



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
TEST YEAR 2021 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT - WEST TEXAS SERVICE AREA**

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Stephanie G. Houle
1301 S. Mopac, Suite 400
Austin, TX 78746
512-370-8273
stephanie.houle@onegas.com

March 11, 2022

Via UPS

Ms. Kari French Director – Oversight and Safety Division Railroad
Commission of Texas
1701 N. Congress Ave., 9th Floor Austin,
Texas 78701

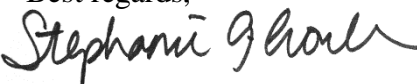
Re: *Gas Utilities Case No.00008927; Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2021 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the West Texas Service Area*

Dear Ms. French:

Enclosed is Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2021 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the West Texas Service Area.

The filing has also been submitted to the Railroad Commission of Texas' Case Administration Service Electronic System.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,

Stephanie G. Houle

Enclosures

cc: Mark Evarts

GAS UTILITIES CASE NO. 00008927

TEXAS GAS SERVICE COMPANY, A	§	
DIVISION OF ONE GAS, INC.’S TEST	§	BEFORE THE
YEAR 2021 GAS RELIABILITY	§	
INFRASTRUCTURE PROGRAM INTERIM	§	RAILROAD COMMISSION
RATE ADJUSTMENT FOR THE	§	
UNINCORPORATED AREAS OF THE	§	OF TEXAS
WEST TEXAS SERVICE AREA	§	

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.’S
TEST YEAR 2021 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS
OF THE WEST TEXAS SERVICE AREA**

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”), and, in accordance with Section 104.301 of the Texas Utilities Code and Railroad Commission Rule 7.7101, files its Test Year 2021 Gas Reliability Infrastructure Program Interim Rate Adjustment (“IRA”) for the unincorporated areas of the Company’s West Texas Service Area (“WTSA”), and respectfully shows as follows:

I. INTRODUCTION

On November 15, 2016, the Commission approved the Final Order in GUD No. 10506, establishing new rates for the environs areas of the WTSA. The test year in that case ended September 30, 2015 with capital investment updated for known and measurable changes through December 31, 2015. This filing represents the sixth IRA for the WTSA environs since the rate case and includes capital investment made in calendar year 2021.

The WTSA includes the incorporated areas and environs of Andrews, Anthony, Barstow, Crane, Clint, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Peyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and the unincorporated towns of Fabens and Canutillo, Texas.¹ The Company serves approximately 25,223 residential, 911 commercial, 121 public authority, 4 industrial transportation and 2 water pumping customers in the unincorporated areas of the WTSA.

¹ This pleading uses the terms “unincorporated areas” and “environs” interchangeably.

By this filing, the Company seeks approval from the Commission to recover from its WTSA unincorporated customers \$445,271, which represents the unincorporated share of the 2022 IRA calculated for the WTSA as a whole.²

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on May 10, 2022.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential Average Usage of 3.9 Mcf	\$22.31	\$23.53	\$41.68	\$42.90	\$1.22	2.93%
Commercial Average Usage of 22.8 Mcf	\$59.75	\$63.58	\$170.52	\$174.35	\$3.83	2.25%
Commercial A/C Average Usage of 28.6 Mcf	\$59.75	\$63.58	\$192.98	\$196.81	\$3.83	1.98%
Industrial Average Usage of 390.7 Mcf	\$741.37	\$857.20	\$2,736.83	\$2,852.66	\$115.83	4.23%
Public Authority Average Usage of 82.2 Mcf	\$181.12	\$195.79	\$600.65	\$615.32	\$14.67	2.44%
Public Authority A/C Average Usage of 216.6 Mcf	\$181.12	\$195.79	\$1,205.27	\$1,219.94	\$14.67	1.22%
Municipal Water Pumping Average Usage of 657.9 Mcf	\$713.34	\$768.75	\$3,709.93	\$3,765.34	\$55.41	1.49%
Electrical Cogeneration	No Customers					
Standby	No Customers					
Transportation						
Commercial Average Usage of 2,834.4 Mcf	\$420.75	\$424.58	\$2,194.58	\$2,198.41	\$3.83	0.17%
Industrial Average Usage of 3,592.6 Mcf	\$941.37	\$1,057.20	\$4,708.46	\$4,824.29	\$115.83	2.46%
Public Authority Average Usage of 5,470.6 Mcf	\$481.12	\$495.79	\$5,666.82	\$5,681.49	\$14.67	0.26%
Electrical Cogeneration Average Usage of 9,008.2 Mcf	\$420.75	\$424.58	\$3,794.64	\$3,798.47	\$3.83	0.10%

**Average bill usage per GUD No. 10506. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2021 cost of gas 12-month average is \$4.04 per Mcf.

² TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person and hotel expense in excess of \$175.00 per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$175 per night may be reasonable.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc.
1301 South MoPac Expressway, Suite 400
Austin, Texas 78746
1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Marie Michels
Manager
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8264
Marie.Michels@onegas.com

Stephanie G. Houle
Managing Attorney
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8273
Stephanie.Houle@onegas.com

General inquiries concerning this Petition should be directed to Ms. Michels and Ms. Houle at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING


The Company has enclosed the following for review:

- | | |
|---------------|--|
| Attachment A: | Interim Rate Adjustment Application – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS Division and Corporate investment. |
| Attachment B: | Earnings Report – Railroad Commission Report |
| Attachment C: | IRA-12 Adjustment |
| Attachment D: | Form Electric Documents |

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section 104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A, behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, PREMISES CONSIDERED, the Company respectfully requests that the Railroad Commission approve, for the unincorporated areas of the West Texas Service Area, the Test Year 2021 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, and for such further relief to which the Company may show itself to be justly entitled.

By: 

Stephanie G. Houle
State Bar No. 24074443
Texas Gas Service Company
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8273
(512) 370-8400 (fax)
Stephanie.Houle@onegas.com

**ATTORNEY FOR
TEXAS GAS SERVICE COMPANY,
A DIVISION OF ONE GAS, INC.**

**TEST YEAR 2021 WTSA
ENVIRONS GRIP
IRA SCHEDULES**



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2021

This is an original submission.

Date of Submission: 3/11/2022

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
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Tab Reference	Schedule Description
IRA-1	General Information to reflect 35% federal tax rate
IRA-1a	General Information to reflect 21% federal tax rate
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons at 35% FIT Rate
IRA-4a	Bill Comparisons at 21% FIT Rate
IRA-5	Interim Rate Adjustment Summary @ 35% FIT Rate
IRA-5a	Interim Rate Adjustment Summary @ 21% FIT Rate
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
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Tab Reference	Schedule Description
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20	Federal Income Taxes at 35% FIT Rate
IRA-20a	Federal Income Taxes at 21% FIT Rate
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
General Information

1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area

2. Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3 Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Marie Michels
Title: Rates and Regulatory Manager
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8264
Email: Marie.Michels@onegas.com

5 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Stephanie G. Houle
Title: Managing Attorney
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8273
Email: Stephanie.Houle@onegas.com

6 Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

7 This rate adjustment will impact the:

Monthly Customer Charge

8 How many months are included in the filing period?

12

9 In what year does the test period end?

2021

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM)	12
Day (DD)	31
Year (YYYY)	2020

11 What is the submission date for this filing?

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
General Information

March 11, 2022

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what Gas Utilities Docket were current rates set? Provide the docket number only.

00006161

14 Enter the docket number for the most recent rate case in which rates were set in this service area.

10506

15 What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 4.0360

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?

35.0%

17 What is the ad valorem tax rate based on the most recent rate case?

\$0.012381

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18

Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	60.10%	9.50%	5.7000%
Debt	39.90%	3.95%	1.5800%
Total	100.00%	13.45%	7.2800%

19 If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Schedule	Column(s)	Line(s) or Line Description
N/A		

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
General Information

- 1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area

2. Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

- 3

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

- 4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Marie Michels
Title: Rates and Regulatory Manager
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8264
Email: Marie.Michels@onegas.com

- 5 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Stephanie G. Houle
Title: Managing Attorney
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8273
Email: Stephanie.Houle@onegas.com

- 6 Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

- 7 This rate adjustment will impact the:

Monthly Customer Charge

- 8 How many months are included in the filing period?

12

- 9 In what year does the test period end?

2021

- 10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
General Information

1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area

Month (MM) 12
 Day (DD) 31
 Year (YYYY) 2020

11 What is the submission date for this filing?

March 11, 2022

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what Gas Utilities Docket were current rates set? Provide the docket number only.

6161

14 Enter the docket number for the most recent rate case in which rates were set in this service area.

10506

15 What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 4.0360

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?

21.0%

Modified to reflect the reduced tax rate per the Federal Tax Cut and Jobs Act of 2017.

17 What is the ad valorem tax rate based on the most recent rate case?

\$0.012381

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	60.10%	9.50%	5.7000%
Debt	39.90%	3.95%	1.5800%
Total	100.00%	13.45%	7.2800%

19 If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Schedule	Column(s)	Line(s) or Line Description
N/A		

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Notice

1. Attach the Company's proposed Notice. - **See attached proposed notice.**
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - **See accompanying flash drive.**
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - **See attached affidavit.**

**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
WTSA INCORPORATED AND ENVIRONS IRA FILED MARCH 11, 2022**

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on March 11, 2022. This proposed Interim Rate Adjustment applies to the West Texas Service Area ("WTSA") incorporated and environs areas of Andrews, Anthony, Barstow, Crane, Clint, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas and the environs of Fabens and Canutillo, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2021 through December 31, 2021. The request is for capital investment not included in any previous rate case or rates for service, does not include the recovery of costs related to the winter event of February 2021, and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 10, 2022.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2021 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential	\$22.31	\$1.22	\$23.53
Commercial	\$59.75	\$3.83	\$63.58
Commercial Air Conditioning	\$59.75	\$3.83	\$63.58
Industrial	\$741.37	\$115.83	\$857.20
Public Authority	\$181.12	\$14.67	\$195.79
Public Authority Air Conditioning	\$181.12	\$14.67	\$195.79
Municipal Water Pumping	\$713.34	\$55.41	\$768.75
Electrical Cogeneration	\$321.25	\$3.83	\$325.08
Standby Service	\$666.37	\$115.83	\$782.20
Transportation - Commercial	\$420.75	\$3.83	\$424.58
Transportation - Industrial	\$941.37	\$115.83	\$1,057.20
Transportation - Public Authority	\$481.12	\$14.67	\$495.79
Transportation - Electric Cogeneration	\$420.75	\$3.83	\$424.58

*Average bill usage per GUD No. 10506 filing. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2021 cost of gas 12-month average is \$4.04 per Mcf.

Persons with questions or who want more information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at TGS's offices at 4600 Pollard St., El Paso, Texas 79930; 315 E. 4th St., Monahans, Texas 79756; and 211 South Main, Dell City, Texas 79837 or on TGS's website at <https://www.texasgasservice.com/rate-information/west-texas>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00008972 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 4600 Pollard St., El Paso, Texas 79930; 315 E. 4th St., Monahans, Texas 79756; y 211 South Main, Dell City, Texas 79837 o en el sitio web de Texas Gas Service en <https://www.texasgasservice.com/rate-information/west-texas>.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Consulte el numero Case No. 00008972 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contactor con su consejo municipal.

GAS UTILITIES CASE NO. _____

TEXAS GAS SERVICE COMPANY, A §
DIVISION OF ONE GAS, INC.'S TEST YEAR §
2021 GAS RELIABILITY INFRASTRUCTURE §
PROGRAM INTERIM RATE ADJUSTMENT §
FOR THE UNINCORPORATED AREAS OF §
THE WEST TEXAS SERVICE AREA §

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.

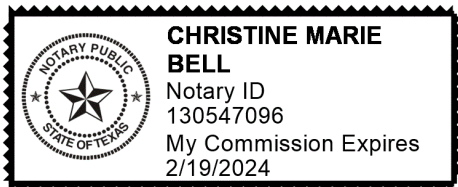
I am employed as a Manager of Rates for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS").

- 3. TGS is a provider of natural gas utility service to customers located within the West Texas Service Area environs of Andrews, Anthony, Barstow, Canutillo, Crane, Clint, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Peyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas ("WTSA Environs").

- 4. A copy of the notice attached hereto will be provided to each TGS customer within the WTSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code.

DocuSigned by:
Marie Michels
41284F17CE3141D...
Marie Michels

SUBSCRIBED AND SWORN to before me on the 7th day of March 2022.



DocuSigned by:
Christine Marie Bell
1C45AAFD08DC44A...
Notary Public in and for the State of Texas

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Rate Schedules

- 1 Attach the Company's proposed rate schedules. - [See the attached proposed rate schedules.](#)
2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the

Proposed Implementation Date: 5/10/2022

Filing Date	3/11/2022
Days	60
Implement Date	5/10/2022

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$15.70 plus
Interim Rate Adjustment (IRA)	<u>\$ 7.83 per month (Footnote 1)</u>
Total Customer Charge	\$23.53 per month

All Ccf per monthly billing period @	
All Ccf @	\$0.09317 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

RESIDENTIAL SERVICE RATE (Continued)

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$1.15 (GUD No. 10612) revised to \$1.02 (GUD No. 10713); 2017 IRA - \$0.91 (GUD No. 10710); 2018 IRA - \$1.06 (GUD No. 10830); 2019 IRA - \$1.19 (GUD No. 10955); 2020 IRA -\$2.43 (Gas Utilities Case No. 00006161); 2021 IRA -\$1.22 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.12237 (GUD No. 10506) revised to \$0.09317 (GUD No. 10713)

COMMERCIAL AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustment (IRA)	\$39.00 plus \$24.58 per month (Footnote 1)
Total Customer Charge	\$63.58 per month

All Ccf per monthly billing period @

	Winter Oct. – April	Summer May – Sept.
The First 500 Ccf @	\$0.08223 per Ccf (Footnote 2)	\$0.06223 per Ccf (Footnote 3)
All Over 500 Ccf @	\$0.06223 per Ccf (Footnote 4)	\$0.04223 per Ccf (Footnote 5)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

COMMERCIAL AIR CONDITIONING SERVICE RATE (Continued)

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 2Z.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case No. 00006161); 2021 IRA - \$3.83 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.09520 (GUD No. 10506) revised to \$0.08223 (GUD No. 10713)

Footnote 3: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Footnote 4: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Footnote 5: \$0.05520 (GUD No. 10506) revised to \$0.04223 (GUD No. 10713)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$39.00 plus
Interim Rate Adjustment (IRA)	<u>\$24.58 per month (Footnote 1)</u>
Total Customer Charge	\$63.58 per month

All Ccf per monthly billing period @	
First 500 Ccf @	\$0.08223 per Ccf (Footnote 2)
All Over Ccf @	\$0.06223 per Ccf (Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

COMMERCIAL SERVICE RATE (Continued)

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case No. 00006161); 2021 IRA - \$3.83 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.09520 (GUD No. 10506) revised to \$0.08223 (GUD No. 10713)

Footnote 3: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$200.00 plus
Interim Rate Adjustment (IRA)	<u>\$657.2 per month (Footnote 1)</u>
Total Customer Charge	\$857.2 per month

All Ccf per monthly billing period @	
The First 500 Ccf @	\$0.12458 per Ccf (Footnote 2)
All Over 500 Ccf @	\$0.10458 per Ccf (Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

INDUSTRIAL SERVICE RATE (Continued)

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$89.14 (GUD No. 10612) revised to \$79.31 (GUD No. 10713); 2017 IRA - \$70.85 (GUD No. 10710); 2018 IRA - \$83.00 (GUD No. 10830); 2019 IRA - \$100.42 (GUD No. 10955); 2020 IRA - \$207.79 (Gas Utilities Case No. 00006161); 2021 IRA - \$115.83 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.13202 (GUD No. 10506) revised to \$0.12458 (GUD No. 10713)

Footnote 3: \$0.11202 (GUD No. 10506) revised to \$0.10458 (GUD No. 10713)

MUNICIPAL WATER PUMPING SERVICE RATE

APPLICABILITY

Applicable to gas used in internal combustion engines by various municipal agencies in the WTSA environs area. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$426.44 plus
Interim Rate Adjustment (IRA)	<u>\$342.31 per month (Footnote 1)</u>
Total Customer Charge	\$768.75 per month

All Ccf per monthly billing period @	
The First 5000 Ccf @	\$0.06111 per Ccf (Footnote 2)
All Over 5000 Ccf @	\$0.05111 per Ccf (Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

MUNICIPAL WATER PUMPING SERVICE RATE (Continued)

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$49.72 (GUD No. 10612) revised to \$44.24 (GUD No. 10713); 2017 IRA - \$38.45 (GUD No. 10710); 2018 IRA - \$44.61 (GUD No. 10830); 2019 IRA - \$51.62 (GUD No. 10955); 2020 IRA - \$107.98 (Gas Utilities Case No. 00006161); 2021 IRA - \$55.41 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.06817 (GUD No. 10506) revised to \$0.06111 (GUD No. 10713)

Footnote 3: \$0.05817 (GUD No. 10506) revised to \$0.05111 (GUD No. 10713)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$100.00 plus
Interim Rate Adjustment (IRA)	<u>\$ 95.79 per month (Footnote 1)</u>
Total Customer Charge	\$195.79 per month

All Ccf per monthly billing period @	
The First 500 Ccf @	\$0.11461 per Ccf (Footnote 2)
All Over 500 Ccf @	\$0.09461 per Ccf (Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2016 IRA - \$13.98 (GUD No. 10612) revised to \$12.44 (GUD No. 10713); 2017 IRA - \$11.29 (GUD No. 10710); 2018 IRA - \$12.97 (GUD No. 10830); 2019 IRA - \$14.85 (GUD No. 10955); 2020 IRA - \$29.57 (Gas Utilities Case No. 00006161); 2021 IRA - \$14.67 (Gas Utilities Case No. 00008927)

Footnote 2: \$0.12499 (GUD No. 10506) revised to \$0.11461 (GUD No. 10713)

Footnote 3: \$0.10499 (GUD No. 10506) revised to \$0.09461 (GUD No. 10713)

ELECTRICAL COGENERATION

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the unincorporated areas of the West Texas Service Area which includes Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$300.50 plus
Interim Rate Adjustment (IRA)	<u>\$ 24.58 per month (Footnote 1)</u>
Total Customer Charge	\$325.08 per month

	<u>Oct. - April</u> Winter	<u>May - Sept.</u> Summer
The First 5,000 Ccf	\$0.05696 per Ccf (Footnote 2)	\$0.04695 per Ccf (Footnote 3)
The Next 95,000 Ccf	\$0.04696 per Ccf (Footnote 4)	\$0.03694 per Ccf (Footnote 5)
The Next 300,000 Ccf	\$0.03696 per Ccf (Footnote 6)	\$0.02695 per Ccf (Footnote 7)
All Over 400,000 Ccf	\$0.02696 per Ccf (Footnote 8)	\$0.01694 per Ccf (Footnote 9)

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

ELECTRICAL COGENERATION (Continued)

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
5. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case No. 00006161); 2021 IRA - \$3.83 (Gas Utilities Case No. 00008972)

Footnote 2: \$0.06993 (GUD No. 10506) revised to \$0.05696 (GUD No. 10713)

Footnote 3: \$0.05992 (GUD No. 10506) revised to \$0.04695 (GUD No. 10713)

Footnote 4: \$0.05993 (GUD No. 10506) revised to \$0.04696 (GUD No. 10713)

Footnote 5: \$0.04991 (GUD No. 10506) revised to \$0.03694 (GUD No. 10713)

Footnote 6: \$0.04993 (GUD No. 10506) revised to \$0.03696 (GUD No. 10713)

Footnote 7: \$0.03992 (GUD No. 10506) revised to \$0.02695 (GUD No. 10713)

Footnote 8: \$0.03993 (GUD No. 10506) revised to \$0.02696 (GUD No. 10713)

Footnote 9: \$0.02991 (GUD No. 10506) revised to \$0.01694 (GUD No. 10713)

**Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE S.S.
West Texas Service Area**

STANDBY SERVICE RATE

APPLICABILITY

Applicable to all customers who have alternative natural gas transmission or distribution facilities physically conformed to supply natural gas service to them and who are not full requirements Texas Gas Service, a Division of ONE Gas, Inc. customers.

TERRITORY

The incorporated and unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

RATE

During each monthly billing period:

A customer charge per meter per month of	\$125.00 plus
Interim Rate Adjustments (IRA)	<u>\$657.20 per month (Footnote 1)</u>
Total Customer Charge	\$782.20 per month

plus \$20.00 per Mcf/Hour of connected rated capacity of natural gas consuming equipment

OTHER ADJUSTMENTS

None

CONDITIONS

1. This charge shall cause the Company to maintain a connection with the customer including metering and regulation facilities. The Company will also arrange with suppliers for sufficient gas reserve assurance so that the customer can resume service upon reasonable notice to the Company.
2. Company engineers shall have the right and be afforded the opportunity by the customer to inspect the facilities to properly ascertain the gas-using capacity on the customer's premises.
3. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Footnote 1: 2016 IRA - \$89.14 (GUD 10612) revised to \$79.31 (GUD 10713); 2017 IRA - \$70.85 (GUD No. 10710); 2018 IRA - \$83.00 (GUD No. 10830); 2019 IRA - \$100.42 (GUD No. 10955); 2020 IRA - \$207.79 (Gas Utilities Case Nos. 00006161 and 00006942); 2021 IRA - \$115.83 (Gas Utilities Case No. 00008972)

Supersedes Same Rate Sheet Dated
June 28, 2021 (All West Texas cities except
incorporated El Paso)
August 3, 2021 (Incorporated areas of El Paso)

Meters Read On and After
TBD

TRANSPORTATION SERVICE RATE

Applicability

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

Availability

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the West Texas Service Area distribution system which includes the environs of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

Cost of Service Rate

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$400.00 per month		
plus Interim Rate Adjustments	\$ 24.58 (Footnote 1)	Total Rate	\$ 424.58
Cogeneration	\$400.00 per month		
plus Interim Rate Adjustments	\$ 24.58 (Footnote 2)	Total Rate	\$ 424.58
Industrial	\$400.00 per month		
plus Interim Rate Adjustments	\$ 657.2 (Footnote 3)	Total Rate	\$1,057.20
Public Authority	\$400.00 per month		
plus Interim Rate Adjustments	\$ 95.79 (Footnote 4)	Total Rate	\$ 495.79

TRANSPORTATION SERVICE RATE (Continued)

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	The First 500 Ccf @	\$0.08223 per Ccf (Footnote 5)
	All Over 500 Ccf @	\$0.06223 per Ccf (Footnote 6)
Cogeneration	<u>Oct. – Apr. (Winter)</u>	
	First 5,000 Ccf @	\$0.05696 per Ccf (Footnote 7)
	Next 95,000 Ccf @	\$0.04696 per Ccf (Footnote 8)
	Next 300,000 Ccf @	\$0.03696 per Ccf (Footnote 9)
	All Over 400,000 Ccf @	\$0.02696 per Ccf (Footnote 10)
	<u>May – Sept. (Summer)</u>	
	First 5,000 Ccf @	\$0.04695 per Ccf (Footnote 11)
	Next 95,000 Ccf @	\$0.03694 per Ccf (Footnote 12)
	Next 300,000 Ccf @	\$0.02695 per Ccf (Footnote 13)
	All Over 400,000 Ccf @	\$0.01694 per Ccf (Footnote 14)
Industrial	The First 500 Ccf @	\$0.12458 per Ccf (Footnote 15)
	All Over 500 Ccf @	\$0.10458 per Ccf (Footnote 16)
Public Authority	The First 500 Ccf @	\$0.11461 per Ccf (Footnote 17)
	All Over 500 Ccf @	\$0.09461 per Ccf (Footnote 18)

Additional Charges:

1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
2. A charge will be made each month to recover the cost of any applicable taxes.
3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the West Texas Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
4. Rate Schedule RCE-ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.
5. Pipeline Integrity Testing Rider: Adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

TRANSPORTATION SERVICE RATE (Continued)

Subject To

1. Tariff T-TERMS, General Terms and Conditions for Transportation.
2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case No. 00006161); 2021 IRA - \$3.83 (Gas Utilities Case No. 00008972)

Footnote 2: 2016 IRA - \$3.55 (GUD No. 10612) revised to \$3.16 (GUD No. 10713); 2017 IRA - \$2.91 (GUD No. 10710); 2018 IRA - \$3.35 (GUD No. 10830); 2019 IRA - \$3.71 (GUD No. 10955); 2020 IRA - \$7.62 (Gas Utilities Case No. 00006161); 2021 IRA - \$3.83 (Gas Utilities Case No. 00008972)

Footnote 3: 2016 IRA - \$89.14 (GUD No. 10612) revised to \$79.31 (GUD No. 10713); 2017 IRA - \$70.85 (GUD No. 10710); 2018 IRA - \$83.00 (GUD No. 10830); 2019 IRA - \$100.42 (GUD No. 10955); 2020 IRA - \$207.79 (Gas Utilities Case No. 00006161); 2021 IRA - \$115.83 (Gas Utilities Case No. 00008972)

Footnote 4: 2016 IRA - \$13.98 (GUD No. 10612) revised to \$12.44 (GUD No. 10713); 2017 IRA - \$11.29 (GUD No. 10710); 2018 IRA - \$12.97 (GUD No. 10830); 2019 IRA - \$14.85 (GUD No. 10955); 2020 IRA - \$29.57 (Gas Utilities Case No. 00006161); 2021 IRA - \$14.67 (Gas Utilities Case No. 00008972)

Footnote 5: \$0.09520 (GUD No. 10506) revised to \$0.08223 (GUD No. 10713)

Footnote 6: \$0.07520 (GUD No. 10506) revised to \$0.06223 (GUD No. 10713)

Footnote 7: \$0.06993 (GUD No. 10506) revised to \$0.05696 (GUD No. 10713)

Footnote 8: \$0.05993 (GUD No. 10506) revised to \$0.04696 (GUD No. 10713)

Footnote 9: \$0.04993 (GUD No. 10506) revised to \$0.03696 (GUD No. 10713)

Footnote 10: \$0.03993 (GUD No. 10506) revised to \$0.02696 (GUD No. 10713)

Footnote 11: \$0.05992 (GUD No. 10506) revised to \$0.04695 (GUD No. 10713)

Footnote 12: \$0.04991 (GUD No. 10506) revised to \$0.03694 (GUD No. 10713)

Footnote 13: \$0.03992 (GUD No. 10506) revised to \$0.02695 (GUD No. 10713)

Footnote 14: \$0.02991 (GUD No. 10506) revised to \$0.01694 (GUD No. 10713)

Footnote 15: \$0.13202 (GUD No. 10506) revised to \$0.12458 (GUD No. 10713)

Footnote 16: \$0.11202 (GUD No. 10506) revised to \$0.10458 (GUD No. 10713)

Footnote 17: \$0.12499 (GUD No. 10506) revised to \$0.11461 (GUD No. 10713)

Footnote 18: \$0.10499 (GUD No. 10506) revised to \$0.09461 (GUD No. 10713)

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Residential				
12	Customer Charge	\$22.31	\$23.68	\$1.37	6.12%
13	Initial Block Rate	\$0.09	\$0.09	\$0.00	0.00%
14	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
15	Average Monthly Bill @ 3.9 Mcf*	\$41.68	\$43.05	\$1.37	3.28%
16					
17	Commercial				
18	Customer Charge	\$59.75	\$64.02	\$4.27	7.15%
19	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
20	All over 500	\$0.06	\$0.06	\$0.00	0.00%
21	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
22	Average Monthly Bill @ 22.8 Mcf*	\$170.52	\$174.79	\$4.27	2.51%
23					
24	Commercial A/C				
25	Customer Charge	\$59.75	\$64.02	\$4.27	7.15%
26	Initial Block Rate	\$0.06	\$0.06	\$0.00	0.00%
27	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
28	Average Monthly Bill @ 28.6 Mcf*	\$192.98	\$197.25	\$4.27	2.21%
29					
30	Cogen		No Customers		
31					
32	Public Authority				
33	Customer Charge	\$181.12	\$197.50	\$16.38	9.04%
34	Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
35	All Over 500 Ccf	\$0.09	\$0.09	\$0.00	0.00%
36	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
37	Average Monthly Bill @ 82.2 Mcf*	\$600.65	\$617.03	\$16.38	2.73%
38					
39	Public Authority A/C				
40	Customer Charge	\$181.12	\$197.50	\$16.38	9.04%
41	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
42	Over 500 Ccf (Summer)	\$0.06	\$0.06	\$0.00	0.00%
43	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
44	Average Monthly Bill @ 216.6 Mcf*	\$1,205.27	\$1,221.64	\$16.38	1.36%
45					
46	Industrial				
47	Customer Charge	\$741.37	\$870.67	\$129.30	17.44%
48	Initial Block Rate	\$0.12	\$0.12	\$0.00	0.00%
49	All Over 500 Ccf	\$0.10	\$0.10	\$0.00	0.00%
50	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
51	Average Monthly Bill 390.7 Mcf*	\$2,736.83	\$2,866.13	\$129.30	4.72%
52					
53					
54	Municipal Water Pumping				
55	Customer Charge	\$713.34	\$774.17	\$60.83	8.53%
56	Initial Block Rate	\$0.06	\$0.06	\$0.00	0.00%
57	All Over 500 Ccf	\$0.05	\$0.05	\$0.00	0.00%
58	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
59	Average Monthly Bill @ 657.9 Mcf*	\$3,709.93	\$3,770.75	\$60.83	1.64%
60					
61					
62					
	Current and Proposed Bill Information - Without Gas Cost				
63					
64		Current	Proposed	Difference	% Change
65	Residential				
66	Customer Charge	\$22.31	\$23.68	\$1.37	6.12%
67	Initial Block Rate	\$0.09	\$0.09	\$0.00	0%
68	Average Monthly Bill @ 3.9 Mcf*	\$25.94	\$27.31	\$1.37	5.26%
69					
70	Commercial				
71	Customer Charge	\$59.75	\$64.02	\$4.27	7.15%
72	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
73	Average Monthly Bill @ 22.8 Mcf*	\$78.50	\$82.77	\$4.27	5.44%
74					
75	Commercial A/C				

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
76	Customer Charge	\$59.75	\$64.02	\$4.27	7.15%
77	Initial Block Rate	\$0.06	\$0.06	\$0.00	0.00%
78	All over 500Ccf (Summer)	\$0.04	\$0.04	\$0.00	0.00%
79	Average Monthly Bill @ 28.6 Mcf*	\$77.55	\$81.82	\$4.27	5.51%
80					
81	Public Authority				
82	Customer Charge	\$181.12	\$197.50	\$16.38	9.04%
83	Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
84	Over 500 Ccf	\$0.09	\$0.09	\$0.00	0.00%
85	Average Monthly Bill @ 82.2 Mcf*	\$268.89	\$285.27	\$16.38	6.09%
86					
87	Public Authority A/C				
88	Customer Charge	\$181.12	\$197.50	\$16.38	9.04%
89	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
90	Over 500 Ccf (Summer)	\$0.06	\$0.06	\$0.00	0.00%
91	Average Monthly Bill @ 216.6 Mcf*	\$331.07	\$347.44	\$16.38	4.95%
92					
93	Industrial				
94	Customer Charge	\$741.37	\$870.67	\$129.30	17.44%
95	Initial Block Rate	\$0.12	\$0.12	\$0.00	0.00%
96	All Over 500 Ccf	\$0.10	\$0.10	\$0.00	0.00%
97	Average Monthly Bill 309.7 Mcf*	\$1,159.96	\$1,289.26	\$129.30	11.15%
98					
99	Municipal Water Pumping				
100	Customer Charge	\$713.34	\$774.17	\$60.83	8.53%
101	Initial Block Rate	\$0.06	\$0.06	\$0.00	0.00%
102	All Over 500 Ccf	\$0.05	\$0.05	\$0.00	0.00%
103	Average Monthly Bill @ 657.9 Mcf*	\$1,054.60	\$1,115.42	\$60.83	5.77%
104					
105	Commercial Transportation				
106	Customer Charge	\$420.75	\$484.77	\$64.02	15.22%
107	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
108	All Over 500 Ccf	\$0.06	\$0.06	\$0.00	0.00%
109	Average Monthly Bill @ 2,834.4 Mcf*	\$2,194.60	\$2,258.62	\$64.02	2.92%
110					
111	Industrial Transportation				
112	Customer Charge	\$941.37	\$1,812.04	\$870.67	92.49%
113	Initial Block Rate	\$0.12	\$0.12	\$0.00	0.00%
114	All Over 500 Ccf	\$0.10	\$0.10	\$0.00	0.00%
115	Average Monthly Bill @ 3,592.6Mcf*	\$4,707.88	\$5,578.55	\$870.67	18.49%
116					
117	Public Authority Transportation				
118	Customer Charge	\$481.12	\$678.62	\$197.50	41.05%
119	Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
120	All Over 500 Ccf	\$0.09	\$0.09	\$0.00	0.00%
121	Average Monthly Bill @ 5,470.6 Mcf*	\$5,666.85	\$5,864.35	\$197.50	3.49%
122					
123	Electrical Cogeneration Transportation				
124	Customer Charge	\$420.75	\$425.02	\$4.27	1.02%
125	Initial Block Rate 1st 5,000 (Summer)	\$0.05	\$0.05	\$0.00	0.00%
126	Next 95,000 Ccf	\$0.04	\$0.04	\$0.00	0.00%
127	Average Monthly Bill @ 9,008.2 Mcf*	\$3,798.43	\$3,802.70	\$4.27	0.11%
128					
129	* Average bill usage per GUD No. 10506. Average bills exclude revenue related taxes. The cost of gas is \$4.0360 and is computed using a 12 month average for CY 2020.				

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Residential				
12	Customer Charge	\$22.31	\$23.53	\$1.22	5.47%
13	Initial Block Rate	\$0.09	\$0.09	\$0.00	0.00%
14	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
15	Average Monthly Bill @ 3.9 Mcf*	\$41.68	\$42.90	\$1.22	2.93%
16					
17	Commercial				
18	Customer Charge	\$59.75	\$63.58	\$3.83	6.41%
19	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
20	All over 500	\$0.06	\$0.06	\$0.00	0.00%
21	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
22	Average Monthly Bill @ 22.8 Mcf*	\$170.52	\$174.35	\$3.83	2.25%
23					
24	Commercial A/C				
25	Customer Charge	\$59.75	\$63.58	\$3.83	6.41%
26	Initial Block Rate	\$0.06	\$0.06	\$0.00	0.00%
27	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
28	Average Monthly Bill @ 28.6 Mcf*	\$192.98	\$196.81	\$3.83	1.98%
29					
30	Cogen		No Customers		
31					
32	Public Authority				
33	Customer Charge	\$181.12	\$195.79	\$14.67	8.10%
34	Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
35	All Over 500 Ccf	\$0.09	\$0.09	\$0.00	0.00%
36	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
37	Average Monthly Bill @ 82.2 Mcf*	\$600.65	\$615.32	\$14.67	2.44%
38					
39	Public Authority A/C				
40	Customer Charge	\$181.12	\$195.79	\$14.67	8.10%
41	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
42	Over 500 Ccf (Summer)	\$0.06	\$0.06	\$0.00	0.00%
43	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
44	Average Monthly Bill @ 216.6 Mcf*	\$1,205.27	\$1,219.94	\$14.67	1.22%
45					
46	Industrial				
47	Customer Charge	\$741.37	\$857.20	\$115.83	15.62%
48	Initial Block Rate	\$0.12	\$0.12	\$0.00	0.00%
49	All Over 500 Ccf	\$0.10	\$0.10	\$0.00	0.00%
50	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
51	Average Monthly Bill 390.7 Mcf*	\$2,736.83	\$2,852.66	\$115.83	4.23%
52					
53					
54	Municipal Water Pumping				
55	Customer Charge	\$713.34	\$768.75	\$55.41	7.77%
56	Initial Block Rate	\$0.06	\$0.06	\$0.00	0.00%
57	All Over 500 Ccf	\$0.05	\$0.05	\$0.00	0.00%
58	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
59	Average Monthly Bill @ 657.9 Mcf*	\$3,709.93	\$3,765.34	\$55.41	1.49%
60					
61					
62	Current and Proposed Bill Information - Without Gas Cost				
63					
64	<u>Rate Class</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>% Change</u>
65	Residential				
66	Customer Charge	\$22.31	\$23.53	\$1.22	5.47%
67	Initial Block Rate	\$0.09	\$0.09	\$0.00	0%
68	Average Monthly Bill @ 3.9 Mcf*	\$25.94	\$27.16	\$1.22	4.70%
69					
70	Commercial				
71	Customer Charge	\$59.75	\$63.58	\$3.83	6.41%
72	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
73	Average Monthly Bill @ 22.8 Mcf*	\$78.50	\$82.33	\$3.83	4.88%

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
74					
75	Commercial A/C				
76	Customer Charge	\$59.75	\$63.58	\$3.83	6.41%
77	Initial Block Rate	\$0.06	\$0.06	\$0.00	0.00%
78	All over 500Ccf (Summer)	\$0.04	\$0.04	\$0.00	0.00%
79	Average Monthly Bill @ 28.6 Mcf*	\$77.55	\$81.38	\$3.83	4.94%
80					
81	Public Authority				
82	Customer Charge	\$181.12	\$195.79	\$14.67	8.10%
83	Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
84	Over 500 Ccf	\$0.09	\$0.09	\$0.00	0.00%
85	Average Monthly Bill @ 82.2 Mcf*	\$268.89	\$283.56	\$14.67	5.46%
86					
87	Public Authority A/C				
88	Customer Charge	\$181.12	\$195.79	\$14.67	8.10%
89	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
90	Over 500 Ccf (Summer)	\$0.06	\$0.06	\$0.00	0.00%
91	Average Monthly Bill @ 216.6 Mcf*	\$331.07	\$345.74	\$14.67	4.43%
92					
93	Industrial				
94	Customer Charge	\$741.37	\$857.20	\$115.83	15.62%
95	Initial Block Rate	\$0.12	\$0.12	\$0.00	0.00%
96	All Over 500 Ccf	\$0.10	\$0.10	\$0.00	0.00%
97	Average Monthly Bill 309.7 Mcf*	\$1,159.96	\$1,275.79	\$115.83	9.99%
98					
99	Municipal Water Pumping				
100	Customer Charge	\$713.34	\$768.75	\$55.41	7.77%
101	Initial Block Rate	\$0.06	\$0.06	\$0.00	0.00%
102	All Over 500 Ccf	\$0.05	\$0.05	\$0.00	0.00%
103	Average Monthly Bill @ 657.9 Mcf*	\$1,054.60	\$1,110.01	\$55.41	5.25%
104					
105	Commercial Transportation				
106	Customer Charge	\$420.75	\$424.58	\$3.83	0.91%
107	Initial Block Rate	\$0.08	\$0.08	\$0.00	0.00%
108	All Over 500 Ccf	\$0.06	\$0.06	\$0.00	0.00%
109	Average Monthly Bill @ 2,834.4 Mcf*	\$2,194.58	\$2,198.41	\$3.83	0.17%
110					
111	Industrial Transportation				
112	Customer Charge	\$941.37	\$1,057.20	\$115.83	12.30%
113	Initial Block Rate	\$0.12	\$0.12	\$0.00	0.00%
114	All Over 500 Ccf	\$0.10	\$0.10	\$0.00	0.00%
115	Average Monthly Bill @ 3,592.6Mcf*	\$4,708.46	\$4,824.29	\$115.83	2.46%
116					
117	Public Authority Transportation				
118	Customer Charge	\$481.12	\$495.79	\$14.67	3.05%
119	Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
120	All Over 500 Ccf	\$0.09	\$0.09	\$0.00	0.00%
121	Average Monthly Bill @ 5,470.6 Mcf*	\$5,666.82	\$5,681.49	\$14.67	0.26%
122					
123	Electrical Cogeneration Transportation				
124	Customer Charge	\$420.75	\$424.58	\$3.83	0.91%
125	Initial Block Rate 1st 5,000 (Summer)	\$0.05	\$0.05	\$0.00	0.00%
126	Next 95,000 Ccf	\$0.04	\$0.04	\$0.00	0.00%
127	Average Monthly Bill @ 9,008.2 Mcf*	\$3,798.43	\$3,802.26	\$3.83	0.10%
128					

129 * Average bill usage per GUD No. 10506. Average bills exclude revenue related taxes. The cost of gas is \$4.0360 and is computed using a 12 month average for CY 2020.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Interim Rate Adjustment Summary at 35% FIT Rate

Line No.	Description	Per Case No. 00006161* As of 12/31/2020	Adjustments	Ref	As of 12/31/2021	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$587,749,858	\$0		\$633,746,811	\$45,996,952
12	Direct Accumulated Depreciation	100,078,398	-		108,384,210	8,305,812
13	Allocated Utility Plant Investment (If applicable)	28,896,686	-		30,866,491	1,969,806
14	Allocated Accumulated Depreciation (If applicable)	10,160,732	-		12,489,757	2,329,025
15	Miscellaneous Adjustments	-	-		-	-
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$506,407,414</u>	<u>\$0</u>		<u>\$543,739,335</u>	<u>\$37,331,921</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.28%
20	Return					\$2,717,764
21	Depreciation Expense					1,237,614
22	Property-related Taxes (Ad Valorem)					466,660
23	Revenue-related Taxes and State Margin Tax					-
24	Federal Income Tax					1,145,803
25	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)					<u>\$5,567,841</u>
26						
27						
			Allocation			
			Factors per			
			GUID No.			
			10506:			
	Interim Rate Adjustment Amount per Rate Class:				Total Service	
					Area:	RRC Jurisdiction:
						City Jurisdiction:
28	Residential		78%		\$4,332,473	\$413,361
29	Commercial		14%		761,172	714,450
30	Public Authority		5%		264,748	240,889
31	Industrial		1%		73,571	61,934
32	Water Pumping		0.26%		14,476	13,017
33	Fort Bliss (Note 1)		2%		121,156	121,156
34	Total (Sum of Ln 28 through Ln 33)		<u>100%</u>		<u>\$5,567,596</u>	<u>\$497,039</u>
35						
36						
			Annual Service		Annual RRC	Annual City
			Area Bill Count:		Jurisdiction Bill	Jurisdiction Bill
					Count:	Count:
						Monthly Customer
						Charge
						Adjustment:
37	Residential		3,172,361		302,675	2,869,686
38	Commercial		178,133		10,934	167,199
39	Public Authority		16,167		1,457	14,710
40	Industrial		569		90	479
41	Water Pumping		238		24	214
42	Fort Bliss (Note 1)		-		-	0
43			<u>3,367,468</u>		<u>315,180</u>	<u>3,052,288</u>
44	- OR -					
45						
			Annual Service		Annual RRC	Monthly Initial
			Area Volumes:		Jurisdiction	Block Rate
					Volumes:	Adjustment:
46	Residential					-
47	Commercial					-
48	Public Authority					-
49	Industrial					-

52 Note 1: Fort Bliss is included in the WTSa and is properly allocated a share of the increase. However, as a contract customer, Fort Bliss' rates will not change as a result of this filing. By contract, Fort Bliss is subject to a separate annual rate review process.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Interim Rate Adjustment Summary at 21% FIT Rate

Line No.	Description	Per Case No.		Ref	As of 12/31/2021	Change in Investment
		00006161 As of 12/31/2020	Adjustments			
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$587,749,858	\$0		\$633,746,811	\$45,996,952
12	Direct Accumulated Depreciation	100,078,398	-		108,384,210	8,305,812
13	Allocated Utility Plant Investment (If applicable)	28,896,686	-		30,866,491	1,969,806
14	Allocated Accumulated Depreciation (If applicable)	10,160,732	-		12,489,757	2,329,025
15	Miscellaneous Adjustments	-	-		-	-
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$506,407,414</u>	<u>\$0</u>		<u>\$543,739,335</u>	<u>\$37,331,921</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.2800%
20	Return					\$2,717,764
21	Depreciation Expense					1,237,614
22	Property-related Taxes (Ad Valorem)					466,660
23	Revenue-related Taxes and State Margin Tax					-
24	Federal Income Tax					<u>565,649</u>
25	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)					<u>\$4,987,687</u>
26						
27						
			Allocation Factors per GUD No. 10506:		Total Service Area:	City Jurisdictions
28	Residential		78%		\$3,881,041	\$370,290
29	Commercial		14%		681,860	41,853
30	Public Authority		5%		237,162	21,374
31	Industrial		1%		65,905	10,424
32	Water Pumping		0%		13,187	1,330
33	Fort Bliss (Note 1)		2%		<u>108,532</u>	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Interim Rate Adjustment Summary at 21% FIT Rate

Line No.	Description	Per Case No. 00006161 As of 12/31/2020	Adjustments	Ref	As of 12/31/2021	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
34	Total (Sum of Ln 28 through Ln 33)		100%			\$4,987,687
35						\$445,271
36						\$4,433,884

	Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Annual City Jurisdiction Bill Count:	Monthly Customer Charge Adjustment
Monthly Customer Charge Adjustment:				
37 Residential	3,172,361	302,675	2,869,686	\$1.22
38 Commercial	178,133	10,934	167,199	\$3.83
39 Public Authority	16,167	1,457	14,710	\$14.67
40 Industrial	569	90	479	\$115.83
41 Water Pumping	238	24	214	\$55.41
42 Fort Bliss (Note 1)	-	-	0	\$0.00
43	3,367,468	315,180	3,052,288	

44 - OR -

45

	Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:
Monthly Initial Block Rate Adjustment:			
46 Residential			-
47 Commercial			-
48 Public Authority			-
49 Industrial			-

52 Note 1: Fort Bliss is included in the WTSA and is properly allocated a share of the increase. However, as a contract customer, Fort Bliss' rates will not change as a result of this filing. By contract, Fort Bliss is subject to a separate annual rate review process.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Direct Initial Plant

Line No.	FERC Account		Ref	Gross Plant Per	Depreciation	Depreciation	Accumulated	Net Plant
	No.	FERC Account Titles		Case No. 00006161 As of 12/31/2020	Rate per GUD No. 10506			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$40,840	2.8300%	\$1,156	\$29,693	\$11,147
13	302	Franchises and Consents		7,208	4.0000%	-	12,423	(5,215)
14	303	Miscellaneous Intangible Plant		726,412	3.3330%	24,211	306,108	420,305
15		Subtotal		<u>\$774,461</u>		<u>\$25,367</u>	<u>\$348,224</u>	<u>\$426,237</u>
16								
17		4. TRANSMISSION PLANT						
18	365.1- 365.2	Land and Rights of Way		\$77,482	0.0000%	\$0	\$0	\$77,482
19	366	Structures and Improvements		-	0.0000%	-	-	-
20	367	Mains		39,404,452	1.9400%	764,446	1,795,697	37,608,755
21	368	Compressor Station Equipment		-	0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment		2,187,638	3.3800%	73,942	331,224	1,856,414
23	370	Communication Equipment		-	0.0000%	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-
25		Subtotal		<u>\$41,669,573</u>		<u>\$838,389</u>	<u>\$2,126,921</u>	<u>\$39,542,652</u>
26								
27		5. DISTRIBUTION PLANT						
28								
29	374	Land and Land Rights		\$1,550,911	0.0000%	\$0	\$52,490	\$1,498,421
30	375.1	Structures and Improvements		224,124	2.0400%	4,572	147,175	76,949
31	375.2	Other System Structures		191,335	2.6200%	5,013	-	191,335
32	376	Mains		220,533,718	1.9200%	4,234,247	42,524,618	178,009,101
33	376.9	Mains - Cathodic Protection Anodes		18,963,937	3.6700%	695,976	(63,392)	19,027,329
34	377	Compressor Station Equipment		463,779	0.0000%	-	-	463,779
35	378	Meas. and Reg. Station Equipment - General		10,935,613	2.2200%	242,771	2,031,780	8,903,834
36	379	Meas. and Reg. Stations Equipment - City Gates		5,029,623	1.6600%	83,492	1,661,088	3,368,535
37	380	Services		157,151,049	2.2000%	3,457,323	20,132,235	137,018,814
38	381	Meters		52,987,949	3.7100%	1,965,853	12,664,662	40,323,288
39	382	Meter Installations		3,922	0.0000%	-	1,462	2,460
40	383	Regulators		13,984,872	2.4500%	342,629	3,474,526	10,510,346
41	385	Industrial Meas. and Reg. Station Equipment		15,852,282	2.1300%	337,654	3,630,409	12,221,873
42	386	Other Property on Customer Premises		624,137	4.6100%	28,773	223,461	400,675
43	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
44		Subtotal		<u>\$498,497,251</u>		<u>\$11,398,303</u>	<u>\$86,480,513</u>	<u>\$412,016,738</u>
45								
46		6. GENERAL PLANT						
47	389	Land and Land Rights		\$202,445	0.0000%	\$0	\$0	\$202,445
48	390.1	Structures and Improvements		5,449,126	2.5900%	141,132	736,978	4,712,149
49	390.2	Leasehold Improvements		98,721	2.3090%	2,279	-	98,721
50	391.1	Office Furniture and Equipment		1,255,806	6.4000%	80,372	413,597	842,210
51	391.4	Audio Visual Equip		-	0.0000%	-	-	-
52	391.9	Computers & Electronic Equip		2,804,766	7.9300%	222,418	1,739,701	1,065,065
53	392	Transportation Equipment		7,389,530	9.4900%	-	3,877,036	3,512,494
54	393	Stores Equipment		26,647	6.5300%	1,740	4,924	21,723
55	394	Tools, Shop and Garage Equipment		4,686,222	6.3100%	295,701	432,827	4,253,395
56	395	Lab Equipment		-	0.0000%	-	1	(1)
57	396	Power Operated Equipment		1,537,611	6.2600%	-	1,090,349	447,261
58	397	Communication Equipment		23,357,840	6.6500%	1,553,296	2,842,040	20,515,800
59	398	Miscellaneous Equipment		(143)	6.6700%	(10)	(14,713)	14,571
60	399	Other Tangible Property		-	0.0000%	-	-	-
61		Subtotal		<u>\$46,808,573</u>		<u>\$2,296,929</u>	<u>\$11,122,739</u>	<u>\$35,685,834</u>
62								
63		TOTAL		<u>\$587,749,858</u>		<u>\$14,558,988</u>	<u>\$100,078,398</u>	<u>\$487,671,461</u>
64		Rate Base Adjustments		\$0		\$0	\$0	\$0
65		Adjusted Total		<u>\$587,749,858</u>		<u>\$14,558,988</u>	<u>\$100,078,398</u>	<u>\$487,671,461</u>
66								
67	NOTE (1)	Column (e) includes Rule 8.209 projects in the amount of:		\$1,845,060				

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2021	Depreciation Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$40,840	2.8300%	\$1,156	\$30,849	\$9,991
13	302	Franchises and Consents		7,208	4.0000%	-	12,423	(5,215)
14	303	Miscellaneous Intangible Plant		726,412	3.3330%	24,211	315,359	411,054
15		Subtotal		<u>\$774,461</u>		<u>\$25,367</u>	<u>\$358,631</u>	<u>\$415,830</u>
16								
17		4. TRANSMISSION PLANT						
18	365.1-							
	365.2	Land and Rights of Way		\$77,482	0.0000%	\$0	\$0	\$77,482
19	366	Structures and Improvements		-	0.0000%	-	-	-
20	367	Mains		43,275,278	1.9400%	839,540	2,500,328	40,774,950
21	368	Compressor Station Equipment		-	0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment		2,313,724	3.3800%	78,204	407,437	1,906,287
23	370	Communication Equipment		-	0.0000%	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-
25		Subtotal		<u>\$45,666,484</u>		<u>\$917,744</u>	<u>\$2,907,765</u>	<u>\$42,758,719</u>
26								
27		5. DISTRIBUTION PLANT						
28	374	Land & Land Rights		\$1,637,873	0.0000%	\$0	\$53,272	\$1,584,601
30	375.1	Structures and Improvements		224,124	2.0400%	4,572	156,025	68,099
31	375.2	Other System Structures		246,820	2.6200%	6,467	-	246,820
32	376	Mains		235,115,777	1.9200%	4,514,223	44,290,837	190,824,940
33	376.9	Mains - Cathodic Protection Anodes		22,321,879	3.6700%	819,213	691,848	21,630,031
34	377	Compressor Station Equipment		69,496	0.0000%	-	-	69,496
35	378	Meas. and Reg. Station Equipment - General		12,108,174	2.2200%	268,801	2,176,015	9,932,159
36	379	Meas. and Reg. Stations Equipment - City Gates		5,713,265	1.6600%	94,840	1,701,276	4,011,989
37	380	Services		174,234,613	2.2000%	3,833,161	20,045,750	154,188,864
38	381	Meters		54,804,773	3.7100%	2,033,257	14,306,996	40,497,777
39	382	Meter Installations		89,341	0.0000%	-	1,462	87,878
40	383	Regulators		14,284,573	2.4500%	349,972	3,781,328	10,503,245
41	385	Industrial Meas. and Reg. Station Equipment		16,227,963	2.1300%	345,656	3,958,664	12,269,298
42	386	Other Property and Equipment		624,137	4.6100%	28,773	252,234	371,903
43	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
44		Subtotal		<u>\$537,702,806</u>		<u>\$12,298,935</u>	<u>\$91,415,706</u>	<u>\$446,287,100</u>
45								
46		6. GENERAL PLANT						
47	389	Land and Land Rights		\$202,445	0.0000%	\$0	\$0	\$202,445
48	390.1	Structures and Improvements		6,037,079	2.5900%	156,360	854,098	5,182,982
49	390.2	Structures and Improvements		98,721	2.3090%	2,279	-	98,721
50	391.1	Office Furniture and Equipment		1,314,033	6.4000%	84,098	404,911	909,122
51	391.4	Audio Visual Equip		-	0.0000%	-	-	-
52	391.9	Computers & Electronic Equip		3,538,576	7.9300%	280,609	2,109,128	1,429,448
53	392	Transportation Equipment		7,740,683	9.4900%	-	4,305,960	3,434,722
54	393	Stores Equipment		26,647	6.5300%	1,740	6,664	19,983
55	394	Tools, Shop and Garage Equipment		5,337,363	6.3100%	336,788	693,340	4,644,023
56	395	Lab Equipment		-	0.0000%	-	1	(1)
57	396	Power Operated Equipment		1,740,384	6.2600%	-	1,124,904	615,480
58	397	Communication Equipment		23,567,270	6.6500%	1,567,223	4,217,816	19,349,454
59	398	Miscellaneous Equipment		(143)	6.6700%	(10)	(14,713)	14,571
60	399	Other Tangible Property		-	0.0000%	-	-	-
61		Subtotal		<u>\$49,603,059</u>		<u>\$2,429,089</u>	<u>\$13,702,108</u>	<u>\$35,900,951</u>
62								
63		TOTAL		<u>\$633,746,811</u>		<u>\$15,671,135</u>	<u>\$108,384,210</u>	<u>\$525,362,601</u>
64		Rate Base Adjustments		\$0		\$0	\$0	\$0
65		Adjusted Total		<u>\$633,746,811</u>		<u>\$15,671,135</u>	<u>\$108,384,210</u>	<u>\$525,362,601</u>

NOTE (1)

67 NOTE (1) Column (e) includes Rule 8.209 projects in the amount of:

\$1,377,375

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross	Depreciation	Expense	Accumulated Depreciation	Net Plant
				Plant As of 12/31/2021	Rate per GUD No. 10506			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$0	2.8300%	\$0	\$1,156	\$(1,156)
13	302	Franchises and Consents		-	4.0000%	-	-	-
14	303	Miscellaneous Intangible Plant		-	3.3330%	-	9,251	(9,251)
15		Subtotal		<u>\$0</u>		<u>\$0</u>	<u>\$10,407</u>	<u>\$(10,407)</u>
16								
17		4. TRANSMISSION PLANT						
18								
19	365.1- 365.2	Land and Rights of Way		\$0	0.0000%	\$0	\$0	\$0
20	366	Structures and Improvements		-	0.0000%	-	-	-
21	367	Mains		3,870,825	1.9400%	75,094	704,631	3,166,194
22	368	Compressor Station Equipment		-	0.0000%	-	-	-
23	369	Meas. and Reg. Station Equipment		126,086	3.3800%	4,262	76,214	49,872
24	370	Communication Equipment		-	0.0000%	-	-	-
25	371	Other Equipment		-	0.0000%	-	-	-
26		Subtotal		<u>\$3,996,911</u>		<u>\$79,356</u>	<u>\$780,844</u>	<u>\$3,216,067</u>
27								
28		5. DISTRIBUTION PLANT						
29	374	Land and Land Rights		\$86,961	0.0000%	\$0	\$781	\$86,180
30	375.1	Structures and Improvements		-	2.0400%	-	8,850	(8,850)
31	375.2	Other System Structures		55,486	2.6200%	1,454	-	55,486
32	376	Mains		14,582,058	1.9200%	279,976	1,766,219	12,815,840
33	376.9	Mains - Cathodic Protection Anodes		3,357,942	3.6700%	123,236	755,240	2,602,702
34	377	Compressor Station Equipment		(394,284)	0.0000%	-	-	(394,284)
35	378	Meas. and Reg. Station Equipment - General		1,172,560	2.2200%	26,031	144,235	1,028,325
36	379	Meas. and Reg. Stations Equipment - City Gates		683,642	1.6600%	11,348	40,188	643,454
37	380	Services		17,083,565	2.2000%	375,838	(86,485)	17,170,049
38	381	Meters		1,816,823	3.7100%	67,404	1,642,334	174,489
39	382	Meter Installations		85,418	0.0000%	-	-	85,418
40	383	Regulators		299,701	2.4500%	7,343	306,801	(7,101)
41	385	Industrial Meas. and Reg. Station Equipment		375,681	2.1300%	8,002	328,256	47,426
42	386	Other Property and Equipment		-	4.6100%	-	28,773	(28,773)
43	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-
44		Subtotal		<u>\$39,205,555</u>		<u>\$900,632</u>	<u>\$4,935,192</u>	<u>\$34,270,362</u>
45								
46		6. GENERAL PLANT						
47	389	Land and Land Rights		\$0	0.0000%	\$0	\$0	\$0
48	390.1	Structures and Improvements		587,953	2.5900%	15,228	117,120	470,833
49	390.2	Structures and Improvements		-	2.3090%	-	-	-
50	391.1	Office Furniture and Equipment		58,227	6.4000%	3,727	(8,686)	66,913
51	391.4	Audio Visual Equip		-	0.0000%	-	-	-
52	391.9	Computers & Electronic Equip		733,810	7.9300%	58,191	369,427	364,383
53	392	Transportation Equipment		351,152	9.4900%	-	428,924	(77,772)
54	393	Stores Equipment		-	6.5300%	-	1,740	(1,740)
55	394	Tools, Shop and Garage Equipment		651,140	6.3100%	41,087	260,513	390,628
56	395	Lab Equipment		-	0.0000%	-	-	-
57	396	Power Operated Equipment		202,774	6.2600%	-	34,555	168,219
58	397	Communication Equipment		209,430	6.6500%	13,927	1,375,775	(1,166,346)
59	398	Miscellaneous Equipment		-	6.6700%	-	-	(0)
60	399	Other Tangible Property		-	0.0000%	-	-	-
61		Subtotal		<u>\$2,794,486</u>		<u>\$132,160</u>	<u>\$2,579,368</u>	<u>\$215,117</u>
62		TOTAL		<u>\$45,996,952</u>		<u>\$1,112,148</u>	<u>\$8,305,811</u>	<u>\$37,691,140</u>
63		Rate Base Adjustments		\$0	0.0000%	\$0	\$0	\$0
64		Adjusted Total		<u>\$45,996,952</u>		<u>\$1,112,148</u>	<u>\$8,305,811</u>	<u>\$37,691,140</u>

NOTE (1)

NOTE (1) Column (e) includes Rule 8.209 projects in the amount of: \$(467,685)

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 00006161 As of 12/31/2020	Depreciation Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factor 12/31/2021	Increase/decrease in service area allocation factor from 2020-2021	Increase/decrease in allocated gross plant from last filing	Increase/decrease in allocated depr expense from last filing	Increase/decrease in allocated depr from last filing	Increase/decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
								(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)		(o) - (j)	(p) x (e)	(p) x (g)	(p) x (h)	(q) - (s)
11		1. INTANGIBLE PLANT																	
12	301	Organization		\$0	0.0000%	\$0	\$0	\$0	40.7151%	\$0	\$0	\$0	\$0	40.93090%	0.00216	\$0	\$0	\$0	\$0
13	302	Franchises and Consents		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
15		Subtotal		<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
16																			
17		4. TRANSMISSION PLANT																	
18	365.1-																		
19	365.2	Land and Rights of Way		\$0	0.0000%	\$0	\$0	\$0	40.7151%	\$0	\$0	\$0	\$0	40.93090%	0.00216	\$0	\$0	\$0	\$0
20	366	Structures and Improvements		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
21	367	Mains		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
22	368	Compressor Station Equipment Meas. and Reg. Station		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
23	369	Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
24	370	Communication Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
25	371	Other Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
26		Subtotal		<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27		5. DISTRIBUTION PLANT																	
28	374.1	Land		\$-	0.0000%	\$0	\$0	\$0	40.7151%	\$0	\$0	\$0	\$0	40.93090%	0.00216	\$0	\$0	\$0	\$0
29	374.2	Land Rights		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
32	376	Mains		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
38	383	Regulators		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
42		Subtotal		<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
43																			
44		6. GENERAL PLANT																	
45	389	Land and Land Rights		\$434,697	0.0000%	\$0	\$-	\$434,697	40.7151%	\$176,987	\$0	\$0	\$176,987	40.93090%	0.00216	\$938	\$0	\$0	\$938
46	390.1	Structures & Improvements		6,646,794	2.7700%	184,116	143,969	6,502,825	40.7151%	2,706,249	74,963	58,617	2,647,632	40.93090%	0.00216	14,344	397	311	14,033
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
48	390.2	Leasehold Improvement		153,567	17.3913%	26,707	121,513	32,054	40.7151%	62,525	10,874	49,474	13,051	40.93090%	0.00216	331	58	262	69
49	391.1	Office Furniture & Equipment		407,401	6.6667%	27,160	281,008	126,393	40.7151%	165,874	11,058	114,413	51,461	40.93090%	0.00216	879	59	606	273
50	391.2	Data Processing Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
51	391.2	Oracle Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
52	391.3	Office Machines		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 00006161 As of 12/31/2020	Depreciation Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factor 12/31/2021	Increase/ decrease in service area allocation factor from 2020-2021	Increase/ decrease in allocated gross plant from last filing	Increase/ decrease in allocated depr expense from last filing	Increase/ decrease in allocated depr from last filing	Increase/ decrease in allocated net plant from last filing
															(p)	(q)	(r)	(s)	(t)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p) - (j)	(q) x (e)	(p) x (g)	(p) x (h)	(q) - (s)
53	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
54	391.6	Purchased Software		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
55	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
56	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
57	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
58	391.6	GIS Development		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
59	391.6	Oracle Software		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
60	391.6	Concur Project		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
61																			
62	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
63	391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
64	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
65	391.6	Journey - Employee - ODC		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
66	391.6	Distrigas		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
67	391.6	Journey - Employee Count		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
68	391.6	Payroll - Time Management		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
69	391.6	Accounts Payable Software		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
70	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
71	391.9	Computer & Electronic Equipment		4,281,774	14.2857%	611,682	1,407,681	2,874,093	40.7151%	1,743,329	249,047	573,139	1,170,190	40.93090%	0.00216	9,240	1,320	3,038	6,202
72	391.99	Cloud Computing		-	7.6923%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
73	392	Transportation Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
74	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
75	392.5	Trailers		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
76	393	Stores Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
77	394	Tools, Shop and Garage Equipment		20,066	6.6667%	1,338	10,703	9,363	40.7151%	8,170	545	4,358	3,812	40.93090%	0.00216	43	3	23	20
78	395	Lab Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
79	396	Major Work Equipment		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
80	397	Communication Equipment		1,080,989	6.6667%	72,066	742,707	338,282	40.7151%	440,126	29,342	302,394	137,732	40.93090%	0.00216	2,333	156	1,603	730
81	398	Miscellaneous Equipment		-	6.6667%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
82	399	Other Tangible Property		-	0.0000%	-	-	-	40.7151%	-	-	-	-	40.93090%	0.00216	-	-	-	-
83		Subtotal		<u>\$13,025,290</u>		<u>\$923,069</u>	<u>\$2,707,581</u>	<u>\$10,317,708</u>		<u>\$5,303,260</u>	<u>\$375,829</u>	<u>\$1,102,394</u>	<u>\$4,200,865</u>			<u>\$28,109</u>	<u>\$1,992</u>	<u>\$5,843</u>	<u>\$22,266</u>
84		TOTAL		<u>\$13,025,290</u>		<u>\$923,069</u>	<u>\$2,707,581</u>	<u>\$10,317,708</u>		<u>\$5,303,260</u>	<u>\$375,829</u>	<u>\$1,102,394</u>	<u>\$4,200,865</u>			<u>\$28,109</u>	<u>\$1,992</u>	<u>\$5,843</u>	<u>\$22,266</u>
85		Rate Base Adjustments				\$0	\$0	\$0		\$0	\$0	\$0	\$0						
85		Adjusted Total		<u>\$13,025,290</u>		<u>\$923,069</u>	<u>\$2,707,581</u>	<u>\$10,317,708</u>		<u>\$5,303,260</u>	<u>\$375,829</u>	<u>\$1,102,394</u>	<u>\$4,200,865</u>						

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No.		Depr Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depr Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2021	Increase or decrease in service area allocation factor from 2020-2021	Increase/ decrease in allocated gross plant from last filing	Increase/ decrease in allocated depr expense from last filing	Increase/ decrease in accumulated depreciation from last filing	Increase/ decrease in allocated net plant from last filing
				00006161 As of 12/31/2020	12/31/2020															
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	
										(e) x (i)	(l) x (i)	(m) x (i)	(i) x (i)							
11	1. INTANGIBLE PLANT																			
12	301	Organization		\$-	0.0000%	\$-	\$-	\$-	40.71510%	\$-	\$-	\$-	\$-	40.93090%	0.21580%	\$-	\$-	\$-	\$-	
13	302	Franchises and Consents		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
15	Subtotal			<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>			<u>\$</u>	<u>- \$</u>	<u>- \$</u>	<u>- \$</u>	
16																				
17	4. TRANSMISSION PLANT																			
18	365.1-																			
19	365.2	Land and Rights of Way		\$-	0.0000%	\$-	\$-	\$-	40.71510%	\$-	\$-	\$-	-	40.93090%	0.21580%	\$-	\$-	\$-	\$-	
20	366	Structures and Improvements		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
21	367	Mains		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
22	368	Compressor Station Equipment Meas. and Reg. Station		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
23	369	Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
24	370	Communication Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
25	371	Other Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
26	Subtotal			<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>			<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	
27	5. DISTRIBUTION PLANT																			
28	374.1	Land		\$-	0.0000%	\$-	\$-	\$-	40.71510%	\$-	\$-	\$-	\$-	40.93090%	0.21580%	\$-	\$-	\$-	\$-	
29	374.2	Land Rights		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
31	375.2	Other System Structures		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
32	376	Mains		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
34	379	Equipment - City Gates		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
35	380	Services		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
36	381	Meters		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
37	382	Meter Installations		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
38	383	Regulators		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
39	385	Station Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
42	Subtotal			<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>			<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	
43																				
44	6. GENERAL PLANT																			
45	389	Land and Land Rights		\$12,094	0.0000%	\$-	\$-	\$12,094	40.71510%	\$4,924	\$-	\$-	\$4,924	40.93090%	0.21580%	\$26	\$-	\$-	\$26	
46	390.1	Structures & Improvements		1,145,325	2.0100%	23,021	7,465	1,137,859	40.71510%	466,320	9,373	3,039	463,281	40.93090%	0.21580%	2,472	50	16	2,456	
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
48	390.2	Leasehold Improvement		1,438,135	10.1500%	145,971	691,891	746,243	40.71510%	585,538	59,432	281,704	303,834	40.93090%	0.21580%	3,103	315	1,493	1,610	
49	391.1	Office Furniture & Equipment		978,876	6.6667%	65,258	297,776	681,100	40.71510%	398,550	26,570	121,240	277,311	40.93090%	0.21580%	2,112	141	643	1,470	
50	391.2	Data Processing Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
51	391.2	Oracle Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
52	391.3	Office Machines		81,155	5.0000%	4,058	4,990	76,165	40.71510%	33,042	1,652	2,032	31,011	40.93090%	0.21580%	175	9	11	164	

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Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No.		Depr Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depr Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2021	Increase or decrease in service area allocation factor from 2020-2021	Increase/ decrease in allocated gross plant from last filing	Increase/ decrease in allocated depr expense from last filing	Increase/ decrease in allocated depreciation from last filing	Increase/ decrease in allocated net plant from last filing
				00006161 As of 12/31/2020	As of															
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	
								(e) - (h)		(e) x (i)	(l) x (i)	(m) x (i)	(i) x (i)		(o) - (i)	(p) x (e)	(p) x (g)	(p) x (h)	(q) - (s)	
53	391.4	Audio Visual Equipment		277,853	20.0000%	55,571	20,852	257,001	40.71510%	113,128	22,626	8,490	104,638	40.93090%	0.21580%	600	120	45	555	
54	391.6	Purchased Software		27,069,150	7.6923%	2,082,242	9,419,757	17,649,393	40.71510%	11,021,232	847,787	3,835,263	7,185,968	40.93090%	0.21580%	58,415	4,493	20,328	38,087	
55	391.6	Purchased Software (Banner)		1,408,516	7.6923%	108,347	292,009	1,116,507	40.71510%	573,479	44,114	118,892	454,587	40.93090%	0.21580%	3,040	234	630	2,409	
56	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
57	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
58	391.6	GIS Development		-	7.6923%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
59	391.6	Oracle Software		-	7.6923%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
60	391.6	Concur Project		13,465	7.6923%	-	13,465	-	40.71510%	5,482	-	5,482	-	40.93090%	0.21580%	29	-	29	-	
61	391.6	Purchased Software (PowerPlant)		213,933	7.6923%	16,456	109,484	104,449	40.71510%	87,103	6,700	44,576	42,527	40.93090%	0.21580%	462	36	236	225	
62	391.6	Foundation Software		-	7.6923%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
63	391.6	Maximo-Leak Detect Sys		1,130,107	7.6923%	86,931	659,616	470,491	40.71510%	460,124	35,394	268,563	191,561	40.93090%	0.21580%	2,439	188	1,423	1,015	
64	391.6	Journey - Employee - ODC		-	7.6923%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
65	391.6	Distrigas		17,830,351	7.6923%	1,371,565	8,447,976	9,382,376	40.71510%	7,259,645	558,434	3,439,602	3,820,044	40.93090%	0.21580%	38,478	2,960	18,231	20,247	
66	391.6	Journey - Employee Count		522,481	7.6923%	40,191	285,805	236,676	40.71510%	212,729	16,364	116,366	96,363	40.93090%	0.21580%	1,128	87	617	511	
66	391.6	Payroll - Time Management		-	7.6923%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
67	391.6	Accounts Payable Software		295,750	7.6923%	22,750	74,767	220,983	40.71510%	120,415	9,263	30,441	89,973	40.93090%	0.21580%	638	49	161	477	
68	391.8	Micro Computer Equipment		5,502,637	13.1500%	723,597	1,917,870	3,584,767	40.71510%	2,240,404	294,613	780,863	1,459,541	40.93090%	0.21580%	11,875	1,562	4,139	7,736	
69	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
70	391.99	Cloud Computing		1,511	7.6923%	116	5	1,506	40.71510%	615	47	2	613	40.93090%	0.21580%	3	0	0	3	
71	392	Transportation Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
72	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
73	392.5	Trailers		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
74	393	Stores Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
75	394	Tools, Shop and Garage Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
76	395	Lab Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
77	396	Major Work Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
78	397	Communication Equipment		26,268	5.0000%	1,313	4,375	21,893	40.71510%	10,695	535	1,781	8,914	40.93090%	0.21580%	57	3	9	47	
79	398	Miscellaneous Equipment		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
80	399	Other Tangible Property		-	0.0000%	-	-	-	40.71510%	-	-	-	-	40.93090%	0.21580%	-	-	-	-	
81		Subtotal		\$57,947,606	0.0000%	\$4,747,388	\$22,248,102	\$35,699,504		\$23,593,426	\$1,932,904	\$9,058,337	\$14,535,089			\$125,051	\$10,245	\$48,011	\$77,040	
82																				
83		TOTAL		\$57,947,606	0.0000%	\$4,747,388	\$22,248,102	\$35,699,504		\$23,593,426	\$1,932,904	\$9,058,337	\$14,535,089							
84		Rate Base Adjustments		\$0		\$0		\$0		\$0		\$0								
85		Adjusted Total		\$57,947,606		\$4,747,388	\$22,248,102	\$35,699,504		\$23,593,426	\$1,932,904	\$9,058,337	\$14,535,089							

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2021	Depreciation Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$0	0.0000%	\$0	\$0	\$0	40.9309%	\$0	\$0	\$0	\$0
13	302	Franchises and Consents		-	0.0000%	-	-	-	40.9309%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	40.9309%	-	-	-	-
15		Subtotal		<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	40.9309%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
16													
17		4. TRANSMISSION PLANT											
18	365.1-												
19	365.2	Land and Rights of Way		\$0	0.0000%	\$0	\$0	\$0	40.9309%	\$0	\$0	\$0	\$0
20	366	Structures and Improvements		-	0.0000%	-	-	-	40.9309%	-	-	-	-
21	367	Mains		-	0.0000%	-	-	-	40.9309%	-	-	-	-
22	368	Compressor Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
23	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
24	370	Communication Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
25	371	Other Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
26		Subtotal		<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	40.9309%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
27													
28		5. DISTRIBUTION PLANT											
29	374.1	Land		\$-	0.0000%	\$0	\$0	\$0	40.9309%	\$0	\$0	\$0	\$0
30	374.2	Land Rights		-	0.0000%	-	-	-	40.9309%	-	-	-	-
31	375.1	Structures & Improvements		-	0.0000%	-	-	-	40.9309%	-	-	-	-
32	375.2	Other System Structures		14,331	0.0000%	-	719	13,611	40.9309%	5,866	-	294	5,571
33	376	Mains		-	0.0000%	-	-	-	40.9309%	-	-	-	-
34	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	40.9309%	-	-	-	-
35	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	40.9309%	-	-	-	-
36	380	Services		-	0.0000%	-	-	-	40.9309%	-	-	-	-
37	381	Meters		-	0.0000%	-	-	-	40.9309%	-	-	-	-
38	382	Meter Installations		-	0.0000%	-	-	-	40.9309%	-	-	-	-
39	383	Regulators		-	0.0000%	-	-	-	40.9309%	-	-	-	-
40	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
41	386	Other Property on Customer Premises		-	0.0000%	-	-	-	40.9309%	-	-	-	-
42	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
43		Subtotal		<u>\$14,331</u>		<u>\$0</u>	<u>\$719</u>	<u>\$13,611</u>	40.9309%	<u>\$5,866</u>	<u>\$0</u>	<u>\$294</u>	<u>\$5,571</u>
44													
45		6. GENERAL PLANT											
46	389	Land and Land Rights		\$434,697	0.0000%	\$0	\$0	\$434,697	40.9309%	\$177,925	\$0	\$0	\$177,925
47	390.1	Structures & Improvements		4,459,852	2.7700%	123,538	310,174	4,149,678	40.9309%	1,825,458	50,565	126,957	1,698,500
48	390.17	Building Improv Plum		-	0.0000%	-	-	-	40.9309%	-	-	-	-
49	390.2	Leasehold Improvement		252,484	17.3913%	43,910	167,523	84,961	40.9309%	103,344	17,973	68,569	34,775
50	391.1	Office Furniture & Equipment		2,712,791	6.6667%	180,853	322,305	2,390,485	40.9309%	1,110,370	74,025	131,922	978,447
51	391.2	Data Processing Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
52	391.2	Oracle Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
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Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2021	Depreciation Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
52	391.3	Office Machines		-	0.0000%	-	-	-	40.9309%	-	-	-	-
53	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
54	391.6	Purchased Software		-	0.0000%	-	-	-	40.9309%	-	-	-	-
55													
	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
56	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
57	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	40.9309%	-	-	-	-
58	391.6	GIS Development		-	0.0000%	-	-	-	40.9309%	-	-	-	-
59	391.6	Oracle Software		-	0.0000%	-	-	-	40.9309%	-	-	-	-
60	391.6	Concur Project		-	0.0000%	-	-	-	40.9309%	-	-	-	-
61		Purchased Software											
	391.6	(PowerPlant)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
62		Purchased Software											
	391.6	(RiskWorks)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
63	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	40.9309%	-	-	-	-
64		Journey - Employee - ODC											
	391.6	Distrigas		-	0.0000%	-	-	-	40.9309%	-	-	-	-
65	391.6	Journey - Employee Count		-	0.0000%	-	-	-	40.9309%	-	-	-	-
66	391.6	Payroll - Time Management		-	0.0000%	-	-	-	40.9309%	-	-	-	-
67	391.6	Accounts Payable Software		-	0.0000%	-	-	-	40.9309%	-	-	-	-
68													
	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
69		Computer & Electronic											
	Equipment			1,754,803	14.2857%	250,686	657,275	1,097,528	40.9309%	718,257	102,608	269,029	449,228
70	391.99	Cloud Computing		-	7.6923%	-	-	-	40.9309%	-	-	-	-
71	392	Transportation Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
72		Transpor Equip(Trucks 3/4 to 3											
	392.3	Ton)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
73	392.5	Trailers		-	0.0000%	-	-	-	40.9309%	-	-	-	-
74	393	Stores Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
75		Tools, Shop and Garage											
	Equipment			13,242	6.6667%	883	4,797	8,445	40.9309%	5,420	361	1,963	3,457
76	395	Lab Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
77	396	Major Work Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
78	397	Communication Equipment		1,215,049	6.6667%	81,003	793,173	421,876	40.9309%	497,331	33,155	324,653	172,677
79	398	Miscellaneous Equipment		-	6.6667%	-	-	-	40.9309%	-	-	-	-
80	399	Other Tangible Property		-	0.0000%	-	-	-	40.9309%	-	-	-	-
81		Subtotal		<u>\$10,842,918</u>		<u>\$680,873</u>	<u>\$2,255,248</u>	<u>\$8,587,670</u>		<u>\$4,438,104</u>	<u>\$278,687</u>	<u>\$923,093</u>	<u>\$3,515,011</u>
82													
83		TOTAL		<u>\$10,857,249</u>		<u>\$680,873</u>	<u>\$2,255,967</u>	<u>\$8,601,282</u>	40.9309%	<u>\$4,443,970</u>	<u>\$278,687</u>	<u>\$923,388</u>	<u>\$3,520,582</u>
84		Rate Base Adjustments			0.0000%	\$0.00	\$0.00	\$0.00	40.9309%	\$0	\$0	\$0	\$0
85		Adjusted Total		<u>\$10,857,249</u>		<u>\$680,873</u>	<u>\$2,255,967</u>	<u>\$8,601,282</u>	40.9309%	<u>\$4,443,970</u>	<u>\$278,687</u>	<u>\$923,388</u>	<u>\$3,520,582</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
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Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Depreciation			Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant			
			Gross Plant As Ref of 12/31/2021	Rate per GUD No. 10506	Depreciation Expense						Accumulated Depreciation	Net Plant	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
						(e) - (h)	(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)			
11		1. INTANGIBLE PLANT											
12	301	Organization	\$ -	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -	\$ -	\$ -	-
13	302	Franchises and Consents	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
14	303	Miscellaneous Intangible Plant	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
15		Subtotal	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
16													
17		4. TRANSMISSION PLANT											
18	365.1-												
18	365.2	Land and Rights of Way	\$ -	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -	\$ -	\$ -	-
19	366	Structures and Improvements	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
20	367	Mains	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
21	368	Compressor Station Equipment	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
22	369	Meas. and Reg. Station Equipment	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
23	370	Communication Equipment	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
24	371	Other Equipment	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
25		Subtotal	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	40.9309%	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
26													
27		5. DISTRIBUTION PLANT											
28	374.1	Land	\$ -	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -	\$ -	\$ -	-
29	374.2	Land Rights	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
30	375.1	Structures & Improvements	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
31	375.2	Other System Structures	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
32	376	Mains	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
33	378	Meas. and Reg. Station Equipment - General	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
35	380	Services	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
36	381	Meters	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
37	382	Meter Installations	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
38	383	Regulators	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
39	385	Industrial Meas. and Reg. Station Equipment	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
40	386	Other Property on Customer Premises	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
42		Subtotal	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights	\$ 12,791	0.0000%	\$ -	\$ -	\$ 12,791	40.9309%	\$ 5,236	\$ -	\$ -	\$ -	5,236
46	390.1	Structures & Improvements	1,288,254	2.0100%	25,894	34,021	1,254,233	40.9309%	527,294	10,599	13,925	513,369	513,369
47	390.17	Building Improv Plum	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
48	390.2	Leasehold Improvement	1,528,453	10.1500%	155,138	798,652	729,801	40.9309%	625,609	63,499	326,895	298,714	298,714
49	391.1	Office Furniture & Equipment	1,072,256	6.6667%	71,484	377,228	695,028	40.9309%	438,884	29,259	154,403	284,481	284,481
50	391.2	Data Processing Equipment	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
51	391.2	Oracle Equipment	-	0.0000%	-	-	-	40.9309%	-	-	-	-	-
52	391.3	Office Machines	85,590	5.0000%	4,279	9,438	76,152	40.9309%	35,033	1,752	3,863	31,170	31,170
53	391.4	Audio Visual Equipment	289,778	20.0000%	57,956	79,702	210,076	40.9309%	118,609	23,722	32,623	85,986	85,986

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
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Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Depreciation				Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant					
			Gross Plant As Ref of 12/31/2021	Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
								(e) - (h)	(e) x (j)		(g) x (j)		(h) x (j)		(i) x (j)	
54	391.6	Purchased Software		30,554,996	7.6923%	2,350,384	11,848,179	18,706,817	40.9309%	12,506,435	962,033	4,849,566	7,656,868			
55	391.6	Purchased Software (Banner)		1,673,264	7.6923%	128,713	411,924	1,261,339	40.9309%	684,882	52,683	168,604	516,278			
56	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	40.9309%	-	-	-	-			
57	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	40.9309%	-	-	-	-			
58	391.6	GIS Development		-	7.6923%	-	-	-	40.9309%	-	-	-	-			
59	391.6	Oracle Software		-	7.6923%	-	-	-	40.9309%	-	-	-	-			
60	391.6	Concur Project		13,727	7.6923%	-	13,727	-	40.9309%	5,619	-	5,619	-			
61	391.6	Purchased Software (PowerPlant)		553,204	7.6923%	42,554	153,395	399,809	40.9309%	226,431	17,418	62,786	163,645			
62	391.6	Foundation Software		-	7.6923%	-	-	-	40.9309%	-	-	-	-			
63	391.6	Maximo-Leak Detect Sys		1,138,797	7.6923%	87,600	752,262	386,535	40.9309%	466,120	35,855	307,907	158,212			
64	391.6	Journey - Employee - ODC Distrigas		18,595,602	7.6923%	1,430,431	10,240,812	8,354,791	40.9309%	7,611,347	585,488	4,191,656	3,419,691			
65	391.6	Journey - Employee Count		532,650	7.6923%	40,973	332,328	200,321	40.9309%	218,018	16,771	136,025	81,993			
66	391.6	Payroll - Time Management		848,459	7.6923%	65,266	50,527	797,932	40.9309%	347,282	26,714	20,681	326,601			
67	391.6	Accounts Payable Software		344,138	7.6923%	26,472	80,984	263,155	40.9309%	140,859	10,835	33,147	107,712			
68	391.8	Micro Computer Equipment		5,800,666	13.1500%	762,788	3,060,971	2,739,695	40.9309%	2,374,265	312,216	1,252,883	1,121,382			
69	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
70	391.99	Cloud Computing		193,951	7.6923%	14,919	8,823	185,128	40.9309%	79,386	6,107	3,611	75,775			
71	392	Transportation Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
72	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
73	392.5	Trailers		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
74	393	Stores Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
75	394	Tools, Shop and Garage Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
76	395	Lab Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
77	396	Major Work Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
78	397	Communication Equipment		27,395	5.0000%	1,370	5,308	22,087	40.9309%	11,213	561	2,173	9,040			
79	398	Miscellaneous Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
80	399	Other Tangible Property		-	0.0000%	-	-	-	40.9309%	-	-	-	-			
81		Subtotal		<u>\$64,553,972</u>		<u>\$5,266,220</u>	<u>\$28,258,281</u>	<u>\$36,295,690</u>		<u>\$26,422,522</u>	<u>\$2,155,511</u>	<u>\$11,566,369</u>	<u>\$14,856,153</u>			
82																
83		TOTAL		<u>\$64,553,972</u>		<u>\$5,266,220</u>	<u>\$28,258,281</u>	<u>\$36,295,690</u>		<u>\$26,422,522</u>	<u>\$2,155,511</u>	<u>\$11,566,369</u>	<u>\$14,856,153</u>			
84		Rate Base Adjustments		-		-	-	-		-	-	-	-			
85		Adjusted Total		<u>\$64,553,972</u>		<u>\$5,266,220</u>	<u>\$28,258,281</u>	<u>\$36,295,690</u>		<u>\$26,422,522</u>	<u>\$2,155,511</u>	<u>\$11,566,369</u>	<u>\$14,856,153</u>			

NOTE (1)

NOTE (1) There was no activity in FERC account 390.1 in GUD No. 10506. Subsequently, no depreciation rate was approved. TGS input the current depreciation rate used in the company's asset management system.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
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Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2021	Depreciation Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
11		1. INTANGIBLE PLANT											
12	301	Organization	\$	-	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	40.9309%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	40.9309%	-	-	-	-
15		Subtotal	\$	-		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
16													
17		4. TRANSMISSION PLANT											
18	365.1-												
	365.2	Land and Rights of Way	\$	-	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	40.9309%	-	-	-	-
20	367	Mains		-	0.0000%	-	-	-	40.9309%	-	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
25		Subtotal	\$	-		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
26													
27		5. DISTRIBUTION PLANT											
28	374.1	Land	\$	-	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -	\$ -	\$ -
29	374.2	Land Rights		-	0.0000%	-	-	-	40.9309%	-	-	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	40.9309%	-	-	-	-
31	375.2	Other System Structures		14,331	0.0000%	-	719	13,611	40.9309%	5,866	-	294	5,571
32	376	Mains		-	0.0000%	-	-	-	40.9309%	-	-	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	40.9309%	-	-	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	40.9309%	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	40.9309%	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	40.9309%	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	40.9309%	-	-	-	-
38	383	Regulators		-	0.0000%	-	-	-	40.9309%	-	-	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	40.9309%	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
42		Subtotal	\$	14,331		\$ -	719	13,611		\$ 5,866	\$ -	294	\$ 5,571
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights	\$	-	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -	\$ -	\$ -
46	390.1	Structures & Improvements		(2,186,942)	2.7700%	(60,578)	166,205	(2,353,148)	40.9309%	(895,135)	(24,795)	68,029	(963,164)
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	40.9309%	-	-	-	-
48	390.2	Leasehold Improvement		98,917	17.3913%	17,203	46,009	52,907	40.9309%	40,488	7,041	18,832	21,655
49	391.1	Office Furniture & Equipment		2,305,389	6.6667%	153,693	41,297	2,264,092	40.9309%	943,617	62,908	16,903	926,713
50	391.2	Data Processing Equipment		-	6.6667%	-	-	-	40.9309%	-	-	-	-
51	391.2	Oracle Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
52	391.3	Office Machines		-	0.0000%	-	-	-	40.9309%	-	-	-	-
53	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref of 12/31/2021	Change in	Depreciation	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated	Allocated	Allocated Net Plant
				Gross Plant As	Rate per GUD						Depreciation	Depreciation	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e) - (h)			(g) x (j)	(h) x (j)	(i) x (j)
54	391.6	Purchased Software		-	0.0000%	-	-	-	40.9309%	-	-	-	-
55	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
56	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
57	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	40.9309%	-	-	-	-
58	391.6	GIS Development		-	0.0000%	-	-	-	40.9309%	-	-	-	-
59	391.6	Oracle Software		-	0.0000%	-	-	-	40.9309%	-	-	-	-
60	391.6	Concur Project		-	0.0000%	-	-	-	40.9309%	-	-	-	-
61	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
62	391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
63	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	40.9309%	-	-	-	-
64	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	40.9309%	-	-	-	-
65	391.6	Journey - Employee Count		-	0.0000%	-	-	-	40.9309%	-	-	-	-
66	391.6	Payroll - Time Management		-	0.0000%	-	-	-	40.9309%	-	-	-	-
67	391.6	Accounts Payable Software		-	0.0000%	-	-	-	40.9309%	-	-	-	-
68	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
69	391.9	Computer & Electronic Equipment		(2,526,971)	14.2857%	(360,996)	(750,406)	(1,776,566)	40.9309%	(1,034,312)	(147,759)	(307,148)	(727,164)
70	391.99	Cloud Computing		-	0.0000%	-	-	-	40.9309%	-	-	-	-
71	392	Transportation Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
72	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
73	392.5	Trailers		-	0.0000%	-	-	-	40.9309%	-	-	-	-
74	393	Stores Equipment		-	6.6667%	-	-	-	40.9309%	-	-	-	-
75	394	Tools, Shop and Garage Equipment		(6,824)	0.0000%	(455)	(5,906)	(918)	40.9309%	(2,793)	(186)	(2,418)	(376)
76	395	Lab Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
77	396	Major Work Equipment		-	6.6667%	-	-	-	40.9309%	-	-	-	-
78	397	Communication Equipment		134,060	6.6667%	8,937	50,467	83,593	40.9309%	54,872	3,658	20,656	34,215
79	398	Miscellaneous Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
399		Other Tangible Property		-	-	-	-	-	40.9309%	-	-	-	-
80		Subtotal		<u>(2,182,372)</u>		<u>(242,196)</u>	<u>(452,334)</u>	<u>(1,730,038)</u>		<u>(893,264)</u>	<u>(99,133)</u>	<u>(185,144)</u>	<u>(708,120)</u>
81													
82		TOTAL		<u>\$ (2,168,041)</u>		<u>\$ (242,196)</u>	<u>\$ (451,614)</u>	<u>\$ (1,716,427)</u>		<u>\$ (887,399)</u>	<u>\$ (99,133)</u>	<u>\$ (184,850)</u>	<u>\$ (702,549)</u>
83		Rate Base Adjustments		\$ -	0.0000%	\$ 0	\$ 0	\$ 0	40.9309%	0	0	0	0
84													
85		Change in Allocation Factor from prior year								28,109	1,992	5,843	22,266
		Adjusted Total		<u>\$ (2,168,041)</u>		<u>\$ (242,196)</u>	<u>\$ (451,614)</u>	<u>\$ (1,716,427)</u>		<u>\$ (859,290)</u>	<u>\$ (97,141)</u>	<u>\$ (179,007)</u>	<u>\$ (680,283)</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in	Depreciation	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated	Allocated	Allocated Net Plant
				Gross Plant As of 12/31/2021	Rate per GUD No. 10506						Depreciation	Accumulated	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
									(e) - (h)	(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$-	0.0000%	\$-	\$-	\$-	40.9309%	\$-	\$-	\$-	\$-
13	302	Franchises and Consents		-	0.0000%	-	-	-	40.9309%	-	-	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	40.9309%	-	-	-	-
15		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
16													
17		4. TRANSMISSION PLANT											
18	365.1-365.2	Land and Rights of Way		\$-	0.0000%	\$-	\$-	\$-	40.9309%	\$-	\$-	\$-	\$-
19	366	Structures and Improvements		-	0.0000%	-	-	-	40.9309%	-	-	-	-
20	367	Mains		-	0.0000%	-	-	-	40.9309%	-	-	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
25		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
26													
27		5. DISTRIBUTION PLANT											
28	374.1	Land		\$-	0.0000%	\$-	\$-	\$-	40.9309%	\$-	\$-	\$-	\$-
29	374.2	Land Rights		-	0.0000%	-	-	-	40.9309%	-	-	-	-
30	375.1	Structures & Improvements		-	0.0000%	-	-	-	40.9309%	-	-	-	-
31	375.2	Other System Structures		-	0.0000%	-	-	-	40.9309%	-	-	-	-
32	376	Mains		-	0.0000%	-	-	-	40.9309%	-	-	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	40.9309%	-	-	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	40.9309%	-	-	-	-
35	380	Services		-	0.0000%	-	-	-	40.9309%	-	-	-	-
36	381	Meters		-	0.0000%	-	-	-	40.9309%	-	-	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	40.9309%	-	-	-	-
38	383	Regulators		-	0.0000%	-	-	-	40.9309%	-	-	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	40.9309%	-	-	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
42		Subtotal		<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>		<u>\$-</u>	<u>\$-</u>	<u>\$-</u>	<u>\$-</u>
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$697	0.0000%	\$-	\$-	\$697	40.9309%	\$285	\$-	\$-	\$285
46	390.1	Structures & Improvements		142,929	2.0100%	2,873	26,556	116,374	40.9309%	58,502	1,176	10,870	47,633
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	40.9309%	-	-	-	-
48	390.2	Leasehold Improvement		90,318	10.1500%	9,167	106,760	(16,443)	40.9309%	36,968	3,752	43,698	(6,730)
49	391.1	Office Furniture & Equipment		93,380	6.6667%	6,225	79,452	13,928	40.9309%	38,221	2,548	32,520	5,701
50	391.2	Data Processing Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
51	391.2	Oracle Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
52	391.3	Office Machines		4,435	5.0000%	222	4,448	(13)	40.9309%	1,815	91	1,821	(5)

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in	Depreciation	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated	Allocated	Allocated Net Plant
				Gross Plant As of 12/31/2021	Rate per GUD No. 10506						Depreciation	Depreciation	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				(e)	(f)	(g)	(h)	(i) - (h)	(j)	(k)	(l)	(m)	(n)
				(e)	(f)	(g)	(h)	(i) - (h)	(j)	(k)	(l)	(m)	(n)
53	391.4	Audio Visual Equipment		11,925	20.0000%	2,385	58,851	(46,926)	40.9309%	4,881	976	24,088	(19,207)
54	391.6	Purchased Software		3,485,846	7.6923%	268,142	2,428,422	1,057,423	40.9309%	1,426,788	109,753	993,975	432,813
55	391.6	Purchased Software (Banner)		264,747	7.6923%	20,365	119,915	144,832	40.9309%	108,363	8,336	49,082	59,281
56	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	40.9309%	-	-	-	-
57	391.6	Enterprise Plan & Budget		-	7.6923%	-	-	-	40.9309%	-	-	-	-
58	391.6	GIS Development		-	7.6923%	-	-	-	40.9309%	-	-	-	-
59	391.6	Oracle Software		-	7.6923%	-	-	-	40.9309%	-	-	-	-
60	391.6	Concur Project		262	7.6923%	-	262	-	40.9309%	107	-	107	-
61	391.6	Purchased Software (PowerPlant)		339,271	7.6923%	26,098	43,911	295,359	40.9309%	138,867	10,682	17,973	120,893
62	391.6	Foundation Software		-	7.6923%	-	-	-	40.9309%	-	-	-	-
63	391.6	Maximo-Leak Detect Sys		8,690	7.6923%	668	92,645	(83,956)	40.9309%	3,557	274	37,921	(34,364)
64	391.6	Journey - Employee - ODC Distrigas		765,251	7.6923%	58,865	1,792,836	(1,027,585)	40.9309%	313,224	24,094	733,824	(420,600)
65	391.6	Journey - Employee Count		10,169	7.6923%	782	46,523	(36,355)	40.9309%	4,162	320	19,042	(14,880)
66	391.6	Payroll - Time Management		848,459	7.6923%	65,266	50,527	797,932	40.9309%	347,282	26,714	20,681	326,601
67	391.6	Accounts Payable Software		48,389	7.6923%	3,722	6,217	42,172	40.9309%	19,806	1,524	2,545	17,261
68	391.8	Micro Computer Equipment		298,029	13.1500%	39,191	1,143,101	(845,072)	40.9309%	121,986	16,041	467,882	(345,896)
69	391.9	Computer & Electronic Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
70	391.99	Cloud Computing		192,441	7.6923%	14,803	8,818	183,622	40.9309%	78,768	6,059	3,609	75,158
71	392	Transportation Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
72	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	40.9309%	-	-	-	-
73	392.5	Trailers		-	0.0000%	-	-	-	40.9309%	-	-	-	-
74	393	Stores Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
75	394	Tools, Shop and Garage Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
76	395	Lab Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
77	396	Major Work Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
78	397	Communication Equipment		1,127	5.0000%	56	934	194	40.9309%	461	23	382	79
79	398	Miscellaneous Equipment		-	0.0000%	-	-	-	40.9309%	-	-	-	-
80	399	Other Tangible Property		-	0.0000%	-	-	-	40.9309%	-	-	-	-
81				<u>\$6,606,365</u>		<u>\$518,832</u>	<u>\$6,010,179</u>	<u>\$596,186</u>		<u>\$2,704,045</u>	<u>\$212,363</u>	<u>\$2,460,020</u>	<u>\$244,024</u>
82													
83		TOTAL		<u>\$6,606,365</u>		<u>\$518,832</u>	<u>\$6,010,179</u>	<u>\$596,186</u>		<u>\$2,704,045</u>	<u>\$212,363</u>	<u>\$2,460,020</u>	<u>\$244,024</u>
84		Rate Base Adjustments		\$0		\$0	\$0	\$0	40.9309%	\$0	\$0	\$0	\$0
85		Change in Allocation Factor from prior year								\$125,051	\$10,245	\$48,011	\$77,040
86		Adjusted Total		<u>\$6,606,365</u>		<u>\$518,832</u>	<u>\$6,010,179</u>	<u>\$596,186</u>		<u>\$2,829,096</u>	<u>\$222,607</u>	<u>\$2,508,032</u>	<u>\$321,064</u>

**Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Investment Report - Direct Additions Project Report**

1. Attach the Company's Direct Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Investment Report - Direct Retirements Project Report

1. Attach the Company's Direct Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Investment Report -TGS Division Allocated Additions Project Report

- 1 . Attach the Company's Division Allocated Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

**Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Investment Report - Corporate Allocated Additions Project Report**

- 1 . Attach the Company's Corporate Allocated Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Investment Report - TGS Division Allocated Retirements Project Report

- 1 . Attach the Company's Division Allocated Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

**Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Investment Report - Corporate Allocated Retirements Project Report**

1. Attach the Company's Corporate Allocated Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
				(e) - (h)				
11		1. INTANGIBLE PLANT						
12	301	Organization		\$ -	2.8300%	\$ -	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-
14	303	Miscellaneous Intangible Plant		-	3.3330%	-	-	-
15		Subtotal		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
16								
17		4. TRANSMISSION PLANT						
	365.1-							
18	365.2	Land and Rights of Way		\$ -	0.0000%	\$ -	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-
20	367	Mains		3,879,083.41	1.9400%	75,254	-	3,879,083
21	368	Compressor Station Equipment		-	0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment		126,086.03	3.3800%	4,262	-	126,086
23	370	Communication Equipment		-	0.0000%	-	-	-
24	371	Other Equipment		-	0.0000%	-	-	-
25		Subtotal		<u>\$ 4,005,169</u>		<u>\$ 79,516</u>	<u>\$ -</u>	<u>\$ 4,005,169</u>
26								
27		5. DISTRIBUTION PLANT						
28	374	Land and Land Rights	Note (2):	\$ 86,925	0.0000%	\$ -	\$ -	\$ 86,925
29	375	Structures and Improvements		55,486	2.0400%	1,132	-	55,486
30	376	Mains	Note (2):	14,961,074	1.9200%	287,253	-	14,961,074
31	376.9	Mains - Cathodic Protection Anodes	Note (2):	3,000,521	3.6700%	110,119	-	3,000,521
32	377	Compressor Station Equipment		-	0.0000%	-	-	-
		Meas. and Reg. Station Equipment -	Note (2):					
33	378	General		1,188,685	2.2200%	26,389	-	1,188,685
		Meas. and Reg. Stations Equipment - City	Note (2):					
34	379	Gates		700,981	1.6600%	11,636	-	700,981
35	380	Services	Note (2):	17,901,572	2.2000%	393,835	-	17,901,572
36	381	Meters	Note (2):	1,913,126	3.7100%	70,977	-	1,913,126
37	382	Meter Installations	Note (2):	85,496	0.0000%	-	-	85,496
38	383	Regulators	Note (2):	310,455	2.4500%	7,606	-	310,455
		Industrial Meas. and Reg. Station	Note (2):					
39	385	Equipment		418,153	2.1300%	8,907	-	418,153
40	386 & 387	Other Property and Equipment	Note (2):	-	4.6100%	-	-	-
41		Subtotal		<u>\$ 40,622,473</u>		<u>\$ 917,853</u>	<u>\$ -</u>	<u>\$ 40,622,473</u>
42								
43		6. GENERAL PLANT						
44	389	Land and Land Rights		\$ -	0.0000%	\$ -	\$ -	\$ -
45	390	Structures and Improvements		587,953	2.5900%	15,228	-	587,953
46	391	Office Furniture and Equipment		149,366	6.4000%	9,559	-	149,366
47	391.9	Computers & Electronic Equip		733,810	7.9300%	58,191	-	733,810
48	392	Transportation Equipment		765,112	9.4900%	72,609	-	765,112
49	393	Stores Equipment		-	6.5300%	-	-	-
50	394	Tools, Shop and Garage Equipment		698,042	6.3100%	44,046	-	698,042
51	395	Lab Equipment		-	0.0000%	-	-	-
52	396	Power Operated Equipment		307,021	6.2600%	19,220	-	307,021
53	397	Communication Equipment	Note (2):	399,939	6.6500%	26,596	-	399,939
54	398	Miscellaneous Equipment		-	6.6700%	-	-	-
55	399	Other Tangible Property		-	0.0000%	-	-	-
56		Subtotal		<u>\$ 3,641,242</u>		<u>\$ 245,450</u>	<u>\$ -</u>	<u>\$ 3,641,242</u>
57								
58		TOTAL		<u>\$ 48,268,885</u>		<u>\$ 1,242,819</u>	<u>\$ -</u>	<u>\$ 48,268,885</u>
59		Rate Base Adjustments						
60		Adjusted Total		<u>\$ 48,268,885</u>		<u>\$ 1,242,819</u>	<u>\$ -</u>	<u>\$ 48,268,885</u>

NOTE (1)

Note (1): Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Note (2): Includes adjustment to CY 2018, 2019, & 2020 8.209 Accruals for pre-tax Rate of Return that was calculated using 35% FIT Rate instead of 21% FIT Rate (see IRA-12).

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Depreciation				
				Retirements Original Cost	Rate per GUD No. 10506	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(e) - (h)								
11		1. INTANGIBLE PLANT						
12	301	Organization	\$	-	2.8300%	\$ -	\$ -	\$ -
13	302	Franchises and Consents			4.0000%	-	-	-
14	303	Miscellaneous Intangible Plant			3.3330%	-	-	-
15		Subtotal	<u>\$</u>	<u>-</u>		<u>\$</u>	<u>-</u>	<u>\$</u>
16								
17		4. TRANSMISSION PLANT						
18	365.1-365.2	Land and Rights of Way	\$	-	0.0000%	\$ -	\$ -	\$ -
19	366	Structures and Improvements			0.0000%	-	-	-
20	367	Mains		(9,569)	1.9400%	(186)	9,569	-
21	368	Compressor Station Equipment			0.0000%	-	-	-
22	369	Meas. and Reg. Station Equipment			3.3800%	-	-	-
23	371	Other Equipment			0.0000%	-	-	-
24		Subtotal	<u>\$</u>	<u>(9,569)</u>		<u>\$</u>	<u>(186)</u>	<u>\$</u>
25								
26		5. DISTRIBUTION PLANT						
27	374	Land and Land Rights	\$	-	0.0000%	\$ -	\$ -	\$ -
28	375.1	Structures and Improvements			0.0000%	-	-	-
29	375.2	Other System Structures			2.0400%	-	-	-
30	376	Mains		(170,311)	2.6200%	(4,462)	170,311	-
31	376.9	Mains - Cathodic Protection Anodes			1.9200%	-	-	-
32	377	Compressor Station Equipment			3.6700%	-	-	-
33	378	Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City		(15,314)	0.0000%	-	15,314	-
34	379	Gates		(16,707)	2.2200%	(371)	16,707	-
35	380	Services		(643,255)	1.6600%	(10,678)	643,255	-
36	381	Meters		(97,979)	2.2000%	(2,156)	97,979	-
37	382	Meter Installations		-	3.7100%	-	-	-
38	383	Regulators		(3,048)	0.0000%	-	3,048	-
39	385	Industrial Meas. and Reg. Station Equipment		(9,797)	2.4500%	(240)	9,797	-
40	386	Other Property on Customer Premises			2.1300%	-	-	-
41	387	Other Equipment			4.6100%	-	-	-
42		Subtotal	<u>\$</u>	<u>(956,411)</u>		<u>\$</u>	<u>(17,907)</u>	<u>\$</u>
43								
44		6. GENERAL PLANT						
45	389	Land & Land Rights	\$	-	0.0000%	\$ -	\$ -	\$ -
46	390.1	Structures & Improvements		-	0.0000%	-	-	-
47	390.2	Leasehold Improvements		-	2.5900%	-	-	-
48	390.21	Leasehold Equipment EOL		-	2.3090%	-	-	-
49	391	Office Furniture & Equipment		(91,139.07)	6.4000%	(5,833)	91,139	-
50	391.4	Audio Visual Equipment		-	0.0000%	-	-	-
51	391.9	Computers & Electronic Equipment		-	7.9300%	-	-	-
52	392	Transportation Equipment		(413,960)	9.4900%	(39,285)	413,960	-
53	393	Stores Equipment		-	6.5300%	-	-	-
54	394	Tools, Shop & Garage Equipment		(46,901.21)	6.3100%	(2,959)	46,901	-
55	395	Laboratory Equip (CNG)		-	0.0000%	-	-	-
56	396	Power Operated Equipment		(104,247.16)	6.2600%	(6,526)	104,247	-
57	397	Communication Equipment		(182,021)	6.6500%	(12,104)	182,021	-
58	398	Miscellaneous General Plant			6.6700%	-	-	-
59		Subtotal	<u>\$</u>	<u>(838,268)</u>		<u>\$</u>	<u>(66,707)</u>	<u>\$</u>
60								
61		TOTAL	<u>\$</u>	<u>(1,804,247)</u>		<u>\$</u>	<u>(84,800)</u>	<u>\$</u>
62		Rate Base Adjustments						
63		Adjusted Total	<u>\$</u>	<u>(1,804,247)</u>		<u>\$</u>	<u>(84,800)</u>	<u>\$</u>

NOTE (1)

NOTE (1) Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Depreciation Rate per GUD No. 10506	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	WTSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (i) x (j)	(l) (g) x (j)
11		1. INTANGIBLE PLANT									
12	301	Organization	\$	-	0.0000%	\$ -	- \$	-	40.9309%	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	40.9309%	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	40.9309%	-	-
15		Subtotal	\$	-		\$ -	- \$	-		\$ -	\$ -
16											
17		4. TRANSMISSION PLANT									
18	365.1-										
18	365.2	Land and Rights of Way	\$	-	0.0000%	\$ -	- \$	-	40.9309%	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	40.9309%	-	-
20	367	Mains		-	0.0000%	-	-	-	40.9309%	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	40.9309%	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	40.9309%	-	-
25		Subtotal	\$	-		\$ -	- \$	-		\$ -	\$ -
26											
27		5. DISTRIBUTION PLANT									
28	374	Land and Land Rights	\$	-	0.0000%	\$ -	- \$	-	40.9309%	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	40.9309%	-	-
30	375.2	Other System Structures		14,331	0.0000%	-	-	14,331	40.9309%	5,866	-
31	376	Mains		-	0.0000%	-	-	-	40.9309%	-	-
32	377	Compressor Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-
33	378	Meas. and Reg. Station Equipment - General		-	0.0000%	-	-	-	40.9309%	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	0.0000%	-	-	-	40.9309%	-	-
35	380	Services		-	0.0000%	-	-	-	40.9309%	-	-
36	381	Meters		-	0.0000%	-	-	-	40.9309%	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	40.9309%	-	-
38	383	Regulators		-	0.0000%	-	-	-	40.9309%	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-
40	386	Other Property on Customer Premises		-	0.0000%	-	-	-	40.9309%	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	40.9309%	-	-
42		Subtotal	\$	14,331		\$ -	- \$	14,331		\$ 5,866	\$ -
43											
44		6. GENERAL PLANT									
45	389	Land and Land Rights	\$	434,697	0.0000%	\$ -	- \$	434,697	40.9309%	\$ 177,925	\$ -
46	390.1	Structures & Improvements		837,877	2.7700%	23,209	-	837,877	40.9309%	342,951	9,500
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	40.9309%	-	-
48	390.2	Leasehold Improvement		98,923	17.3913%	17,204	-	98,923	40.9309%	40,490	7,042
49	391.1	Office Furniture & Equipment		2,294,646	6.6667%	152,976	-	2,294,646	40.9309%	939,219	62,615
50	391.2	Data Processing Equipment		-	0.0000%	-	-	-	40.9309%	-	-
51	391.2	Oracle Equipment		-	0.0000%	-	-	-	40.9309%	-	-
52	391.3	Office Machines		-	0.0000%	-	-	-	40.9309%	-	-
53	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	40.9309%	-	-
54	391.6	Purchased Software		-	0.0000%	-	-	-	40.9309%	-	-
55	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	40.9309%	-	-
56	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	40.9309%	-	-
57	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	40.9309%	-	-
58	391.6	GIS Development		-	0.0000%	-	-	-	40.9309%	-	-
59	391.6	Oracle Software		-	0.0000%	-	-	-	40.9309%	-	-
60	391.6	Concur Project		-	0.0000%	-	-	-	40.9309%	-	-
61	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	40.9309%	-	-
62	391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	40.9309%	-	-
63	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	40.9309%	-	-
64	391.6	Journey - Employee - ODC Dstrigas		-	0.0000%	-	-	-	40.9309%	-	-
65	391.6	Journey - Employee Count		-	0.0000%	-	-	-	40.9309%	-	-
66	391.6	Payroll - Time Management		-	0.0000%	-	-	-	40.9309%	-	-
67	391.6	Accounts Payable Software		-	0.0000%	-	-	-	40.9309%	-	-
68	391.8	Micro Computer Equipment		-	0.0000%	-	-	-	40.9309%	-	-
69	391.9	Computer & Electronic Equipment		(1,742,806)	14.2857%	(248,972)	-	(1,742,806)	40.9309%	(713,346)	(101,907)
70	391.99	Cloud Computing		-	7.6923%	-	-	-	40.9309%	-	-
71	392	Transportation Equipment		-	0.0000%	-	-	-	40.9309%	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Depreciation Rate per GUD No. 10506	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	WTSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
								(e) - (h)		(i) x (j)	(g) x (j)
72	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	0.0000%	-	-	-	40.9309%	-	-
73	392.5	Trailers		-	0.0000%	-	-	-	40.9309%	-	-
74	393	Stores Equipment		-	0.0000%	-	-	-	40.9309%	-	-
75	394	Tools, Shop and Garage Equipment		140,903	6.6667%	9,394	-	140,903	40.9309%	57,673	3,845
76	395	Lab Equipment		-	0.0000%	-	-	-	40.9309%	-	-
77	396	Major Work Equipment		-	0.0000%	-	-	-	40.9309%	-	-
78	397	Communication Equipment		185,938	6.6667%	12,396	-	185,938	40.9309%	76,106	5,074
79	398	Miscellaneous Equipment		-	6.6667%	-	-	-	40.9309%	-	-
80	399	Other Tangible Property		-	0.0000%	-	-	-	40.9309%	-	-
81		Subtotal		<u>\$ 2,250,178</u>		<u>\$ (33,793)</u>	<u>\$ -</u>	<u>\$ 2,250,178</u>		<u>\$ 921,018</u>	<u>\$ (13,832)</u>
82											
83		TOTAL		<u>\$ 2,264,509</u>		<u>\$ (33,793)</u>	<u>\$ -</u>	<u>\$ 2,264,509</u>		<u>\$ 926,884</u>	<u>\$ (13,832)</u>
84		Rate Base Adjustments		<u>\$ (3,600,824)</u>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ (3,600,824)</u>	40.9309%	<u>\$ (1,473,850)</u>	<u>\$ -</u>
85		Adjusted Total		<u>\$ (1,336,315)</u>		<u>\$ (33,793)</u>	<u>\$ -</u>	<u>\$ (1,336,315)</u>		<u>\$ (546,966)</u>	<u>\$ (13,832)</u>

NOTE (1)

NOTE (1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Allocated to Division Additions Original Cost	Depreciation Rate per GUD No. 10506	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	WTSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
									(e) - (h)		(i) x (j)	(g) x (j)
11		1. INTANGIBLE PLANT										
12	301	Organization	\$	-	\$ -	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -
13	302	Franchises and Consents		-	-	0.0000%	-	-	-	40.9309%	-	-
14	303	Miscellaneous Intangible Plant		-	-	0.0000%	-	-	-	40.9309%	-	-
15		Subtotal	\$	-	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
16												
17		4. TRANSMISSION PLANT										
18	365.1-365.2	Land and Rights of Way	\$	-	\$ -	0.0000%	\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -
19	366	Structures and Improvements		-	-	0.0000%	-	-	-	40.9309%	-	-
20	367	Mains		-	-	0.0000%	-	-	-	40.9309%	-	-
21	368	Compressor Station Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
22	369	Meas. and Reg. Station Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
23	370	Communication Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
24	371	Other Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
25		Subtotal	\$	-	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
26												
27		5. DISTRIBUTION PLANT										
28	374	Land and Land Rights	\$	-	\$ -		\$ -	\$ -	\$ -	40.9309%	\$ -	\$ -
29	375.1	Structures & Improvements		-	-	0.0000%	-	-	-	40.9309%	-	-
30	375.2	Other System Structures		-	-	0.0000%	-	-	-	40.9309%	-	-
31	376	Mains		-	-	0.0000%	-	-	-	40.9309%	-	-
32	377	Compressor Station Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
33	378	Meas. and Reg. Station Equipment - General		-	-	0.0000%	-	-	-	40.9309%	-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	-	0.0000%	-	-	-	40.9309%	-	-
35	380	Services		-	-	0.0000%	-	-	-	40.9309%	-	-
36	381	Meters		-	-	0.0000%	-	-	-	40.9309%	-	-
37	382	Meter Installations		-	-	0.0000%	-	-	-	40.9309%	-	-
38	383	Regulators		-	-	0.0000%	-	-	-	40.9309%	-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
40	386	Other Property on Customer Premises		-	-	0.0000%	-	-	-	40.9309%	-	-
41	387	Meas. & Reg. Stat. Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
42		Subtotal	\$	-	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
43												
44		6. GENERAL PLANT										
45	389	Land and Land Rights	\$	782	\$ 209	0.0000%	\$ -	\$ -	\$ 209	40.9309%	\$ 86	\$ -
46	390.1	Structures & Improvements		388,223	103,772	2.0100%	2,086	-	103,772	40.9309%	42,475	854
47	390.17	Building Improv Plum		-	-	0.0000%	-	-	-	40.9309%	-	-
48	390.2	Leasehold Improvement		106,978	28,595	10.1500%	2,902	-	28,595	40.9309%	11,704	1,188
49	391.1	Office Furniture & Equipment		192,176	51,369	6.6667%	3,425	-	51,369	40.9309%	21,026	1,402
50	391.2	Data Processing Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
51	391.2	Oracle Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
52	391.3	Office Machines		3,562	952	5.0000%	48	-	952	40.9309%	390	19
53	391.4	Audio Visual Equipment		-	-	20.0000%	-	-	-	40.9309%	-	-
54	391.6	Purchased Software		9,597,876	2,565,512	7.6923%	197,347	-	2,565,512	40.9309%	1,050,087	80,776
55	391.6	Purchased Software (Banner)		847,223	259,674	7.6923%	19,975	-	259,674	40.9309%	106,287	8,176
56	391.6	Dynamic Risk Assessment		-	-	7.6923%	-	-	-	40.9309%	-	-
57	391.6	Enterprise Plan & Budget		-	-	7.6923%	-	-	-	40.9309%	-	-
58	391.6	GIS Development		-	-	7.6923%	-	-	-	40.9309%	-	-
59	391.6	Oracle Software		-	-	7.6923%	-	-	-	40.9309%	-	-
60	391.6	Concur Project		-	-	7.6923%	-	-	-	40.9309%	-	-
61	391.6	Purchased Software (PowerPlant)		1,301,982	331,615	7.6923%	25,509	-	331,615	40.9309%	135,733	10,441
62	391.6	Foundation Software		101,638	27,168	7.6923%	2,090	-	27,168	40.9309%	11,120	855
63	391.6	Maximo-Leak Detect Sys		-	-	7.6923%	-	-	-	40.9309%	-	-
64	391.6	Journey - Employee - ODC Distrigas		-	-	7.6923%	-	-	-	40.9309%	-	-
65	391.6	Journey - Employee Count		-	-	7.6923%	-	-	-	40.9309%	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Allocated to Division Additions Original Cost	Depreciation Rate per GUD No. 10506	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	WTSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
									(e) - (h)		(i) x (j)	(g) x (j)
66	391.6	Payroll - Time Management		2,945,016	848,459	7.6923%	65,266	-	848,459	40.9309%	347,282	26,714
67	391.6	Accounts Payable Software		123,644	41,433	7.6923%	3,187	-	41,433	40.9309%	16,959	1,305
68	391.8	Micro Computer Equipment		401,682	107,369	13.1500%	14,119	-	107,369	40.9309%	43,947	5,779
69	391.9	Computer & Electronic Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
70	391.99	Cloud Computing		719,700	192,376	7.6923%	14,798	-	192,376	40.9309%	78,741	6,057
71	392	Transportation Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
		Transportation Equipment Pickup		-	-	-	-	-	-	-	-	-
72	392.2	Trucks and Vans		(8,565)	(2,289)	0.0000%	-	-	(2,289)	40.9309%	(937)	-
73	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	-	0.0000%	-	-	-	40.9309%	-	-
74	392.5	Trailers		-	-	0.0000%	-	-	-	40.9309%	-	-
75	393	Stores Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
76	394	Tools, Shop and Garage Equipment		16,013	4,280	0.0000%	-	-	4,280	40.9309%	1,752	-
77	395	Lab Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
78	396	Major Work Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
79	397	Communication Equipment		-	-	5.0000%	-	-	-	40.9309%	-	-
80	398	Miscellaneous Equipment		-	-	0.0000%	-	-	-	40.9309%	-	-
81	399	Other Tangible Property		-	-	0.0000%	-	-	-	40.9309%	-	-
82		Subtotal		<u>\$ 16,737,930</u>	<u>\$ 4,560,494</u>		<u>\$ 350,752</u>	<u>\$ -</u>	<u>\$ 4,560,494</u>		<u>\$ 1,866,651</u>	<u>\$ 143,566</u>
83												
84		TOTAL		<u>\$ 16,737,930</u>	<u>\$ 4,560,494</u>		<u>\$ 350,752</u>	<u>\$ -</u>	<u>\$ 4,560,494</u>		<u>\$ 1,866,651</u>	<u>\$ 143,566</u>
85		Rate Base Adjustments		\$ (286,097)	\$ (76,474)	0.0000%	\$ -	\$ -	\$ (76,474)	40.9309%	\$ (31,301)	\$ -
86		Change in Allocation Factor from prior year			\$ 2,371,996	0.0000%	\$ -	\$ -	\$ 2,371,996	40.9309%	\$ 970,879	\$ -
87		Adjusted Total		<u>\$ 16,451,833</u>	<u>\$ 6,856,017</u>		<u>\$ 350,752</u>	<u>\$ -</u>	<u>\$ 6,856,017</u>		<u>\$ 2,806,229</u>	<u>\$ 143,566</u>

NOTE (1)

NOTE (1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division	Depreciation	Division	Accumulated	Division Net	WTSA	Allocated	Allocated
				Retirements	Rate per GUD	Depreciation			Allocation		Cost
(a)	(b)	(c)	(d)	Original Cost	No. 10506	Expense	(h)	(i)	(j)	(k)	(l)
				(e)	(f)	(g)	(e) - (h)	(e) - (h)	(j)	(i) x (j)	(g) x (j)
11		1. INTANGIBLE PLANT									
12	301	Organization	\$	-	0.0000%	\$ -	\$ -	-	40.9309%	\$ -	\$ -
13	302	Franchises and Consents		-	0.0000%	-	-	-	40.9309%	-	-
14	303	Miscellaneous Intangible Plant		-	0.0000%	-	-	-	40.9309%	-	-
15		Subtotal	\$	-		\$ -	\$ -	-		\$ -	\$ -
16											
17		4. TRANSMISSION PLANT									
18	365.1-	Land and Rights of Way	\$	-	0.0000%	\$ -	\$ -	-	40.9309%	\$ -	\$ -
19	366	Structures and Improvements		-	0.0000%	-	-	-	40.9309%	-	-
20	367	Mains		-	0.0000%	-	-	-	40.9309%	-	-
21	368	Compressor Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-
22	369	Meas. and Reg. Station Equipment		-	0.0000%	-	-	-	40.9309%	-	-
23	370	Communication Equipment		-	0.0000%	-	-	-	40.9309%	-	-
24	371	Other Equipment		-	0.0000%	-	-	-	40.9309%	-	-
25		Subtotal	\$	-		\$ -	\$ -	-		\$ -	\$ -
26											
27		5. DISTRIBUTION PLANT									
28	374	Land and Land Rights	\$	-	0.0000%	\$ -	\$ -	-	40.9309%	\$ -	\$ -
29	375.1	Structures & Improvements		-	0.0000%	-	-	-	40.9309%	-	-
30	375.2	Other System Structures		-	0.0000%	-	-	-	40.9309%	-	-
31	376	Mains		-	0.0000%	-	-	-	40.9309%	-	-
32	377	Compressor Station Equipment Meas. and Reg. Station Equipment -		-	0.0000%	-	-	-	40.9309%	-	-
33	378	General Meas. and Reg. Stations Equipment -		-	0.0000%	-	-	-	40.9309%	-	-
34	379	City Gates		-	0.0000%	-	-	-	40.9309%	-	-
35	380	Services		-	0.0000%	-	-	-	40.9309%	-	-
36	381	Meters		-	0.0000%	-	-	-	40.9309%	-	-
37	382	Meter Installations		-	0.0000%	-	-	-	40.9309%	-	-
38	383	Regulators		-	0.0000%	-	-	-	40.9309%	-	-
39	385	Industrial Meas. and Reg. Station Equipment Other Property on Customer		-	0.0000%	-	-	-	40.9309%	-	-
40	386	Premises		-	0.0000%	-	-	-	40.9309%	-	-
41	387	Meas. & Reg. Stat. Equipment		-	0.0000%	-	-	-	40.9309%	-	-
42		Subtotal	\$	-		\$ -	\$ -	-		\$ -	\$ -
43											
44		6. GENERAL PLANT									
45	389	Land and Land Rights	\$	-	0.0000%	\$ -	\$ -	-	40.9309%	\$ -	\$ -
46	390.1	Structures & Improvements		-	2.7700%	-	-	-	40.9309%	-	-
47	390.17	Building Improv Plum		-	0.0000%	-	-	-	40.9309%	-	-
48	390.2	Leasehold Improvement		-	17.3913%	-	-	-	40.9309%	-	-
49	391.1	Office Furniture & Equipment		(16,071)	6.6667%	(1,071)	-	(16,071)	40.9309%	(6,578)	(439)
50	391.2	Data Processing Equipment		-	0.0000%	-	-	-	40.9309%	-	-
51	391.2	Oracle Equipment		-	0.0000%	-	-	-	40.9309%	-	-
52	391.3	Office Machines		-	0.0000%	-	-	-	40.9309%	-	-
53	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	40.9309%	-	-
54	391.6	Purchased Software		-	0.0000%	-	-	-	40.9309%	-	-
55	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	40.9309%	-	-
56	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	40.9309%	-	-
57	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	40.9309%	-	-
58	391.6	GIS Development		-	0.0000%	-	-	-	40.9309%	-	-
59	391.6	Oracle Software		-	0.0000%	-	-	-	40.9309%	-	-
60	391.6	Concur Project		-	0.0000%	-	-	-	40.9309%	-	-
61	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	40.9309%	-	-
62	391.6	Purchased Software (RiskWorks)		-	0.0000%	-	-	-	40.9309%	-	-
63	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	40.9309%	-	-
64	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-	40.9309%	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division	Depreciation	Division	Accumulated	Division Net	WTSA	Allocated	Allocated
				Retirements	Rate per GUD	Depreciation			Allocation		Cost
(a)	(b)	(c)	(d)	Original Cost	No. 10506	Expense	(h)	(i)	(j)	(k)	(l)
				(e)	(f)	(g)		(e) - (h)		(i) x (j)	(g) x (j)
65	391.6	Journey - Employee Count	-	-	0.0000%	-	-	-	40.9309%	-	-
66	391.6	Payroll - Time Management	-	-	0.0000%	-	-	-	40.9309%	-	-
67	391.6	Accounts Payable Software	-	-	0.0000%	-	-	-	40.9309%	-	-
68	391.8	Micro Computer Equipment	-	-	0.0000%	-	-	-	40.9309%	-	-
69	391.9	Computer & Electronic Equipment		(784,949)	14.2857%	(112,136)	-	(784,949)	40.9309%	(321,287)	(45,898)
70	391.99	Cloud Computing	-	-	7.6923%	-	-	-	40.9309%	-	-
71	392	Transportation Equipment	-	-	0.0000%	-	-	-	40.9309%	-	-
72	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)	-	-	0.0000%	-	-	-	40.9309%	-	-
73	392.5	Trailers	-	-	0.0000%	-	-	-	40.9309%	-	-
74	393	Stores Equipment	-	-	0.0000%	-	-	-	40.9309%	-	-
75	394	Tools, Shop and Garage Equipment		(6,906)	6.6667%	(460)	-	(6,906)	40.9309%	(2,827)	(188)
76	395	Lab Equipment	-	-	0.0000%	-	-	-	40.9309%	-	-
77	396	Major Work Equipment	-	-	0.0000%	-	-	-	40.9309%	-	-
78	397	Communication Equipment		(23,800)	6.6667%	(1,587)	-	(23,800)	40.9309%	(9,741)	(649)
79	398	Miscellaneous Equipment	-	-	6.6667%	-	-	-	40.9309%	-	-
80	399	Other Tangible Property	-	-	0.0000%	-	-	-	40.9309%	-	-
81		Subtotal		\$ (831,727)		\$ (115,254)	\$ -	\$ (831,727)		\$ (340,433)	\$ (47,175)
82											
83		TOTAL		\$ (831,727)		\$ (115,254)	\$ -	\$ (831,727)		\$ (340,433)	\$ (47,175)
84		Rate Base Adjustments		\$ -		\$ -	\$ -	\$ -	40.3348%	\$ -	\$ -
85		Adjusted Total		\$ (831,727)		\$ (115,254)	\$ -	\$ (831,727)		\$ (340,433)	\$ (47,175)

NOTE (1)

NOTE (1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Allocated to		Depreciation Rate per GUD No. 10506	Corporate Allocated to		Accumulated Depreciation	Corporate Allocated to		W TSA Allocation Factor	Allocated Depreciation	
				Corporate Retirements Original Cost	Division Retirements Original Cost		Division Depreciation Expense	Plant		Allocated Cost	Expense			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(j) x (k)	(h) x (k)
											(f) - (i)			
11		1. INTANGIBLE PLANT												
12	301	Organization	\$	-	-	0.0000%	\$	-	\$	-	40.9309%	\$	-	-
13	302	Franchises and Consents		-	-	0.0000%		-		-	40.9309%		-	-
14	303	Miscellaneous Intangible Plant		-	-	0.0000%		-		-	40.9309%		-	-
15		Subtotal	\$	-	-		\$	-	\$	-		\$	-	-
16														
17		4. TRANSMISSION PLANT												
18	365.1-													
18	365.2	Land and Rights of Way	\$	-	-	0.0000%	\$	-	\$	-	40.9309%	\$	-	-
19	366	Structures and Improvements		-	-	0.0000%		-		-	40.9309%		-	-
20	367	Mains		-	-	0.0000%		-		-	40.9309%		-	-
21	368	Compressor Station Equipment		-	-	0.0000%		-		-	40.9309%		-	-
22	369	Meas. and Reg. Station Equipment		-	-	0.0000%		-		-	40.9309%		-	-
23	370	Communication Equipment		-	-	0.0000%		-		-	40.9309%		-	-
24	371	Other Equipment		-	-	0.0000%		-		-	40.9309%		-	-
25		Subtotal	\$	-	-		\$	-	\$	-		\$	-	-
26														
27		5. DISTRIBUTION PLANT												
28	374	Land and Land Rights	\$	-	-	0.0000%	\$	-	\$	-	40.9309%	\$	-	-
29	375.1	Structures & Improvements		-	-	0.0000%		-		-	40.9309%		-	-
30	375.2	Other System Structures		-	-	0.0000%		-		-	40.9309%		-	-
31	376	Mains		-	-	0.0000%		-		-	40.9309%		-	-
32	377	Compressor Station Equipment		-	-	0.0000%		-		-	40.9309%		-	-
33	378	Meas. and Reg. Station Equipment - General		-	-	0.0000%		-		-	40.9309%		-	-
34	379	Meas. and Reg. Stations Equipment - City Gates		-	-	0.0000%		-		-	40.9309%		-	-
35	380	Services		-	-	0.0000%		-		-	40.9309%		-	-
36	381	Meters		-	-	0.0000%		-		-	40.9309%		-	-
37	382	Meter Installations		-	-	0.0000%		-		-	40.9309%		-	-
38	383	Regulators		-	-	0.0000%		-		-	40.9309%		-	-
39	385	Industrial Meas. and Reg. Station Equipment		-	-	0.0000%		-		-	40.9309%		-	-
40	386	Other Property on Customer Premises		-	-	0.0000%		-		-	40.9309%		-	-
41	387	Meas. & Reg. Stat. Equipment		-	-	0.0000%		-		-	40.9309%		-	-
42		Subtotal	\$	-	-		\$	-	\$	-		\$	-	-
43														
44		6. GENERAL PLANT												
45	389	Land and Land Rights	\$	-	-	0.0000%	\$	-	\$	-	40.9309%	\$	-	-
46	390.1	Structures & Improvements		-	-	2.0100%		-		-	40.9309%		-	-
47	390.17	Building Improv Plum		-	-	0.0000%		-		-	40.9309%		-	-
48	390.2	Leasehold Improvement		-	-	10.1500%		-		-	40.9309%		-	-
49	391.1	Office Furniture & Equipment		-	-	6.6667%		-		-	40.9309%		-	-
50	391.2	Data Processing Equipment		-	-	0.0000%		-		-	40.9309%		-	-
51	391.2	Oracle Equipment		-	-	0.0000%		-		-	40.9309%		-	-
52	391.3	Office Machines		-	-	5.0000%		-		-	40.9309%		-	-
53	391.4	Audio Visual Equipment		-	-	20.0000%		-		-	40.9309%		-	-
54	391.6	Purchased Software		(990,759)	(264,830)	7.6923%		(20,372)		(264,829.79)	40.9309%		(108,397)	(8,338)
55	391.6	Purchased Software (Banner)		0	0	7.6923%		-		-	40.9309%		-	-
56	391.6	Dynamic Risk Assessment		-	-	7.6923%		-		-	40.9309%		-	-
57	391.6	Enterprise Plan & Budget		-	-	7.6923%		-		-	40.9309%		-	-
58	391.6	GIS Development		-	-	7.6923%		-		-	40.9309%		-	-
59	391.6	Oracle Software		-	-	7.6923%		-		-	40.9309%		-	-
60	391.6	Concur Project		-	-	7.6923%		-		-	40.9309%		-	-
61	391.6	Purchased Software (PowerPlant)		-	-	7.6923%		-		-	40.9309%		-	-
62	391.6	Foundation Software		-	-	7.6923%		-		-	40.9309%		-	-
63	391.6	Maximo-Leak Detect Sys		-	-	7.6923%		-		-	40.9309%		-	-
64	391.6	Journey - Employee - ODC Distrigas		-	-	7.6923%		-		-	40.9309%		-	-
65	391.6	Journey - Employee Count		-	-	7.6923%		-		-	40.9309%		-	-
66	391.6	Payroll - Time Management		-	-	7.6923%		-		-	40.9309%		-	-
67	391.6	Accounts Payable Software		-	-	7.6923%		-		-	40.9309%		-	-
68	391.8	Micro Computer Equipment		-	-	13.1500%		-		-	40.9309%		-	-
69	391.9	Computer & Electronic Equipment		-	-	0.0000%		-		-	40.9309%		-	-
70	391.99	Cloud Computing		-	-	7.6923%		-		-	40.9309%		-	-
71	392	Transportation Equipment		-	-	0.0000%		-		-	40.9309%		-	-
72	392.2	Transportation Equipment Pickup Trucks and		-	-	0.0000%		-		-	40.9309%		-	-
73	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		-	-	0.0000%		-		-	40.9309%		-	-
74	392.5	Trailers		-	-	0.0000%		-		-	40.9309%		-	-
75	393	Stores Equipment		-	-	0.0000%		-		-	40.9309%		-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Allocated to		Depreciation Rate per GUD No. 10506	Corporate Allocated to		Accumulated Depreciation	Corporate Allocated to		WTSA Allocation Factor	Allocated Depreciation	
				Corporate Retirements Original Cost	Division Retirements Original Cost		Division Depreciation Expense	Division Net Plant		Allocated Cost	Expense			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
									(f) - (i)		(j) x (k)		(h) x (k)	
76	394	Tools, Shop and Garage Equipment		-	-	0.0000 %	-	-	-	-	40.9309%	-	-	
77	395	Lab Equipment		-	-	0.0000 %	-	-	-	-	40.9309%	-	-	
78	396	Major Work Equipment		-	-	0.0000 %	-	-	-	-	40.9309%	-	-	
79	397	Communication Equipment		-	-	5.0000 %	-	-	-	-	40.9309%	-	-	
80	398	Miscellaneous Equipment		-	-	0.0000 %	-	-	-	-	40.9309%	-	-	
81	399	Other Tangible Property		-	-	0.0000 %	-	-	-	-	40.9309%	-	-	
82		Subtotal		\$ (990,759)	\$ (264,830)		\$ (20,372)	\$ -	\$ (264,830)		\$ (108,397)	\$ (8,338)		
83														
84		TOTAL		\$ (990,759)	\$ (264,830)		\$ (20,372)	\$ -	\$ (264,830)		\$ (108,397)	\$ (8,338)		
85		Rate Base Adjustments		56,784	15,178					15,178	40.9309%	6,213	-	
86		Adjusted Total		\$ (933,974)	\$ (249,651)		\$ (20,372)	\$ -	\$ (249,651)		\$ (102,185)	\$ (8,338)		

NOTE (1)

NOTE (1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Calculation of Federal Income Tax at 35%

Line No.	Description	Prior Year 2020		Current Year 2021		
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	\$ 506,407,414		\$ 543,739,335	
12		Rate of Return	<u>7.2800%</u>		<u>7.2800%</u>	
13		Return on Investment		\$ 36,866,460		\$ 39,584,224
14						
15	Interest Expense					
16		Invested Capital	\$ 506,407,414		\$ 543,739,335	
17		Weighted Cost of Debt	<u>1.5800%</u>		<u>1.5800%</u>	
18		Interest Expense		<u>\$ 8,001,237</u>		<u>\$ 8,591,081</u>
19						
20	After Tax Income			<u>\$ 28,865,223</u>		<u>\$ 30,993,142</u>
21						
22	Gross-up Factor		=1+(E26/(1-E26))	1.538461538	=1+(H26/(1-H26))	1.538461538
23						
24	Before Tax Return			<u>\$ 44,408,035</u>		<u>\$ 47,681,757</u>
25						
26	Federal Income Tax Rate*			35.0%		35.0%
27						
28	Federal Income Tax			<u>\$ 15,542,812</u>		<u>\$ 16,688,615</u>
29						
30	Change in Federal Income Tax					<u><u>\$ 1,145,803</u></u>

33 *On February 27, 2018, the Commission issued an Accounting Order in GUD No. 10695 requiring TGS's rates to reflect a 21% federal corporate income tax rate. Following that order, TGS reflected the 21% federal corporate income tax rate in its calendar year 2018 WTSA GRIP Environs filing GUD No. 10710 on IRA-20a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Calculation of Federal Income Tax at 21%

Line No.	Description	Prior Year 2020			Current Year 2021	
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	\$ 506,407,414		\$ 543,739,335	
12		Rate of Return	<u>7.2800%</u>		<u>7.2800%</u>	
13		Return on Investment		\$ 36,866,460		\$ 39,584,224
14						
15	Interest Expense					
16		Invested Capital	\$ 506,407,414		\$ 543,739,335	
17		Weighted Cost of Debt	<u>1.5800%</u>		<u>1.5800%</u>	
18		Interest Expense		<u>\$ 8,001,237</u>		<u>\$ 8,591,081</u>
19						
20	After Tax Income			<u>\$ 28,865,223</u>		<u>\$ 30,993,142</u>
21						
22	Gross-up Factor		=1+(E26/(1-E26))	1.265822785	=1+(H26/(1-H26))	1.265822785
23						
24	Before Tax Return			<u>\$ 36,538,256</u>		<u>\$ 39,231,825</u>
25						
26	Federal Income Tax Rate*			21.0%		21.0%
27						
28	Federal Income Tax			<u>\$ 7,673,034</u>		<u>\$ 8,238,683</u>
29						
30	Change in Federal Income Tax					<u>\$ 565,649</u>

33 *On February 27, 2018, the Commission issued an Accounting Order in GUD No. 10695 requiring TGS's rates to reflect a 21% federal corporate income tax rate. Following that order, TGS reflected the 21% federal corporate income tax rate in its calendar year 2018 WTSA GRIP Environs filing GUD No. 10710 on IRA-20a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax	Change	Current Tax
(a)	(b)	(c)	(d)	(e)
10	Non Revenue - Related			
11				
12	Ad Valorem Tax	\$ 6,037,934	\$ 466,660	\$ 6,504,594
13				
14	Revenue - Related			
15				
16	State Gross Receipts - Tax			
17	Local Gross Receipts - Tax			
18	Railroad Commission - Gas Utility Tax			
19				
20	Total Revenue Related Taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
21				
22				
23	TOTAL TAXES OTHER THAN INCOME	<u>\$6,037,934</u>	<u>\$466,660</u>	<u>\$6,504,594</u>
24				
25				
26	<u>Ad Valorem Tax Change:</u>			
27	Gross Plant at 12/31/2021 Note1		\$ 525,362,601	
28	Ad Valorem Tax Rate per GUD No. 10506 Note2		<u>1.2381%</u>	
29	Ad Valorem Tax at 12/31/2021		6,504,594	
30	Ad Valorem Tax per GUD No. 00006161		6,037,934	
31	Change		<u>\$ 466,660</u>	

Note 1 TGS used the adjusted net plant amount instead of Gross Plant.

Note 2 TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10506).

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Footnotes

IRA Schedule	Reference	Comments
(a)	(b)	(c)
1 & 1a	line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4 & 4a	line 129	Average bill usage per GUD No. 10506.
4	line 130	Average monthly bill calculated using \$4.0360 per Mcf cost of gas.
4a	line 130	Average monthly bill calculated using \$4.0360 per Mcf cost of gas.
5 & 5a	line 52	Fort Bliss is included in the WTSA and is properly allocated a share of the increase. However, as a contract customer, Fort Bliss' rates will not change as a result of this filing. By contract, Fort Bliss is subject to a separate annual rate review process.
6	line 67	Column E, includes Rule 8.209 projects in the amount of <u>\$ 1,845,060</u>
7	line 67	Column E, includes Rule 8.209 projects in the amount of <u>\$ 1,377,375</u>
7	line 67	Column E, includes a year-over-year change in Rule 8.209 projects in the amount of <u>\$ (467,685)</u>
10b	column f	There was no activity in FERC account 390.1 in GUD No. 10506. Therefore, no depreciation rate was approved. TGS input the current depreciation rate used in the company's asset management system.
12	line 2986	Blanket orders do not have in-service dates
12	line 5362	Adjustment to CY 2018, 2019, & 2020 8.209 Accruals for pre-tax Rate of Return that was calculated using 35% FIT Rate instead of 21% FIT Rate. See attached Case 00008972 IRA-12 Adjustment for details.
13	line 335	Blanket orders do not have in-service dates
16 & 17	column h	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
18a & 19a	column h	Accumulated Depreciation for Division Plant can be found on IRA 9a, IRA 10a & IRA 11a
18b & 19b	column i	Accumulated Depreciation for Corporate Plant can be found on IRA 9b, IRA 10b & IRA 11b
20	line 26	On February 27, 2018, the Commission issued an Accounting Order in GUD No. 10695 requiring TGS's rates to reflect a 21% federal corporate income tax rate. Following that order, TGS reflected the 21% federal corporate income tax rate in its calendar year 2018 WTSA GRIP Environs filing GUD No. 10710 on IRA-20a.
20a	line 26	Modified to reflect the reduced tax rate per the Federal Tax Cut and Jobs Act of 2017.
21	lines 16-18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	line 28	TGS used the adjusted net plant amount instead of Gross Plant.
21	line 34	TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 10506).

Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2021
Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - West Texas Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2021.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

3/8/22
Date



Signature

Title: Rates and Regulatory Manager

Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746

Phone: 512-370-8264

Email address: Marie.Michels@onegas.com

Alternative contact regarding this report:

Name: Stephanie Houle

Title: Managing Attorney

Address: 400
Austin, Texas 78746

Phone: (512) 370-8273

Email address: stephanie.houle@onegas.com

GAS UTILITIES CASE NO. _____

**TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST
YEAR 2021 GAS RELIABILITY
INFRASTRUCTURE PROGRAM INTERIM
RATE ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE
WEST TEXAS SERVICE AREA**

§
§
§
§
§
§
§

**BEFORE THE
RAILROAD COMMISSION
OF TEXAS**

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates for Texas Gas Service Company, a Division of ONE Gas, Inc. (“TGS” or the “Company”).
3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2021 and ending December 31, 2021.

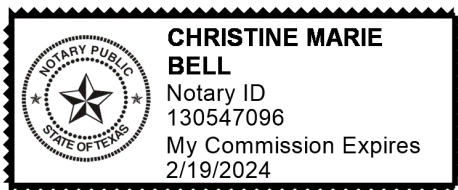
DocuSigned by:

Marie Michels

41284F17CE3141D...

Marie Michels

SUBSCRIBED AND SWORN to before me on the 7th day of March, 2022.



DocuSigned by:

Christine Marie Bell

1C45AAFD08DC44A...

Notary Public in and for the State of Texas

GAS UTILITIES CASE NO. _____

TEXAS GAS SERVICE COMPANY, A §
DIVISION OF ONE GAS, INC.'S TEST YEAR §
2021 GAS RELIABILITY INFRASTRUCTURE §
PROGRAM INTERIM RATE ADJUSTMENT §
FOR THE UNINCORPORATED AREAS OF §
THE WEST TEXAS SERVICE AREA §

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.

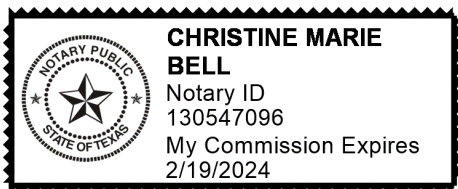
I am employed as a Manager of Rates for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS").

- 3. TGS is a provider of natural gas utility service to customers located within the West Texas Service Area environs of Andrews, Anthony, Barstow, Canutillo, Crane, Clint, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Peyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas ("WTSA Environs").

- 4. A copy of the notice attached hereto will be provided to each TGS customer within the WTSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code.

DocuSigned by:
Marie Michels
41284F17CE3141D...
Marie Michels

SUBSCRIBED AND SWORN to before me on the 7th day of March 2022.



DocuSigned by:
Christine Marie Bell
1C45AAFD08DC44A...
Notary Public in and for the State of Texas

**TEST YEAR 2021 WTSA
ENVIRONS GRIP
EARNINGS MONITORING
REPORT**