane Hangar Furniture Data Processing Equipment Oracle Equipment Oracle Equipment Oracle Equipment Oracle Equipment Oracle Equipment Oracle Equipment Signature Project Purchased Software Purchased Software Purchased Software Inchased Software Purchased Software Oracle Software Oracle Software Oracle Software Oracle Software Concur Project Customer Relations Software Customer Relations Software Purchased Software (PowerPlant) Purchased S	2,502,942 24,300 24,300 1,614,867 15,688,034 44,266 13,026 2,044,454 25,038,980 586,375,830 586,375,830	0.0000% 6.6667% 6.6667% 6.6667% 6.6667% 6.0007% 0.0007% 0.0007% 1.0007	166,863	580,482	1,036,045 24,300 24,300 24,300 24,300 24,300 24,266 44,266 5,646,955 132,026 1,013,899 14,532,700 (3,832 563,307,136
666 667 707 772 773 774 775 777 778 881 882 883 884 885 886 887 991 992 993 994 995 997 998 999 1000 1010 1010 1010 1010 1010 1	300.2 390.21 391.3 391.1 391.1 391.1 391.2 391.2 391.3 391.4 391.6 392.5 392.5 392.5 392.5 392.5 392.5 392.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture Data Processine Equipment Office Machines Office	2,502,942 24,300 24,300 1,614,867 15,688,034 44,266 132,026 2,044,454 25,038,986	0.0000% 6.6667% 6.6667% 6.6667% 6.6667% 6.0007% 0.0007% 0.0007% 1.0007	166,863 	580,482 	1,922,45 24,30 24,30

IRA-6 Direct Initial Plant Page 8 of 32

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Direct Current Plant

Line No.	FERC Account No	. FERC Account Titles	Ref	Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1 INTANCIDIE DI ANT						
13	301	1. INTANGIBLE PLANT Organization		\$56,257	4.0000%	\$2,250	\$56,257	\$-
14 15	301 302	Organization - OPC Franchises and Consents		- 393,474	6.6700% 4.0200%	- 15,818	(479) 393,474	47
16 17	303 303	Miscellaneous Intangible Plant Misc. Intangible - OPC		739,593 14,336	4.0600% 0.0000%	30,027	739,593 14,336	
18	303	Subtotal		\$1,203,659	0.0000%_	\$48,095	\$1,203,180	\$47
19 20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$-	1.3000%	\$-	\$-	\$-
22 23	365.1 365.2	Land - OPC Rights of Way - OPC		89,637 6,959	0.0000% 1.3000%	_	2.372	89,63 4,58
24	366	Meas/Reg Station Structures		_	0.0000%	_	_	4,30
25 26	366.1 367	Compressor Station Structure - OPC Mains		2,346 6,377,255	4.0400% 1.7500%	95 111,602	2,346 415,667	5,961,58
27 28	367 369	Mains - OPC Meas. and Reg. Station Equipment		22,125,620 2,868,947	1.7500% 1.8300%	387,198 52,502	2,935,523 166,921	19,190,09 2,702,02
29	369	Measure/Reg. Station Equipment - OPC		1,540,010	1.8300%	28,182	101,528	1,438,48
30 31	369.1 371	Measuring Station Equipment - OPC Other Equipment		810,700	2.6200% 2.6200%	21,240	614,093	196,60
32 33	371	Other Equipment - OPC Subtotal		45,840	2.6200%_	1,201	12,458	33,38
34				\$33,867,313	-	\$602,020	\$4,250,907	\$29,616,40
35 36	374	5. DISTRIBUTION PLANT Land & Land Rights		s-	0.0000%	š—	\$255	\$(25
37	374.1	Land Land Rights		19,139	0.0000%		_	19,13
38 39	374.2 375	Structures & Improvements		118,666 —	0.0000% 1.7100%	=	9,440 —	109,22
40 41	375.1 375.2	Structures and Improvements Other System Structures		43,879 1,715,436	1.7100% 2.3800%	750 40,827	31,569 89,565	12,30 1,625,87
42	376 376.9	Mains Mains - Cathodic Protection Anodes		400,319,139	1.7300%	6,925,521	71,718,637	328,600,50
43 44	377	Compressor Station Equipment		27,854,626 —	0.0000%	1,856,975 —	11,681,652	16,172,97
45 46	378 379	Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates		22,301,035 4,976,702	1.9700% 1.6900%	439,330 84.106	3,577,245 781.846	18,723,79 4.194.85
47	380	Services		272,669,397	2.2400%	6,107,794	39,529,330	233,140,06
48 49	380.1 380.2	Services Comm Service Line Equip		18,505 11,287	2.2400% 2.2400%	415 253	_	18,50 11,28
50 51	380.4 380.6	Yard Lines - Customer Svc Services - Tie-Ins		50,405	2.2400% 2.2400%	1,129	_	50,40
52	381	Meters		75,399,390	4.0400%	3,046,135	32,886,811	42,512,57
53 54	382 383	Meter Installations Regulators		6,485 11,159,085	0.0000% 2.5500%		2,793 4,710,609	3,69 6,448,47
55 56	385 386	Industrial Meas. and Reg. Station Equipment Other Property and Equipment		16,016,596 1,063,249	1.8700% -0.1600%	299,510 (1,701)	4,996,448 1,043,041	11,020,14 20,20
57	387	Meas. & Reg. Stat. Equipment			1.9500%	(1,701)	1,043,041	20,20
58 59		Subtotal		\$833,743,022	=	\$19,085,603	\$171,059,240	\$662,683,78
60		6. GENERAL PLANT	=					
61 62	389 389.1	Land & Land Rights Land & Land Rights		\$— 8,344,382	0.0000% 0.0000%	\$— —	\$(4,733)	\$4,73 8,344,38
63 64	390 390.1	Structures & Improvements Structures & Improvements		24,800,595	0.0000% 2.4600%	610,095	2,084,973	22,715,62
65	390.17	Building Improve Plum		_	0.0000%	-	_	-
66 67	390.2 390.2	Lease Incentive		188,414	14.8848% 0.0000%	_	188,578	(16
68 69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment		-	0.0000% 6.6667%	_	-	
70	391.1	Office Furniture & Equipment		2,513,065	6.6667%	167,538	686,141	1,826,92
71 72	391.1 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture		_	6.6667% 0.0000%	_	_	-
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment		_	0.0000%	_	_	
75	391.3	Office Machines		_	5.0000%	_	_	
76 77	391.4 391.4	Audio Visual Equipment Signature Project		24,112	0.0000%	_	_	24,11
78 79	391.6	Purchased Software		-	7.6923%	-	-	
80	391.6 391.6	Purchased Software (Banner) Ariba Software		=	7.6923% 7.6923%	=	_	-
81 82	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget		_	7.6923% 7.6923%	_	_	
83	391.6	GIS Development		-	7.6923%	_	-	
84 85	391.6 391.6	Oracle Software Concur Project		_	7.6923% 7.6923%	_	_	
86 87	391.6 391.6	Customer Relations Software Purchased Software (PowerPlant)		_	0.0000% 7.6923%	_	_	
88	391.6	Purchased Software(RiskWorks)		-	7.6923%	-	-	
89 90	391.6 391.6	Maximo-Leak Detect Sys Foundation Software		_	7.6923% 7.6923%	_	_	-
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count		Ξ	7.6923% 7.6923%	_	_	
93	391.6	Payroll - Time Management		-	7.6923%	_	-	-
94 95	391.6 391.8	AP Software Micro Computer Equipment		_	7.6923% 20.0000%	_	_	
96 97	391.81 391.9	Aircraft Computer Equipment		 1,548,279	0.0000% 14.2857%	- 221.183	- 795.519	752.76
98	391.99	Computer & Electronic Equip Cloud Computing		_	0.0000%	_	_	
99 100	392 392.2	Transportation Equipment Transportation Equipment Pickup Trucks and Vans		19,142,506 44,266	8.4900% 0.0000%	_	7,827,002	11,315,50 44,26
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	-	-	
.02	392.5 393	Trailers Stores Equipment		- 7,524	0.0000% 6.6700%	 502	_ 5,828	1,69
.04	394 394.1	Tools, Shop & Garage Tools		13,015,641 132,026	6.6667% 6.6667%	867,709 8,802	3,713,900	9,301,74 132,02
.06	394.1	Tools - OPC		132,026	6.6667%	0	=	
.07	395 396	CNG Equipment - Laboratory Major Work Equipment		- 3,014,437	0.0000% 5.4600%	_	(37,480) 1,151,956	37,48 1,862,48
.09	396.1 397	Power Op Equip Rubber Tire Communication Equipment		162,386 34,348,029	5.4600% 6.6667%	2,289,869	12,262,805	162,38 22,085,22
111	397	Miscellaneous General Plant		6,349	6.6667%	2,289,869 423	3,885	22,085,22
112		Subtotal		\$107,292,011	=	\$4,166,120	\$28,678,373	\$78,613,63
113		TOTAL		\$976,106,005	-	\$23,901,838	\$205,191,701	\$770,914,30
15		Rate Base Adjustments			-	- \$	_	
116 117		Adjusted Total		\$976,106,005 (A)	-	\$23,901,838	\$205,191,701	\$770,914,30
118				(*1)				
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$1,604,576			100	
						IRA-7	Direct Current Plant	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Direct incremental Investment

Line	FERC Account			Plant As of	Depreciation Rate per GUD No.	Depreciation	Accumulated	
No. (a)	No. (b)	FERC Account Titles (c)	Ref (d)	12/31/2022 (e)	10928 (f)	Expense (g)	Depreciation (h)	Net Plant (i) = (e) - (h)
(d)	(0)	(c)	(u)	(e)	(1)	(8)	(11)	(i) = (e) - (ii)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$-	4.0000%	\$-	\$7,015.94	\$(7,015.94
14 15	301 302	Organization - OPC Franchises and Consents		_	6.6700% 4.0200%	15,818	(1,427)	1,42
16	303	Miscellaneous Intangible Plant		_	4.0600%	_	12,972	(12,972
17 18	303	Misc. Intangible - OPC Subtotal			0.0000% _	\$15,817.66	\$18,561.48	\$(18,561.48
19					=	313,817.00	310,301.40	3(10,301.40
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2 365.1	Land and Land Rights		\$-	1.3000% 0.0000%	\$-	\$-	\$-
22 23	365.1 365.2	Land - OPC Rights of Way - OPC		_	1.3000%	_	90	(90
24	366	Structures and Improvements		-	0.0000%	-	_	-
25 26	366.1 367	Compressor Station Structure - OPC Mains		456,832	4.0400% 1.7500%	7,995	101,357	355,47
27	367	Mains - OPC		9,751,614	1.7500%	170,653	296,156	9,455,45
28 29	369 369	Meas. and Reg. Station Equipment Measure/Reg. Station Equipment - OPC		94,574 21,361	1.8300% 2.6200%	1,731 391	37,409 27,236	57,16 (5,875
30	369.1	Measuring Station Equipment - OPC		-	0.0000%	-	22,163	(22,163
31 32	371 371	Other Equipment Other Equipment - OPC		-	0.0000%	-	(12,458) 12,458	12,45 (12,458
33	3/1	Subtotal		\$10,324,381	0.0000%_	\$180,769	\$484,411	\$9,839,97
34 35		5. DISTRIBUTION PLANT						
36 36	374	Land and Land Rights		\$-	0.0000%	s —	\$-	\$-
37	374.1 374.2	Land Land Rights		2,072 (38,826)	0.0000%	_	_	2,07
38 39	374.2	Structures & Improvements		(38,826)	0.0000% 1.7100%	_	(24,888)	(38,826
40	375.1	Structures and Improvements		-	1.7100%	-	25,638	(25,638
11 12	375.2 376	Other System Structures Mains		(280,433) 37,503,678	2.3800% 1.7300%	(6,674) 648,814	46,429 2,678,378	(326,862 34,825,30
43	376.9	Mains - Cathodic Protection Anodes		(215,412)	6.6667%	(14,361)	1,396,521	(1,611,93
44 45	377 378	Compressor Station Equipment Meas. and Reg. Station Equipment - General		2.165.929	0.0000% 1.9700%	42.669	328.346	1,837,58
45 46	378 379	Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates		2,165,929 578,676	1.6900%	9,780	75,519	503,15
47	380	Services		28,241,622	2.2400%	632,612	825,692	27,415,92
48 49	380.1 380.2	Services Comm Service Line Equip		(46,263) (178,242)	2.2400% 2.2400%	(1,036)	_	(46,26
50	380.4	Yard Lines - Customer Svc		(130,195)	2.2400%	(2,916)	_	(130,195
51 52	380.6 381	Services - Tie-Ins Meters		- 4,370,322	2.2400% 4.0400%	176.561	2,788,172	1,582,15
53	382	Meter Installations		(18,875)	0.0000%	170,301	(7,548)	(11,32
54	383	Regulators		876,996	2.5500%	22,363	222,723	654,27
55 56	385 386	Industrial Meas. and Reg. Station Equipment Other Property and Equipment		103,647	1.8700% -0.1600%	1,938	294,869 (1,701)	(191,222 1,70
57	387	Meas. & Reg. Stat. Equipment		_	1.9500%	_	_	
58 59		Subtotal		\$72,934,696	-	\$1,505,757	\$8,648,151	\$64,286,54
60		6. GENERAL PLANT						
1	389 389.1	Land & Land Rights Land & Land Rights		\$— 2,399,644	0.0000%	\$— —	\$(1,160) —	\$1,16 2,399,64
53	390	Structures & Improvements		_	0.0000%	_	-	-
54 55	390.1 390.17	Structures & Improvements Building Improve Plum		693,092	2.4600%	17,050	1,873,209	(1,180,118
56	390.17	Leasehold Improvement		18,649	14.8848%	_	5,148	13,50
57	390.2	Lease Incentive		_	0.0000%	-	-	
68 69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment		_	0.0000% 6.6667%	_	_	
70	391.1	Office Furniture & Equipment		10,123	6.6667%	675	105,658	(95,535
71 72	391.1 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture		_	6.6667% 0.0000%	_	_	
73	391.2	Data Processing Equipment		_	0.0000%	_	_	-
74 75	391.2 391.3	Oracle Equipment Office Machines		-	0.0000% 5.0000%	_	_	-
76	391.4	Audio Visual Equipment		(188)	0.0000%	_	_	(188
77	391.4	Signature Project Purchased Software		-	0.0000%	-	-	-
78 79	391.6 391.6	Purchased Software (Banner)		_	7.6923% 7.6923%	_	_	
30	391.6	Ariba Software		-	7.6923%	-	_	-
31	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget		_	7.6923% 7.6923%	_	_	-
33	391.6	GIS Development		_	7.6923%	_	_	
84	391.6	Oracle Software		_	7.6923%	-	-	
85 86	391.6 391.6	Concur Project Customer Relations Software		_	7.6923% 0.0000%	_	_	-
37	391.6	Purchased Software (PowerPlant)		-	7.6923%	-	-	
38 39	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys		_	7.6923% 7.6923%	_	_	-
90	391.6	Foundation Software		-	7.6923%	-	-	-
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count		_	7.6923% 7.6923%	_	_	
93	391.6	Payroll - Time Management		_	7.6923%	_	_	
94 95	391.6 391.8	AP Software		-	7.6923% 20.0000%	_	_	
95 96	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment		_	0.0000%	_	_	
97	391.9	Computer & Electronic Equip		(66,588)	14.2857%	(9,513)	216,697	(283,285
98 99	391.99 392	Cloud Computing Transportation Equipment		- 3,454,470	0.0000% 8.4900%	_	1,229,491	2,224,97
.00	392.2	Transportation Equipment Pickup Trucks and Vans		5,454,470	0.0000%	_	1,225,451	2,224,37
01	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	-	_	
.02	392.5 393	Trailers Stores Equipment		2,137	0.0000% 6.6700%	502	365	1,77
04	394	Tools, Shop & Garage		3,957,075	6.6667%	263,805	302,289	3,654,78
.05	394.1 394.1	Tools Tools - OPC		_ 0	6.6667% 6.6667%	_ 0	_	-
.07	395	CNG Equipment - Laboratory		-	0.0000%	-	_	-
80.	396	Major Work Equipment		969,983	5.4600%	_	121,396	848,58
.09	396.1 397	Power Op Equip Rubber Tire Communication Equipment		162,386 9,309,049	5.4600% 6.6667%	620,603	1,756,527	162,38 7,552,52
11	398	Miscellaneous General Plant		6,349	6.6667%	423	53	6,29
112 113		Subtotal		\$20,916,181	=	\$893,546	\$5,609,673	\$15,306,50
113		TOTAL		\$104,175,258	=	\$2,595,889	\$14,760,797	\$89,414,46
115		Rate Base Adjustments		\$-	0.0000%	\$-	\$-	\$-
16		Adjusted Total		\$104,175,258	=	\$2,595,889	\$14,760,797	\$89,414,46
17				(A)				
		Column (e) includes Rule 8.209 projects in the						
19	(A)	amount of:		\$(441,612)		IRA-8 Dire	ct Incremental Plant	

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Division Initial Plant

Line	FERC			Gross Plant Per Case No. 8748 As	Rate per GUD	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depreciation	Allocated Accumulated	Allocated Net	Service Area Factors	Increase or decrease in service area allocation factor from 2020-	Increase or decrease in allocated gross plant from last	Increase or decrease in allocated depr expense from	Increase or decrease in allocated accumulated depr	Increase or decrease in allocated net
(a)	(b)		Ref (d)	of 12/31/2021 (e)	No. 10928 (f)	Expense (g)	Depreciation (h)	(i) (e) - (h)	Factor (i)	(k) (e) x (i)	(I) (g)×(j)	(m) (h) x (j)	(n) (i) x (j)	12/31/2021 (o)	(p) (o) - (i)	filing (q) (p) x (e)	(r) (p) x (g)	from last filing (s) (p) x (h)	plant from last filing (t) (q) - (s)
12 13	301	1. INTANGIBLE PLANT Organization		\$	0.0000%	\$-	s-	\$-	46.49340%	s-	\$-	\$-	\$-	46.54150%	0.0481 %	s_	¢_	\$-	- \$-
14	301	Organization- OPC		_	0.0000%	_	-	-	46.49340%	-	-	-	-	46.54150%	0.0481 %	-	_	-	·
15 16	302 303	Franchises & Consents Misc. Intangible		_	0.0000%	=	_	_	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	=	_
17 18	303	Misc. Intangible- OPC Subtotal	-	<u>-</u>	0.0000%		<u>-</u> \$-	\$-	46.49340%		ş-		<u>-</u> \$-	46.54150%	0.0481 %	 \$_		\$-	<u> </u>
19 20		4. GATHERING AND TRANSMISSION Land & Land Rights			_										-				
21 22	365.2 365.1	Land - OPC		\$- -	0.0000%	\$ -	\$- -	\$ -	46.49340% 46.49340%	\$ -	\$ -	\$ -	\$ -	46.54150% 46.54150%	0.0481 % 0.0481 %	\$ -	\$ -	\$-	\$- -
23 24	365.2 366	Rights of Way - OPC Meas/Reg Station Structures		_	0.0000%	=	_	_	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	=	=
25	366.1	Compressor Station Structure - OPC		_	0.0000%	_	_	-	46.49340%	-	-	-	-	46.54150%	0.0481 %	_	-	-	-
26 27	367 367	Mains Mains - OPC		_	0.0000%	_	_		46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	=	_	=	
28 29	369 369	Meas & Reg Stations Equip Measure/Reg, Station Equipment - OPC		_	0.0000%	=	_	_	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 %	_	_	_	
30	369.1 371	Measuring Station Equipment - OPC Other Equipment		_	0.0000%	-	-	-	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 %	_	-	-	=
32	3/1 371	Other Equipment - OPC	_		0.0000%				46.49340% 46.49340%					46.54150% 46.54150%	0.0481 % 0.0481 %				<u> </u>
33 34		Subtotal	-	\$-	-	\$-	\$-	\$-		\$-	\$-	\$-	\$-		-	\$-	\$-	\$-	\$-
35 36	374	5. DISTRIBUTION PLANT Land & Land Rights		s-	0.0000%	\$-	\$-	\$-	46.49340%	s-	\$-	\$-	\$	46.54150%	0.0481 %	s-	\$	\$-	s-
37	374.1	Land		-	0.0000%	-	-	-	46.49340%	-	-	,-	,_	46.54150%	0.0481 %	-	-	-	-
38 39	374.2 375	Land Rights Structures & Improvements		_	0.0000%	=	_	_	46.49340% 46.49340%	=	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	=	_		_
40 41	375.1 375.2	Structures & Improvements Other System Structures		14,331	0.0000%	Ξ	719	13.611	46.49340% 46.49340%	6.663	_	334	6,328	46.54150% 46.54150%	0.0481 % 0.0481 %	- 7		-	-) 7
42	376	Mains		14,331	0.0000%	-			46.49340%		-	357	- 0,320	46.54150%	0.0481 %	<u>-</u>	-		·
43 44	376.9 377	Mains - Cathodic Protection Anodes Compressor Station Equipment		_	0.0000%	=	_	_	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	=	=
45 46	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		_	0.0000%	_	_	_	46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 %	_	_	=	_
47 48	380 380.1	Services		-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	-	46.54150% 46.54150%	0.0481 %	-	-	-	-
49	380.2	Ind Service Line Equip Comm Service Line Equip		_	0.0000%	=	_	_	46.49340%	_	_	_	_	46.54150%	0.0481 %	_	_	=	_
50 51	380.4 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total		=	0.0000%	=	=	=	46.49340% 46.49340%	=	=	=	=	46.54150% 46.54150%	0.0481 % 0.0481 %	=	_	=	=
52 53	381 382	Meters Meter Installations		-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	-	46.54150% 46.54150%	0.0481 % 0.0481 %	-	-	=	-
54	383	House Regulators		=	0.0000%	=	=	=	46.49340%	=	=	=	=	46.54150%	0.0481 %	=	=	=	Ξ.
55 56	385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises			0.0000%	Ξ		_	46.49340% 46.49340%	_	_	_		46.54150% 46.54150%	0.0481 % 0.0481 %	Ξ.	=	_	
56 57 58	387	Meas. & Reg. Stat. Equipment Subtotal	-	\$14,331	0.0000%		 \$719	\$13,611	46.49340%	\$6,663		 \$334	\$6,328	46.54150%	0.0481 %			\$0	\$7
58 59		6. GENERAL PLANT	-	<i>717,331</i>	-		77.23	J13,011		30,003		72.55	J 0,310		-	V/		-	
61	389	Land & Land Rights		\$434,697	0.0000%	\$-	\$-	\$434,697	46.49340%	\$202,106	\$-	\$-	\$202,106	46.54150%	0.0481 %	\$209	\$-	\$-	
62 63	389.1 390	Land & Land Rights Structures & Improvements			0.0000% 2.5900%	Ξ		_	46.49340% 46.49340%	_	_	_		46.54150% 46.54150%	0.0481 % 0.0481 %	Ξ.	=	_	_
64 65	390.1 390.17	Structures & Improvements Building Improve Plum		4,468,500	2.5900% 0.0000%	115,734	310,174	4,158,326	46.49340% 46.49340%	2,077,558	53,809	144,211	1,933,347	46.54150% 46.54150%	0.0481 % 0.0481 %	2,149	56	149	2,000
66	390.2	Leasehold Improvement		252,484	17.3913%	43,910	167,523	84,961	46.49340%	117,388	20,415	77,887	39,501	46.54150%	0.0481 %	121	21	81	
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL		_	0.0000%	=	_	=	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	=	Ξ.
69 70	391 391.1	Office Furniture & Equipment Office Furniture & Equipment		2.712.791	6.6667% 6.6667%	180.853	322.305	2.390.485	46.49340% 46.49340%	1.261.269	84.085	149.851	1.111.418	46.54150% 46.54150%	0.0481 % 0.0481 %	1.305	- 87	155	1,150
71 72	391.1 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture		_	0.0000%		_	-	46.49340% 46.49340%	-	-	-	-	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	=	
73	391.2	Data Processing Equipment		=	0.0000%	=	=	=	46.49340%	=	=	=	=	46.54150%	0.0481 %	=	=	=	Ξ.
74 75	391.2 391.3	Oracle Equipment Office Machines			0.0000%	Ξ		_	46.49340% 46.49340%	_	_	_		46.54150% 46.54150%	0.0481 % 0.0481 %	Ξ.	=	_	
76 77	391.4 391.4	Audio Visual Equipment Signature Project		=	0.0000%	=	=	=	46.49340%	=	=	_	=	46.54150% 46.54150%	0.0481 %	=	=	=	
78	391.6 391.6	Purchased Software		-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	-	46.54150% 46.54150%	0.0481 %	-	-	-	-
80	391.6	Purchased Software (Banner) Ariba Software		_	0.0000%	Ξ	_	_	46.49340%	_	_	_	_	46.54150%	0.0481 %	_	=	=	Ξ.
81 82	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget			0.0000%	Ξ		_	46.49340% 46.49340%	_	_	_		46.54150% 46.54150%	0.0481 % 0.0481 %	Ξ.	=	_	
83 84	391.6 391.6	GIS Development Oracle Software			0.0000%	Ξ	=		46.49340% 46.49340%		_	_		46.54150% 46.54150%	0.0481 % 0.0481 %	=		=	: =
85	391.6	Concur Project		-	0.0000%	-	-	-	46.49340%	-	-	-	-	46.54150% 46.54150%	0.0481 % 0.0481 %	-	-	-	-
86 87	391.6 391.6	Customer Relations Software Purchased Software (PowerPlant)		=	0.0000% 0.0000%	=	=	=	46.49340% 46.49340%	=	=	=	=	46.54150%	0.0481 %	=	=	=	Ξ.
88 89	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Svs		_	0.0000%	_	_	_	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	_	=
90 91	391.6 391.6	Foundation Software Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	46.49340%	-	-	-	-	46.54150% 46.54150%	0.0481 %	-	-	=	-
92	391.6	Journey - Employee Count		=	0.0000%	=	=	=	46.49340%	=	=	=	=	46.54150%	0.0481 %	=	=	=	Ξ.
93 94	391.6 391.6	Payroll - Time Management AP Software		=	0.0000%	_	=	=	46.49340% 46.49340%	=	=	=	=	46.54150% 46.54150%	0.0481 % 0.0481 %	=	=	=	Ξ.
95 96	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment		_	0.0000%	=	_	_	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	_	_
97	391.9	Computer & Electronic Equip		1,640,796	14.2857%	234,399	619,358	1,021,437	46.49340% 46.49340%	762,862	108,980	287,961	474,901	46.54150% 46.54150%	0.0481 % 0.0481 %	789	113	298	
98 99	391.99 392	Cloud Computing Transportation Equipment		=	0.0000%	=	=	_	46.49340%	=	=	=	_	46.54150%	0.0481 %	=	=	=	_
100	392.2	Transportation Equipment Pickup Trucks		_	0.0000%	-	_	_	46.49340%	_	_	-	_	46.54150%	0.0481 %	_	-	_	-
101 102	392.3 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers		_	0.0000%	_	_	_	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	_	=
103 104	393 394	Stores Equipment Tools, Shop & Garage		13,160	0.0000%	- 877	4,797	- 8,363	46.49340% 46.49340%	- 6,118	408	 2,230	3,888	46.54150% 46.54150%	0.0481 % 0.0481 %	-	-	-	-
105	394.1	Tools		13,160	0.0000%	8//	4,/9/	8,363	46.49340%	0,118	408	2,230	3,888	46.54150%	0.0481 %	-	-	-	- 4
106 107	394.1 395	Tools - OPC CNG Equipment - Laboratory		_	0.0000%	_	_	=	46.49340% 46.49340%	_	_	_	=	46.54150% 46.54150%	0.0481 % 0.0481 %	_	_	_	= =
108 109	396 396.1	Maior Work Equipment		_	0.0000%	=	_	=	46.49340% 46.49340%	_	_	_	=	46.54150% 46.54150%	0.0481 % 0.0481 %	=	=	-	= =
110	397	Communication Equipment		1,214,942	6.6667%	80,996	793,173	421,769	46.49340%	564,868	37,658	368,773	196,095	46.54150%	0.0481 %	584	39	382	203
111 112	398	Miscellaneous General Plant Subtotal		\$10,737,370	6.6667%	\$656,770	\$2,217,331	\$8,520,039	46.49340%	\$ 4,992,168 \$	305,355	1,030,912	\$ 3,961,256	46.54150%	0.0481 %	\$5,165	\$316	\$1,067	7 \$4,098
113 114		TOTAL	-	\$10,751,700		\$656,770	\$2,218,050	\$8,533,650	46.49340%	\$ 4,998,831 \$	305,355	1,031,247	\$ 3,967,584			\$5,172	\$316	\$1,067	
115		Rate Base Adjustments	•	720,732,700	0.0000% \$	- \$	- Ja,aa,030	\$0	.0.4334070	\$ - \$	- 9		\$ -			44,172	7310	31,00	J-1,203
116		Adjusted Total		\$10,751,700	\$ <u> </u>	\$656,770	\$2,218,050	\$8,533,650	46.49340%	\$ 4,998,831 \$	305,355 \$	1,031,247	\$ 3,967,584						

IRA-9a Division initial Plant Page 11 of 32

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Corporate Initial Plant

e FERC Accour	nt	Case No. 8748 As	Depr Rate per GUD	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depr	Allocated Accumulated	Allocated Net	Service Area Factors	Increase or decrease in service area allocation factor	Increase or decrease in allocated gross plant from last	Increase or decrease in allocated depr expense from last	Increase or decrease in allocated accumulated depreciation from	Increase or decrease in allocated net pla
No.	FERC Account Titles F	Ref of 12/31/2021 (d) (e)	No. 10928 (f)	Expense (g)	Depreciation (h)	Net Plant (i)	Factor (i)	Plant (k)	Expense (I)	Depreciation (m)	Plant (n)	12/31/2021 (o)	from 2020-2021 (p)	filing (q)	filing (r)	last filing (s)	from last filing (t)
						(e) - (h)		(e) x (i)	(g) × (i)	(h) x (j)	(i) x (j)		(o) - (i)	(p) x (e)	(p) x (g)	(p) x (h)	(q) - (s)
301	1. INTANGIBLE PLANT Organization	\$ -	0.0000%	\$-	\$-	s-	46.49340%	\$-	\$-	\$ -	\$-	46.54150%	0.04810%	s-	s-	s-	
301 302	Organization- OPC Franchises & Consents	=	0.0000%	Ξ	Ξ	=	46.49340% 46.49340%	=	=	Ξ	=	46.54150% 46.54150%	0.04810% 0.04810%	=	Ξ	Ξ	
303	Misc. Intangible	-	0.0000%	-	-	-	46.49340%	-	-	-	-	46.54150%	0.04810%	-	-	-	
303	Misc. Intangible- OPC Subtotal		0.0000%	_ \$-	_ \$-		46.49340%		s-	_ \$_	<u>-</u>	46.54150%	0.04810%		_ \$-	_ \$-	
	4. GATHERING AND TRANSMISSION PLANT		-														
365.2	Land & Land Rights	\$-	0.0000%	\$-	\$-	\$-	46.49340%	\$-	\$-	\$-	\$-	46.54150%	0.04810%	\$-	\$-	\$-	
365.1 365.2	Land - OPC Rights of Way - OPC	=	0.0000%	=	=	_	46.49340% 46.49340%				_	46.54150% 46.54150%	0.04810% 0.04810%	=	=	_	
366	Meas/Reg Station Structures	-	0.0000%	-	-	-	46.49340%	-	-	-	-	46.54150%	0.04810%	-	-	-	
366.1 367	Compressor Station Structure - OPC Mains	_	0.0000%	_	_		46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.04810%	_	_	_	
367 369	Mains -OPC Meas & Reg Stations Fouin	-	0.0000%	-	-		46.49340% 46.49340%	-	-	-	_	46.54150% 46.54150%	0.04810%	-	-	-	
369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC	=	0.0000%	=	=		46.49340% 46.49340%		=	=	_	46.54150% 46.54150%	0.04810%	Ξ	=	=	
369.1	Measuring Station Equipment - OPC	-	0.0000%	-	-	-	46.49340%	-	-	-	-	46.54150%	0.04810%	-	-	-	
371 371	Other Equipment - OPC	=	0.0000%	=	=	Ξ	46.49340% 46.49340%		=	=	_	46.54150% 46.54150%	0.04810% 0.04810%	Ξ	=	=	
	Subtotal		-	\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	
374	5. DISTRIBUTION PLANT		0.0000%				46 49340%						0.04810%				
374 374.1	Land & Land Rights Land	\$- -	0.0000%	\$- -	\$- -	\$ -	46.49340% 46.49340%	\$- -	\$ -	s- -	\$ -	46.54150% 46.54150%	0.04810% 0.04810%	\$ -	s- -	s- -	
374.2	Land Rights	-	0.0000%	-	-	-	46.49340%	-	-	-	-	46.54150%	0.04810%	-	-	-	
375 375.1	Structures & Improvements Structures & Improvements	_	0.0000%	_	_		46.49340% 46.49340%	_	_	_		46.54150% 46.54150%	0.04810% 0.04810%	_	_	_	
375.2	Other System Structures	-	0.0000%	-	-	-	46.49340%	-	-	-	-	46.54150%	0.04810%	-	-	-	
376 376.9	Mains Mains - Cathodic Protection Anodes	_	0.0000%	=	=	=	46.49340% 46.49340%	=	=	=	_	46.54150% 46.54150%	0.04810% 0.04810%	=	_	_	
377 378	Compressor Station Equipment Meas, & Reg. Station - General	-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	-	46.54150% 46.54150%	0.04810% 0.04810%	-	-	-	
379	Meas, & Reg. Station - General Meas, & Reg. Station - C.G.	=	0.0000%	=	=	_	46.49340%	=	=	=	_	46.54150%	0.04810%	=	=	=	
380 380.1	Services Ind Service Line Equip	-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	-	46.54150% 46.54150%	0.04810% 0.04810%	-	-	-	
380.2 380.4	Comm Service Line Equip	=	0.0000%	=	=	_	46.49340%	=	=	=	_	46.54150%	0.04810%	=	=	=	
380.4	Yard Lines-Customer Svc Services - Tie-Ins Total	-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	_	46.54150% 46.54150%	0.04810%	-	-	-	
380.6 381	Meters	=	0.0000%	=	=	=	46.49340%	=	=	=	=	46.54150%	0.04810%	=	=	=	
382 383	Meter Installations House Regulators	=	0.0000%	=	=	_	46.49340% 46.49340%				_	46.54150% 46.54150%	0.04810% 0.04810%	=	=	=	
385	Indust Meas & Reg Stat Equip	-	0.0000%	_	_	-	46.49340%	_	_	_	-	46.54150%	0.04810%	-	-	-	
386 387	Other Property on Customer Premises Meas. & Rez. Stat. Equipment	=	0.0000%	_	_	=	46.49340% 46.49340%	_	_	_	_	46.54150% 46.54150%	0.04810% 0.04810%	_	_	=	
	Subtotal	\$-	-	\$-	\$-	\$-		\$-	\$-	\$-	\$-			\$-	\$-	\$-	
	6. GENERAL PLANT																
389	Land & Land Rights	\$12,822	0.0000%	\$-	\$-	\$12,822	46.49340%	\$5,962	\$-	\$-	\$5,962	46.54150%	0.04810%	\$6	\$-	\$-	
389.1 390	Land & Land Rights Structures & Improvements	Ξ.	0.0000% 2.0100%	Ξ.	Ξ.	_	46.49340% 46.49340%			Ξ.	_	46.54150% 46.54150%	0.04810% 0.04810%	=	Ξ	=	
390.1	Structures & Improvements	1,298,244	2.0100%	26,095	34,282	1,263,962	46.49340% 46.49340%	603,598	12,132	15,939	587,659	46.54150% 46.54150%	0.04810% 0.04810%	624	13	16	
390.2	Building Improve Plum Leasehold Improvement	1,523,577	0.0000% 13.0100%	198,217	798,652	724,925	46.49340%	708,363	92,158	371,320	337,042	46.54150%	0.04810%	733	95	384	
390.2 390.21	Lease Incentive Leasehold Equipment EOL	=	0.0000%	Ξ	Ξ	=	46.49340% 46.49340%	=	=	Ξ	=	46.54150% 46.54150%	0.04810%	=	Ξ	=	
391	Office Furniture & Equipment	-	6.6667%	-	-	-	46.49340%	-	-	-	-	46.54150%	0.04810%	_	-	-	
391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC	1.072.256	6.6667% 0.0000%	71.484	377.228	695.028	46.49340% 46.49340%	498.528	33.235	175.386	323.142	46.54150% 46.54150%	0.04810% 0.04810%	516	34	181	
391.19	Airplane Hangar Furniture	_	0.0000%	_	_	-	46.49340%	_	_	_	-	46.54150%	0.04810%	-	-	-	
391.2 391.2	Data Processing Equipment Oracle Equipment		0.0000%	=	=		46.49340% 46.49340%		=	=		46.54150% 46.54150%	0.04810% 0.04810%	=	_	=	
391.3	Office Machines	85,590	5.0000%	4,279	9,438	76,152	46.49340%	39,794	1,990	4,388	35,406	46.54150%	0.04810%	41	2	5	
391.4 391.4	Audio Visual Equipment Signature Project	289,778	20.0000%	57,956	79,702	210,076	46.49340% 46.49340%	134,728	26,946	37,056	97,671	46.54150% 46.54150%	0.04810% 0.04810%	139	28	38	
391.6 391.6	Purchased Software Purchased Software (Ranner)	30,555,428 1.673.264	7.6923% 7.6923%	2,350,418 128.713	11,848,179 411.924	18,707,249 1.261.339	46.49340% 46.49340%	14,206,257 777.957	1,092,789	5,508,621 191.518	8,697,636 586,440	46.54150% 46.54150%	0.04810%	14,697 805	1,131 62	5,699 198	8
391.6	Ariba Software	1.6/3.264	7.6923%	128.713	411.924	1.261.339	46.49340%	///.95/	59.843	191.518	586.440	46.54150%	0.04810%	805	62	198	
391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget	=	7.6923% 7.6923%	=	=		46.49340% 46.49340%			=		46.54150% 46.54150%	0.04810% 0.04810%		=	=	
391.6	GIS Development	=	7.6923%	=	=	=	46.49340%	=	=	=	=	46.54150%	0.04810%	=	=	=	
391.6 391.6	Oracle Software Concur Project	13,727	7.6923% 7.6923%	_	13,727		46.49340% 46.49340%	6.382	_	6,382	_	46.54150% 46.54150%	0.04810% 0.04810%	7	_	7	
391.6	Customer Relations Software	_	0.0000%		_	399.809	46.49340%	_	_	_		46.54150% 46.54150%	0.04810%		-	-	
391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)	553,204	7.6923%	42,554	153,395	-	46.49340%	257,203	19,785	71,319	185,885	46.54150%	0.04810%	266	20	74	
391.6	Maximo-Leak Detect Svs	1,138,797	7.6923%	87,600	752,262	386,535	46.49340%	529,465	40,728	349,752	179,713	46.54150%	0.04810%	548	42	362	
391.6 391.6	Foundation Software Journey - Employee - ODC Distrigas	18,595,602	7.6923% 7.6923%	1,430,431	10,240,812	8,354,791	46.49340% 46.49340%	8,645,728	665,056	4,761,302	3,884,426	46.54150% 46.54150%	0.04810% 0.04810%	8,944	688	4,926	4
391.6	Journey - Employee Count	532,650	7.6923%	40,973	332,328	200,321	46.49340%	247,647	19,050	154,511	93,136	46.54150%	0.04810%	256	20	160	
391.6 391.6	Pavroll - Time Management AP Software	848.459 344,138	7.6923% 7.6923%	65.266 26,472	50.527 80,984	797.932 263,155	46.49340% 46.49340%	394.478 160,002	30.344 12,308	23.492 37,652	370.986 122,350	46.54150% 46.54150%	0.04810% 0.04810%	408 166	31 13	24 39	
391.8 391.81	Micro Computer Equipment	5.800.576	20.0000%	1.160.115	3.060.971	2.739.605	46.49340% 46.49340%	2.696.885	539.377	1.423.150	1.273.735	46.54150% 46.54150%	0.04810% 0.04810%	2.790	558	1.472	
391.9	Computer & Electronic Equip	_	0.0000%	_	_		46.49340%	_	_	_		46.54150%	0.04810%		_	_	
391.99 392	Cloud Computing Transportation Equipment	193,951	7.6923% 0.0000%	14,919	8,823	185,128	46.49340% 46.49340%	90,174	6,936	4,102	86,072	46.54150% 46.54150%	0.04810% 0.04810%	93	7	4	
392.2	Transportation Equipment Pickup Trucks and Vans	Ξ	0.0000%	=	=	=	46.49340%	Ξ	=	Ξ	=	46.54150%	0.04810%	Ξ	Ξ	Ξ	
392.3 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers	-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	-	46.54150% 46.54150%	0.04810%	-	-	-	
393	Stores Equipment	=	0.0000%	=	=	Ξ	46.49340%	=	=	=	Ξ	46.54150%	0.04810%	=	=	=	
394 394.1	Tools, Shop & Garage Tools	-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	=	46.54150% 46.54150%	0.04810% 0.04810%	-	-	-	
394.1	Tools - OPC	=	0.0000%	=	=	=	46.49340%	=	=	=	_	46.54150%	0.04810%	_	=	=	
	CNG Equipment - Laboratory Major Work Equipment	-	0.0000%	-	-	-	46.49340% 46.49340%	-	-	-	-	46.54150% 46.54150%	0.04810% 0.04810%	-	-	-	
394.1 395 396	Power Op Equip Rubber Tire	=	0.0000%	=	=	=	46.49340%	=	=	=	_	46.54150%	0.04810%	_	=	=	
396 396.1		27,395	5.0000%	1.370	5,308	22,087	46.49340%	12,737	637	2,468	10,269	46.54150%	0.04810%	13	1	3	
396 396.1 397	Communication Equipment Missellaneous General Plant	17,333	0.00004-				46 402400					AG FASEON	0.0491007				
396 396.1	Communication Equipment Miscellaneous General Plant Subtotal	\$64,559,460	0.0000%	\$5.706.862	\$28.258.543	\$36.300.917	46.49340%	\$30.015.888	\$2.653.314	\$13.138.357	\$16.877.530	46.54150%	0.04810%	\$31.053	\$2.745	\$13.592	\$17.
396 396.1 397	Miscellaneous General Plant Subtotal	\$64.559.460	0.0000%			\$36.300.917	46.49340%					46.54150%	0.04810%	\$31.053		\$13.592	\$17
396 396.1 397	Miscellaneous General Plant			\$5,706,862	\$28.258.543 \$28,258,543		46.49340% 46.49340%	\$30.015.888	\$2.653.314 \$2,653,314	\$13.138.357 \$13,138,357	\$16.877.530 \$16,877,530	46.54150%	0.04810%	\$31.053		\$13.592	\$17

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Division Current Plant

	ERC	FF06 A		Depreciation Rate per	Depreciation	Accumulated	Not Divi			ocated Depreciation	Allocated Accumulated	
	(b)		tef 12/31/2022 d) (e)	GUD No. 10928 (f)	Expense (g)	Depreciation (h)	Net Plant A	(i)	ocated Gross Plant (k)	Expense (I)	Depreciation (m)	Allocated Net I (n)
-	301	1. INTANGIBLE PLANT Organization	s-	0.0000%	\$-	\$-	\$-	46.5415%	\$-	\$-	\$-	
	301	Organization OPC	-	0.0000%	-	-	-	46.5415%	ş-	ş-	ş-	
3	302	Franchises and Consents	-	0.0000%	-	-	-	46.5415%	-	_	-	
3	303	Miscellaneous Intangible Plant	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
		Subtotal	\$-		\$-	\$-	\$-	46.5415%	\$-	\$-	\$-	
	65.2	4. GATHERING AND TRANSMISSION PLANT Land & Land Rights	\$-	0.0000%	\$-	\$-	\$-	46.5415%	\$-	\$-	\$-	
	65.1	Land - OPC	-	0.0000%	-	-	_	46.5415%	-	-	-	
	165.2 366	Rights of Way - OPC Meas/Reg Station Structures	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
5 36	66.1	Compressor Station Structure - OPC	-	0.0000%	_	_	-	46.5415%	_	_	_	
	367	Mains	-	0.0000%	_	_	-	46.5415%	-	-	-	
	367 369	Mains -OPC Meas & Reg Stations Equip	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	369	Measure/Reg. Station Equipment - OPC	-	0.0000%	-	-	-	46.5415%	-	-	-	
	69.1 371	Measuring Station Equipment - OPC Other Equipment	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
2 3	371	Other Equipment - OPC		0.0000%				46.5415%				
3 4		Subtotal		-	\$-	\$-	\$-	46.5415%	\$-	\$-	\$-	
;		5. DISTRIBUTION PLANT										
	374	Land & Land Rights	\$-	0.0000%	\$-	\$— —	\$-	46.5415%	\$-	\$-	\$-	
	74.1 74.2	Land Land Rights	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
9 3	375	Structures & Improvements	_	0.0000%	=	-	_	46.5415%	_	_	=	
	75.1	Structures & Improvements Other System Structures	-	0.0000%	_	_	_	46.5415%	-	-	_	
	175.2 376	Other System Structures Mains	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
3	76.9	Mains - Cathodic Protection Anodes	-	0.0000%	_	-	-	46.5415%	-	-	-	
	377 378	Compressor Station Equipment Meas. & Reg. Station - General	-	0.0000%	_	_	_	46.5415% 46.5415%	_			
	379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	=	0.0000%	=	=	=	46.5415%	=	_	_	
	380	Services	-	0.0000%	-	-	-	46.5415%	-	-	-	
	80.1 80.2	Ind Service Line Equip Comm Service Line Equip	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
31	80.4	Yard Lines-Customer Svc	-	0.0000%	_	-	_	46.5415%	_	-	_	
	80.6	Services - Tie-Ins Total	-	0.0000%	-	-	_	46.5415%	-	-	-	
	381 382	Meters Meter Installations	_	0.0000% 0.0000%	=	_	=	46.5415% 46.5415%	_		_	
1 3	383	House Regulators	-	0.0000%	_	-	_	46.5415%	_	_	_	
	385	Indust Meas & Reg Stat Equip	_	0.0000%	_	_	_	46.5415%	-	_	_	
	386 387	Other Property on Customer Premises Meas. & Reg. Stat. Equipment	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
3		Subtotal	\$-	-	\$-	\$-	\$-	46.5415%	\$-	\$-	\$-	
)		6. GENERAL PLANT										
	389	Land & Land Rights	\$434,697	0.0000%	\$-	\$-	\$434,697	46.5415%	\$202,315	\$-	\$-	\$
	189.1 390	Land & Land Rights Structures & Improvements	_	0.0000% 2.5900%	_	_	_	46.5415% 46.5415%	_	_	_	
	90.1	Structures & Improvements	4,499,072		116,526	434,777	4,064,294	46.5415%	2,093,935	54,233	202,352	1,8
	90.17	Building Improve Plum		0.0000%				46.5415%				
	190.2 190.2	Lease Incentive	252,484	17.3913% 0.0000%	43,910	201,513	50,971	46.5415% 46.5415%	117,510	20,436	93,787	
	90.21	Leasehold Equipment EOL	-	0.0000%	_	-	_	46.5415%	_	_	_	
	391 191.1	Office Furniture & Equipment Office Furniture & Equipment	2,578,857	6.6667% 6.6667%		348.447	2,230,410	46.5415% 46.5415%	1,200,239	80,016		1,
	91.1	Office Furniture & Equipment - OPC	2,370,037	0.0000%	171,924	340,447	2,230,410	46.5415%	1,200,239	80,016	102,175	1,0
2 39	91.19	Airplane Hangar Furniture	-	0.0000%	-	_	-	46.5415%	-	-	-	
	191.2 191.2	Data Processing Equipment Oracle Equipment	-	0.0000% 0.0000%	_	_	-	46.5415% 46.5415%	_	_	_	
	91.3	Office Machines	_	0.0000%	_	_	_	46.5415%	_	_	_	
	91.4	Audio Visual Equipment	-	0.0000%	-	-	-	46.5415%	-	-	-	
	191.4 191.6	Signature Project Purchased Software	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	91.6	Purchased Software (Banner)	-	0.0000%	_	_	-	46.5415%	_	_	_	
	91.6	Ariba Software	-	0.0000%	_	_	-	46.5415%	-	-	-	
	91.6 91.6	Dynamic Risk Assessment Enterprise Plan & Budget	_	0.0000% 0.0000%		_	_	46.5415% 46.5415%	_	_	_	
3 39	91.6	GIS Development	-	0.0000%	_	-	_	46.5415%	_	_	_	
	91.6	Oracle Software	-	0.0000%	_	-	_	46.5415%	_	-	_	
	191.6 191.6	Concur Project Customer Relations Software	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
39	91.6	Purchased Software (PowerPlant)	-	0.0000%	-	-	-	46.5415%	-	-	-	
	91.6 91.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	91.6	Foundation Software	_	0.0000%	=	=	_	46.5415%	=	=	Ξ	
. 39	91.6	Journey - Employee - ODC Distrigas	-	0.0000%	-	-	-	46.5415%	-	-	-	
	191.6 191.6	Journey - Employee Count Payroll - Time Management	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
39	91.6	AP Software	_	0.0000%	_	_	_	46.5415%	_	_	_	
	91.8	Micro Computer Equipment	_	0.0000%	_	_	_	46.5415%	_	=	=	
	91.81 191.9	Aircraft Computer Equipment Computer & Electronic Equip	1,456,026	0.0000% 14.2857%	208,004	426,070	1,029,956	46.5415% 46.5415%	677,656	96,808	198,300	
39	91.99	Cloud Computing		0.0000%	_		_	46.5415%	_	-	_	
	392 192.2	Transportation Equipment Transportation Equipment Pickup Trucks and	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	192.2	Transport Equip(Trucks 3/4 - 3 Ton)	_	0.0000%	=	=	_	46.5415% 46.5415%	_	_	_	
	192.5	Trailers	-	0.0000%	-	-	-	46.5415%	-	_	_	
	393 394	Stores Equipment Tools Shop & Garage	- 28 576	0.0000% 6.6667%	1 905	- 7 373	21 202	46.5415% 46.5415%	13,300	- 887	 3,432	
	394 194.1	Tools, Shop & Garage Tools	28,576	0.0000%	1,905	7,373	21,203	46.5415% 46.5415%	15,500	- 007	5,432	
6 39	94.1	Tools - OPC	-	0.0000%	-	-	-	46.5415%	-	-	-	
	395 396	CNG Equipment - Laboratory Major Work Equipment	_	0.0000% 0.0000%	Ξ	_	_	46.5415% 46.5415%	_	_	_	
	196.1	Power Op Equip Rubber Tire	_	0.0000%	=	_	_	46.5415%	_	=	=	
0 3	397 398	Communication Equipment Miscellaneous General Plant	1,188,628		79,242	833,725	354,903	46.5415% 46.5415%	553,205	36,880	388,028	1
1 s 2	220	Subtotal	\$10,438,340	_	\$621,511	\$2,251,906	\$8,186,435	40.3415%	\$4,858,160	\$289,260	\$1,048,071	\$3,8
3				_				_				
		TOTAL	\$10,438,340		\$621,511	\$2,251,906	\$8,186,435	46.5415%	\$4,858,160	\$289,260	\$1,048,071	\$3,8
.4 .5		Rate Base Adjustments	4 - 0, 10 0,0 10	0.0000%	\$-	Š-	\$-	46.5415%	\$-	Ś-	Ś-	

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Corporate Current Plant

F Line No.	ERC Account	FERC Account Titles	Gross Plant As of Ref 12/31/2022	Depreciation Rate	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant De		Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
							(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
12 13	301	1. INTANGIBLE PLANT Organization	\$-	0.0000%	\$-	\$-	\$-	46.5415%	\$ —	\$-	\$ —	\$-
14 15	301 302	Organization- OPC Franchises & Consents	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
16	303	Misc. Intangible	=	0.0000%	_	_	=	46.5415%	_	=	=	_
17 18	303	Misc. Intangible- OPC Subtotal		0.0000%			<u>-</u> \$-	46.5415%				
19				-	7	Ť		•	Ť	¥	Ť	
20		4. GATHERING AND TRANSMISSION PLANT Land & Land Rights										
21 22	365.2 365.1	Land - OPC	\$ -	0.0000% 0.0000%	\$— —	\$— —	\$— —	46.5415% 46.5415%	\$— —	\$— —	\$- -	\$— —
23	365.2	Rights of Way - OPC	-	0.0000%	-	_	-	46.5415%	-	-	-	-
24 25	366 366.1	Meas/Reg Station Structures Compressor Station Structure - OPC	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
26	367	Mains	-	0.0000%	_	-	_	46.5415%	-	_	-	_
27 28	367 369	Mains -OPC Meas & Reg Stations Equip	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
29	369	Measure/Reg. Station Equipment - OPC	-	0.0000%	-	_	_	46.5415%	-	_	_	-
30 31	369.1 371	Measuring Station Equipment - OPC Other Equipment	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
32	371	Other Equipment - OPC		0.0000%				46.5415%				
33 34		Subtotal	\$=	-	\$=	\$-	\$-	46.5415%	\$-	\$-	\$-	\$-
35 36	374	5. DISTRIBUTION PLANT Land & Land Rights	\$-	0.0000%	s-	\$-	\$-	46.5415%	\$-	\$-	\$-	\$-
37	374.1	Land & Land Rights	\$- -	0.0000%	\$ -	\$ -	\$ <u> </u>	46.5415% 46.5415%	\$- -	\$- -	\$ -	\$ -
38 39	374.2 375	Land Rights	-	0.0000% 0.0000%	-	-	_	46.5415% 46.5415%	-	-	-	_
40	375.1	Structures & Improvements Structures & Improvements	_	0.0000%	_	_	_	46.5415%	_	_	_	_
41 42	375.2 376	Other System Structures Mains	-	0.0000% 0.0000%	-	-	_	46.5415% 46.5415%	-	_	_	_
43	376.9	Mains - Cathodic Protection Anodes	_	0.0000%	_	_	_	46.5415%	_	=	=	_
44 45	377 378	Compressor Station Equipment Meas. & Reg. Station - General	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	=	_	_
46	379	Meas. & Reg. Station - C.G.	_	0.0000%	_	_	_	46.5415%	_	=	_	_
47 48	380 380.1	Services Ind Service Line Equip	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
49	380.2	Comm Service Line Equip	-	0.0000%	-	_	_	46.5415%	-	_	_	-
50 51	380.4 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
52	381	Meters	-	0.0000%	-	_	_	46.5415%	-	_	_	-
53 54	382 383	Meter Installations House Regulators	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
55	385	Indust Meas & Reg Stat Equip	-	0.0000%	-	-	-	46.5415%	-	-	-	-
56 57	386 387	Other Property on Customer Premises Meas. & Reg. Stat. Equipment	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
58		Subtotal	\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-
59 60		6. GENERAL PLANT										
61	389	Land & Land Rights	\$12,284		\$-	\$-	\$12,284	46.5415%	\$5,717	\$-	\$-	\$5,717
62 63	389.1 390	Land & Land Rights Structures & Improvements	_	0.0000% 2.0100%	_	_	=	46.5415% 46.5415%	_	_	_	_
64	390.1	Structures & Improvements	1,375,363	2.0100%	27,645	62,818	1,312,545	46.5415%	640,115	12,866	29,236	610,878
65 66	390.17 390.2	Building Improve Plum Leasehold Improvement	1,688,144	0.0000% 13.0100%	219,628	946,311	741,833	46.5415% 46.5415%	785,688	102,218	440,427	345,260
67 68	390.2	Lease Incentive	-	0.0000%	_	-	-	46.5415%	_	· -	-	-
69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment	_	0.0000% 6.6667%	_	_	_	46.5415% 46.5415%	_	_	_	_
70 71	391.1 391.1	Office Furniture & Equipment	1,296,364	6.6667% 0.0000%	86,424	482,829	813,535	46.5415% 46.5415%	603,347	40,223	224,716	378,631
72	391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture	_	0.0000%	_	_	_	46.5415%	_	_	_	_
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment	-	0.0000%	-	_	_	46.5415% 46.5415%	-	-	-	-
75	391.3	Office Machines	341,789	5.0000%	17,089	23,312	318,477	46.5415%	159,074	7,954	10,850	148,224
76 77	391.4 391.4	Audio Visual Equipment Signature Project	301,931	20.0000%	60,386	142,166	159,766	46.5415% 46.5415%	140,523	28,105	66,166	74,357
78	391.6	Purchased Software	34,063,197	7.6923%	2,620,246	14,754,561	19,308,635	46.5415%	15,853,523	1,219,502	6,866,994	8,986,529
79 80	391.6 391.6	Purchased Software (Banner) Ariba Software	1,827,129	7.6923% 7.6923%	140,548	550,454	1,276,674	46.5415% 46.5415%	850,373	65,413	256,190	594,183
81	391.6	Dynamic Risk Assessment	-	7.6923%	-	_	_	46.5415%	-	_	_	-
82 83	391.6 391.6	Enterprise Plan & Budget GIS Development	_	7.6923% 7.6923%	_	=	=	46.5415% 46.5415%	_	Ξ	Ξ	_
84	391.6	Oracle Software		7.6923%			_	46.5415%				
85 86	391.6 391.6	Concur Project Customer Relations Software	20,720 4,054		1,594	14,953 175	5,767 3,879	46.5415% 46.5415%	9,643 1,887	742 —	6,959 82	2,684 1,805
87 88	391.6 391.6	Purchased Software (PowerPlant) Purchased Software (RiskWorks)	566,453	7.6923% 7.6923%	43,573	200,629	365,824	46.5415% 46.5415%	263,636	20,280	93,376	170,260
88 89	391.6	Maximo-Leak Detect Sys	1,335,664		102,743	853,682	481,982	46.5415% 46.5415%	621,638	47,818	397,317	224,322
90	391.6	Foundation Software	10 527 917	7.6923%	1 503 140	- 12,256,155	7 271 662	46.5415%	- 0.000 530	- 600 118	F 704 100	2 204 241
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count	19,527,817 534,683		1,502,140 41,129	12,256,155 374,714	7,271,662 159,969	46.5415% 46.5415%	9,088,539 248,850	699,118 19,142	5,704,199 174,398	3,384,341 74,452
93 94	391.6 391.6	Payroll - Time Management AP Software	851,699 378,483		65,515 29,114	116,216 110,854	735,483 267,629	46.5415% 46.5415%	396,393 176,152	30,492 13,550	54,089 51,593	342,305 124,558
95	391.8	Micro Computer Equipment	5,986,544		1,197,309	3,999,817	1,986,727	46.5415%	2,786,227	557,245	1,861,575	924,653
96 97	391.81 391.9	Aircraft Computer Equipment Computer & Electronic Equip	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
98	391.99	Cloud Computing	264,740		20,365	29,776	234,964	46.5415%	123,214	9,478	13,858	109,356
99 100	392 392.2	Transportation Equipment Transportation Equipment Pickup Trucks and Vans	_	0.0000%	_	_	_	46.5415% 46.5415%	_	Ξ	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)	=	0.0000%	_	=	_	46.5415%	=	=	=	_
102 103	392.5 393	Trailers Stores Equipment	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
104	394	Tools, Shop & Garage	30,406	0.0000%	-	1,944	28,463	46.5415%	14,151	_	905	13,247
105 106	394.1 394.1	Tools Tools - OPC	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
107	395	CNG Equipment - Laboratory	-	0.0000%	=	_	_	46.5415%	_	-	-	-
108 109	396 396.1	Major Work Equipment Power Op Equip Rubber Tire	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
110	397	Communication Equipment	28,769	5.0000%	1,438	6,693	22,075	46.5415%	13,389	669	3,115	10,274
111 112	398	Miscellaneous General Plant Subtotal	\$70,436,234	0.0000%	\$6,176,888	\$34,928,060	\$35,508,174	46.5415%	- \$32,782,080	\$2,874,816	\$16,256,043	\$16,526,037
113				-				,				
114 115		TOTAL Rate Base Adjustments	\$70,436,234	-	\$6,176,888	\$34,928,060	\$35,508,174	46.5415%	\$32,782,080	\$2,874,816	\$16,256,043	\$16,526,037
116		Adjusted Total	\$70,436,234	-	\$6,176,888	\$34,928,060	\$35,508,174		\$32,782,080	\$2,874,816	\$16,256,043	\$16,526,037

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Division Incremental Plant

Line	FERC Account		Change in Gross Plant		Depreciation	Accumulated		Allocation			llocated Accumulated	
(a)	No. (b)	FERC Account Titles (c)	Ref As of 12/31/2022 (d) (e)	per GUD No. 10928 (f)	Expense (g)	Depreciation (h)	Net Plant (i)	Factor (j)	Allocated Gross Plant D (k)	epreciation Expense (I)	Depreciation (m)	Allocated Net Plant (n)
							(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) × (j)
12		1. INTANGIBLE PLANT	-									
13 14	301 301	Organization Organization- OPC	\$— —	0.0000% 0.0000%	\$— —	\$— —	\$- -	46.5415% 46.5415%	\$— —	\$— —	\$— —	\$— —
15	302	Franchises & Consents	-	0.0000%	_	-	-	46.5415%	-	=	_	-
16 17	303 303	Misc. Intangible Misc. Intangible- OPC	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
18		Subtotal	\$-	=	\$-	\$-	\$-	-	\$-	\$-	\$-	\$-
19 20		4. GATHERING AND TRANSMISSION PLANT	=									
21	365.2	Land & Land Rights	\$-	0.0000%	\$-	\$-	\$-	46.5415%	\$-	\$-	\$-	\$-
22 23	365.1 365.2	Land - OPC Rights of Way - OPC	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
24	366	Meas/Reg Station Structures	=	0.0000%	_	=	_	46.5415%	=	=	=	=
25 26	366.1 367	Compressor Station Structure - OPC Mains	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
27	367	Mains -OPC	-	0.0000%	_	_	_	46.5415%	_	_	_	_
28 29	369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
30	369.1	Measuring Station Equipment - OPC	-	0.0000%	-	_	-	46.5415%	-	_	-	-
31 32	371 371	Other Equipment Other Equipment - OPC	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
33		Subtotal	\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-
34 35		5. DISTRIBUTION PLANT										
36	374	Land & Land Rights	S—	0.0000%	\$-	\$-	\$-	46.5415%	\$-	\$ -	\$-	\$-
37 38	374.1 374.2	Land Land Rights	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
39 40	375 375.1	Structures & Improvements Structures & Improvements	-	0.0000%	-	_	_	46.5415% 46.5415%	-	_	-	-
41	375.1	Other System Structures	(14,331)		_	(719)	(13,611)	46.5415% 46.5415%	(6,670)	=	(335)	(6,335)
42 43	376 376.9	Mains Mains - Cathodic Protection Anodes	-	0.0000%	-	_	-	46.5415% 46.5415%	-	_	-	-
44	377	Compressor Station Equipment	=	0.0000%	=	_	_	46.5415%	=	=	=	=
45 46	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
47	380	Services	-	0.0000%	_	-	-	46.5415%	-	-	_	-
48 49	380.1 380.2	Ind Service Line Equip Comm Service Line Equip	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
50	380.4	Yard Lines-Customer Svc	-	0.0000%	_	-	-	46.5415%	-	-	_	-
51 52	380.6 381	Services - Tie-Ins Total Meters	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
53	382	Meter Installations	-	0.0000%	-	-	-	46.5415%	-	_	-	-
54 55	383 385	House Regulators Indust Meas & Reg Stat Equip	=	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	=	_	=	_
56 57	386 387	Other Property on Customer Premises	-	0.0000% 0.0000%	-	-	_	46.5415% 46.5415%	-	-	-	-
58	307	Meas. & Reg. Stat. Equipment Subtotal	\$(14,331)		ş-	\$(719)	\$(13,611)	40.341376	\$(6,670)	ş-	\$(335)	\$(6,335)
59 60		6. GENERAL PLANT										
61	389	Land & Land Rights	\$ -	0.0000%	\$ -	\$-	\$-	46.5415%	\$-	\$-	\$-	\$-
62 63	389.1 390	Land & Land Rights Structures & Improvements	_	0.0000% 2.5900%	_	_	_	46.5415% 46.5415%	_	_	_	_
64	390.2	Lease Incentive	30,572	2.5900%	792	124,603	(94,031)	46.5415%	14,229	369	57,992	(43,764)
65 66	390.1 390.17	Structures & Improvements Building Improve Plum	_	0.0000% 17.3913%	_	33,990	(33,990)	46.5415% 46.5415%	_	_	- 15,819	(15,819)
67	390.2	Leasehold Improvement	-	0.0000%	-	-	-	46.5415%	-	_	-	_
68 69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment	_	0.0000% 6.6667%	_	_	_	46.5415% 46.5415%	_	_	_	_
70	391.1	Office Furniture & Equipment	(133,933)		(8,929)	26,142	(160,075)	46.5415%	(62,335)	(4,156)	12,167	(74,501)
71 72	391.1 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
73 74	391.2 391.2	Data Processing Equipment	-	0.0000%	-	-	-	46.5415% 46.5415%	-	-	-	-
75	391.3	Oracle Equipment Office Machines	_	0.0000%	_	_	_	46.5415%	_	_	_	_
76 77	391.4 391.4	Audio Visual Equipment Signature Project	-	0.0000% 0.0000%	-	-	-	46.5415% 46.5415%	_	_	-	-
78	391.6	Purchased Software	=	0.0000%	=	_	_	46.5415%	=	=	=	=
79 80	391.6 391.6	Purchased Software (Banner) Ariba Software	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
81	391.6	Dynamic Risk Assessment	_	0.0000%	_	_	_	46.5415%	_	_	_	_
82 83	391.6 391.6	Enterprise Plan & Budget GIS Development	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
84	391.6	Oracle Software	-	0.0000%	_	_	_	46.5415%	_	_	_	_
85 86	391.6 391.6	Concur Project Customer Relations Software	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
87	391.6	Purchased Software (PowerPlant)	-	0.0000%	-	_	-	46.5415%	-	-	-	_
88 89	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	=
90	391.6	Foundation Software	-	0.0000%	-	-	-	46.5415%	-	_	-	_
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
93	391.6	Payroll - Time Management	-	0.0000%	-	_	-	46.5415%	-	-	-	-
94 95	391.6 391.8	AP Software Micro Computer Equipment	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
96 97	391.81 391.9	Aircraft Computer Equipment	(404.750)	0.0000% 14.2857%	(25, 205)	(193,288)	-	46.5415% 46.5415%	- (05.004)	(42.205)	(00.050)	-
98	391.99	Computer & Electronic Equip Cloud Computing	(184,769)	0.0000%	(26,396)	(193,288)	8,518 —	46.5415%	(85,994)	(12,285)	(89,959)	3,965
99 100	392 392.2	Transportation Equipment	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
101	392.2	Transportation Equipment Pickup Trucks and Vans Transport Equip(Trucks 3/4 - 3 Ton)	=	0.0000%	=	_	_	46.5415%	=	=	=	_
102	392.5 393	Trailers Stores Equipment	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
103 104	394	Stores Equipment Tools, Shop & Garage	15,416	6.6667%	1,028	2,576	12,840	46.5415%	7,175	478	1,199	5,976
105 106	394.1 394.1	Tools Tools - OPC	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
107	395	CNG Equipment - Laboratory	-	0.0000%	-	_	_	46.5415%	-	_	_	_
108 109	396 396.1	Major Work Equipment Power Op Equip Rubber Tire	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	_
110	397	Communication Equipment	(26,314)	6.6667%	(1,754)	40,551	(66,866)	46.5415%	(12,247)	(816)	18,873	(31,120)
111 112	398	Miscellaneous General Plant Subtotal	\$(299,029)	6.6667%	\$(35,259)	\$34,575	\$(333,604)	46.5415%	\$(139,173)	\$(16,410)	\$16,092	\$(155,264)
113				· —		\$33,856		-			\$15,757	
114 115		TOTAL Rate Base Adjustments	\$(313,360) \$—	0.0000%	\$(35,259) \$—	\$33,856 \$	\$(347,216)	46.5415%	\$(145,842) \$	\$(16,410) \$	\$15,757 \$—	\$(161,599) \$—
116		Change in Allocation Factor from prior year		. =	*			-	\$5,172	\$316	\$1,067	\$4,105
117		Adjusted Total	\$(313,360)	=	\$(35,259)	\$33,856	\$(347,216)		\$(140,671)	\$(16,094)	\$16,824	\$(157,495)

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Corporate Incremental Plant

о.	RC Account No.	FERC Account Titles	Ref As of 12/31/2022	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Plant	Allocated Depreciation Expense		Allocated Net Plant
1)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (i)	(I) (g) x (i)	(m) (h) x (i)	(n) (i) × (j)
2		1. INTANGIBLE PLANT	-									
3 4	301 301	Organization Organization- OPC	\$- -	0.0000%	\$- -	\$— —	\$— —	46.5415% 46.5415%	\$— —	\$— —	\$— —	Ş
5	302	Franchises & Consents	-	0.0000%	-	-	-	46.5415%	-	-	-	
	303 303	Misc. Intangible Misc. Intangible- OPC	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
		Subtotal	\$-		\$-	\$-	\$-	-	\$-	\$-	\$-	\$
		4. GATHERING AND TRANSMISSION PLANT										
	365.2	Land & Land Rights	\$-		\$-	\$-	\$-	46.5415%	\$-	\$-	\$-	\$
	365.1 365.2	Land - OPC Rights of Way - OPC		0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	366	Meas/Reg Station Structures	-	0.0000%	-	-	-	46.5415%	-	-	-	
	366.1 367	Compressor Station Structure - OPC Mains		0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	367 369	Mains -OPC Meas & Reg Stations Equip	-	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	369	Measure/Reg. Stations Equipment - OPC		0.0000%	_	_	_	46.5415%	_	_	_	
	369.1 371	Measuring Station Equipment - OPC Other Equipment		0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	371	Other Equipment - OPC					_	46.5415%	_			
		Subtotal	\$-	-	\$-	\$-	\$-	-	\$-	\$-	\$-	
		5. DISTRIBUTION PLANT										
		Land & Land Rights	\$-	0.0000%	\$ -	\$-	\$-	46.5415%	\$-	\$-	\$-	\$
	374.1 374.2	Land Rights	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	375	Structures & Improvements	-	0.0000%	_	-	-	46.5415%	_	-	_	
	375.1	Structures & Improvements Other System Structures	-	0.0000%	_	_	_	46.5415%	_	_	-	
	375.2 376	Other System Structures Mains	=	0.0000%	_	_	_	46.5415% 46.5415%	_	=	=	
	376.9	Mains - Cathodic Protection Anodes	-	0.0000%	-	-	-	46.5415%	-	-	-	
	377 378	Compressor Station Equipment Meas. & Reg. Station - General	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	379	Meas. & Reg. Station - C.G.	=	0.0000%	_	-	-	46.5415%	_	=	_	
	380 380.1	Services Ind Service Line Equip	-	0.0000%	_	-	_	46.5415% 46.5415%	_	-	-	
	380.2	Comm Service Line Equip		0.0000%	_	_	_	46.5415%	_	_	_	
	380.4	Yard Lines-Customer Svc	-	0.0000%	_	-	-	46.5415%	-	-	-	
	380.6 381	Services - Tie-Ins Total Meters		0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	382	Meter Installations	-	0.0000%	_	_	_	46.5415%	-	_	-	
	383 385	House Regulators Indust Meas & Reg Stat Equip	-	0.0000%	_	-	-	46.5415% 46.5415%	_	-	-	
	386	Other Property on Customer Premises		0.0000%	_	_	_	46.5415%	_	_	_	
	387	Meas. & Reg. Stat. Equipment						46.5415%				
		Subtotal	\$-	-	\$-	\$-	\$-	-	\$-	\$-	\$-	
		6. GENERAL PLANT	=									
		Land & Land Rights	\$(538		\$-	\$-	\$(538)	46.5415%	\$(250)		\$-	\$(
	389.1 390	Land & Land Rights Structures & Improvements		0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	390.1	Structures & Improvements	77,119	2.0100%	1,550	28,536	48,583	46.5415%	35,892	721	13,281	22,
	390.17 390.2	Building Improve Plum Leasehold Improvement	164,568	0.0000% 13.0100%	21,410	147.650	16,908	46.5415% 46.5415%	- 76,592	9,965	- 68,723	-
	390.2	Lease Incentive	104,300	0.0000%	21,410	147,659	16,908	46.5415%	76,592	9,905	- 00,723	7,
3	390.21	Leasehold Equipment EOL	-	0.0000%	-	-	-	46.5415%	-	-	-	
	391 391.1	Office Furniture & Equipment Office Furniture & Equipment	224.108	6.6667% 6.6667%	14.941	105.601	118.507	46.5415% 46.5415%	104.303	6.954	49.148	55
	391.1	Office Furniture & Equipment - OPC	_	0.0000%	-	-	-	46.5415%	-	-	45,140	33,
	391.19 391.2	Airplane Hangar Furniture	-	0.0000%	_	_	_	46.5415% 46.5415%	_	_	-	
	391.2	Data Processing Equipment Oracle Equipment	_	0.0000%	_	_	_	46.5415%	_	_	_	
	391.3	Office Machines	256,199	5.0000%	12,810	13,874	242,325	46.5415%	119,239	5,962	6,457	112
	391.4 391.4	Audio Visual Equipment Signature Project	12,15	20.0000%	2,431	62,463	(50,310)	46.5415% 46.5415%	5,656	1,131	29,071	(23,
	391.6	Purchased Software	3,507,769		269,828	2,906,382	601,387	46.5415%	1,632,568	125,582	1,352,674	279
	391.6	Purchased Software (Banner)	153,865		11,836	138,530	15,335	46.5415%	71,611	5,509	64,474	7
	391.6 391.6	Ariba Software Dynamic Risk Assessment		7.6923% 7.6923%	_	_	_	46.5415% 46.5415%	_	_	_	
	391.6	Enterprise Plan & Budget	-	7.6923%	-	_	-	46.5415%	-	_	_	
	391.6 391.6	GIS Development Oracle Software		7.6923% 7.6923%	_	_	_	46.5415% 46.5415%	_	_	_	
	391.6	Concur Project	6,993	7.6923%	1,594	1,225	5,767	46.5415%	3,254	742	 570	2
	391.6	Customer Relations Software	4,054	0.0000%	_	175	3,879	46.5415%	1,887	-	82	1
	391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)	13,249	7.6923% 7.6923%	1,019	47,234	(33,985)	46.5415% 46.5415%	6,166	474	21,983	(15,
	391.6	Maximo-Leak Detect Sys	196,868	7.6923%	15,144	101,421	95,447	46.5415%	91,625	7,048	47,203	44
	391.6 391.6	Foundation Software	932.215	7.6923% 7.6923%	71,709	2,015,344	(1,083,129)	46.5415% 46.5415%	433,867	33,374	937,971	(504,
	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count	2,034		71,709 156	2,015,344 42,386	(1,083,129) (40,352)	46.5415% 46.5415%	433,867 947	33,374 73	937,971 19,727	(18,
	391.6	Payroll - Time Management	3,240	7.6923%	249	65,689	(62,449)	46.5415%	1,508	116	30,572	(29
	391.6 391.8	AP Software Micro Computer Equipment	34,344 185,968		2,642 37,194	29,870 938,846	4,474 (752,878)	46.5415% 46.5415%	15,984 86,552	1,230 17,310	13,902 436,953	(350,
:	391.81	Aircraft Computer Equipment	-	0.0000%	_	-		46.5415%	- 00,332	_	_	(330)
	391.9 391.99	Computer & Electronic Equip Cloud Computing	70.795	0.0000% 7.6923%	- 5 445	20.052	40.926	46.5415% 46.5415%	32.946	- 2 524	0.752	23
	391.99 392	Transportation Equipment	70,789	7.6923% 0.0000%	5,445	20,953	49,836	46.5415% 46.5415%	32,946	2,534	9,752	2:
	392.2	Transportation Equipment Pickup Trucks and Vans		0.0000%	-	-	-	46.5415%	-	-	-	
	392.3 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	392.5	Stores Equipment	-	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	394	Tools, Shop & Garage	30,406	0.0000%	-	1,944	28,463	46.5415%	14,151	-	905	13
	394.1 394.1	Tools - OPC		0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	394.1	CNG Equipment - Laboratory	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_	_	
	396	Major Work Equipment	-	0.0000%	_	-	-	46.5415%	-	-	-	
	396.1 397	Power Op Equip Rubber Tire Communication Equipment	1,37	0.0000% 5.0000%	- 69	1,385	(12)	46.5415% 46.5415%	639	_ 32	645	
	397	Miscellaneous General Plant	_	0.0000%	_	_		46.5415% 46.5415%	_	_	_	
			\$5,876,775		\$470,026	\$6,669,517	\$(792,742)	-	\$2,735,139	\$218,757	\$3,104,093	\$(368,
		TOTAL	\$5,876,775	=	\$470,026	\$6,669,517	\$(792,742)	=	\$2,735,139	\$218,757	\$3,104,093	\$(368,9
								-				
		Rate Base Adjustments	\$-		\$-	\$-	\$-	46.5415%	\$-	\$-	\$ —	\$17,
		Change in Allocation Factor from prior year Adjusted Total	\$5,876,775		\$470,026	\$6,669,517	\$(792,742)	46.5415%	\$ \$31,053 \$2,766,192	\$- \$2,745 \$221,502	\$ \$13,592 \$3,117,686	\$(3

IRA-11b Corp Incremental Plant Page 16 of 32

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Investment Report - Direct Additions Project Report

1 Attach the Company's Direct Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Investment Report - Direct Retirements Project Report

1 Attach the Company's Direct Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Investment Report -TGS Divsion Allocated Additions Project Report

1 Attach the Company's Division Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Investment Report - Corporate Allocated Additions Project Report

1 Attach the Company's Corporate Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Investment Report - TGS Division Allocated Retirements Project Report

1 Attach the Company's Division Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Investment Report - Corporate Allocated Retirements Project Report

1 Attach the Company's Corporate Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Direct Additions Detail

ine No.	FERC Accour No.	nt FERC Account Titles	Ref	dditions Original Cost	Depreciation Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
12	301	INTANGIBLE PLANT Organization		\$ -	4.0000%	s-	s _	¢.
14	301	Organization - OPC		_	6.6700%	_	_	Ĭ.
15 16	302 303	Franchises and Consents Miscellaneous Intangible Plant		_	4.0200% 4.0600%	Ξ	_	
17	303	Misc. Intangible - OPC		_	0.0000%			
18 19		Subtotal	_	\$-	-	\$-	\$-	\$-
20		4. TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$-	1.3000%	\$-	\$-	\$-
22	365.1	Land - OPC		_	0.0000%	_	_	
23 24	365.2 366	Rights of Way - OPC Structures and Improvements		_	1.3000% 0.0000%	_	_	
25	366.1	Compressor Station Structure - OPC		-	4.0400%	-	-	
26 27	367 367	Mains Mains - OPC		10,210,076	1.7500% 1.7500%	178,676	-	10,210,07
28	369	Meas. and Reg. Station Equipment		115,935	1.8300%	2,122	_	115,93
29	369	Measure/Reg. Station Equipment - OPC			1.8300%	· –	-	
30 31	369.1 371	Measuring Station Equipment - OPC Other Equipment		_	2.6200% 0.0000%	_	_	
32	371	Other Equipment - OPC	_		2.6200%			
33 34		Subtotal	_	\$10,326,011	-	\$180,798	\$-	\$10,326,0
35		5. DISTRIBUTION PLANT						
36 37	374 374.1	Land and Land Rights Land		\$— 2,072	0.0000% 0.0000%	\$-	\$-	\$ 2,07
38	374.1	Land Land Rights		(38,702)	0.0000%	_	_	(38,70
39	375	Structures & Improvements		-	1.7100%	-	-	
40 41	375.1 375.2	Structures and Improvements Other System Structures		(280,433)	1.7100% 2.3800%	(6,674)	_	(280,43
42	376	Mains		38,462,974	1.7300%	665,409	-	38,462,97
43	376.9	Mains - Cathodic Protection Anodes		1,383,000	6.6667%	92,200	-	1,383,00
44 45	377 378	Compressor Station Equipment Meas. and Reg. Station Equipment - General		2,252,657	0.0000% 1.9700%	44,377	_	2,252,65
46 47	379 380	Meas. and Reg. Stations Equipment - City Gates Services		604,739 30,830,454	1.6900% 2.2400%	10,220 690,602	_	604,73 30,830,45
48	380.1	Services		(44,801)	2.2400%	(1,004)	_	(44,80
49 50	380.2 380.4	Comm Service Line Equip Yard Lines - Customer Svc		(178,279)	2.2400% 2.2400%	(3,993)	=	(178,27 (125,43
51	380.6	Services - Tie-Ins		(125,433)	2.2400%	(2,810)	_	(123,43
52	381	Meters		4,417,177	4.0400%	178,454	-	4,417,17
53 54	382 383	Meter Installations Regulators		(18,732) 878,317	0.0000% 2.5500%	22.397	_	(18,73 878,31
55	385	Industrial Meas. and Reg. Station Equipment		116,935	1.8700%	2,187	_	116,93
56	386	Other Property and Equipment		-	-0.1600%	-	-	
57 58	387	Meas. & Reg. Stat. Equipment Subtotal	_	\$78,261,946	1.9500%	\$1,691,366		\$78,261,94
59			_		·		-	
60 61	389	6. GENERAL PLANT Land & Land Rights		\$-	0.0000%	\$ -	s-	\$-
62	389.1	Land & Land Rights		2,403,335	0.0000%	_	-	2,403,33
63	390	Structures & Improvements		- 000 705	0.0000%		-	
64 65	390.1 390.17	Structures & Improvements Building Improve Plum		906,705	2.4600% 0.0000%	22,305	_	906,70
66	390.2	Leasehold Improvement		(6,725)	14.8848%	(1,001)	-	(6,72
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL		_	0.0000% 0.0000%	_	_	
69	391	Office Furniture & Equipment		-	6.6667%	-	-	
70 71	391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC		72,946	6.6667% 6.6667%	4,863	_	72,94
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	
73	391.2	Data Processing Equipment		-	0.0000%	-	-	
74 75	391.2 391.3	Oracle Equipment Office Machines		_	0.0000% 5.0000%	=	_	
76	391.4	Audio Visual Equipment		(188)	0.0000%	_	_	(18
77 78	391.4 391.6	Signature Project Purchased Software		_	0.0000% 7.6923%	_	_	
79	391.6	Purchased Software (Banner)		_	7.6923%	_	_	
80	391.6	Ariba Software		-	7.6923%	-	-	
81 82	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget		_	7.6923% 7.6923%	_	_	
83	391.6	GIS Development		-	7.6923%	_	-	
84 85	391.6 391.6	Oracle Software Concur Project		_	7.6923% 7.6923%	_	_	
86	391.6	Customer Relations Software		_	0.0000%	_	=	
87	391.6	Purchased Software (PowerPlant)		_	7.6923%	_	-	
88 89	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys		_	7.6923% 7.6923%	_	_	
90	391.6	Foundation Software		_	7.6923%	_	_	
91 92	391.6 391.6	Journey - Employee - ODC Distrigas		_	7.6923% 7.6923%	_	_	
93	391.6	Journey - Employee Count Payroll - Time Management		_	7.6923%	_	_	
94	391.6	AP Software		-	7.6923%	-	-	
95 96	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment		_	20.0000% 0.0000%	_	_	
97	391.9	Computer & Electronic Equip		(50,219)	14.2857%	(7,174)	_	(50,21
98	391.99	Cloud Computing Transportation Equipment		2 959 761	0.0000%	- 227 600	-	2 050 7
99 100	392 392.2	Transportation Equipment Transportation Equipment Pickup Trucks and		3,858,761 2,137	8.4900% 0.0000%	327,609	_	3,858,76 2,13
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	-	_	
102 103	392.5 393	Trailers Stores Equipment		_	0.0000% 6.6700%	_	_	
104	394	Tools, Shop & Garage		4,493,196	6.6667%	299,546	_	4,493,19
105	394.1	Tools		-	6.6667%	-	_	
106 107	394.1 395	Tools - OPC CNG Equipment - Laboratory		_	6.6667% 0.0000%	_	_	
108	396	Major Work Equipment		969,983	5.4600%	52,961	=	969,9
109 110	396.1	Power Op Equip Rubber Tire		162,386	5.4600%	8,866 622 171	-	162,38
110 111	397 398	Communication Equipment Miscellaneous General Plant		9,497,568 6,349	6.6667% 6.6667%	633,171 423	=	9,497,56 6,34
112		Subtotal		\$22,316,234	-	\$1,341,570	\$-	\$22,316,2
113 114		TOTAL	_	\$110,904,191	-	\$3,213,734	\$-	\$110,904,19
		Rate Base Adjustments	_	,-0-,131	-	,,,	· · · · · · · · · · · · · · · · · · ·	,,504,13
115		Adjusted Total		\$110,904,191		\$3,213,734		\$110,904,1

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

IRA-16 Direct Additions Detail Page 23 of 32

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Direct Retirement Detail

	ERC Account		D-/	Retirements Original	Depreciation Rate	Depreciation	Accumulated	Net Di
o. a)	No. (b)	FERC Account Titles (c)	Ref (d)	Cost (e)	per GUD No. 10928 (f)	Expense (g)	Depreciation (h)	Net Plant (i)
								(e) - (h)
2		1. INTANGIBLE PLANT	_					
3 4	301 301	Organization Organization- OPC		\$ -	4.0000% 6.6700%	\$— _	\$— _	
5	302	Franchises & Consents		_	4.0200%	_	_	
5 7	303	Misc. Intangible		_	4.0600%	_	_	
	303	Misc. Intangible- OPC Subtotal			0.0000%_			
					_	·	*	
1		4. TRANSMISSION PLANT Land & Land Rights	-					
	365.2			\$-	1.3000%	\$-	\$-	
	365.1 365.2	Land - OPC Rights of Way - OPC		_	0.0000% 1.3000%	_	_	
	366	Meas/Reg Station Structures		_	0.0000%	_	_	
	366.1	Compressor Station Structure - OPC			4.0400%			
	367 367	Mains Mains - OPC		(1,652)	1.7500% 1.7500%	(29)	1,652	
	369	Meas & Reg Stations Equip		_	1.8300%	_	_	
	369 369.1	Measure/Reg. Station Equipment - OPC		_	1.8300% 2.6200%	-	-	
	371	Measuring Station Equipment - OPC Other Equipment		_	0.0000%	_	_	
	371	Other Equipment - OPC			2.6200%			
		Subtotal		\$(1,652)	-	\$(29)	\$1,652	
		5. DISTRIBUTION PLANT	_					
		Land & Land Rights		\$-	0.0000%	\$-	\$-	
	374.1 374.2	Land Rights		_	0.0000% 0.0000%	_	_	
	375	Structures & Improvements		_	1.7100%	_	_	
	375.1	Structures & Improvements Other System Structures		-	1.7100%	-	-	
	375.2 376	Mains Structures		(880,510)	2.3800% 1.7300%	(15,233)	880,510	
	376.9	Mains - Cathodic Protection Anodes		(1,581,101)	6.6667%	(105,407)	1,581,101	
	377 378	Compressor Station Equipment Meas. & Reg. Station - General		(27,658)	0.0000% 1.9700%	(545)	- 27.658	
		Meas. & Reg. Station - General Meas. & Reg. Station - C.G.						
	379 380	Services		(13,663) (2,330,899)	1.6900% 2.2400%	(231) (52,212)	13,663 2,330,899	
	380.1	Ind Service Line Equip		(2,330,633)	2.2400%	(52,212)	2,330,633	
	380.2	Comm Service Line Equip		_	2.2400%	_	_	
	380.4 380.6	Yard Lines-Customer Svc Services - Tie-Ins Total		_	2.2400% 2.2400%	_	_	
	381	Meters		(39,891)	4.0400%	(1,612)	39,891	
	382 383	Meter Installations House Regulators		- (20)	0.0000% 2.5500%	(1)	_ 30	
	385	Indust Meas & Reg Stat Equip		(30) (11,871)	1.8700%	(222)	11,871	
	386	Other Property on Customer Premises		-	-0.1600%	` _		
	387	Meas. & Reg. Stat. Equipment Subtotal		\$(4,885,622)	1.9500%_	\$(175,462)	\$4,885,622	
		Subtotal		3(4,003,022)	_	\$(173,462)	34,003,022	
		6. GENERAL PLANT	_					
	389 389.1	Land & Land Rights Land & Land Rights		\$— (3,691)	0.0000% 0.0000%	\$— —	\$— 3,691	
	390	Structures & Improvements		(5,552)	0.0000%	_	-	
	390.1	Structures & Improvements		(213,614)	2.4600%	(5,255)	213,614	
	390.17 390.2	Building Improve Plum Leasehold Improvement		25.374	0.0000% 14.8848%	3.777	(25,374)	
	390.2	Lease Incentive		_	0.0000%	_	_	
	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment		-	0.0000% 6.6667%	-	-	
	391.1	Office Furniture & Equipment		(62,823)	6.6667%	(4,188)	62,823	
	391.1	Office Furniture & Equipment - OPC		-	6.6667%	-	_	
	391.19 391.2	Airplane Hangar Furniture Data Processing Equipment		_	0.0000% 0.0000%	_	_	
	391.2	Oracle Equipment		_	0.0000%	_	_	
	391.3	Office Machines		_	5.0000%	_	_	
	391.4 391.4	Audio Visual Equipment Signature Project		_	0.0000% 0.0000%	_	_	
	391.6	Purchased Software		_	7.6923%	_	_	
	391.6	Purchased Software (Banner)		-	7.6923%	-	-	
	391.6 391.6	Ariba Software Dynamic Risk Assessment		_	7.6923% 7.6923%	_	_	
	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	
	391.6 391.6	GIS Development Oracle Software		-	7.6923% 7.6923%	-	-	
	391.6 391.6	Concur Project		_	7.6923% 7.6923%	_	_	
	391.6	Customer Relations Software			0.0000%	_	_	
	391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)		-	7.6923% 7.6923%	-	_	
	391.6 391.6	Maximo-Leak Detect Sys		_	7.6923% 7.6923%	_	_	
	391.6	Foundation Software		_	7.6923%	_	_	
	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count		-	7.6923% 7.6923%	_	_	
	391.6	Payroll - Time Management		_	7.6923%	_	_	
	391.6	AP Software		-	7.6923%	-	-	
	391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment		_	20.0000% 0.0000%	_	_	
	391.9	Computer & Electronic Equip		(16,369)	14.2857%	(2,338)	16,369	
	391.99	Cloud Computing		-	0.0000%	-	_	
	392 392.2	Transportation Equipment Transportation Equipment Pickup Trucks and		(404,291)	8.4900% 0.0000%	(34,324)	404,291	
	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		=	0.0000%	_	_	
	392.5	Trailers		-	0.0000%	-	_	
	393 394	Stores Equipment Tools, Shop & Garage		(536,120)	6.6700% 6.6667%	(35,741)	536,120	
	394.1	Tools		(330,120)	6.6667%	(55,741)	-	
	394.1	Tools - OPC		_	6.6667%	_	_	
	395 396	CNG Equipment - Laboratory Major Work Equipment		_	0.0000% 5.4600%	_	_	
	396.1	Power Op Equip Rubber Tire		_	5.4600%	_	_	
)	397	Communication Equipment		(188,513)	6.6667%	(12,568)	188,513	
	398	Miscellaneous General Plant Subtotal		\$(1,400,047)	6.6667%_	\$(90,638)	\$1,400,047	
					_			
		TOTAL		\$(6,287,321)	_	\$(266,128)	\$6,287,321	
		Rate Base Adjustments			_			

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Division Additions Detail

			Division		Division	Depreciation	Division			CGSA		
Line No.	FERC Account No.	FERC Account Titles	Additions Ref Original Cost	Division Adjustments	Additions Adjusted Cost	Rate per GUD No. 10928	Depreciation Expense	Accumulated Depreciation	Division Net Plant	Allocation Factor	Allocated Cost De	Allocated epreciation Expense
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(i)	(k) (g) - (j)	(1)	(m) (k) x (l)	(n) (i) x (l)
42		4 INTANGINE DI ANT							(6) (1)		(*/ * (*/	17.7.17
12 13	301	1. INTANGIBLE PLANT Organization	- \$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.5415%	\$-	\$-
14 15	301 302	Organization- OPC Franchises & Consents	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
16	303	Misc. Intangible	-	-	-	0.0000%	-	-	-	46.5415%	-	_
17 18	303	Misc. Intangible- OPC Subtotal				0.0000%				46.5415%		
19			· ·		•	•						
20 21	365.2	4. TRANSMISSION PLANT Land & Land Rights	ş—	\$-	\$-	0.0000%	\$-	\$-	\$-	46.5415%	\$-	\$-
22 23	365.1 365.2	Land - OPC Rights of Way - OPC	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
24	366	Meas/Reg Station Structures	-	_	_	0.0000%	_	-	-	46.5415%	-	_
25 26	366.1 367	Compressor Station Structure - OPC Mains	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
27 28	367 369	Mains -OPC Meas & Reg Stations Equip	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
29	369	Measure/Reg. Station Equipment - OPC	=	=	-	0.0000%	_	-	=	46.5415%	_	_
30 31	369.1 371	Measuring Station Equipment - OPC Other Equipment	Ξ	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
32	371	Other Equipment - OPC				0.0000%				46.5415%	 \$	
33 34		Subtotal	\$-	\$-	\$ <u></u>		\$-	\$-	\$-	-	\$ <u></u>	\$-
35	274	5. DISTRIBUTION PLANT	-	ć		0.00000/			ć	46 54159/	ė	ė
36 37	374 374.1	Land & Land Rights Land	\$ -	\$— —	\$- -	0.0000% 0.0000%	\$- -	\$— —	\$— —	46.5415% 46.5415%	\$— —	\$— —
38	374.2	Land Rights	_	_	_	0.0000%	_	_	-	46.5415%	_	-
39 40	375 375.1	Structures & Improvements Structures & Improvements	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
41 42	375.2 376	Other System Structures Mains	(14,331)	_	(14,331)	0.0000% 0.0000%	_	_	(14,331)	46.5415% 46.5415%	(6,670)	_
43	376.9	Mains - Cathodic Protection Anodes	_	_	_	0.0000%	_	_	_	46.5415%	_	_
44 45	377 378	Compressor Station Equipment Meas. & Reg. Station - General	-	_	_	0.0000% 0.0000%	_	_	-	46.5415% 46.5415%	-	_
		Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	_	_	_		_	_	_		_	_
46 47	379 380	Services	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
48	380.1	Ind Service Line Equip	-	-	-	0.0000%	-	-	-	46.5415%	-	-
49 50	380.2 380.4	Comm Service Line Equip Yard Lines-Customer Svc	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
51	380.6	Services - Tie-Ins Total	-	-	-	0.0000%	-	-	-	46.5415%	-	-
52 53	381 382	Meters Meter Installations	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
54	383	House Regulators	-	-	-	0.0000%	-	-	-	46.5415%	-	-
55 56	385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
57	387	Meas. & Reg. Stat. Equipment				0.0000%				46.5415%	_	
58 59		Subtotal	\$(14,331)	\$-	\$(14,331)		\$-	\$-	\$(14,331)		\$(6,670)	<u>\$-</u>
60		6. GENERAL PLANT	-									
61 62	389 389.1	Land & Land Rights Land & Land Rights	\$ -	\$— —	\$- -	0.0000%	\$- -	\$— —	\$— —	46.5415% 46.5415%	\$— —	\$— —
63	390	Structures & Improvements		_		2.5900%	_	-		46.5415%	_	_
64 65	390.1 390.17	Structures & Improvements Building Improve Plum	30,563	9	30,572	2.5900% 0.0000%	792 —	_	30,572	46.5415% 46.5415%	14,229	369 —
66	390.2	Leasehold Improvement	(6)	6	-	17.3913%	-	-	-	46.5415%	-	-
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
69	391	Office Furniture & Equipment		-		6.6667%	_	-		46.5415%	_	_
70 71	391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC	14,274	_	14,274	6.6667% 0.0000%	952	_	14,274	46.5415% 46.5415%	6,644	443
72	391.19	Airplane Hangar Furniture	-	_	-	0.0000%	-	_	-	46.5415%	-	_
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
75	391.3	Office Machines	-	Ξ	-	0.0000%	-	Ξ	-	46.5415%	-	-
76 77	391.4 391.4	Audio Visual Equipment Signature Project	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
78	391.6	Purchased Software	-	-	-	0.0000%	-	-	-	46.5415%	-	_
79 80	391.6 391.6	Purchased Software (Banner) Ariba Software	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
81	391.6	Dynamic Risk Assessment	-	-	-	0.0000%	-	-	-	46.5415%	-	-
82 83	391.6 391.6	Enterprise Plan & Budget GIS Development	Ξ	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
84	391.6	Oracle Software	-	-	-	0.0000%	-	-	-	46.5415%	-	-
85 86	391.6 391.6	Concur Project Customer Relations Software	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
87	391.6	Purchased Software (PowerPlant)	-	-	-	0.0000%	-	-	-	46.5415%	-	_
88 89	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
90	391.6	Foundation Software	-	_	-	0.0000%	-	-	-	46.5415%	-	_
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
93	391.6	Payroll - Time Management	-	-	-	0.0000%	-	-	-	46.5415%	-	-
94 95	391.6 391.8	AP Software Micro Computer Equipment	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
96	391.81	Aircraft Computer Equipment	_	-	_	0.0000%		-		46.5415%	-	_
97 98	391.9 391.99	Computer & Electronic Equip Cloud Computing	234,383	147	234,530	14.2857% 0.0000%	33,504	_	234,530	46.5415% 46.5415%	109,154	15,593 —
99	392	Transportation Equipment	-	-	-	0.0000%	-	-	-	46.5415%	-	-
100	392.2	Transportation Equipment Pickup Trucks and	_	-	-	0.0000%	-	-	-	46.5415%	-	_
101 102	392.3 392.5	Transport Equip(Trucks 3/4 - 3 Ton) Trailers	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
103	393	Stores Equipment	=	_	_	0.0000%	-	_	_	46.5415%	_	_
104 105	394 394.1	Tools, Shop & Garage Tools	12,947	2,470	15,417	6.6667% 0.0000%	1,028	_	15,417	46.5415% 46.5415%	7,175	478
106	394.1	Tools - OPC	=	=	_	0.0000%	=	-	_	46.5415%	_	_
107 108	395 396	CNG Equipment - Laboratory Major Work Equipment	_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
109	396.1	Power Op Equip Rubber Tire	=	_	_	0.0000%	-	_	_	46.5415%	_	_
110 111	397 398	Communication Equipment Miscellaneous General Plant	13,898	_	13,898	6.6667% 6.6667%	927	_	13,898	46.5415% 46.5415%	6,468	431
***	530	Subtotal	\$306,059	\$2,632	\$308,691	3.000776	\$37,202	\$-	\$308,691	-0.341370	\$143,669	\$17,314
112			,	, -,			, . , ,	· ·		-	,	,,
112 113												
113 114		TOTAL	\$291,728	\$2,632	\$294,361		\$37,202	\$-	\$294,361		\$137,000	\$17,314
113		TOTAL Rate Base Adjustments Adjusted Total	\$291,728 — \$291,728	\$2,632 — \$2,632	\$294,361 — \$294,361	:	\$37,202 — \$37,202	_	\$294,361 — \$294,361	46.5415%	\$137,000 — \$137,000	\$17,314 — \$17,314

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rata Adjustment Application 12 Month Period Ending December 31, 2022 Corporate Additions Detail

	FERC Account No	. FERC Account Titles	Corporate Additions Ref Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 10928	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor		Allocated epreciation Expense
(a)	(b)	(c)	(d) (e)	(f)	(q)	(h)	(1)	(1)	(k)	(1)	(m)	(n) (i) - (m)	(0)	(p) (n) x (o)	(q) (l) x (o)
12		1. INTANGIBLE PLANT													
13 14	301 301	Organization Organization- OPC	\$— —	\$— —	\$— —	s- -	\$— —	\$ -	0.0000%	\$— —	\$— —	\$— —	46.5415% 46.5415%	s— —	\$- -
15	302 303	Franchises & Consents Misc. Intangible	-	-	-	-	-	-	0.0000%	-	-	_	46.5415%	-	-
16 17	303	Misc. Intangible OPC		_	_	_	_		0.0000%	_		_	46.5415% 46.5415%	_	
18 19		Subtotal	\$-	\$-	\$-	\$-	\$-	\$-	-	\$-	\$-	\$-		\$-	\$-
20		4. TRANSMISSION PLANT													
21 22	365.2 365.1	Land & Land Rights Land - OPC	\$— —	\$— —	\$— —	\$- -	\$— —	\$ -	0.0000%	\$— —	\$— —	\$— —	46.5415% 46.5415%	s— —	\$— —
23	365.2	Rights of Way - OPC	-	-	-	-	-	-	0.0000%	-	-	-	46.5415%	-	-
24 25	366 366.1	Meas/Reg Station Structures Compressor Station Structure - OPC	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
26 27	367 367	Mains Mains -OPC	_	-	-	_	-	-	0.0000% 0.0000%	-	-	_	46.5415% 46.5415%	-	-
28	369	Meas & Reg Stations Equip	=	_	_	_	_	=	0.0000%	_	=	_	46.5415%	_	=
29 30	369 369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
31	371	Other Equipment	-	-	-	_	-	-	0.0000%	-	-	-	46.5415%	-	-
32 33	371	Other Equipment - OPC Subtotal						_ \$_	0.0000%				46.5415%		<u> </u>
34 35		5. DISTRIBUTION PLANT							-	,			-		
36	374	Land & Land Rights	\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.5415%	\$-	\$-
37 38	374.1 374.2	Land Land Rights	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
39	375	Structures & Improvements	-	-	-	_	-	-	0.0000%	-	_	-	46.5415%	-	-
40 41	375.1 375.2	Structures & Improvements Other System Structures	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
42	376	Mains	-	-	-	-	-	-	0.0000%	-	_	-	46.5415%	-	-
43 44	376.9 377	Mains - Cathodic Protection Anodes Compressor Station Equipment	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
45	378	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	-	-	-	-	-	-	0.0000%	-	-	-	46.5415%	-	-
46 47	379	Services	-	-	-	-	-	-	0.0000%	-	-	-	46.5415%	-	-
48	380 380.1	Ind Service Line Equip	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
49 50	380.2 380.4	Comm Service Line Equip Yard Lines-Customer Svc	_	-	-	_	-	-	0.0000% 0.0000%	-	-	_	46.5415% 46.5415%	-	-
51	380.6	Services - Tie-Ins Total	_	_	_	_	_	=	0.0000%	_	_	_	46.5415%	_	=
52 53	381 382	Meters Meter Installations	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
54	383	House Regulators	_	_	_	_	_	=	0.0000%	_	=	_	46.5415%	_	_
55 56	385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
57	387	Meas. & Reg. Stat. Equipment							0.0000%				46.5415%		
58 59		Subtotal	\$-	\$-	\$-	\$-	\$-	\$-	-	\$-	\$-	\$ <u></u>	-	\$-	<u>\$-</u>
60 61	389	6. GENERAL PLANT Land & Land Rights	\$-	\$(4,207)	\$(4,207)	\$(1,181)	\$643	-\$538	0.0000%	\$ -	s-	\$(538)	46.5415%	\$(250)	s-
62	389.1	Land & Land Rights	_	-	-	5(1,101)	-	-	0.0000%	_	_	-	46.5415%	-	_
63 64	390 390.1	Structures & Improvements Structures & Improvements	76,222	(33,341)	42,881	12,037	65,082	 77,119	2.0100% 2.0100%	1,550	=	77,119	46.5415% 46.5415%	35,892	- 721
65 66	390.17 390.2	Building Improve Plum Leasehold Improvement		70.373	- 314,176	88.189	76,378	_	0.0000% 13.0100%	21,410	_	164,568	46.5415% 46.5415%	76.592	9,965
67	390.2	Lease Incentive	163,993	(163,993)	_	-	70,376	-	0.0000%	- 21,410	-	_	46.5415%	70,332	-
68 69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment	_	_	_	_	_	=	0.0000% 6.6667%	_	_	_	46.5415% 46.5415%	_	=
70 71	391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC	662,310	(55,418)	606,892	170,355	53,753	224,108	6.6667% 0.0000%	14,941	-	224,108	46.5415% 46.5415%	104,303	6,954
72	391.19	Airplane Hangar Furniture	47,376	(47,376)	_	=	_	=	0.0000%	_	=	_	46.5415%	_	_
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment	_	_	_	_	_	Ξ	0.0000%	_	=	_	46.5415% 46.5415%	_	=
75 76	391.3 391.4	Office Machines Audio Visual Equipment	897,429	-	897,429	251,908	4,291 14,527	256,199 14,527	5.0000% 20.0000%	12,810 2,905	-	256,199 14,527	46.5415% 46.5415%	119,239 6,761	5,962 1,352
77	391.4	Signature Project	=	_	_	_	_	-	0.0000%	_	=	_	46.5415%	_	-
78 79	391.6 391.6	Purchased Software Purchased Software (Banner)	8,145,028 482,620	(31,509)	8,113,519 482,620	2,277,465 148,406	1,531,772 5,459	3,809,237 153,865	7.6923% 7.6923%	293,018 11,836	_	3,809,237 153,865	46.5415% 46.5415%	1,772,876 71,611	136,375 5,509
80 81	391.6 391.6	Ariba Software Dynamic Risk Assessment	_	-	_	_	-	_	7.6923% 7.6923%	_	-	_	46.5415% 46.5415%	_	_
82	391.6	Enterprise Plan & Budget	=	_	_	_	_	=	7.6923%	_	=	_	46.5415%	_	=
83 84	391.6 391.6	GIS Development Oracle Software	_	_	_	_	_	_	7.6923% 7.6923%	_	_	_	46.5415% 46.5415%	_	_
85 86	391.6	Concur Project	23,998	-	23,998	6,940	52	6,992	7.6923%	538	_	6,992	46.5415%	3,254	250
87	391.6 391.6	Customer Relations Software Purchased Software (PowerPlant)	13,184	_	13,184	4,054	13,249	4,054 13,249	0.0000% 7.6923%	1,019	_	4,054 13,249	46.5415% 46.5415%	1,887 6,166	474
88 89	391.6 391.6	Purchased Software(RiskWorks) Maximo-Leak Detect Sys	769,176	_	769,176	192,294	- 4,573	- 196,868	7.6923% 7.6923%	 15,144	_	196,868	46.5415% 46.5415%	91,625	- 7,048
90	391.6	Foundation Software	(30,766)	30,766	-	-	-	_	7.6923%	-	-	_	46.5415%	-	-
91 92	391.6 391.6	Journey - Employee - ODC Distrigas Journey - Employee Count	=	_	_	_	932,215 2,034	932,215 2,034	7.6923% 7.6923%	71,709 156	Ξ	932,215 2,034	46.5415% 46.5415%	433,867 947	33,374 73
93 94	391.6 391.6	Payroll - Time Management AP Software	- 83.274	Ξ	83.274	28.388	3,240 5.956	3,240 34,345	7.6923% 7.6923%	249 2.642	_	3,240 34,345	46.5415% 46.5415%	1,508 15,985	116 1,230
95	391.8	Micro Computer Equipment	1,173,666	(7,244)	1,166,421	327,414	290,788	618,203	20.0000%	123,641	_	618,203	46.5415%	287,721	57,544
96 97	391.81 391.9	Aircraft Computer Equipment Computer & Electronic Equip	36,559 —	(36,559)	_	=	_	=	0.0000%	_	_	_	46.5415% 46.5415%	_	_
98 99	391.99 392	Cloud Computing Transportation Equipment	217,548	_	217,548	61,066	9,723	70,789	7.6923% 0.0000%	5,445	Ξ	70,789	46.5415% 46.5415%	32,946	2,534
100	392.2	Transportation Equipment Pickup Trucks and Vans	_	_	_	_	_	_		_	_	_		_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)	_	_	_	_	-	-	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
102 103	392.5 393	Trailers Stores Equipment	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	_
104	394	Tools, Shop & Garage	111,884	(3,562)	108,323	30,406	=	30,406	0.0000%	_	_	30,406	46.5415%	14,151	_
106	394.1 394.1	Tools - OPC	_	_	_	_	_	Ξ	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	=
107 108	395 396	CNG Equipment - Laboratory Major Work Equipment	_	_	_	_	_	Ξ	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	_
109	396.1	Power Op Equip Rubber Tire	-	-	-	_	-	_	0.0000%	_	-	-	46.5415%	=	_
110 111	397 398	Communication Equipment Miscellaneous General Plant					1,373	1,373	5.0000% 0.0000%	69 —	=	1,373	46.5415% 46.5415%	639 —	32
112		Subtotal	\$13,117,305	\$(282,070)	\$12,835,234	\$3,597,741	\$3,015,110			\$579,082	S-	\$6,612,851		\$3,077,720	\$269,513
113									-				-		
114 115		TOTAL Rate Base Adjustments	\$13,117,305	\$(282,070)	\$12,835,234	\$3,597,741	\$3,015,110	\$6,612,851	0.0000%	\$579,082	\$ <u></u>	\$6,612,851	46.5415%	\$3,077,720	\$269,513
116		Change in Allocation Factor from prior year	=						0.0000%				46.5415%	=	
117		Adjusted Total	\$13,117,305	\$(282,070)	\$12,835,234	\$3,597,741	\$3,015,110	\$6,612,851		\$579,082	\$-	\$6,612,851		\$3,077,720	\$269,513
											(1)				

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

IRA-18b Corporate Add Detail Page 26 of 32

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Division Retirement Detail

301 302 303 303 365.2	FERC Account Titles (c) 1. INTANGIBLE PLANT	Ref C	(e)	Adjustments	Adjusted Cost	No. 10928 (h)	Expense (i)	Depreciation (j)	Plant (k)	Allocation Factor	Allocated Cost	Expense
301 302 303 303 365.2				(f)	(g)	(.,,	W	u,	(g) - (j)	(1)	(m) (k) x (l)	(n) (i) x (l)
301 302 303 303 365.2		_				0.00000/				46 54450/		
302 303 303 365.2	Organization Organization- OPC		\$— —	\$— —	\$- -	0.0000%	\$— —	\$— —	\$— —	46.5415% 46.5415%	\$— _	:
303 365.2	Franchises & Consents		_	_	_	0.0000%	_	_	_	46.5415%	_	
365.2	Misc. Intangible		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Misc. Intangible- OPC									46.5415%		
	Subtotal		\$-	\$-	\$-		\$-	\$-	<u>\$-</u>	_	\$-	
	4. TRANSMISSION PLANT											
	Land & Land Rights		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.5415%	\$-	
	Land - OPC		_	_	-	0.0000%	_	_	_	46.5415%	_	
	Rights of Way - OPC Meas/Reg Station Structures		_	_	-	0.0000%	_	_	-	46.5415%	_	
	Compressor Station Structures - OPC		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Mains		_	_	_	0.0000%	_	_	_	46.5415%	_	
367	Mains -OPC		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Meas & Reg Stations Equip		_	_	-	0.0000%	_	_	_	46.5415%	_	
	Measuring Station Equipment - OPC		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Measuring Station Equipment - OPC Other Equipment		_	_	_	0.0000%	_		_	46.5415%	_	
	Other Equipment - OPC		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Subtotal		\$-	\$-	\$-		\$-	\$-	\$-		\$-	•
374	5. DISTRIBUTION PLANT Land & Land Rights	_	\$-	\$-	\$-	0.0000%	\$-	ė_	\$-	46.5415%	ė_	
	Land & Land Rights Land		ş- -	ş- -	\$ -	0.0000%	ş- -	\$— —	,- -	46.5415%	\$— —	
374.2	Land Rights		-	_	_	0.0000%	_	_	-	46.5415%	_	
	Structures & Improvements		-	_	_	0.0000%	-	_	-	46.5415%	-	
	Structures & Improvements Other System Structures		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Other System Structures Mains		_	_	_	0.0000%	_	_	_	46.5415%	_	
376.9	Mains - Cathodic Protection Anodes		-	-	-	0.0000%	-	-	-	46.5415%	-	
	Compressor Station Equipment Meas, & Reg. Station - General		-	_	_	0.0000%	-	_	-	46.5415%	-	
	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	
	Services		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Ind Service Line Equip		_	_	-	0.0000%	-	-	_	46.5415%	_	
	Comm Service Line Equip		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Yard Lines-Customer Svc Services - Tie-Ins Total		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Meters		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Meter Installations		_	_	_	0.0000%	-	_	_	46.5415%	-	
	House Regulators Indust Meas & Reg Stat Equip		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Other Property on Customer Premises		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Meas. & Reg. Stat. Equipment					0.0000%	_			46.5415%	_	
	Subtotal		\$-	\$-	\$-		\$-	\$-	\$-	_	\$-	
	6. GENERAL PLANT											
389	Land & Land Rights	_	\$-	\$-	\$-	0.0000%	\$-	\$-	\$ —	46.5415%	\$-	
	Land & Land Rights		0	0	_	0.0000%	_	_	_	46.5415%	_	
	Structures & Improvements		_	_	-	2.5900%	_	_	_	46.5415%	_	
	Structures & Improvements Building Improve Plum		_	_	_	2.5900%	_	_	_	46.5415% 46.5415%	_	
	Leasehold Improvement		_	_	_	17.3913%	_	_	_	46.5415%	_	
	Lease Incentive		_	_	-	0.0000%	-	-	_	46.5415%	_	
	Leasehold Equipment EOL		_	_	-	0.0000%	_	_	_	46.5415%	_	
	Office Furniture & Equipment Office Furniture & Equipment		(148,208)	_	(148,208)	6.6667% 6.6667%	(9,881)	_	(148,208)	46.5415% 46.5415%	(68,978)	(4
	Office Furniture & Equipment - OPC		(140,200)	_	(140,200)	0.0000%	(5,002)	_	(140,200)	46.5415%	(00,570)	(-
391.19	Airplane Hangar Furniture		_	_	-	0.0000%	-	-	_	46.5415%	-	
	Data Processing Equipment		_	_	-	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Oracle Equipment Office Machines		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Audio Visual Equipment		_	_	_	0.0000%	_	_	_	46.5415%	_	
391.4	Signature Project		_	_	-	0.0000%	-	-	_	46.5415%	-	
	Purchased Software		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Purchased Software (Banner) Ariba Software		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Dynamic Risk Assessment		_	=	_	0.0000%	=	=	_	46.5415%	_	
391.6	Enterprise Plan & Budget		-	-	-	0.0000%	-	-	-	46.5415%	-	
	GIS Development		-	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	
	Oracle Software Concur Project		_	_	_	0.0000%	_	_	_	46.5415%	_	
391.6	Customer Relations Software		-	_	_	0.0000%	_	_	-	46.5415%	_	
	Purchased Software (PowerPlant)		-	_	_	0.0000%	-	_	-	46.5415%	-	
	Purchased Software(RiskWorks) Maximo-Leak Detect Sys		_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	
	Foundation Software		_	_	_	0.0000%	_	_	_	46.5415%	_	
391.6	Journey - Employee - ODC Distrigas		_	_	_	0.0000%	_	_	_	46.5415%	_	
	Journey - Employee Count		-	_	_		-	_	-	46.5415%	-	
	Payroll - Time Management AP Software		_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	
	Micro Computer Equipment		_	=	=	0.0000%	=	_	_	46.5415%	=	
391.81	Aircraft Computer Equipment			-		0.0000%		-		46.5415%		
	Computer & Electronic Equip		(419,299)	_	(419,299)		(59,900)	_	(419,299)	46.5415%	(195,148)	(27
	Cloud Computing Transportation Equipment		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Transportation Equipment Pickup Trucks and											
392.2	Vanc		_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	
	Transport Equip(Trucks 3/4 - 3 Ton) Trailers		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
	Stores Equipment		_	_	-	0.0000%	_	-	-	46.5415%	_	
394	Tools, Shop & Garage		(1)	-	(1)		(0)	-	(1)	46.5415%	(0)	
	Tools OPC		-	-	-	0.0000%	-	-	-	46.5415%	-	
	Tools - OPC CNG Equipment - Laboratory		_	_	_	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	
	CNG Equipment - Laboratory Major Work Equipment		_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
396.1	Power Op Equip Rubber Tire		-	_	_	0.0000%	_	_	-	46.5415%	_	
	Communication Equipment		(40,212)	-	(40,212)		(2,681)	-	(40,212)	46.5415%	(18,715)	(1
398	Miscellaneous General Plant Subtotal		\$(607,720)		\$(607,720)	6.6667%	\$(72,461)		\$(607,720)	46.5415%	\$(282,842)	\$(33
						-				-		
	TOTAL	_	\$(607,720)	\$-	\$(607,720)		\$(72,461)	\$-	\$(607,720)		\$(282,842)	\$(33
	Rate Base Adjustments Adjusted Total		\$(607,720)		\$(607,720)		\$(72,461)		\$(607,720)	46.5415%	\$(282,842)	\$(33

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

IRA-19a Division Retire Detail Page 27 of 32

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Corporate Retirement Detail

No.	FERC Account Titles	Corporate Retirements Original Ref Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 10928	Allocated to Division Depreciation Expense	Accumulated Depreciation	Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n) (j) - (m)	(0)	(p) (n) x (o)	(q) (l) x (o)
301	1. INTANGIBLE PLANT Organization	- s-	\$-	\$	\$-	s-	s-	0.0000%	\$-	\$ —	\$-	46.5415%	\$-	s
301	Organization- OPC	_	_	_	_	_	_	0.0000%	_	_	_	46.5415%	_	,
302 303	Franchises & Consents Misc. Intangible	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
303	Misc. Intangible- OPC Subtotal							0.0000%				46.5415%	_ \$_	
	4. TRANSMISSION PLANT							-				•		
365.2 365.1	Land & Land Rights Land - OPC	\$— —	\$- -	\$— —	\$- -	\$- -	\$— —	0.0000% 0.0000%	\$— —	\$— —	\$- -	46.5415% 46.5415%	\$— —	
365.2 366	Rights of Way - OPC	-	-	_	_	-	_	0.0000%	_	_	-	46.5415% 46.5415%	-	
366.1	Meas/Reg Station Structures Compressor Station Structure -	_	_	_	_	_	_	0.0000%	_	=	_	46.5415% 46.5415%	_	
367 367	Mains Mains -OPC	-	-	-	-	-	-	0.0000%	-	_	-	46.5415% 46.5415%	-	
369	Meas & Reg Stations Equip	=	_	_	_	_	_	0.0000%	_	_	_	46.5415%	_	
369 369.1	Measure/Reg. Station Measuring Station Equipment -	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
371	Other Equipment	-	-	-	_	-	-	0.0000%	_	_	-	46.5415%	-	
371	Other Equipment - OPC Subtotal		_ \$_	_ \$_	_ \$_	_ \$_		0.0000%	_ \$_	_ \$_	ş_	46.5415%	ş_	
	5. DISTRIBUTION PLANT	=												
374 374.1	Land & Land Rights Land	\$ -	\$— —	\$— —	\$— —	\$— —	\$- -	0.0000%	\$- -	\$— —	\$- -	46.5415% 46.5415%	\$- -	
374.2	Land Rights	-	-	-	-	-	-	0.0000%	-	_	-	46.5415%	-	
375 375.1	Structures & Improvements Structures & Improvements	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
375.2	Other System Structures	-	-	_	-	-	_	0.0000%	-	_	-	46.5415%	-	
376 376.9	Mains Mains - Cathodic Protection	=	=	_	_	_	=	0.0000% 0.0000%	_	_	_	46.5415% 46.5415%	_	
377 378	Compressor Station Equipment Meas. & Reg. Station - General	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
379	Meas. & Reg. Station - C.G.							0.0000%		_		46.5415%		
380	Services	_	_	_	_	_	_	0.0000%	_	_	_	46.5415%	_	
380.1 380.2	Ind Service Line Equip Comm Service Line Equip	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
380.4	Yard Lines-Customer Svc	-	-	-	_	-	-	0.0000%	_	_	-	46.5415%	-	
380.6 381	Services - Tie-Ins Total Meters	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
382	Meter Installations	-	-	-	-	-	-	0.0000%	-	_	-	46.5415%	-	
383 385	House Regulators Indust Meas & Reg Stat Equip	_	_	_	_	_	_	0.0000%	_	_	_	46.5415% 46.5415%	_	
386	Other Property on Customer	-	-	-	-	-	-	0.0000%	-	-	-	46.5415%	-	
387	Meas. & Reg. Stat. Equipment Subtotal	ş_	 \$_	 \$_	ş-	 \$_	 \$_	0.0000%	\$-	ş-	\$-	46.5415%	ş-	
	6. GENERAL PLANT	<u>.</u>												
389 389.1	Land & Land Rights Land & Land Rights	\$ -	\$ <u></u>	\$— —	\$— —	\$— —	\$— —	0.0000 %	\$- -	\$— —	\$- -	46.5415% 46.5415%	\$- -	
390	Structures & Improvements	_	=	_	=	_	=	2.0100 %	_	_	_	46.5415%	_	
390.1 390.17	Structures & Improvements Building Improve Plum	_	_	_	_	_	_	2.0100 % 0.0000 %	_	_	_	46.5415% 46.5415%	_	
390.2	Leasehold Improvement	-	-	-	_	-	-	13.0100 %	_	_	-	46.5415%	-	
390.2 390.21	Lease Incentive Leasehold Equipment EOL	_	_	_	_	_	_	0.0000 % 0.0000 %	_	_	_	46.5415% 46.5415%	_	
391	Office Furniture & Equipment	-	-	-	-	-	-	6.6667 %	-	_	-	46.5415%	-	
391.1 391.1	Office Furniture & Equipment Office Furniture & Equipment -	_	_	_	_	_	_	6.6667 % 0.0000 %	_	_	_	46.5415% 46.5415%	_	
391.19 391.2	Airplane Hangar Furniture	-	-	-	-	-	_	0.0000 %	_	_	-	46.5415% 46.5415%	-	
391.2	Data Processing Equipment Oracle Equipment	_	_	_	_	_	_	0.0000 %	_	_	_	46.5415%	_	
391.3 391.4	Office Machines Audio Visual Equipment	(8,456)	-	(8,456)	(2,373)	-	(2,373)	5.0000 % 20.0000 %	— (475)	-	(2,373)	46.5415% 46.5415%	(1,105)	
391.4	Signature Project	-	_	_	-	_	-	0.0000 %	-	_	-	46.5415%	-	
391.6 391.6	Purchased Software Purchased Software (Banner)	(1,074,003)	16	(1,073,988)	(301,468)	_	(301,468)	7.6923 % 7.6923 %	(23,190)	_	(301,468)	46.5415% 46.5415%	(140,308)	(10
391.6	Ariba Software	-	-	-	_	-	-	7.6923 %	_	_	-	46.5415%	-	
391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget	_	_	_	_	_	_	7.6923 % 7.6923 %	_	_	_	46.5415% 46.5415%	_	
391.6	GIS Development	-	_	-	_	-	-	7.6923 %	_	_	-	46.5415%	-	
391.6 391.6	Oracle Software Concur Project	_	_	_	_	_	_	7.6923 % 7.6923 %	_	_	_	46.5415% 46.5415%	_	
391.6	Customer Relations Software	-	-	-	-	-	-	0.0000 %	-	-	-	46.5415%	-	
391.6 391.6	Purchased Software Purchased Software(RiskWorks)	_	_	_	_	_	_	7.6923 % 7.6923 %	_	_	_	46.5415% 46.5415%	_	
391.6 391.6	Maximo-Leak Detect Sys	_	-	-	-	-	-	7.6923 % 7.6923 %	-	-	-	46.5415% 46.5415%	-	
391.6	Foundation Software Journey - Employee - ODC	_	_	_	_	_	_	7.6923 %	_	_	_	46.5415%	_	
391.6 391.6	Journey - Employee Count	=	-	_	_	_	=	7.6923 % 7.6923 %	_	_	-	46.5415% 46.5415%	_	
391.6	Payroll - Time Management AP Software	-	_	_	_	_	_	7.6923 %	_	-	_	46.5415%	_	
391.8 391.81	Micro Computer Equipment Aircraft Computer Equipment	(1,539,846)	_	(1,539,846)	(432,235)	_	(432,235)	20.0000 %	(86,447)	_	(432,235)	46.5415% 46.5415%	(201,169)	(40
391.9	Computer & Electronic Equip	-	_	-	_	-	-	0.0000 %	-	-	-	46.5415%	-	
391.99 392	Cloud Computing Transportation Equipment	_	_	_	_	_	_	7.6923 % 0.0000 %	_	_	_	46.5415% 46.5415%	_	
392.2	Transportation Equipment	-	-	-	-	_	-	0.0000 %	-	_	-	46.5415%	-	
392.3 392.5	Transport Equip(Trucks 3/4 - 3 Trailers	_	_	_	_	_	_	0.0000 % 0.0000 %	_	_	_	46.5415% 46.5415%	_	
393	Stores Equipment	_	_	_	_	_	_	0.0000 %	_	_	_	46.5415%	_	
394 394.1	Tools, Shop & Garage Tools	=	=	_	_	_	=	0.0000 % 0.0000 %	_	_	_	46.5415% 46.5415%	_	
394.1	Tools - OPC CNG Equipment - Laboratory	_	_	_	_	_	_	0.0000 %	_	_	-	46.5415%	_	
395 396	Major Work Equipment	=	_	_	_	_	_	0.0000 % 0.0000 %	_	_	_	46.5415% 46.5415%	_	
396.1 397	Power Op Equip Rubber Tire Communication Equipment	=	_	_	_	_	=	0.0000 % 5.0000 %	_	_	_	46.5415% 46.5415%	_	
398	Miscellaneous General Plant	\$(2,622,305)	\$16	\$12.622.2801	_	_ \$_	_	0.0000 %	C(110 112)	_ \$_	_	46.5415%	\$(342 001)	e/r=
	Subtotal			\$(2,622,289)	\$(736,077)		\$(736,077)	-	\$(110,112)		\$(736,077)		\$(342,581)	\$(51
														C/F1
	TOTAL Rate Base Adjustments	\$(2,622,305)	\$16	\$(2,622,289)	\$(736,077)	\$ <u></u>	\$(736,077)	-	\$(110,112)	\$ <u></u>	\$(736,077)	46.5415%	\$(342,581)	\$(51

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Calculation of Federal Income Tax

Line						
No.	Descri	ption	Prior Ye	ear 2021	Current Ye	ar 2022
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	\$702,344,957		\$791,250,431	
12		Rate of Return	7.4609%		7.4609%	
13		Return on Investment		\$52,401,089		\$59,034,217
14						
15	Interest Expense					
16		Invested Capital	\$702,344,957		\$791,250,431	
17		Weighted Cost of Debt	1.8559%		1.8559%	
18		Interest Expense	_	\$13,034,654	<u> </u>	\$14,684,630
19						
20	After Tax Income		_	\$39,366,435	<u> </u>	\$44,349,587
21						
22	Gross-up Factor		=1+(E26/(1-E26)	1.265822785	=1+(H26/(1-H26)	1.265822785
23			_		_	
24	Before Tax Return		_	\$49,830,930	_	\$56,138,717
25						
26	Federal Income Tax Rate			21.%		21.%
27			<u>-</u>		_	
28	Federal Income Tax			\$10,464,495		\$11,789,131
29			-		-	
30	Change in Federal Income T	ax			=	\$1,324,635

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Ad Valorem and Revenue-related Tax

Line No.	Description	Begi	nning Tax (1)	Change	Current Tax	Notes:
(a)	(b)		(c)	(d)	(e)	(f)
10	Non Revenue - Related					
11						
12	Ad Valorem Tax	\$	5,833,583 \$	765,381 \$	6,598,964	
13						
14	Revenue - Related					
15						
16	State Gross Receipts - Tax					
17	Local Gross Receipts - Tax					
18	Railroad Commission - Gas Utility Tax					
19						
20	Total Revenue Related Taxes	\$	– \$	– \$		
21						
22						
23	TOTAL TAXES OTHER THAN INCOME		\$5,833,583	\$765,381	\$6,598,964	
24		·				
25						
26	Ad Valorem Tax Change:					
27	Gross Plant at 12/31/2022			770,914,304		1
28	Ad Valorem Tax Rate			0.8560%		2
29	Ad Valorem Tax at 12/31/2022		_	6,598,964		
30	Ad Valorem Tax per Case No. 8748			5,833,583		
31	Change		\$	765,381		
32						

Note 1: TGS used the adjusted net plant amount instead of Gross Plant.

Note 2: TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10928).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Footnotes

IRA			
Schedule	Reference		Comments
(a)	(b)	(c)	·
1	line 17	TGS is showing the ad valorem tax rate based on this rate filing and h	as used this rate to calculate the current ad valorem tax.
4	line 114	Average bill usage per GUD No. 10928.	
4	line 115	Average monthly bill calculated using average Mcf gas costs of:	\$7.92
6	line 115	Column E, includes Rule 8.209 projects in the amount of:	\$2,046,188
7	line 115	Column E, includes Rule 8.209 projects in the amount of:	\$1,604,576
8	line 115	Column E, includes Rule 8.209 projects in the amount of:	\$(441,612)
12	line 6422	Blanket orders do not have In-service dates	
12	line 6423	Adjustments were made to remove meal activity over \$25 threshold	and hotel activity over \$175 threshold.
13	line 448	Blanket orders do not have In-service dates	
14b	line 172	Calcuation of change in Allocation factors from December 31, 2021.	
14b	line 220	Projects still in CWIP but adjustments were made to remove 2022 me	eal and hotel activity over threshold.
16 & 17	column h	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA	A 7 & IRA 8
18a & 19a	column j	The company's asset management system does not track accumulate IRA-11a, 11b.	ed depreciation on a single workorder basis. For the total accumulated depreciation, please see tab
18b & 19b	column m	The company's asset management system does not track accumulate IRA-11a, 11b.	ed depreciation on a single workorder basis. For the total accumulated depreciation, please see tab
21	line 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill	I and are not part of the Company's revenue requirement.
21	line 33	TGS used the adjusted net plant amount instead of Gross Plant.	
21	line 34	TGS used the current effective rate instead of the effective rate from	the last rate case (GUD No. 10928).

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2022 Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2/4/2022 Date

Signature Marie Michels

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone: <u>512-370-8264</u>

Email address: Marie.Michels@onegas.com

Alternative contact regarding this report:

Name: Stephanie Houle

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400

Austin, Texas 78746

Phone: (512) 370-8273

Email address: stephanie.houle@onegas.com

GAS UTILITIES CASE NO. 00012592

TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST YEAR
2022 GAS RELIABILITY
INFRASTRUCTURE PROGRAM INTERIM
RATE ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE
CENTRAL-GULF SERVICE AREA

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS §

COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

- 1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as the Director of Accounting for ONE Gas, Inc.
- 3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

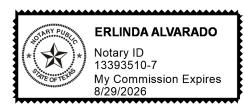
Rampriya Ramkumar

98F700DEB031D4E4...
Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 1st day of February 2023.



Notary Public in and for the State of Texas



GAS UTILITIES CASE NO. 00012592

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S TEST YEAR 2022 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE CENTRAL-GULF SERVICE AREA

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TRAVIS

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as a Manager of Rates for Texas Gas Service Company, a division of ONE Gas, Inc. ("TGS" or the "Company").
- 3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2022 and ending December 31, 2022.

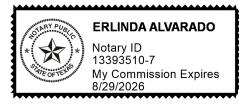
Marie Michels

Marie Miduels

SUBSCRIBED AND SWORN to before me on the <u>lst</u> day of <u>February</u> 2023.



Notary Public in and for the State of Texas



TEST YEAR 2022 CGSA ENVIRONS GRIP EARNINGS MONITORING REPORT



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - CENTRAL-GULF SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2022

Check one:

This is an original submission [X] This is a revised submission []

Date of submission: February 9, 2023

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC - CENTRAL-GULF SERVICE AREA INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2022

ANNUAL EARNINGS MONITORING REPORT

At Rates At 12/31/2021 At Rates At 12/31/2022 Adjustment Line No. Description Reference Total Reference Increase/Decrease Amount Total Total Amount (a) (b) (c) (d) (e) (f) (g) (h) **Total Operating Revenues** \$157,650,557 \$37,972,231 \$195,622,788 \$69,200,850 \$264,823,638 11 12 13 Operating Expenses: 14 15 Gas Cost - Commodity Costs \$45,254,103 \$23,014,152 \$68,268,255 \$57,473,503 \$125,741,758 16 Operation and Maintenance Expense 67,851,195 (10,050,814) 57,800,381 2,912,059 60,712,440 17 Depreciation and Amortization Expense 20,270,712 2,070,863 22,341,575 3,024,812 25,366,387 18 Interest on Customer Deposits 171,171 (125,265) 45,906 (43,511)2,395 19 Interest on Customer Advances 20 Taxes Other Than Income Taxes 4,483,903 638,796 5,122,699 683,606 5,806,305 21 22 **Total Operating Expense Before** 23 Federal Income Taxes \$138.031.084 \$15,547,732 \$153.578.816 \$64.050.470 \$217.629.286 24 25 Total Operating Income Before 26 Federal Income Taxes 19,619,473 22,424,499 42,043,972 5,150,380 47,194,352 27 28 Federal Income Taxes \$(8,270,594) \$(1,012,553) \$(9,283,147) \$(1,251,866) \$(10,535,014) 29 30 Return on Rate Base \$11,348,879 \$21,411,946 \$32,760,825 \$3,898,514 \$36,659,339 31 32 33 Rate Base \$555,097,020 \$67,959,448 \$623,056,468 \$84,021,440 \$707,077,908 34 Percent Return on Rate Base 2.04% 5.2581% 5.1846 %

39

Notes

^{1.} Column (g) is the adjustment needed to arrive at the 2022 amounts shown in Column (h)

Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2022 to December 31, 2022 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

7/4/208

Date

Signature

Name:

Marie Michels

Title

Rates and Regulatory Manager

Address:

1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone:

(512) 370- 8264

Email address:

Marie.Michels@onegas.com

Alternative contact regarding this report:

Name:

Stephanie Houle

Title:

Managing Attorney

Address:

1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone:

(512)-370-8273

Email address:

stephanie.houle@onegas.com