

**PUBLIC NOTICE OF PROPOSED RATE CHANGE
NATURAL GAS UTILITY RATES**

On December 20, 2019, Texas Gas Service Company, a Division of ONE Gas, Inc. (“TGS” or “Company”), filed a Statement of Intent to Change Rates (“Statement of Intent”) with the Railroad Commission of Texas and with the Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Rollingwood, Shiner, Sunset Valley, Nixon, West Lake Hills, Yoakum, Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur and Port Neches, Texas and the City of Beaumont for the gas utility rates charged by the Company to customers within the Central Texas Service Area (“CTSA”), the Gulf Coast Service Area (“GCSA”) and the City of Beaumont. The proposed change in rates will affect all residential, commercial, commercial transportation, industrial, industrial transportation, public authority, public authority transportation, compressed natural gas, compressed natural gas transportation, electrical cogeneration transportation, public school space heating and public school space heating transportation customers within the incorporated cities and unincorporated areas of the CTSA and GCSA and the City of Beaumont. The proposed effective date of the requested rate changes is February 6, 2020.

In addition to changing rates, TGS proposes to consolidate the CTSA, the GCSA and the City of Beaumont into one new service area called the Central-Gulf Service Area (“CGSA”). Consistent with its request for consolidation, the Company has developed its proposed rates based on the system-wide cost of providing service to the proposed CGSA on a combined basis. The proposed rates and tariffs are expected to increase the Company’s annual system-wide revenues within the proposed CGSA by approximately \$17 million or 9.43% including gas cost or 15.64% excluding gas cost. The proposed change in rates does constitute a “major change” as that term is defined by Section 104.101 of the Texas Utilities Code because the proposed rates will increase the total aggregate revenues of the Company in the proposed CGSA by more than two and one-half percent. The proposed change in rates will not become effective until similar changes have become effective within the nearest incorporated city.

The Company proposes to implement the rates included in Table 1 below:

TABLE 1 – Proposed Rate Changes for Incorporated and Unincorporated/Environs Customers

| Customer Class | Incorporated and Unincorporated/Environs Current Rates | | | | | Proposed CGSA Rates |
|--|--|---------------------|-------------------------|---------------------|------------------------|--|
| | CTSA Incorporated Rates | CTSA Environs Rates | GCSA Incorporated Rates | GCSA Environs Rates | City of Beaumont Rates | |
| Residential (No. of Customers Affected) | 229,420 | 22,251 | 41,183 | 1,142 | 1 | |
| Customer Charge | \$18.81 | \$18.81 | \$12.42 | \$14.17 | \$12.10 | \$14.00 (Option A) \$27.58 (Option B) |
| Volumetric Charge (per Ccf) | \$0.12064 | \$0.12064 | \$0.45616 | \$0.40680 | \$0.45616 | \$0.55702 (Option A) \$0.10435 (Option B) |
| Commercial (No. of Customers Affected) | 11,658 | 650 | 1,782 | 28 | 1 | |
| Customer Charge | \$53.33 | \$53.33 | \$51.11 | \$59.92 | \$49.49 | \$53.33 |

| Customer Class | CTSA Incorporated Rates | CTSA Environs Rates | GCSA Incorporated Rates | GCSA Environs Rates | City of Beaumont Rates | Proposed CGSA Rates |
|--|--------------------------------|----------------------------|--|--|--|----------------------------|
| Volumetric Charge (per Ccf) | \$0.11614 | \$0.11614 | \$0.22140 (First 250 Ccf) ----- \$0.19380 (All Over 250 Ccf) | \$0.20185 (First 250 Ccf) ----- \$0.17425 (All Over 250 Ccf) | \$0.22140 (First 250 Ccf) ----- \$0.19380 (All Over 250 Ccf) | \$0.12678 |
| Commercial Transportation (No. of Customers Affected) | 327 | 9 | 30 | No Customers | No Customers | |
| Customer Charge | \$265.33 | \$265.33 | \$297.11 | \$305.92 | \$295.49 | \$265.33 |
| Volumetric Charge (per Ccf) | \$0.11614 | \$0.11614 | \$0.22140 (First 250 Ccf) ----- \$0.19380 (All Over 250 Ccf) | \$0.20185 (First 250 Ccf) ----- \$0.17425 (All Over 250 Ccf) | \$0.22140 (First 250 Ccf) ----- \$0.19380 (All Over 250 Ccf) | \$0.12678 |
| Industrial (No. of Customers Affected) | 21 | No Customers | No Customers | No Customers | No Customers | |
| Customer Charge | \$320.96 | \$320.96 | \$153.41 | \$242.79 | \$153.41 | \$320.96 |
| Volumetric Charge (per Ccf) | \$0.10273 | \$0.10273 | \$0.40060 (First 250 Ccf) ----- \$0.37480 (All Over 250 Ccf) | \$0.37808 (First 250 Ccf) ----- \$0.35228 (All Over 250 Ccf) | \$0.40060 (First 250 Ccf) ----- \$0.37480 (All Over 250 Ccf) | \$0.12703 |
| Industrial Transportation (No. of Customers Affected) | 32 | 1 | 4 | No Customers | No Customers | |
| Customer Charge | \$520.96 | \$520.96 | \$249.73 | \$432.79 | \$217.42 | \$520.96 |
| Volumetric Charge (per Ccf) | \$0.10273 | \$0.10273 | \$0.40060 (First 250 Ccf) ----- \$0.37480 (All Over 250 Ccf) | \$0.37808 (First 250 Ccf) ----- \$0.35228 (All Over 250 Ccf) | \$0.40060 (First 250 Ccf) ----- \$0.37480 (All Over 250 Ccf) | \$0.12703 |
| Public Authority (No. of Customers Affected) | 519 | 47 | 261 | 4 | No Customers | |
| Customer Charge | \$81.70 | \$81.70 | \$106.10 | \$117.78 | \$103.95 | \$81.70 |

| Customer Class | CTSA Incorporated Rates | CTSA Environs Rates | GCSA Incorporated Rates | GCSA Environs Rates | City of Beaumont Rates | Proposed CGSA Rates |
|---|--|--|--|--|--|--|
| Volumetric Charge (per Ccf) | \$0.11541 | \$0.11541 | \$0.15672 (First 250 Ccf) ----- \$0.13092 (All Over 250 Ccf) | \$0.13587 (First 250 Ccf) ----- \$0.11007 (All Over 250 Ccf) | \$0.15672 (First 250 Ccf) ----- \$0.13092 (All Over 250 Ccf) | \$0.12551 |
| Public Authority Transportation (No. of Customers Affected) | 384 | 6 | No Customers | No Customers | No Customers | |
| Customer Charge | \$104.70 | \$104.70 | \$302.36 | \$307.78 | \$302.36 | \$104.70 |
| Volumetric Charge (per Ccf) | \$0.11541 | \$0.11541 | \$0.15672 (First 250 Ccf) ----- \$0.13092 (All Over 250 Ccf) | \$0.13587 (First 250 Ccf) ----- \$0.11007 (All Over 250 Ccf) | \$0.15672 (First 250 Ccf) ----- \$0.13092 (All Over 250 Ccf) | \$0.12551 |
| Electrical Cogeneration (No. of Customers Affected) | No Customers | No Customers | No Customers | No Customers | No Customers | |
| Customer Charge | \$104.70 | \$104.70 | NA | NA | NA | \$104.70 |
| Volumetric Charge (per Ccf) | \$0.07720 (First 5,000 Ccf) ----- \$0.06850 (Next 35,000 Ccf) ----- \$0.05524 (Next 60,000) ----- \$0.04016 (All Over 100,000 Ccf) | \$0.07720 (First 5,000 Ccf) ----- \$0.06850 (Next 35,000 Ccf) ----- \$0.05524 (Next 60,000) ----- \$0.04016 (All Over 100,000 Ccf) | NA | NA | NA | \$0.07720 (First 5,000 Ccf) ----- \$0.06850 (Next 35,000 Ccf) ----- \$0.05524 (Next 60,000) ----- \$0.04016 (All Over 100,000 Ccf) |
| Electrical Cogeneration Transportation (No. of Customers Affected) | 1 | No Customers | No Customers | No Customers | No Customers | |
| Customer Charge | \$104.70 | \$104.70 | NA | NA | NA | \$104.70 |

| Customer Class | CTSA Incorporated Rates | CTSA Environs Rates | GCSA Incorporated Rates | GCSA Environs Rates | City of Beaumont Rates | Proposed CGSA Rates |
|---|--|--|--------------------------------|----------------------------|-------------------------------|--|
| Volumetric Charge (per Ccf) | \$0.07720 (First 5,000 Ccf) ----- \$0.06850 (Next 35,000 Ccf) ----- \$0.05524 (Next 60,000) ----- \$0.04016 (All Over 100,000 Ccf) | \$0.07720 (First 5,000 Ccf) ----- \$0.06850 (Next 35,000 Ccf) ----- \$0.05524 (Next 60,000) ----- \$0.04016 (All Over 100,000 Ccf) | NA | NA | NA | \$0.07720 (First 5,000 Ccf) ----- \$0.06850 (Next 35,000 Ccf) ----- \$0.05524 (Next 60,000) ----- \$0.04016 (All Over 100,000 Ccf) |
| Public School Space Heating (No. of Customers Affected) | 4 | 1 | No Customers | No Customers | No Customers | |
| Customer Charge | \$134.70 | \$134.70 | NA | NA | NA | \$134.70 |
| Volumetric Charge (per Ccf) | \$0.10012 | \$0.10012 | NA | NA | NA | \$0.10012 |
| Public School Space Heating Transportation (No. of Customers Affected) | 80 | 2 | No Customers | No Customers | No Customers | |
| Customer Charge | \$234.70 | \$234.70 | NA | NA | NA | \$234.70 |
| Volumetric Charge All Ccf | \$0.10012 | \$0.10012 | NA | NA | NA | \$0.10012 |
| Compressed Natural Gas (No. of Customers Affected) | 3 | No Customers | No Customers | No Customers | No Customers | |
| Customer Charge | \$192.63 | \$192.63 | NA | NA | NA | \$192.63 |
| Volumetric Charge (per Ccf) | \$0.06684 | \$0.06684 | NA | NA | NA | \$0.06684 |
| Compressed Natural Gas Transportation (No. of Customers Affected) | 3 | 1 | No Customers | No Customers | No Customers | |
| Customer Charge | \$217.63 | \$217.63 | NA | NA | NA | \$217.63 |
| Volumetric Charge (per Ccf) | \$0.06684 | \$0.06684 | NA | NA | NA | \$0.06684 |

TABLE 2 – Impact on Average Bill

| Customer Class (Average Monthly Usage) | Current Average Monthly Bill with Gas Cost | Proposed Average Monthly Bill with Gas Cost | Proposed Monthly Change | Percentage Change with Gas Cost | Percentage Change without Gas Cost |
|--|---|--|--|--|---|
| Residential - Rate Option A (CTSA Inc) 18 Ccf | \$29.20 | \$32.33 | \$3.13 | 10.7% | 14.5% |
| Residential - Rate Option A (CTSA Env) 18 Ccf | \$29.20 | \$32.33 | \$3.13 | 10.7% | 14.5% |
| Residential - Rate Option A (GCSA Inc) 18 Ccf | \$29.57 | \$32.33 | \$2.76 | 9.3% | 16.4% |
| Residential - Rate Option A (GCSA Env) 18 Ccf | \$30.44 | \$32.33 | \$1.89 | 6.2% | 11.8% |
| Residential - Rate Option A (City of Beaumont) 18 Ccf | \$29.25 | \$32.33 | \$3.08 | 10.5% | 18.3% |
| Residential - Rate Option B (CTSA Inc) 45 Ccf | \$44.71 | \$52.99 | \$8.28 | 18.5% | 33.2% |
| Residential - Rate Option B (CTSA Env) 45 Ccf | \$44.71 | \$52.99 | \$8.28 | 18.5% | 33.2% |
| Residential - Rate Option B (GCSA Inc) 45 Ccf | \$55.21 | \$52.99 | \$(2.22) | (4.0)% | (1.9)% |
| Residential - Rate Option B (GCSA Env) 45 Ccf | \$54.74 | \$52.99 | \$(1.75) | (3.2)% | (0.5)% |
| Residential - Rate Option B (City of Beaumont) 45 Ccf | \$54.89 | \$52.99 | \$(1.90) | (3.5)% | (1.0)% |
| Commercial (CTSA Inc) 263 Ccf | \$203.72 | \$207.89 | \$4.17 | 2.0% | 3.3% |
| Commercial (CTSA Env) 263 Ccf | \$203.72 | \$207.89 | \$4.17 | 2.0% | 3.3% |
| Commercial (GCSA Inc) 263 Ccf | \$239.47 | \$207.89 | \$(31.58) | (13.2)% | (20.5)% |
| Commercial (GCSA Env) 263 Ccf | \$243.14 | \$207.89 | \$(35.25) | (14.5)% | (23.1)% |
| Commercial (City of Beaumont) 263 Ccf | \$237.85 | \$207.89 | \$(29.96) | (12.6)% | (19.3)% |
| Public Authority (CTSA Inc/Env) 442 Ccf | \$334.64 | \$341.41 | \$6.77 | 2.0% | 3.4% |
| Public Authority (GCSA Inc) 442 Ccf | \$390.32 | \$341.41 | \$(48.91) | (12.5)% | (19.5)% |
| Public Authority (GCSA Env) 442 Ccf | \$392.78 | \$341.41 | \$(51.37) | (13.1)% | (20.6)% |
| Industrial (CTSA Inc/Env) 2,565 Ccf | \$1,755.39 | \$1,831.10 | \$75.71 | 4.3% | 10.7% |
| Public Schools Space Heating (Inc/Env) 1,927 Ccf | \$1,207.53 | \$1,217.59 | \$10.06 | 0.8% | 0.0% |
| Compressed Natural Gas (CTSA Inc) 17 Ccf | \$201.64 | \$201.73 | \$0.09 | 0.0% | 0.0% |
| Commercial Transport (CTSA Inc) 4,616 Ccf | \$2,803.50 | \$2,875.50 | \$72.00 | 2.6% | 6.1% |

| Customer Class (Average Monthly Usage) | Current Average Monthly Bill with Gas Cost | Proposed Average Monthly Bill with Gas Cost | Proposed Monthly Change | Percentage Change with Gas Cost | Percentage Change without Gas Cost |
|--|---|--|--|--|---|
| Commercial Transport (CTSA Env) 4,616 Ccf | \$2,803.50 | \$2,875.50 | \$72.00 | 2.6% | 6.1% |
| Commercial Transport (GCSA Inc) 4,616 Ccf | \$3,378.83 | \$2,875.50 | \$(503.33) | (14.9)% | (29.0)% |
| Industrial Transport (CTSA Inc/Env) 14,681 Ccf | \$8,397.14 | \$8,826.68 | \$429.54 | 5.1% | 17.6% |
| Industrial Transport (GCSA Inc) 14,681 Ccf | \$12,693.43 | \$8,826.68 | \$(3,866.75) | (30.5)% | (58.6)% |
| Public Authority Transport (CTSA Inc/Env) 1,580 Ccf | \$972.51 | \$996.30 | \$23.79 | 2.4% | 5.6% |
| Public School Space Heating Transport (CTSA Inc/Env) 1,225 Ccf | \$888.51 | \$894.58 | \$6.07 | 0.7% | 0.0% |
| Electrical Cogeneration Transport (CTSA Inc) 323,832 Ccf | \$155,654.46 | \$157,260.17 | \$1,605.71 | 1.0% | 0.0% |
| Compressed Natural Gas Transport (CTSA Inc/Env) 28,168 Ccf | \$14,318.55 | \$14,458.22 | \$139.67 | 1.0% | 0.0% |

Table 2 calculations are based on a \$0.46 cost of gas and do not include revenue-related taxes and do not include the Conservation Adjustment Clause rate, which is applicable in the incorporated CTSA. Additionally, only classes with customers in the test year are included in Table 2.

The Company also proposes Miscellaneous Service Charges included in Table 3 below.

Table 3 – Miscellaneous Service Charges

| Incorporated/Environs | CTSA, GCSA, and the City of Beaumont | | |
|--|---|------------------------|------------------------|
| | Current Charge | Proposed Charge | Proposed Change |
| Fee or Deposit | | | |
| Connect | \$35.00 | \$35.00 | \$0.00 |
| Reconnect | \$35.00 | \$35.00 | \$0.00 |
| Special Handling | \$6.00 | \$15.00 | \$9.00 |
| Expedited Service/ Overtime/ After Hour | \$67.50 | \$60.00 | \$(7.50) |
| No Access Fee | \$10.00 | \$15.00 | \$5.00 |
| Meter Test up to 1500 CFH ^a (All Classes) | \$80.00 | \$150.00 | \$70.00 |
| Meter Test Over 1500 CFH (All Classes) | \$100.00 | \$200.00 | \$100.00 |
| Orifice Meters (All Size) | \$100.00 | \$200.00 | \$100.00 |
| Payment Re-processing Fee | \$25.00 | \$25.00 | \$0.00 |
| Collection Fee (All Classes) | \$12.00 | \$15.00 | \$3.00 |
| Special Read | \$10.00 | \$15.00 | \$5.00 |
| Meter Exchange without ERT ^b | \$100.00 | Discontinue | Discontinue |
| Meter Exchange with ERT | \$150.00 | \$150.00 | \$0.00 |
| Unauthorized Consumption | 20.00 plus expenses | 30.00 plus expenses | 10.00 plus expenses |
| Meter Removal Fee | \$50.00 | \$25.00 | \$(25.00) |
| Account Research Fee | 25.00/hr | 20.00/hr | \$(5.00)/hr |
| Meter Tampering (Residential) | \$100.00 | \$150.00 | \$50.00 |

| Incorporated/Environs | CTSA, GCSA, and the City of Beaumont | | |
|---|---|----------------|-----------|
| Police Escort (Regular Rate) - CTSA | \$52.00 | Actual Cost | TBD |
| Police Escort (Regular Rate) - GCSA/City of Beaumont | Actual Cost | Actual Cost | No Change |
| Police Escort (Overtime Rate) - CTSA | \$132.60 | Actual Cost | TBD |
| Police Escort (Overtime Rate) - GCSA/City of Beaumont | Actual Cost | Actual Cost | No Change |
| Police Escort (Holiday Rate) - CTSA | \$158.60 | Actual Cost | TBD |
| Police Escort (Holiday Rate) - GCSA/City of Beaumont | Actual Cost | Actual Cost | No Change |
| Excess Flow Valve Installation Fee | \$400.00 | \$400.00 | \$0.00 |
| Advances | Estimated Cost | Estimated Cost | No Change |
| Residential Minimum Cust. Deposit | \$75.00 | \$75.00 | \$0.00 |
| Non-Residential Minimum Cust. Deposit | \$250.00 | \$250.00 | \$0.00 |

^a CFH: Cubic Feet per Hour.

^b ERT: Electronic Radio Transponder. The Company only exchanges meters with ERT.

The proposed increases in Table 3 reflect a net increase of \$277,029 in revenues.

In addition to requesting new rates and consolidation of service areas, TGS is requesting: (1) Commission approval of new depreciation rates for Direct and Division distribution and general plant; (2) a prudence determination for capital investment made in the proposed CGSA through December 31, 2019; (3) a finding from the Commission that ONE Gas' acquisition of ONEOK Transmission Company ("OTC") and its assets is consistent with the public interest under Texas Utilities Code § 102.051; (4) a finding from the Commission that the approvals of the administrative orders by the Gas Services Department of the Commission based on the Accounting Order in GUD No. 10695 are reasonable and accurate; (5) approval of the form of notice pursuant to the proposed Rate Schedule PIT; and (6) approval to recover the reasonable rate case expenses associated with this filing through a surcharge on rates, as provided by law.

In addition, TGS proposes to withdraw the existing CTSA, GCSA and City of Beaumont tariffs for which TGS is requesting changes. This includes withdrawal of the existing Rules of Service for the CTSA, GCSA and City of Beaumont, and TGS requests approval of Rules of Service applicable to all rate classes within the proposed CGSA. For the requested Rules of Service, TGS proposes (1) including the incorporated and environs areas of the CTSA, GCSA and Beaumont in § 1, Tariff Applicability; (2) Updating § 1.3, Definitions, to include all definitions of terminology in the Rules of Service consistent with approved Rules of Service in GUD Nos. 10739 and 10766, as well as add a definition for "electrical cogeneration service," while removing the definition for "power generation service" to establish consistency with terminology used across all proposed CGSA tariffs; (3) Revisions to § 4.5 to better reflect the current course of action customers can take to obtain copies of tariffs and rate schedules; (4) revisions to § 4.6 to clarify how and when the Company provides general information to new customers; (5) revisions to § 7.1 to make advance contribution in aid of construction from an applicant of new service discretionary; (6) revisions to § 7.4 and § 15.8 to clarify that there is no charge to the customer when Company personnel inspect or perform tests on new installations or appliances prior to initiation of service; (7) addition of § 10.6, which specifies that when a franchise agreement may be in conflict with the terms and conditions of Section § 10, Security Deposits, the franchise agreement terms apply; (8) revisions to the table in § 11.1 to include the City of Beaumont and the Gulf Coast Cities' atmospheric and standard serving pressures; (9) revisions to § 12.2 to establish consistency across the Rules of Service regarding a customer's obligations to grant premise and meter access to Company personnel; (10) revisions to § 13.7 to clarify payment options administered by contracted vendors; (11) addition of § 13.8, Deferred Payment Plans, to provide terms and conditions of deferred payment plans that may be offered by the Company to customers consistent with Commission Rule § 7.45(2)(D); (12) addition of § 17.3, which relates to the suspension of gas utility service disconnection during an extreme weather emergency consistent with Commission Rule § 7.46, and the Company

proposes to withdraw the existing CTSA and GCSA Rules of Service addendum; (13) revisions to § 20 to update the language to better reflect current plan descriptions; and (14) revisions to § 21, Fees and Deposits, to establish greater consistency for service fees and deposits among the Company's service areas.

In addition, TGS requests approval of rate schedules and tariffs applicable to all rate classes within the proposed CGSA that contain the rates reflected in Table 1. TGS also proposes the following new rate schedules for the proposed CGSA: (1) Rate Schedule EDIT-Rider for the flow back to customers of the annual amortization of Excess Deferred Income Taxes, via a one-time bill credit; (2) Rate Schedules PIT and PIT-Rider to recover pipeline integrity testing costs; (3) Rate Schedule HARV-Rider for the recovery of reasonable and necessary expenses TGS incurred to restore service as a direct result of Hurricane Harvey; (4) Rate Schedules NER and NER-Rider to recover future extraordinary operations and maintenance expenses resulting from natural events; and (5) Rate Schedules 70 and 7Z to provide unmetered service to customers using natural gas for gas lighting only. For the proposed CGSA gas sales rate schedules, TGS proposes changes to base rate schedules 10, 20, 30, 40, 48, 1Z, 2Z, 3Z, 4Z and 4H to: (1) to add references to Rate Schedule EDIT-Rider, Rate Schedule HARV-Rider, and Rate Schedule NER-Rider, under "Other Adjustments; (2) add a new residential A/B rate design to Rate Schedules 10 and 1Z that will provide options for customers based on their usage patterns and add residential builders to the "Applicability" sections. Additional material differences between the proposed CGSA gas sales tariffs and the gas sales tariffs currently in effect for the City of Beaumont and the GCSA incorporated and environs areas are the: (1) addition of the Pipeline Integrity Testing Rider, Rate Schedule PIT, under "Other Adjustments; (2) addition of the Public Schools Space Heating Service, Rate Schedules 48 and 4H; (3) addition of the Compressed Natural Gas Service, Rate Schedules CNG-1 and CNG-1-ENV; (4) addition of the Electrical Cogeneration Service, Rate Schedules C-1 and C-1-ENV; (5) removal of the curtailment language in the "Conditions" section of the Industrial tariff, Rate Schedules 30 and 3Z because these provisions are contained in the Company's curtailment plan on file with the Commission; and (6) removal of the unmetered service language in the "Conditions" section of the incorporated and environs GCSA and Beaumont Commercial and Public Authority tariffs, Rate Schedules 20, 2Z, 40 and 4Z, because these provisions are contained in the Company's proposed Unmetered Gas Light Service tariffs, Rate Schedules 70 and 7Z. For the proposed CGSA Transportation service rate schedules, TGS proposes changes to Rate Schedules T-1 and T-1-ENV to: (1) include all CTSA, GCSA Cities and the City of Beaumont in the "Availability" section in the incorporated tariff and to include all CTSA, GCSA, and Beaumont, Texas environs areas in the environs tariff; (2) add a reference to the Rate Schedule EDIT-Rider, Rate Schedule HARV-Rider, and Rate Schedule NER under "Additional Charges;" Additional material differences between the proposed CGSA transportation tariffs and the tariffs currently in effect for the City of Beaumont and the GCSA incorporated and environs areas are the addition of the: (1) Pipeline Integrity Testing Rider, Rate Schedule PIT, under "Additional Charges;" (2) Public Schools Space Heating service rate; (3) Compressed Natural Gas service rate; and (4) Electrical Cogeneration service rate. TGS also proposes Rate Schedule T-TERMS to provide clarity and match the terminology in the proposed CGSA Rules of Service. For the proposed CGSA Cost of Gas Clause tariffs, TGS proposes changes to Rate Schedules 1-INC and 1-ENV to: (1) include all CTSA Cities, GCSA Cities and the City of Beaumont in the "Applicability" section in the incorporated tariff and to include all CTSA, GCSA, and Beaumont, Texas environs areas in the environs tariff; (2) add clarifying language to section B.7 regarding lost and unaccounted for gas to match section B.5; and (3) add clarifying language to section B.8 in the incorporated tariff and revise section B.3 in the environs tariff to make consistent with recently approved cost of gas clauses. The proposed CGSA Cost of Gas Clause tariff also contains: (1) revisions to sections B.3, B.5, B.7, and H.4 in the incorporated cost of gas clause to include the use of financial instruments; and (2) revise sections B, D, E, G, and H to make the language consistent with the cost of gas clauses in the existing CTSA. Existing Rate Schedule WNA provides a mechanism whereby customer bills are adjusted up or down each billing cycle to reflect differences in actual weather compared to normal weather, as defined in the rate case. Revisions have been made to Rate Schedule WNA to: (1) add the incorporated and environs GCSA and Beaumont customers to the "Applicability" section; and (2) reflect updated weather factors for each class consistent with the weather normalization calculation in TGS's rate filing. TGS also proposes to withdraw Rate Schedule COSA, "Cost of Service Adjustment Clause," for the GCSA. TGS also requests approval of Rate Schedules RCE and RCE-ENV for recovery of approved rate case expenses related to the TGS's Statement of Intent.

Persons with specific questions or desiring additional information about this filing may contact TGS at 1-800-700-2443. Complete copies of the filed Statement of Intent, including all proposed rates and schedule changes, are available for inspection at TGS's offices located at 5613 Avenue F, Austin, Texas 78751, 402 33rd St., Galveston, Texas 77550 or 4201 39th Street, Port Arthur, Texas 77642, or on the Company's website at <https://www.texasgasservice.com/newsletters-and-notices/rate-notices>. Any affected person may file written comments or a protest concerning the proposed rate change with the Docket Services Section of the Office of the Hearings Division, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967, at any time within 30 days following the date on which this change would or has become effective, or March 7, 2020. Please reference GUD No. 10928. Any affected person within an incorporated area may contact his or her city council.

Este aviso tiene como fin informarle a los clientes de Texas Gas Service, una División de ONE Gas, Inc., ("TGS" o la "Compañía") de el área del Norte de Texas que la Compañía ha presentado una solicitud para aumentar las tarifas del servicio público de gas. Esta solicitud afecta a todos los clientes residenciales, comerciales, industriales y de autoridad pública. Las personas que deseen hacer preguntas específicas o recibir más información sobre esta solicitud pueden comunicarse con la Compañía llamando al 1-800-700-2443 o envíe un mensaje de correo electrónico a la dirección ODCInformationCenterWebTeam@onegas.com. Cualquier persona afectada puede presentar por escrito comentarios o una protesta sobre el cambio de tarifas propuesto a la Sección de Servicios de la Oficina de la División de Audiencias, Comisión Ferroviaria de Texas, P.O. Box 12967, Austin, Texas 78711-2967, en cualquier momento dentro de los 30 días siguientes a la fecha en que este cambio entraría en vigencia o el 7 de marzo del 2020. Por favor, haga referencia a GUD No. 10928. Cualquier persona afectada dentro de un área incorporada puede contactar a su Consejo Municipal.