

PUBLIC NOTICE OF PROPOSED RATE CHANGE NATURAL GAS UTILITY RATES

On June 30, 2025, Texas Gas Service Company, a Division of ONE Gas, Inc. (“TGS” or “Company”), filed a Statement of Intent to Change Rates (“Statement of Intent”) in the Central-Gulf Service Area (“CGSA”), Rio Grande Valley Service Area (“RGVSA”), and the West North Service Area (“WNSA”) with the Railroad Commission of Texas (“Commission”) and with the Cities of: Alamo, Aledo, Alton, Andrews, Anthony, Austin, Barstow, Bayou Vista, Beaumont, Bee Cave, Borger, Breckenridge, Brownsville, Bryson, Buda, Cedar Park, Clint, Combes, Crane, Cuero, Dell City, Donna, Dripping Springs, Edcouch, Edinburg, El Paso, Elsa, Galveston, Georgetown, Gonzales, Graford, Graham, Groves, Harlingen, Hidalgo, Horizon City, Hudson Oaks, Hutto, Jacksboro, Jamaica Beach, Jarrell, Kyle, La Feria, La Joya, La Villa, Laguna Vista, Lakeway, Lockhart, Los Fresnos, Luling, Lyford, Marble Falls, McAllen, McCamey, Mercedes, Millsap, Mineral Wells, Mission, Monahans, Mustang Ridge, Nederland, Nixon, Palm Valley, Palmhurst, Palmview, Pecos, Penitas, Pflugerville, Pharr, Port Arthur, Port Isabel, Port Neches, Primera, Progreso, Pyote, Rancho Viejo, Raymondville, Rio Hondo, Rollingwood, San Benito, San Elizario, San Juan, Santa Rosa, Shiner, Skellytown, Socorro, Sunset Valley, Thorntonville, Vinton, Weatherford, Weslaco, West Lake Hills, Wickett, Willow Park, Wink, and Yoakum, Texas for the gas utility rates charged by the Company to customers throughout the state of Texas.

The proposed change in rates will affect all small and large residential, small and large commercial,¹ commercial transportation, industrial, industrial transportation, public authority, public authority transportation, irrigation, compressed natural gas, compressed natural gas transportation, electrical generation, electrical generation transportation, and unmetered gas light service customers within the cities listed above and unincorporated areas TGS serves. The proposed effective date of the requested rate changes is August 19, 2025.

In addition to changing rates, TGS proposes to consolidate the existing CGSA, RGVSA, and WNSA into a single TGS territory. Consistent with its request for consolidation, the Company has developed its proposed rates based on the systemwide cost of providing service to all customers in Texas. The proposed rates and tariffs are expected to increase the Company’s annual systemwide revenues by approximately \$41.1 million or 7.07% including gas cost or 9.83% excluding gas cost. The proposed change in rates does constitute a “major change” as that term is defined by Section 104.101 of the Texas Utilities Code because the proposed rates will increase the total aggregate revenues of the Company by more than two and one-half percent. The proposed change in rates will not become effective until similar changes have become effective within the nearest incorporated city.

The Company proposes to implement the rates included in Table 1 below:

	Incorporated and Unincorporated/Environs Current Rates						
Customer Class	CGSA Incorporated Rates	CGSA Environs Rates	RGVSA Incorporated Rates	RGVSA Environs Rates	WNSA Incorporated Rates	WNSA Environs Rates	Proposed TGS Rates
Residential							
Small Customers Affected	202,594	24,158	33,788	2,029	154,319	18,003	—
Small Customer Charge	\$21.36	\$21.36	\$23.64	\$23.64	\$21.85	\$21.85	\$29.50
Small Volumetric Charge (per Ccf)	\$0.87646	\$0.87646	\$2.02007	\$2.02007	\$0.46668	\$0.46668	\$0.67553
Large Customers Affected	78,883	9,406	22,042	1,324	107,323	12,521	—
Large Customer Charge	\$33.36	\$33.36	\$38.64	\$38.64	\$38.35	\$38.35	\$39.50
Large Volumetric Charge (per Ccf)	\$0.46737	\$0.46737	\$0.63545	\$0.63545	\$0.01668	\$0.01668	\$0.31189

¹ The currently designated West North Service Area has a single Commercial Customer class.

	Incorporated and Unincorporated/Environs Current Rates						
Customer Class	CGSA Incorporated Rates	CGSA Environs Rates	RGVSA Incorporated Rates	RGVSA Environs Rates	WNSA Incorporated Rates	WNSA Environs Rates	Proposed TGS Rates
Customer Assistance Program (Up to 30,000 qualifying customers)							
Customers Affected	—	—	—	—	—	—	—
Customer Charge	—	—	—	—	—	—	\$22.13
Volumetric Charge (per Ccf)	—	—	—	—	—	—	\$0.55000
Commercial							
Customers Affected ²	—	—	—	—	16,057	1,105	
Customer Charge	—	—	—	—	\$92.73	\$92.73	
Volumetric Charge (per Ccf)	—	—	—	—	\$0.09394	\$0.09394	
Small Customers Affected	9,576	359	2,610	114	—	—	—
Small Customer Charge	\$72.88	\$72.88	\$120.32	\$120.32	—	—	\$75.00
Small Volumetric Charge (per Ccf)	\$0.27930	\$0.27930	\$0.63855	\$0.63855	—	—	\$0.43589
Large Customers Affected	3,104	116	1,282	56	—	—	—
Large Customer Charge	\$87.88	\$87.88	\$275.32	\$275.32	—	—	\$150.00
Large Volumetric Charge (per Ccf)	\$0.22985	\$0.22985	\$0.26655	\$0.26655	—	—	\$0.13589
Commercial Transportation							
Customers Affected	296	11	23	4	21	—	—
Customer Charge	\$320.96	\$320.96	\$545.32	\$545.32	\$517.73	\$517.73	\$500.00
Volumetric Charge (per Ccf)	\$0.12679	\$0.12679	\$0.10770	\$0.10770	\$0.09394	\$0.09394	\$0.08831
Industrial							
Customers Affected	19	1	22	15	32	3	—
Customer Charge	\$1,033.21	\$1,033.21	\$1,234.53	\$1,234.53	\$1,295.93	\$1,295.93	\$1,250.00
Volumetric Charge (per Ccf)	\$0.14569	\$0.14569	\$0.28220	\$0.28220	\$0.11486	\$0.11486	\$0.11849
Industrial Transportation							
Customers Affected	17	11	16	17	9	4	—
Customer Charge	\$1,233.21	\$1,233.21	\$1,384.53	\$1,384.53	\$1,495.93	\$1,495.93	\$500.00
Volumetric Charge (per Ccf)	\$0.14569	\$0.14569	\$0.08722	\$0.08722	\$0.11486	\$0.11486	\$0.08831

² WNSA currently has only one Commercial customer class, and TGS proposes to create Small and Large Commercial customer classes with the rates noticed herein.

	Incorporated and Unincorporated/Environs Current Rates						
Customer Class	CGSA Incorporated Rates	CGSA Environs Rates	RGVSA Incorporated Rates	RGVSA Environs Rates	WNSA Incorporated Rates	WNSA Environs Rates	Proposed TGS Rates
Public Authority							
Customers Affected	758	53	442	53	1,276	146	—
Customer Charge	\$181.93	\$181.93	\$243.91	\$243.91	\$253.05	\$253.05	\$200.00
Volumetric Charge (per Ccf)	\$0.13768	\$0.13768	\$0.16208	\$0.16208	\$0.13511	\$0.13511	\$0.13745
Public Authority Transportation							
Customers Affected	481	10	3	3	10	—	—
Customer Charge	\$204.93	\$204.93	\$2,543.91	\$2,543.91	\$553.05	\$553.05	\$500.00
Volumetric Charge (per Ccf)	\$0.13768	\$0.13768	\$0.00840	\$0.00840	\$0.13511	\$0.13511	\$0.08831
Electric Generation Transportation							
Customers Affected	1	—	—	—	—	—	—
Customer Charge	\$201.64	\$201.64	\$545.32	\$545.32	\$717.73	\$717.73	\$1,000.00
Demand Charge (per MDQ per month)							\$0.72542
Volumetric Charge (per Ccf)							
Usage Rates (Year-Round)							
All Ccf	—	—	\$0.10770	\$0.10770	—	—	\$0.02000
First 5,000 Ccf	\$0.07724	\$0.07724	—	—	—	—	
Next 35,000	\$0.06853	\$0.06853	—	—	—	—	
Next 60,000	\$0.05527	\$0.05527	—	—	—	—	
All Over 100,000	\$0.04018	\$0.04018	—	—	—	—	
Volumetric Charge (per Ccf)							
Usage Rates (October - April)							
All Ccf	—	—	—	—	—	—	—
First 5,000 Ccf	—	—	—	—	\$0.05260	\$0.05260	—
Next 95,000	—	—	—	—	\$0.04260	\$0.04260	—
Next 300,000	—	—	—	—	\$0.03260	\$0.03260	—
All Over 400,000	—	—	—	—	\$0.02260	\$0.02260	—
Volumetric Charge (per Ccf)							
Usage Rates (May-September)							
All Ccf	—	—	—	—	—	—	—
First 5,000 Ccf	—	—	—	—	\$0.04259	\$0.04259	—
Next 95,000	—	—	—	—	\$0.03258	\$0.03258	—
Next 300,000	—	—	—	—	\$0.02259	\$0.02259	—
All Over 400,000	—	—	—	—	\$0.01258	\$0.01258	—
Compressed Natural Gas							
Customers Affected	1	—	—	—	—	—	—
Customer Charge	\$746.15	\$746.15	—	—	\$1,955.67	\$1,955.67	\$320.00
Volumetric Charge (per Ccf)	\$0.07817	\$0.07817	—	—	\$0.08643	\$0.08643	\$0.08831

Incorporated and Unincorporated/Environs Current Rates							
Customer Class	CGSA Incorporated Rates	CGSA Environs Rates	RGVSA Incorporated Rates	RGVSA Environs Rates	WNSA Incorporated Rates	WNSA Environs Rates	Proposed TGS Rates
Compressed Natural Gas Transportation							
Customers Affected	3	1	—	—	4	—	—
Customer Charge	\$771.15	\$771.15	—	—	\$2,255.67	\$2,255.67	\$500.00
Volumetric Charge (per Ccf)	\$0.07817	\$0.07817	—	—	\$0.08643	\$0.08643	\$0.08831
Unmetered Gas Light							
Customers Affected	1	—	—	—	—	—	—
Customer Charge	—	—	—	—	—	—	—
Residential Volumetric Charge (per Ccf)	\$0.87646	\$0.87646	\$2.02007	\$2.02007	\$0.46668	\$0.46668	\$0.67553
Commercial Volumetric Charge (per Ccf)	\$0.27930	\$0.27930	\$0.63855	\$0.63855	\$0.09394	\$0.09394	\$0.43589
Industrial Volumetric Charge (per Ccf)	\$0.14569	\$0.14569	\$0.28220	\$0.28220	\$0.11486	\$0.11486	\$0.11849
Public Authority Volumetric Charge (per Ccf)	\$0.13768	\$0.13768	\$0.16208	\$0.16208	\$0.13511	\$0.13511	\$0.13745

TABLE 2 – Impact on Average Bill

Customer Class and Location	Current Average Monthly Bill Including Cost of Gas ⁵	Proposed Average Monthly Bill Including Cost of Gas ⁵	Proposed Monthly Dollar Change	Proposed Percentage Change with Gas Cost	Proposed Percentage Change without Gas Cost
Sales Service					
Residential - Small (17 Ccf)					
CGSA	\$44.88	\$48.82	\$3.94	8.78%	13.10%
RGVSA	\$62.53	\$48.82	\$(13.71)	(21.93)%	(29.50)%
WNSA	\$38.44	\$48.82	\$10.38	27.00%	33.70%
Residential - Large (46 Ccf)					
CGSA	\$77.29	\$74.30	\$(2.99)	(3.87)%	(1.60)%
RGVSA	\$78.89	\$74.30	\$(4.59)	(5.82)%	(20.60)%
WNSA	\$59.66	\$74.30	\$14.64	24.54%	37.10%
Residential - Customer Assistance Small (17 Ccf)					
CGSA ^{3, 4}	N/A	\$39.30	N/A	N/A	N/A
RGVSA ^{3, 4}	N/A	\$39.30	N/A	N/A	N/A
WNSA ^{3, 4}	N/A	\$39.30	N/A	N/A	N/A

Customer Class and Location	Current Average Monthly Bill Including Cost of Gas ⁵	Proposed Average Monthly Bill Including Cost of Gas ⁵	Proposed Monthly Dollar Change	Proposed Percentage Change with Gas Cost	Proposed Percentage Change without Gas Cost
Residential - Customer Assistance Large (46 Ccf)					
CGSA ^{3, 4}	N/A	\$67.79	N/A	N/A	N/A
RGVSA ^{3, 4}	N/A	\$67.79	N/A	N/A	N/A
WNSA ^{3, 4}	N/A	\$67.79	N/A	N/A	N/A
Commercial - Small (45 Ccf)					
CGSA	\$107.56	\$114.67	\$7.11	6.61%	10.70%
RGVSA	\$159.93	\$114.67	\$(45.26)	(28.30)%	(36.50)%
WNSA	\$117.47	\$114.67	\$(2.80)	(2.38)%	(3.00)%
Commercial - Large (898 Ccf)					
CGSA	\$739.73	\$676.72	\$(63.01)	(8.52)%	(7.40)%
RGVSA	\$736.13	\$676.72	\$(59.41)	(8.07)%	(47.10)%
WNSA	\$589.26	\$676.72	\$87.46	14.84%	45.90%
Industrial (4,081 Ccf)					
CGSA	\$3,652.60	\$3,572.33	\$(80.27)	(2.20)%	6.60%
RGVSA	\$3,392.24	\$3,572.33	\$180.09	5.31%	(27.30)%
WNSA	\$3,646.91	\$3,572.33	\$(74.58)	(2.05)%	(4.60)%
Public Authority (549 Ccf)					
CGSA	\$530.03	\$522.93	\$(7.10)	(1.34)%	7.10%
RGVSA	\$468.32	\$522.93	\$54.61	11.66%	(17.30)%
WNSA	\$581.78	\$522.93	\$(58.85)	(10.12)%	(17.90)%
Compressed Natural Gas (0 Ccf)					
CGSA	\$746.15	\$320.00	\$(426.15)	(57.11)%	(57.10)%
RGVSA ⁴	N/A	\$320.00	N/A	N/A	N/A
WNSA ⁴	\$1,955.67	\$320.00	\$(1,635.67)	(83.64)%	(83.60)%
Unmetered Gas Light					
Residential CGSA (13 Ccf) ⁴	\$18.24	\$14.99	\$(3.25)	(17.82)%	(22.70)%
Residential RGVSA (13 Ccf) ⁴	\$30.16	\$14.99	\$(15.17)	(50.30)%	(66.60)%
Residential WNSA (13 Ccf) ⁴	\$12.87	\$14.99	\$2.12	16.47%	30.30%
Commercial CGSA (665 Ccf) ⁴	\$515.77	\$589.85	\$74.08	14.36%	56.50%
Commercial RGVSA (665 Ccf) ⁴	\$588.92	\$589.85	\$0.93	0.16%	(31.70)%
Commercial WNSA (665 Ccf) ⁴	\$367.88	\$589.85	\$221.97	60.34%	317.70%
Industrial CGSA (665 Ccf) ⁴	\$427.10	\$378.67	\$(48.43)	(11.34)%	(18.50)%
Industrial RGVSA (665 Ccf) ⁴	\$351.82	\$378.67	\$26.85	7.63%	(58.00)%
Industrial WNSA (665 Ccf) ⁴	\$383.34	\$378.67	\$(4.67)	(1.22)%	(7.10)%
Public Authority CGSA	\$843.57	\$782.56	\$(61.01)	(7.23)%	0.10%
Public Authority RGVSA ⁴	\$543.81	\$782.56	\$238.75	43.90%	(15.20)%
Public Authority WNSA ⁴	\$796.61	\$782.56	\$(14.05)	(1.76)%	(8.40)%

Customer Class and Location	Current Average Monthly Bill Including Cost of Gas ⁵	Proposed Average Monthly Bill Including Cost of Gas ⁵	Proposed Monthly Dollar Change	Proposed Percentage Change with Gas Cost	Proposed Percentage Change without Gas Cost
Transportation Service					
Commercial Transportation (6,558 Ccf)					
CGSA	\$4,244.30	\$3,886.69	\$(357.61)	(8.43)%	(6.20)%
RGVSA	\$2,787.89	\$3,886.69	\$1,098.80	39.41%	(13.80)%
WNSA	\$3,996.67	\$3,886.69	\$(109.98)	(2.75)%	(10.20)%
Industrial Transportation (35,469 Ccf)					
CGSA	\$23,120.57	\$18,816.36	\$(4,304.21)	(18.62)%	(43.10)%
RGVSA	\$12,786.69	\$18,816.36	\$6,029.67	47.16%	(18.90)%
WNSA	\$21,135.48	\$18,816.36	\$(2,319.12)	(10.97)%	(39.70)%
Public Authority Transportation (2,346 Ccf)					
CGSA	\$1,634.16	\$1,711.73	\$77.57	4.75%	34.20%
RGVSA	\$3,113.29	\$1,711.73	\$(1,401.56)	(45.02)%	(72.40)%
WNSA	\$1,905.10	\$1,711.73	\$(193.37)	(10.15)%	(21.90)%
CNG Transportation (60,139 Ccf)					
CGSA	\$33,832.18	\$31,556.20	\$(2,275.98)	(6.73)%	6.40%
RGVSA ⁴	N/A	\$31,556.20	N/A	N/A	N/A
WNSA	\$33,656.14	\$31,556.20	\$(2,099.94)	(6.24)%	(27.60)%
Electric Generation Transportation (355,327 Ccf)					
CGSA	\$184,636.19	\$169,440.71	\$(15,195.48)	(8.23)%	4.60%
RGVSA ⁴	\$122,049.57	\$169,440.71	\$47,391.14	38.83%	(55.40)%
WNSA ⁴	\$164,763.99	\$169,440.71	\$4,676.72	2.84%	29.80%

3. There are currently no customers paying the newly proposed Residential Customer Assistance rate; any customers who qualify for this pilot program are currently paying the Small Residential or Large Residential rate for their respective service area.

4. Because there are no customers in this rate class and no volumes being used, the calculated Current Average Bill and Proposed Average Bill are based on a hypothetical (estimated) volume usage. Actual average bills are subject to actual usage.

5. The Current Average Monthly Bill is calculated using volumes and gas cost at local pressure and is calculated based on a \$0.45 cost of gas. The Proposed Average Monthly Bill is calculated using volumes and gas costs at common pressure of 14.65 psi and is based on the average area-specific cost of gas from the 2024 test-year (i.e., \$0.50 for CGSA, \$0.40 for WNSA and \$0.25 for RGVSA). Neither the Proposed or the Current Average Monthly Bills include revenue-related taxes.

The Company also proposes Miscellaneous Service Charges included in Table 3 below:

Table 3 – Miscellaneous Service Charges

Incorporated and Environs	CGSA	RGVSA	WNSA	TGS
Fee or Deposit	Current			Proposed
Connect	\$38.00	\$38.00	\$35.00	\$40.00
Reconnect	\$38.00	\$38.00	\$35.00	\$40.00
Connect Fee - Read Only	\$18.00	\$18.00	\$15.00	\$20.00

Incorporated and Environs	CGSA	RGVSA	WNSA	TGS
Fee or Deposit	Current			Proposed
Special Handling	\$18.00	\$18.00	\$15.00	\$20.00
Expedited Service/Overtime/After Hours	\$70.00	\$70.00	\$65.00	\$75.00
Regular Labor Rate	\$50.00	\$50.00	\$48.00	\$55.00
No Access Fee (Door Tag)	\$18.00	\$18.00	\$15.00	\$20.00
Meter Test Up to 1500 CFH	\$150.00	\$150.00	\$150.00	\$165.00
Meter Test Over 1500 CFH	\$225.00	\$225.00	\$200.00	\$230.00
Orifice Meters	\$200.00	\$200.00	\$200.00	\$200.00
Payment Re-processing Fee (Returned Check Fee)	\$25.00	\$25.00	\$25.00	\$25.00
Collection Fee (All Classes)	\$18.00	\$18.00	\$15.00	\$20.00
Special Read	\$20.00	\$20.00	\$18.00	\$20.00
Meter Exchange (Customer Request)	\$180.00	\$180.00	\$150.00	\$200.00
Unauthorized Consumption (Plus Expenses)	\$30.00	\$30.00	\$30.00	\$32.00
Meter Removal Fee	\$25.00	\$25.00	\$25.00	\$28.00
Account Research per hour Fee	\$20.00	\$20.00	\$20.00	\$25.00
Excess Flow Valve Installation Fee	\$400.00	\$400.00	\$400.00	\$400.00
Minimum Deposit Residential	\$75.00	\$75.00	\$75.00	\$125.00
Minimum Non Residential Deposit	\$250.00	\$250.00	\$250.00	\$250.00
Meter Tampering (Residential)	\$180.00	\$180.00	\$150.00	\$200.00

^a CFH: Cubic Feet per Hour.

^b ERT: Electronic Radio Transponder. The Company only exchanges meters with ERT.

The proposed increases in Table 3 reflect a net increase of \$546,729 in revenues.

TGS is requesting: (1) that rates be approved for TGS consistent with those proposed in the Statement of Intent, to become effective for meters read on and after August 19, 2025; (2) approval of the consolidation of the existing CGSA, RGVSA, and the WNSA; (3) the Commission approve new depreciation rates for Direct and Division distribution and general plant; (4) the Commission find that expenses for COVID-19 that are contained in regulatory assets authorized by the Commission are reasonable, necessary and accurate; (5) that capital investment made through December 31, 2024, including capital investment in the Company's Interim Rate Adjustment filings made since the last rate cases in the CGSA, RGVSA, and the WNSA pursuant to Texas Utilities Code § 104.301, is deemed prudent; (6) that the form of notice for the proposed Rate Schedule PIT be approved; (7) approval of the proposed expansion of Customer Assistance Programs; and (8) that all reasonable rate case expenses incurred in connection with this Statement of Intent filing are authorized for recovery by the Company.

In addition, if new TGS tariffs are approved, TGS proposes to withdraw the existing CGSA, RGVSA, and WNSA tariffs to reflect the new TGS rates in Table 1 and/or related changes necessary to reflect consolidation, including revisions to reflect application of tariffs to all incorporated and unincorporated areas served by TGS.

For all proposed rate schedules for General Sales and Transportation customers, TGS proposes: (1) to use a Common Billing Pressure to calculate customer volume usage shown on customer bills; (2) a revision to the "Other Adjustments" section to remove references to: Rate Schedules URI-Rider, Conservation Adjustment Clause 1C and CAC, Energy Efficiency Program 1EE and EEP; and (3) add references to Rate Schedules EDR.

For Residential Rate Schedules Customer Assistance 16 and 1W, TGS proposes: to provide a reduced-price rate design for up to 30,000 customers who qualify.

For Commercial Rate Schedules, TGS proposes: to add Rate Schedules 20 and 2Z Small Commercial and 25 and 2Y Large Commercial for customers currently in the WNSA.

For Transportation Rate Schedules T-1, T-1-ENV and T-TERMS, TGS proposes: to combine the individual rates for Commercial Transportation, Industrial Transportation, Public Authority Transportation and CNG

Transportation into a single general Transportation rate design; and, to include definitions for Compressed Natural Gas (CNG) Service and Public Authority Service under “Definitions.”

For the Cost of Gas Clauses 1-INC and 1-ENV, TGS proposes: to add clarifying language to section B.2 to specify that the Customer Rate Relief Component is not applicable to some areas; that the “revenue associated fee” is applicable to Weatherford, Texas only; add clarifying language to section B.4 for the Customer Rate Relief definition to specify that this rate is not applicable to some areas (authorized by the Commission's Financing Order in Docket No. OS-21-00007061); add section B.5 to include a definition for FERC Intervention Costs; add section B.6 to include a definition for Non-Utility Transactions; add section B.12 to include a definition for Uncollectible Cost of Gas; add new Section G, Non-Utility Transactions; and, to add a reference to the FERC Intervention Costs to Section I. Annual Reconciliation Report.

For Rate Schedule WNA, TGS proposes: updated weather factors for each class consistent with weather normalization calculations in this case. Proposed Rate Schedules RCE-TGS and RCE-TGS-ENV provide a mechanism to recover all reasonable rate case expenses incurred by the Company and cities in connection with the Statement of Intent filings that have been made with the cities and the Commission.

For the Rules of Service, TGS proposes: revisions for consistency with the Commission's Quality of Service Rules; updating § 1.3, Definitions for the terms: Atmospheric Pressure, Common Billing Pressure, Compressed Natural Gas Service, Constant Factor, Public Authority Service, Safe Access and Standard Serving Pressure as well as expanded the definition for “electrical generation service” to apply to a larger group on non-residential customers, and removing the definition for “service area”; addition of § 4.2 to include language for the ‘Use of Natural Gas Equipment’ and ‘Appliances’; revisions to § 5.5 to add clarifying language regarding to the Company's ability to provide Expedited Service at the customer's request; revisions to § 6.1 to add clarifying language regarding the Company's ability to refuse service in any situation that is unsafe for personnel, customers or the general public; revision to §§ 4.1, 6.1, 7.4, 7.9, 10.2, 12.3 and 12.7 to reflect the requirement that Company personnel have safe access to Company assets; revisions to § 9.3 to expand Company and Customer options for capturing meter reads when the meter is not accessible; revisions to §§ 10.2, 10.6, 10.7 and 10.8 to enhance language regarding: the prohibition against tampering, the requirement for reasonable precautions when engaging in activities near Company-owned facilities and clarify the responsibility for relocation expenses and replacement of Customer-owned piping; additions to § 11 to include language regarding cost justifications for line extensions and cost treatment for residential multi-family line extensions revisions to § 13 and the table in § 13.1 to add language regarding ‘Common Billing Pressure’ and include the ‘Constant Factor’ for all incorporated and unincorporated jurisdictions; revision to § 14.1 to establish the systemwide pressure at 14.65 psi; revisions to § 15 to update service fees and deposits to reflect recent approvals among the Company's service areas and to move fees closer to actual Company costs; and, addition of § 16 to expand the applicability of this option to the Company's customers statewide, consistent with the approved Quality of Service Rules in the existing WNSA.

Persons with specific questions or desiring additional information about this filing may contact TGS at 1-800-700-2443. Complete copies of the filed Statement of Intent, including all proposed rates and schedule changes, are available for inspection on the Company's website at: <https://www.texasgasservice.com/rateinformation/home>. Any affected person may file written comments or a protest concerning the proposed rate change with the Docket Services Section of the Office of the Hearings Division, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967, at any time within 30 days following the date on which this change would or has become effective, or September 18, 2025. Please reference Docket No. OS-25-00028202. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas específicas o deseen información adicional sobre esta presentación pueden comunicarse con TGS al 1-800-700-2443. Las copias completas de la Declaración de Intención presentada, incluyendo todas las tarifas propuestas y los cambios de calendario, están disponibles para su inspección en el sitio web de la Compañía en: <https://www.texasgasservice.com/rateinformation/home>. Cualquier persona afectada puede presentar comentarios por escrito o una protesta con respecto al cambio de tarifa propuesta ante la Sección de Servicios de Expedientes de la Oficina de la División de Audiencias, Comisión de Ferrocarriles de Texas, P.O. Box 12967, Austin, Texas 78711-2967, en cualquier momento dentro de los 30 días siguientes a la fecha en que este cambio entraría en vigencia o ha entrado en vigencia, o el 18 de septiembre de 2025. Sírvase hacer referencia al Docket No. OS-25-00028202. Cualquier persona afectada dentro de un área incorporada puede comunicarse con su ayuntamiento.