



Stephanie G. Houle
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April 29, 2022

The Honorable Mayors and Members of the
City Councils of the following Texas Cities:
Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro,
Millsap, Mineral Wells, Weatherford and Willow Park, Texas

Dear Honorable Mayors and Members of the City Councils:

Texas Gas Service Company, a division of ONE Gas, Inc. (the "Company"), hereby files its 2022 annual COSA filing pursuant to COSA Clause, Rate Schedule No. 1-1, for the incorporated areas of its North Texas Service Area ("NTSA") which includes Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas ("Cities").

This year, the Company will not be seeking to implement the rate increase associated with the 2022 COSA filing. Instead, the Company will be filing a Statement of Intent to Change Rates in the NTSA, also known as a general rate case, later this year. To comply with the terms of the COSA Clause, the Company is making this filing and attaching supporting Schedules 1-7. Revised rate schedules are not included with the filing because the Company is not seeking to implement the rate increase calculated for the 2022 COSA filing.

The 2022 COSA filing calculates an overall revenue requirement increase of \$832,857, of which \$753,038 is attributable to the NTSA incorporated areas. A residential customer using an average of 37 Ccf of gas per month would experience a monthly bill increase of \$2.54 per month if the Company implemented the rate increase associated with the 2022 COSA filing.

Should you have questions regarding this letter, please contact me. We look forward to continuing to provide safe and reliable gas service to customers within the Cities.

Sincerely,

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Attachments

SUMMARY OF RATE ADJUSTMENT

Line No.	Description	Twelve Months Ended Dec. 2021	Allowable Revenue Requirement (See Note 1)	Twelve Months Ended Dec. 2020	Change
1	Rate Base	\$70,893,729		\$66,803,660	\$4,090,069
2	Rate of Return	7.395%		7.395%	0.000%
3	Required Return	\$5,242,591		\$4,940,131	\$302,461
4	Depreciation and Amortization	2,359,068		2,146,876	212,192
5	Taxes Other Than FIT (Ad Valorem only)	344,709		320,241	24,467
6	Federal Income Tax	1,114,727		1,057,112	57,615
7	Rate Base Related	\$9,061,095		\$8,464,361	\$596,734
8	Taxes Other Than FIT (excludes Ad Valorem)	\$100,548		\$196,451	\$(95,903)
9	Interest on Customer Deposits	3,826		13,667	(9,841)
10	Transmission and Distribution Expenses	2,957,823		2,708,823	249,000
11	Customer Related Expenses	769,301		617,950	151,350
12	Administrative & General	1,801,653		1,839,256	(37,603)
13	O&M Expense Related	\$5,633,150		\$5,376,146	\$257,004
14	Revenue Requirement (Line 7 + Line 13)	\$14,694,245	\$14,578,806	\$13,840,507	\$738,299
15	Test Year Sales, Transport, and Misc. Revenues	(13,752,196)	(13,752,196)	(13,840,507)	88,311
16	Revenue Deficiency/(Surplus)	\$942,049	\$826,610	\$(0)	\$826,610
17	Gross up for Texas Franchise Tax	7,119	6,246	(0)	6,246
18	Total Cost of Service Adjustment applied to the Customer Charge and Volumetric Charge (grossed up for Texas Franchise Tax rate of 0.0075)	\$949,168	\$832,857	\$(0)	\$832,857

SUMMARY OF RATE ADJUSTMENT

NOTES TO SCHEDULE 1:

	Twelve Months Ended Dec. 2021	Allowable Revenue Requirement
Note 1: Calculation of Allowable Revenue Requirement		
1 Current Rate Base Related	\$9,061,095	\$9,061,095
2 Current O&M Expense Related	5,633,150	5,517,711
3 Revenue Requirement from Current Year	<u>\$14,694,245</u>	<u>\$14,578,806</u>
4 Prior Rate Base Related	\$8,464,361	\$8,464,361
5 Prior O&M Expense Related	5,376,146	5,376,146
6 Revenue Requirement from Prior Year	<u>\$13,840,507</u>	<u>\$13,840,507</u>
7 Total Change in Return and Expenses	<u>\$853,738</u>	<u>\$738,299</u>

Note 2: Calculation of Limitation on Expense Increase:

8 Operating Expense % change (adjusted to remove expenses not subject to the cap)	5.26%	
9 Percentage Cap on Operating Expenses (per the COSA tariff)		3.25%
10 Operating Expense % change for current COSA (with the cap applied)	3.25%	

11	Limitation on Expenses is determined by Terms of Cost of Service Adjustment Clause (The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the 3.25% limitation).				
12			Public Notice and City and Company rate case expenses excluded from calculation of % change	Total O&M expenses (adjusted to remove expenses not subject to the cap)	Maximum Allowable Expense per cap
13	Current O&M Expense Related	\$5,633,150	\$8,097	\$5,625,053	\$5,517,711
14	Prior O&M Expense Related	\$5,376,146	\$32,116	\$5,344,030	\$5,344,030
15	Calculated Operating Expense Percentage Change	4.7800%		5.2600%	3.25%

ALLOWABLE EXPENSES

Line No.	Description	Account Numbers	Twelve Months Ended Dec. 2021	Twelve Months Ended Dec. 2020	Change
1	Depreciation and Amortization	403-405	\$2,359,068	\$2,146,876	\$212,192
2	Taxes Other Than FIT (Note 1)	408	445,257	499,651	(54,395)
3	Interest on Customer Deposits	431	3,826	13,667	(9,841)
4	Transmission and Distribution Expenses	850-894	2,957,823	2,708,823	249,000
5	Customer Related Expenses	901-916	769,301	(18,050)	787,350
6	Administrative & General	920-932	<u>1,801,653</u>	<u>1,839,256</u>	<u>(37,603)</u>
7	Total		<u>\$8,336,927</u>	<u>\$7,190,223</u>	<u>\$1,146,704</u>

Note 1: Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.

RETURN ON INVESTMENT

Line No.	Description	Twelve Months Ended	Twelve Months Ended	Change
		Dec. 2021	Dec. 2020	
1	Net Plant in Service (Year to Date Balance)	\$82,240,541	\$77,337,753	\$4,902,788
2	RRC 8.209 Regulatory Asset Balance (Year to Date Balance)	571,146	550,566	20,580
3	Other Rate Base Items (Note 1)	2,051,481	2,258,103	(206,622)
4	Customers Deposits (Acct. 235) (Year to Date Balance)	(644,834)	(611,318)	(33,517)
5	Customer Advances (Acct.252) (Year to Date Balance)	(169,477)	(442,880)	273,403
6	Deferred Income Taxes	<u>(13,155,128)</u>	<u>(12,288,565)</u>	<u>(866,563)</u>
7	Rate Base	\$70,893,729	\$66,803,660	\$4,090,069
8	Rate of Return (Note 2)	<u>7.395%</u>	<u>7.395%</u>	<u>0.000%</u>
9	Return on Investment	<u>\$5,242,591</u>	<u>\$4,940,131</u>	<u>\$302,461</u>

Note 1: Other Rate Base Items

	Twelve Months Ended Dec. 2021	Twelve Months Ended Dec. 2020	
10	Materials and Supplies Inventory (Current COSA - 13-month avg ending balances through Dec. 2021)	\$760,684	\$869,483
11	Prepayments (Current COSA - 13-month avg ending balances through Dec. 2021)	114,002	144,087
12	Prepaid Pension Asset (Current COSA - 13-month avg ending balances through Dec. 2021)	1,176,795	1,244,534
13	Cash Working Capital (Current COSA - Per the COSA tariff – set to \$0.00)	<u>0</u>	<u>0</u>
14	Total Other Rate Base Items	<u>\$2,051,481</u>	<u>\$2,258,103</u>

Note 2: Authorized cap structure and debt cost per TYE Dec. 2017 NTSA Rate Case Settlement. ROE per NTSA COSA tariff eff 11/28/2018.

DESCRIPTION	RATIO	COST RATE %	COMPOSITE RATE %
	(a)	(b)	(c)
15 Long-Term Debt	37.839%	3.938%	1.490%
16 Common Equity	<u>62.161%</u>	9.500%	<u>5.905%</u>
17 Total	<u>100.000%</u>		<u>7.395%</u>

FEDERAL INCOME TAXES

Line No.	Description	Twelve Months Ended Dec. 2021	Twelve Months Ended Dec. 2020	Change
1	Taxable Income (Schedule 3, Line 9)	\$5,242,591	\$4,940,131	\$302,461
2	Interest on Long Term Debt (Schedule 3, Line 7 x 1.49%) (Note 1)	(1,056,301)	(995,360)	(60,941)
3	Net Taxable Income before parking adjustment	\$4,186,290	\$3,944,771	\$241,519
4	Add Parking Expense - no longer tax deductible per TCJA (Note 2)	7,250	32,027	(24,777)
5	Net After Tax Income	\$4,193,540	\$3,976,798	\$216,743
6	Federal Income Taxes (0.26582 times line 3) (Note 3)	\$1,114,727	\$1,057,112	\$57,615

Note 1: Interest on Long Term Debt is the Debt Cost Component of Return (1.49% from 2018 NTSA Rate Case Settlement and Rate Schedule 1-1 Cost of Service Adjustment Clause) multiplied by rate base.

Note 2: Per IRS Notice 2018-99, the Tax Cuts and Jobs Act of 2017 added Code Section 274(a)(4) precluding employers from deducting for tax purposes the amount paid to a third party for the use of a parking lot.

Note 3: Tax factor of 0.26582 is the income tax rate of 21% divided by (1 minus the 21% tax rate).

BASE REVENUES

Line No.	Description	Account Numbers	Twelve Months Ended Dec. 2021
1	Gas Sales Revenue	480-482	\$(20,077,899)
2	Remove Cost of Gas Revenue		7,593,020
3	Annualize gas sales to current base rates		(956,149)
4	Total Base Gas Sales Revenue		<u>\$(13,441,028)</u>
5	Misc. Service Fees	487-488	\$(68,068)
6	Total Misc. Service Fee Revenue		<u>\$(68,068)</u>
7	Transportation Revenue (currently all custom transport)	489.3	\$(243,100)
8	Remove estimated Transport Revenue		0
9	Annualize standard transport sales to current base rates		0
10	Total Transportation Revenue		<u>\$(243,100)</u>
11	Total Base Revenues		<u><u>\$(13,752,196)</u></u>

RATE DESIGN

Line No.	Customer Class	Percent of	Annual Cost of	Annual NTSA Bills	NTSA Customer	Total Annual	Annual NTSA	NTSA Volume (Ccf)	Total Annual	Total Annual
		Revenues per	Service Adjustment		Charge Increase/	Customer Charge		Volume (Ccf)	Revenue	Cost of Service
		Rate Case	Increase/(Decrease)	CY 2021	(Decrease) - Note 1	Increase/	CY 2021	Charge Increase/	Increase/	Adjustment
		Settlement	(Sch.1)			(Decrease)		(Decrease) - Note 1	(Decrease)	Increase/
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
						(c) * (d)			(f)*(g)	(e)+(h)
1	Residential	51.34%	\$427,603	168,321	\$1.27	\$213,801	6,257,145	\$0.03417	\$213,801	\$427,603
2	Commercial and Commercial Standard Transport	38.56%	321,185	23,358	\$6.88	160,592	6,180,101	\$0.02599	160,592	321,185
3	Public Authority	8.86%	73,766	2,544	\$14.50	36,883	1,431,289	\$0.02577	36,883	73,766
4	Industrial and Industrial Standard Transport	1.24%	10,303	96	\$53.66	5,152	237,282	\$0.02171	5,152	10,303
5	Grand Total	100%	\$832,857	194,319		\$416,428	14,105,817		\$416,428	\$832,857
6	Annual Cost of Service Adjustment Increase/(Decrease) (Sch. 1, line 18)		\$832,857							
7	Total Base Revenues (Sch. 1, line 15)		13,752,196							
8	Revenue Requirement plus Gross up for Texas Franchise Tax (Sch 1, line 14 plus line 17)		\$14,585,052							
9	Incorporated			174,701	89.90%	12,839,077				91.02%
10	Environs			19,618	10.10%	1,266,740				8.98%
11	Total			194,319	100.00%	14,105,817				100.00%

Note 1: Cost of Service Adjustment Clause; Rate Schedule 1-1 Section C. states: " One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules."

RATE DESIGN

		NTSA Incorporated and NTSA Environs - Breakout of Annual Customer Charge Revenue Increase/(Decrease):						NTSA Incorporated and NTSA Environs - Breakout of Annual Volumetric Charge Revenue Increase/(Decrease):								
		Required Customer Charge Increase/(Decrease)			Annual Bills CY 2021			Required Volumetric Charge Increase/(Decrease)			Annual Volumes (Ccf) CY 2021			NTSA Grand Total Breakout of Annual Revenue Increase/(Decrease)		
Line No.	Customer Class	Total	Incorporated Area Allocated Amount	Environs Allocated Amount	Total	Incorporated Area	Environs	Total	Incorporated Area Allocated Amount	Environs Allocated Amount	Total	Incorporated Area	Environs	Grand Total	Incorporated Area Allocated Amount	Environs Allocated Amount
1	Residential	\$213,801	\$191,803	\$21,999	168,321	151,002	17,319	\$213,801	\$187,445	\$26,357	6,257,145	5,485,788	771,357	\$427,603	\$379,247	\$48,355
2	Commercial and Commercial Standard Transport	160,592	147,344	13,249	23,358	21,431	1,927	160,592	153,891	6,702	6,180,101	5,922,198	257,903	321,185	301,234	19,950
3	Public Authority and Public Authority Standard Transport	36,883	31,490	5,393	2,544	2,172	372	36,883	30,763	6,120	1,431,289	1,193,809	237,480	73,766	62,253	11,513
4	Industrial and Industrial Standard Transport	5,152	5,152	-	96	96	0	5,152	5,152	-	237,282	237,282	0	10,303	10,303	-
5	Total	\$416,428	\$375,788	\$40,640	194,319	174,701	19,618	\$416,428	\$377,250	\$39,178	14,105,817	12,839,077	1,266,740	\$832,857	\$753,038	\$79,818
6	Percentage	100.00%	90.24%	9.76%	100.00%	89.90%	10.10%	100.00%	90.59%	9.41%	100.00%	91.02%	8.98%	100.00%	90.42%	9.58%

RATE DESIGN

NTSA Towns Share of Revenue Increase/(Decrease):								
Line No.	Town Description	Customer Charge Revenue Increase/(Decrease)	Volumetric Revenue Increase/(Decrease)	Grand Total Revenue Increase/(Decrease)	Annual Bills	% Share of Annual Bills	Annual Volumes	% Share of Annual Volumes
1	Aledo	\$23,010	\$19,036	\$42,045	10,697	5.50%	650,590	4.59%
2	Breckenridge	32,900	26,174	59,074	15,295	7.87%	894,547	6.32%
3	Bryson	3,168	1,775	4,944	1,473	0.76%	60,668	0.43%
4	Graford	2,826	1,905	4,731	1,314	0.68%	65,103	0.46%
5	Graham	55,716	49,363	105,079	25,902	13.33%	1,687,097	11.91%
6	Hudson Oaks	2,383	11,363	13,746	1,108	0.57%	388,341	2.74%
7	Jacksboro	24,608	19,051	43,659	11,440	5.89%	651,115	4.60%
8	Millsap	2,224	1,654	3,878	1,034	0.53%	56,523	0.40%
9	Mineral Wells	104,796	96,708	201,504	48,719	25.07%	3,305,204	23.34%
10	Weatherford	119,210	143,063	262,273	55,420	28.52%	4,889,482	34.53%
11	Willow Park	4,945	7,159	12,104	2,299	1.18%	244,666	1.73%
12	Total	\$375,788	\$377,250	\$753,038	174,701	89.90%	12,893,336	91.04%
13	Incorporated Areas Share	\$375,788	\$377,250	\$753,038	174,701	89.90%	12,893,336	91.04%
14	Environs Share	40,640	39,178	79,818	19,618	10.10%	1,268,409	8.96%
15	Total	\$416,428	\$416,428	\$832,857	194,319	100.00%	14,161,745	100.00%
16				Avg NTSA Monthly Total	16,193		1,180,145	
17				Avg NTSA <u>Incorporated</u> Monthly Total	14,558		1,074,445	

NTSA Incorporated - Customer Count by Class:			
Line No.	Class	NTSA Incorporated Area Annual Bill Count CY 2021	NTSA Incorporated Area Avg Monthly Customer Count
1	RESIDENTIAL	151,002	12,584
2	COMMERCIAL	21,431	1,786
3	COMMERCIAL STANDARD TRANSPORT	0	0
4	PUBLIC AUTHORITY	2,172	181
5	PUBLIC AUTHORITY STANDARD TRANSPORT	0	0
6	INDUSTRIAL	96	8
7	INDUSTRIAL STANDARD TRANSPORT	0	0
8	Total	174,701	14,558

BILL IMPACTS

Line No.	Customer Class	Average Volumetric Usage (Ccf)	Current Monthly Bill Amount	Proposed Monthly Bill Amount	Monthly Bill \$ Change	Monthly Bill % Change
1	RESIDENTIAL					
2	Cost of Service Only	37	\$40.38	\$42.92	\$2.54	6.29%
3	Total Bill (Note 1)	37	\$52.39	\$54.93	\$2.54	4.85%
4	COMMERCIAL					
5	Cost of Service Only	265	\$228.15	\$241.90	\$13.75	6.03%
6	Total Bill (Note 1)	265	\$313.62	\$327.37	\$13.75	4.38%
7	COMMERCIAL STANDARD TRANSPORT (Note 2)					
8	Cost of Service Only	0	\$250.00	\$250.00	\$0.00	0.00%
9	Total Bill (Note 1)	0	\$250.00	\$250.00	\$0.00	0.00%
10	PUBLIC AUTHORITY					
11	Cost of Service Only	563	\$446.37	\$475.36	\$28.99	6.49%
12	Total Bill (Note 1)	563	\$628.12	\$657.11	\$28.99	4.62%
13	PUBLIC AUTHORITY STANDARD TRANSPORT (Note 2)					
14	Cost of Service Only	0	\$250.00	\$250.00	\$0.00	0.00%
15	Total Bill (Note 1)	0	\$250.00	\$250.00	\$0.00	0.00%
16	INDUSTRIAL					
17	Cost of Service Only	2,472	\$1,862.64	\$1,969.96	\$107.32	5.76%
18	Total Bill (Note 1)	2,472	\$2,661.13	\$2,768.45	\$107.32	4.03%
19	INDUSTRIAL STANDARD TRANSPORT (Note 2)					
20	Cost of Service Only	0	\$250.00	\$250.00	\$0.00	0.00%
21	Total Bill (Note 1)	0	\$250.00	\$250.00	\$0.00	0.00%

Note 1: Total Bills for gas sales customers include 12-month average COG of \$0.3231/Ccf and excludes revenue related taxes. Transportation customers secure their own gas, so there is no added COG in the Total Bill.

Note 2: TGS currently has no standard transport customers and therefore did not change the customer or volumetric charge.

PROOF OF REVENUES

				Current Year Revenue Impact				\$ 832,857		
Line No.	Description	CURRENT RATES	Change	PROPOSED RATES	CURRENT CALENDAR YEAR BILLS	CURRENT WEATHER-NORMALIZED VOLUMES (Ccf)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE IMPACT	Avg monthly customer count and Ccf usage (in current yr)
RESIDENTIAL										
1	Customer Charge	\$15.44	\$1.27	\$16.71	168,321		\$2,598,876	\$2,812,678	\$213,801	14,027
3	Total Ccf volumes	\$0.67101	\$0.03417	\$0.70518		6,257,145	4,198,607	4,412,408	213,801	37
					168,321	6,257,145	\$6,797,483	\$7,225,086	\$427,603	
COMMERCIAL										
7	Customer Charge	\$47.80	\$6.88	\$54.68	23,358		\$1,116,512	\$1,277,105	\$160,592	1,947
8	Total Ccf volumes	\$0.68165	\$0.02599	\$0.70764		6,180,101	4,212,666	4,373,258	160,592	265
					23,358	6,180,101	\$5,329,178	\$5,650,363	\$321,185	
COMMERCIAL STANDARD TRANSPORT										
12	Customer Charge	\$250.00	\$0.00	\$250.00	-		\$0	\$0	-	-
13	Total Ccf volumes	\$0.57978	\$0.00000	\$0.57978		-	-	-	\$0	-
					-	-	\$0	\$0	\$0	
PUBLIC AUTHORITY										
17	Customer Charge	\$101.32	\$14.50	\$115.82	2,544		\$257,758	\$294,641	\$36,883	212
18	Total Ccf volumes	\$0.61329	\$0.02577	\$0.63906		1,431,289	877,795	914,678	36,883	563
					2,544	1,431,289	\$1,135,553	\$1,209,319	\$73,766	
PUBLIC AUTHORITY STANDARD TRANSPORT										
22	Customer Charge	\$250.00	\$0.00	\$250.00	-		\$0	\$0	-	-
23	Total Ccf volumes	\$0.54101	\$0.00000	\$0.54101		-	-	-	\$0	-
					-	-	\$0	\$0	\$0	
INDUSTRIAL										
27	Customer Charge	\$308.59	\$53.66	\$362.25	96		\$29,625	\$34,776	\$5,152	8
28	Total Ccf volumes	\$0.62874	\$0.02171	\$0.65045		237,282	149,189	154,340	5,152	2,472
					96	237,282	\$178,814	\$189,117	\$10,303	
INDUSTRIAL STANDARD TRANSPORT										
32	Customer Charge	\$250.00	\$0.00	\$250.00	-		\$0	\$0	-	-
33	Total Ccf volumes	\$0.55395	\$0.00000	\$0.55395		-	-	-	\$0	-
					-	-	\$0	\$0	\$0	
					194,319	14,105,817	\$13,441,028	\$14,273,885	\$832,857	

41	Gas Sales	\$(13,441,028)	\$(14,273,885)
42	Standard Transport	-	-
43	Total	\$(13,441,028)	\$(14,273,885)
44	Custom Transport	(243,100)	(243,100)
45	Misc Fees	(68,068)	(68,068)
46		\$(13,752,196)	\$(14,585,052)
47	Remove out-of-period gas sales adjustments	-	-
48		\$(13,752,196)	\$(14,585,052)
49			

For Public Notice										
Line No.	Customer Class (Average Monthly Usage)	Current Monthly Customer Charge	Proposed Monthly Customer Charge	Increase to Monthly Customer Charge	Current Volumetric Charge (per Ccf)	Proposed Volumetric Charge (per Ccf)	Increase to Monthly Volumetric Charge	Average Monthly Customer Bill Increase	Percentage Bill Increase without Gas Cost	Percentage Bill Increase with Gas Cost
1	Residential - 37 Ccf	\$15.44	\$16.71	\$1.27	\$0.67101	\$0.70518	\$0.03417	\$2.54	6.29%	4.85%
2	Commercial - 240 Ccf	\$47.80	\$54.68	\$6.88	\$0.68165	\$0.70764	\$0.02599	\$13.75	6.03%	4.38%
3	Commercial Standard Transport	\$250.00	\$250.00	\$0.00	\$0.57978	\$0.57978	\$0.00000	\$0.00	0.00%	0.00%
4	Public Authority - 549 Ccf	\$101.32	\$115.82	\$14.50	\$0.61329	\$0.63906	\$0.02577	\$28.99	6.49%	4.62%
5	Public Authority Standard Transport	\$250.00	\$250.00	\$0.00	\$0.54101	\$0.54101	\$0.00000	\$0.00	0.00%	0.00%
6	Industrial - 1,773 Ccf	\$308.59	\$362.25	\$53.66	\$0.62874	\$0.65045	\$0.02171	\$107.32	5.76%	4.03%
7	Industrial Standard Transport	\$250.00	\$250.00	\$0.00	\$0.55395	\$0.55395	\$0.00000	\$0.00	0.00%	0.00%

Calendar year 2021 average Cost of Gas per Ccf was \$0.5383 excluding revenue related taxes.

Sch 1, Col. F,
Line 14 plus
Line 17

AFFIDAVIT

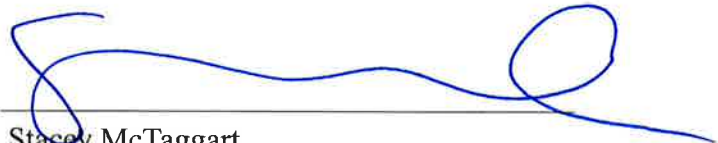
STATE OF TEXAS §
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COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Stacey McTaggart, who being by me duly sworn, deposed as follows:

1. My name is Stacey McTaggart. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.

2. I am employed as the Rates and Regulatory Director for Texas Gas Service Company, a Division of ONE Gas, Inc. (“TGS” or the “Company”).


3. I have reviewed the schedules filed by the Company in this North Texas Service Area Cost of Service Adjustment Clause (“COSA”) filing. These filed schedules are in compliance with the provisions of the COSA tariff and are true and correct to the best of my knowledge, information and belief.



Stacey McTaggart

SUBSCRIBED AND SWORN to before me on the 25th day of April 2022.





Notary Public in and for the State of Texas