



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
TEST YEAR 2025 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT**

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Judy J. Hitchye
1301 S. Mopac, Suite 400
Austin, TX 78746
Office: 512-370-8229
Judy.Hitchye@onegas.com

March 10, 2026

Honorable Mayors and Members of the City Councils of the following Texas cities:

Alamo, Aledo, Alton, Andrews, Anthony, Austin, Barstow, Bayou Vista, Beaumont, Bee Cave, Borger, Breckenridge, Brownsville, Bryson, Buda, Cedar Park, Clint, Combes, Crane, Creedmoor, Cuero, Dell City, Donna, Dripping Springs, Edcouch, Edinburg, El Paso, Elsa, Galveston, Georgetown, Gonzales, Graford, Graham, Groves, Harlingen, Hidalgo, Horizon City, Hudson Oaks, Hutto, Jacksboro, Jamaica Beach, Jarrell, Kyle, La Feria, La Joya, La Villa, Laguna Vista, Lakeway, Lockhart, Los Fresnos, Luling, Lyford, Marble Falls, McAllen, McCamey, Mercedes, Millsap, Mineral Wells, Mission, Monahans, Mustang Ridge, Nederland, Nixon, Palm Valley, Palmhurst, Palmview, Pecos, Penitas, Pflugerville, Pharr, Port Arthur, Port Isabel, Port Neches, Primera, Progreso, Pyote, Rancho Viejo, Raymondville, Rio Hondo, Rollingwood, San Benito, San Elizario, San Juan, Santa Rosa, Shiner, Skellytown, Socorro, Sunset Valley, Thorntonville, Vinton, Weatherford, Weslaco, West Lake Hills, Wickett, Willow Park, Wink, and Yoakum, Texas

Re: Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2025 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Incorporated Areas of Texas Gas Service

Dear Mayors and Members of the City Councils:

Texas Gas Service Company ("TGS" or the "Company"), a Division of ONE Gas, Inc., hereby files the attached tariffs to implement an Interim Rate Adjustment applicable to gas utility service provided to customers within the incorporated areas of TGS, which includes the cities of: Alamo, Aledo, Alton, Andrews, Anthony, Austin, Barstow, Bayou Vista, Beaumont, Bee Cave, Borger, Breckenridge, Brownsville, Bryson, Buda, Cedar Park, Clint, Combes, Crane, Creedmoor, Cuero, Dell City, Donna, Dripping Springs, Edcouch, Edinburg, El Paso, Elsa, Galveston, Georgetown, Gonzales, Graford, Graham, Groves, Harlingen, Hidalgo, Horizon City, Hudson Oaks, Hutto, Jacksboro, Jamaica Beach, Jarrell, Kyle, La Feria, La Joya, La Villa, Laguna Vista, Lakeway, Lockhart, Los Fresnos, Luling, Lyford, Marble Falls, McAllen, McCamey, Mercedes, Millsap, Mineral Wells, Mission, Monahans, Mustang Ridge, Nederland, Nixon, Palm Valley, Palmhurst, Palmview, Pecos, Penitas, Pflugerville, Pharr, Port Arthur, Port Isabel, Port Neches, Primera, Progreso, Pyote, Rancho Viejo, Raymondville, Rio Hondo,



Rollingwood, San Benito, San Elizario, San Juan, Santa Rosa, Shiner, Skellytown, Socorro, Sunset Valley, Thorntonville, Vinton, Weatherford, Weslaco, West Lake Hills, Wickett, Willow Park, Wink, and Yoakum, Texas (collectively, the “Cities”), which together with their environs and the environs of Bastrop, Texas; and the unincorporated areas of: Bayview, Canutillo, Fabens, Jermyn, Jim Hogg County, Jonah, Laguna Heights, Monte Alto, Olmito, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, San Carlos, Spicewood, Starr County, and Whitt, Texas comprise TGS.

This filing is made pursuant to Section 104.301 of the Texas Utilities Code (Interim Adjustment for Changes in Investment) and is the Company's first Interim Rate Adjustment filing with the Cities following its Test Year 2024 rate case filed in 2025. TGS proposes that the tariffs (Rate Schedules 10, 15, 20, 25, 30, 40, CNG-1, T-1, T-EGEN) become effective in sixty (60) days and be applied to meters read on and after May 9, 2026.

For reference, Section 104.301 establishes the state’s Gas Reliability Infrastructure Program and is commonly referred to as the “GRIP” statute. The stated purposes of the GRIP statute are to encourage the timely investment in needed system improvements and to reduce the frequency of traditional rate cases by providing a streamlined process for utilities to recover the cost of those investments on an interim basis between rate cases. The GRIP statute complements the traditional ratemaking and regulatory process by allowing for an annual interim adjustment of rates to reflect changes in the value of capital invested each year.

The Cities have an initial period of not more than sixty (60) days to review the proposed Interim Rate Adjustment, and may act to suspend the implementation of the Interim Rate Adjustment for an additional forty-five (45) days, as provided by Section 104.301(a) of the Texas Utilities Code. Because the GRIP adjustments are not intended to eliminate the need for a full and complete rate review in a rate case, all interim rate adjustments are subject to refund and a complete review in the same manner as other changes to the utility's invested capital that have occurred since the last rate case. The complete review of the underlying investments will occur in the Company's next rate case.

In this filing, the Company has determined the net increase in capital invested in TGS from January 1, 2025 through December 31, 2025 to be \$278,096,965. The Interim Rate Adjustment necessary to recover this incremental investment is \$36,977,687 on a system-wide



basis, of which, \$33,157,362 is attributable to customers in the TGS incorporated areas. The Interim Rate Adjustment will increase the average residential bill by \$3.58 per month excluding taxes.

In accordance with the Texas Utilities Code, the proposed Interim Rate Adjustment is allocated among the various customer classes in the same manner as the cost of service allocation that was approved in TGS's last rate case, Case No. 28202, as decided on February 5, 2026. The GRIP rates will be recovered through an increase in the monthly customer charge applicable to each customer class.

Exhibit 1, attached hereto, shows the impact the Interim Rate Adjustment will have on the average bill for each class of customers served within TGS. The Interim Rate Adjustment is detailed on Rate Schedules 10, 15, 20, 25, 30, 40, CNG-1, T-1, T-EGEN, filed herewith.

The Company will provide notice of the proposed Interim Rate Adjustment to all affected customers, by bill insert or direct mail, not later than the 45th day after the date of this filing, as required by Section 104.301(a) of the Texas Utilities Code.

The Company is available to discuss or answer any questions you may have about this filing. TGS appreciates your consideration of the proposed IRA filing.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read 'J. J. Hitchye'.

Judy J. Hitchye
Division General Counsel
Texas Gas Service Company
Barton Skyway IV
1301 S. Mopac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy.Hitchye@onegas.com

Exhibit 1

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential - Small (Rate Sch. 10) Average Usage of @ 1.7 Mcf*	\$19.50	\$23.08	\$44.50	\$48.08	\$3.58	8.05%
Residential - Large (Rate Sch. 15) Average Usage of @ 4.6 Mcf*	\$35.00	\$38.58	\$76.72	\$80.31	\$3.58	4.67%
Commercial - Small (Rate Sch. 20) Average Usage of 4.5 Mcf*	\$75.00	\$88.70	\$121.95	\$135.64	\$13.70	11.23%
Commercial - Large (Rate Sch. 25) Average Usage of 89.8 Mcf*	\$150.00	\$163.70	\$817.47	\$831.17	\$13.70	1.68%
Industrial (Rate Sch. 30) Average Usage of 408.1 Mcf*	\$1,250.00	\$1,447.56	\$4,266.98	\$4,464.54	\$197.56	4.63%
Public Authority (Rate Sch. 40) Average Usage of 54.9 Mcf*	\$200.00	\$225.90	\$597.98	\$623.88	\$25.90	4.33%
Compressed Natural Gas (Rate Sch. CNG-1) Average Usage of 0 Mcf*	\$320.00	\$320.00	\$320.00	\$320.00	\$—	—%
Standard Transportation						
General (Rate Sch. T-1) Average Usage of 701.0 Mcf*	\$500.00	\$599.98	\$1,163.88	\$1,263.86	\$99.98	8.59%
Electric Generation (Rate Sch. T-EGEN) Average Usage of 33,755.8 Mcf*	\$1,000.00	\$3,275.55	\$17,325.90	\$19,601.45	\$2,275.55	13.13%

*Average bill usage per Case No. 28202. Average bills exclude revenue-related taxes, riders, and weather normalization adjustment, and include cost of gas (except transportation). The 2025 cost of gas 12-month average is \$ 5.50 per Mcf.

**TEST YEAR 2025 TGS
INCORPORATED GRIP
IRA SCHEDULES**



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc.

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2025

This is an original submission.

Date of Submission: 3/10/2026

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
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IRA-16a	Direct Additions Detail - Fort Bliss
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IRA-17a	Direct Retirements Detail - Fort Bliss
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20a	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
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Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
General Information

1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc.

2 Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3 Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Gracie Guerra
Title: Manager, Rates and Regulatory
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8356
Email: Gracie.Guerra@onegas.com

Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

5

Name: Judy J. Hitchye
Title: Division General Counsel
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8229
Email: Judy.Hitchye@onegas.com

6 Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

7 This rate adjustment will impact the:

☐ Initial Block Rate
☒ Monthly Customer Charge

8 How many months are included in the filing period?

12

9 In what year does the test period end?

2025

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM) 12
Day (DD) 31
Year (YYYY) 2024

11 What is the submission date for this filing?

March 10, 2026

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what Case were current rates set? Provide the Case number only.

28202

14 Enter the docket number for the most recent rate case in which rates were set in this service area.

28202

15 What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$5.50

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?

21.0%

17 What is the ad valorem tax rate based on the most recent rate case?

0.9787 %

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.92%	9.80%	5.87%
Debt	40.08%	4.45%	1.78%
Total	100.00%		7.66%

If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

19

N/A

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Notice

1. Attach the Company's proposed Notice. - **Please see the Company's proposed Notice attached.**
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - **attached with filing.**
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - **See attached affidavit.**

**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
TGS INCORPORATED AND ENVIRONS IRA FILED MARCH 10, 2026**

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the “Company”), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on March 10, 2026. This proposed Interim Rate Adjustment is applicable to all incorporated and environs areas served by the Company, as listed in the Company’s Rules of Service (Rate Schedule Number QSR-TGS), and provides for the recovery of additional capital investment incurred from January 1, 2025, through December 31, 2025. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 9, 2026.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2025 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential - Small Average Usage of @ 1.7 Mcf*	\$19.50	\$3.58	\$23.08
Residential - Large Average Usage of @ 4.6 Mcf*	\$35.00	\$3.58	\$38.58
Commercial - Small Average Usage of 4.5 Mcf*	\$75.00	\$13.70	\$88.70
Commercial - Large Average Usage of 89.8 Mcf*	\$150.00	\$13.70	\$163.70
Industrial Average Usage of 408.1 Mcf*	\$1,250.00	\$197.56	\$1,447.56
Public Authority Average Usage of 54.9 Mcf*	\$200.00	\$25.90	\$225.90
Compressed Natural Gas Average Usage of 0 Mcf*	\$320.00	\$0.00	\$320.00
Transportation - General Average Usage of 701.0 Mcf*	\$500.00	\$99.98	\$599.98
Transportation - Electrical Generation Average Usage of 35,532.7 Mcf*	\$1,000.00	\$2,275.55	\$3,275.55

*Average bill usage per Case No. 28202 filing. Average bills exclude revenue-related taxes, riders, and weather normalization adjustment, and include cost of gas (except transportation). The 2025 cost of gas 12-month average is \$5.50 per Mcf.

Persons with specific questions or desiring additional information about this filing may contact TGS at 1-800-700-2443. A copy of the filing will be available for inspection on the Company’s website at: <https://www.texasgasservice.com/rateinformation/state>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00030734 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas específicas o que deseen información adicional sobre esta presentación pueden comunicarse con TGS al 1-800-700-2443. Una copia de la presentación estará disponible para su revisión en el sitio web de la Compañía en: <https://www.texasgasservice.com/rateinformation/state>.

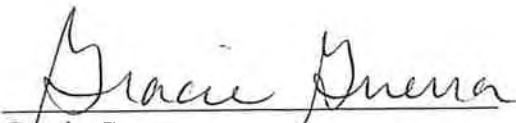
Cualquier persona afectada en los alrededores puede presentar comentarios por escrito o una protesta con respecto a esta propuesta de Ajuste Provisional de Tarifas ante Gas Services, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas (RRC), PO Box 12967, Austin, Texas 78711-2967. Por favor, incluya el número de caso 00030734 en su comentario o protesta por escrito. Cualquier persona afectada que resida en un área incorporada puede comunicarse con el concejo municipal correspondiente.

AFFIDAVIT

STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Gracie Guerra, who being by me duly sworn, deposed as follows:

1. My name is Gracie Guerra. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
3. TGS is a provider of natural gas utility service to customers located within the incorporated areas of Alamo, Aledo, Alton, Andrews, Anthony, Austin, Barstow, Bayou Vista, Beaumont, Bee Cave, Borger, Breckenridge, Brownsville, Bryson, Buda, Cedar Park, Clint, Combes, Crane, Creedmoor, Cuero, Dell City, Donna, Dripping Springs, Edcouch, Edinburg, El Paso, Elsa, Galveston, Georgetown, Gonzales, Graford, Graham, Groves, Harlingen, Hidalgo, Horizon City, Hudson Oaks, Hutto, Jacksboro, Jamaica Beach, Jarrell, Kyle, La Feria, La Joya, La Villa, Laguna Vista, Lakeway, Lockhart, Los Fresnos, Luling, Lyford, Marble Falls, McAllen, McCamey, Mercedes, Millsap, Mineral Wells, Mission, Monahans, Mustang Ridge, Nederland, Nixon, Palm Valley, Palmhurst, Palmview, Pecos, Penitas, Pflugerville, Pharr, Port Arthur, Port Isabel, Port Neches, Primera, Progreso, Pyote, Rancho Viejo, Raymondville, Rio Hondo, Rollingwood, San Benito, San Elizario, San Juan, Santa Rosa, Shiner, Skellytown, Socorro, Sunset Valley, Thorntonville, Vinton, Weatherford, Weslaco, West Lake Hills, Wickett, Willow Park, Wink, and Yoakum, Texas.
4. The notice attached hereto is true and correct. A copy of same will be provided by means of direct mail and/or bill insert to each TGS incorporated customer not later than 45 days after the filing hereof, in accordance with the requirements of Section 104.301(a) of the Texas Utilities Code.


Gracie Guerra

SUBSCRIBED AND SWORN to before me on the 4 day of March 2026.

Christine Bell

Notary Public in and for the State of Texas



Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Rate Schedules

- 1 Attach the Company's proposed rate schedules. - **Please see the Company's proposed rate schedules attached.**
2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. - **attached with filing.**

Proposed Implementation Date: 5/9/2026

Filing Date	3/10/2026
Days	60
Implement	
Date	5/9/2026

SMALL RESIDENTIAL SERVICE RATE**APPLICABILITY**

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling structure or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$19.50 plus
Interim Rate Adjustments (IRA)	<u>\$ 3.58 per month (Footnote 1)</u>
Total Customer Charge	\$23.08 per month

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.92086 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

The Company will initially assign each customer to the rate schedule that is the most economical based on the annual normalized volume at the customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 331 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 331 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the customer's next scheduled bill.

SMALL RESIDENTIAL SERVICE RATE (Continued)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$3.58 (Case No. 00030734)

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling structure or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$19.50 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 3.58 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$23.08 per month</u>

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.92086 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

The Company will initially assign each customer to the rate schedule that is the most economical based on the annual normalized volume at the customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 331 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 331 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the customer's next scheduled bill.

<u>Supersedes Rate Schedules</u>	<u>Schedule Dated</u>	<u>Consumption On and After</u>
May 27, 2025 (All Central Gulf Cities except Jarrell)		January 27, 2026
July 1, 2025 (City of Jarrell)		
August 25, 2025 (Rio Grande Valley)		
May 27, 2025 (West North)		
August 15, 2025 (City of Creedmoor)		TBD

SMALL RESIDENTIAL SERVICE RATE (Continued)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$3.58 (Case No. 00030734)

<u>Supersedes Rate Schedules</u>	<u>Schedule Dated</u>	<u>Consumption On and After</u>
May 27, 2025 (All Central Gulf Cities except Jarrell)		January 27, 2026
July 1, 2025 (City of Jarrell)		
August 25, 2025 (Rio Grande Valley)		
May 27, 2025 (West North)		
August 15, 2025 (City of Creedmoor)		TBD

LARGE RESIDENTIAL SERVICE RATE**APPLICABILITY**

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling structure or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$35.00 plus
Interim Rate Adjustments (IRA)	<u>\$ 3.58 per month (Footnote 1)</u>
Total Customer Charge	\$38.58 per month

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.35722 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

The Company will initially assign each customer to the rate schedule that is the most economical based on the annual normalized volume at the customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 331 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 331 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the customer's next scheduled bill.

LARGE RESIDENTIAL SERVICE RATE (Continued)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$3.58 (Case No. 00030734)

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling structure or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$35.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 3.58 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$38.58 per month</u>

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.35722 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

The Company will initially assign each customer to the rate schedule that is the most economical based on the annual normalized volume at the customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 331 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 331 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the customer's next scheduled bill.

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (City of Jarrell)</u>	
<u>August 25, 2025 (Rio Grande Valley)</u>	
<u>May 27, 2025 (West North)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

LARGE RESIDENTIAL SERVICE RATE (Continued)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$3.58 (Case No. 00030734)

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
May 27, 2025 (All Central Gulf Cities except Jarrell)	January 27, 2026
July 1, 2025 (City of Jarrell)	
August 25, 2025 (Rio Grande Valley)	
May 27, 2025 (West North)	
August 15, 2025 (City of Creedmoor)	TBD

SMALL COMMERCIAL SERVICE RATE**APPLICABILITY**

Applicable to all small commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$75.00 plus
Interim Rate Adjustments (IRA)	<u>\$13.70 per month (Footnote 1)</u>
Total Customer Charge	\$88.70 per month

All Ccf metered @14.65 psi* during the per monthly billing period @ \$0.49348 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

The Company will initially assign each customer to the rate schedule that is the most economical based on the annual normalized volume at the customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,001 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,001 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

SMALL COMMERCIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$13.70 (Case No. 00030734)

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all small commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$75.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$13.70 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$88.70 per month</u>

All Ccf metered @14.65 psi* during the per monthly billing period @ \$0.49348 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

The Company will initially assign each customer to the rate schedule that is the most economical based on the annual normalized volume at the customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,001 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,001 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (City of Jarrell)</u>	
<u>August 25, 2025 (Rio Grande Valley)</u>	
<u>May 27, 2025 (West North)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

SMALL COMMERCIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$13.70 (Case No. 00030734)

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (City of Jarrell)</u>	
<u>August 25, 2025 (Rio Grande Valley)</u>	
<u>May 27, 2025 (West North)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

LARGE COMMERCIAL SERVICE RATE**APPLICABILITY**

Applicable to all large commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$150.00 plus
Interim Rate Adjustments (IRA)	<u>\$ 13.70 per month (Footnote 1)</u>
Total Customer Charge	\$163.70 per month

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.19348 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

The Company will initially assign each customer to the rate schedule that is the most economical based on the annual normalized volume at the customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,001 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,001 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

LARGE COMMERCIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$13.70 (Case No. 00030734)

LARGE COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all large commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$150.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 13.70 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$163.70 per month</u>

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.19348 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

The Company will initially assign each customer to the rate schedule that is the most economical based on the annual normalized volume at the customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,001 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,001 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (City of Jarrell)</u>	
<u>August 25, 2025 (Rio Grande Valley)</u>	
<u>May 27, 2025 (West North)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

LARGE COMMERCIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$13.70 (Case No. 00030734)

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (City of Jarrell)</u>	
<u>August 25, 2025 (Rio Grande Valley)</u>	
<u>May 27, 2025 (West North)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

INDUSTRIAL SERVICE RATE**APPLICABILITY**

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$1,250.00 plus
Interim Rate Adjustments (IRA)	\$ 197.56 per month (Footnote 1)
Total Customer Charge	\$1,447.56 per month

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.18947 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

INDUSTRIAL SERVICE RATE (Continued)

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$197.56 (Case No. 00030734)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$1,250.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 197.56 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$1,447.56 per month</u>

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.18947 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (City of Jarrell)</u>	
<u>August 25, 2025 (Rio Grande Valley)</u>	
<u>May 27, 2025 (West North)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

INDUSTRIAL SERVICE RATE (Continued)

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$197.56 (Case No. 00030734)

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
May 27, 2025 (All Central Gulf Cities except Jarrell)	January 27, 2026
July 1, 2025 (City of Jarrell)	
August 25, 2025 (Rio Grande Valley)	
May 27, 2025 (West North)	
August 15, 2025 (City of Creedmoor)	<u>TBD</u>

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$200.00 plus
Interim Rate Adjustments (IRA)	\$ 25.90 per month (Footnote 1)
Total Customer Charge	\$225.90 per month

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.17511 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

PUBLIC AUTHORITY SERVICE RATE (Continued)

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$25.90 (Case No. 00030734)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$200.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 25.90 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$225.90 per month</u>

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.17511 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (City of Jarrell)</u>	
<u>August 25, 2025 (Rio Grande Valley)</u>	
<u>May 27, 2025 (West North)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

PUBLIC AUTHORITY SERVICE RATE (Continued)

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2025 IRA - \$25.90 (Case No. 00030734)

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
May 27, 2025 (All Central Gulf Cities except Jarrell)	January 27, 2026
July 1, 2025 (City of Jarrell)	
August 25, 2025 (Rio Grande Valley)	
May 27, 2025 (West North)	
August 15, 2025 (City of Creedmoor)	TBD

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$320.00 plus
Interim Rate Adjustments (IRA)	\$ 0.00 per month (Footnote 1)
Total Customer Charge	\$320.00 per month

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.09470 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Payment Plan (APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2025 IRA - \$0.00 (Case No. 00030734)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

All incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

A customer charge per meter per month of	\$320.00 plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 0.00 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$320.00 per month</u>

All Ccf metered @14.65 psi* during the monthly billing period @ \$0.09470 per Ccf

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (City of Jarrell)</u>	
<u>August 25, 2025 (Rio Grande Valley)</u>	
<u>May 27, 2025 (West North)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

CONDITIONS

Subject to all applicable laws and orders and the Company’s rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Payment Plan (APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer’s compressor station is subject to inspection by Company engineers.

Footnote 1: 2025 IRA - \$0.00 (Case No. 00030734)

<u>Supersedes Rate Schedule Dated</u>	<u>Consumption On and After</u>
May 27, 2025 (All Central Gulf Cities except Jarrell)	January 27, 2026
July 1, 2025 (City of Jarrell)	
August 25, 2025 (Rio Grande Valley)	
May 27, 2025 (West North)	
August 15, 2025 (City of Creedmoor)	TBD

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer-owned natural gas through the Company's distribution system which includes all incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1. Such service shall be provided at any point on the Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of a customer charge per meter per month as follows:

All Transportation Customers (excluding Electric Generation)	\$500.00 per month
Interim Rate Adjustments (IRA)	\$ 99.98 per month (Footnote 1)
Total Customer Charge	\$599.98 per month

Plus – A delivery charge per monthly billing period as follows:

All Transportation Customers (excluding Electric Generation)	\$0.09470 per Ccf metered @ 14.65 psi*
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*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Gas Utility Pipeline Taxes: A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

TRANSPORTATION SERVICE RATE (Continued)

Taxes: A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

Other Charges: In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas served by the Company, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.
2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
4. The Agreement shall be interpreted under Texas law.

Footnote 1: 2025 IRA - \$99.98 (Gas Utilities Case No. 00030734)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer-owned natural gas through the Company's distribution system which includes all incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1. Such service shall be provided at any point on the Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of a customer charge per meter per month as follows:

All Transportation Customers (excluding Electric Generation)	\$500.00 per month
<u>Interim Rate Adjustments (IRA)</u>	<u>\$ 99.98 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$599.98 per month</u>

Plus – A delivery charge per monthly billing period as follows:

All Transportation Customers (excluding Electric Generation)	\$0.09470 per Ccf metered @ 14.65 psi*
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*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Gas Utility Pipeline Taxes: A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

<u>Supersedes Rate Schedules</u>	<u>Schedule Dated</u>	<u>Consumption On and After</u>
May 27, 2025 (All Central Gulf Cities except Jarrell)		January 27, 2026
July 1, 2025 (City of Jarrell)		
August 25, 2025 (Rio Grande Valley)		
May 27, 2025 (West North)		
August 15, 2025 (City of Creedmoor)		TBD

TRANSPORTATION SERVICE RATE (Continued)

Taxes: A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS and RCE, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

Other Charges: In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas served by the Company, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.
2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
4. The Agreement shall be interpreted under Texas law.

Footnote 1: 2025 IRA - \$99.98 (Case No. 00030734)

Supersedes Rate Schedules Schedule Dated

Consumption On and After

May 27, 2025 (All Central Gulf Cities except Jarrell)

January 27, 2026

July 1, 2025 (City of Jarrell)

August 25, 2025 (Rio Grande Valley)

May 27, 2025 (West North)

August 15, 2025 (City of Creedmoor)

TBD

ELECTRIC GENERATION TRANSPORTATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any non-residential customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. (the “Company”), to use natural gas for the purpose of electric generation. Electric generation is defined as bulk power system assets, co-generation facilities, distributed generation, and or backup power systems. The customer must arrange with its gas supplier to have the customer’s gas delivered to one of the Company’s existing receipt points for transportation by the Company to the customer’s facilities at the customer’s delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer-owned natural gas through the Company’s distribution system which includes all incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1. Such service shall be provided at any point on the Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

Electric Generation customer charge per meter	\$1,000.00 per month plus
Interim Rate Adjustments (IRA)	<u>\$2,275.55 per month (Footnote 1)</u>
Total Customer Charge	\$3,275.55 per month
A Demand charge of	\$0.72542 per Ccf MDQ per month plus
A Delivery charge of	\$0.02000 per Ccf metered @14.65 psi*

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

MONTHLY MDQ DEMAND CHARGE

The Monthly MDQ Demand Charge is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter “maximum daily quantity” or “MDQ”) for an individual customer. If the use of electronic flow measurement (EFM), as defined in the Company's Rules of Service (Rate Schedule Number QSR-TGS), has established an MDQ for a customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the

ELECTRIC GENERATION TRANSPORTATION SERVICE RATE (Continued)

operations conducted at the facilities. The MDQ in Ccf shall then be multiplied by each applicable Monthly MDQ Demand Charge to determine the amount to be charged to the customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the customer's facilities.

Except as allowed by the Company, customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Demand Charge shall not be prorated.

OTHER ADJUSTMENTS

Gas Utility Pipeline Taxes: A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

Taxes: A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-TGS.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

Other Charges: In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Company's area of service, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.

ELECTRIC GENERATION TRANSPORTATION SERVICE RATE (Continued)

2. Customers taking service under this rate schedule will be required to obtain EFM equipment from the Company. If the locations of customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the customer take possession of the EFM equipment without written consent by an authorized representative of the Company.
3. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
4. The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
5. The Agreement shall be interpreted under Texas law.

Footnote 1: 2025 IRA - \$2,275.55 (Case No. 00030734)

ELECTRIC GENERATION TRANSPORTATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any non-residential customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. (the “Company”), to use natural gas for the purpose of electric generation. Electric generation is defined as bulk power system assets, co-generation facilities, distributed generation, and or backup power systems. The customer must arrange with its gas supplier to have the customer’s gas delivered to one of the Company’s existing receipt points for transportation by the Company to the customer’s facilities at the customer’s delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer-owned natural gas through the Company’s distribution system which includes all incorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1. Such service shall be provided at any point on the Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of:

Electric Generation customer charge per meter	\$1,000.00 per month plus
<u>Interim Rate Adjustments (IRA)</u>	<u>\$2,275.55 per month (Footnote 1)</u>
<u>Total Customer Charge</u>	<u>\$3,275.55 per month</u>

A Demand charge of \$0.72542 per Ccf MDQ per month plus

A Delivery charge of \$0.02000 per Ccf metered @14.65 psi*

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

MONTHLY MDQ DEMAND CHARGE

The Monthly MDQ Demand Charge is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter “maximum daily quantity” or “MDQ”) for an individual customer. If the use of electronic flow measurement (EFM), as defined in the Company's Rules of Service (Rate Schedule Number QSR-TGS), has established an MDQ for a customer during the prior twelve (12)-month period, the MDQ derived from

<u>Supersedes Rate SchedulesSchedule Dated</u>	<u>Consumption On and After</u>
<u>May 27, 2025 (Rate Sched. T 1; All Central Gulf Cities except Jarrell)</u>	<u>January 27, 2026</u>
<u>July 1, 2025 (Rate Sched. T 1; City of Jarrell)</u>	
<u>August 25, 2025 (Rate Sched. T 1; Rio Grande Valley)</u>	
<u>August 15, 2025 (City of Creedmoor)</u>	<u>TBD</u>

the EFM data shall be utilized. For customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the

ELECTRIC GENERATION TRANSPORTATION SERVICE RATE (Continued)

operations conducted at the facilities. The MDQ in Ccf shall then be multiplied by each applicable Monthly MDQ Demand Charge to determine the amount to be charged to the customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the customer's facilities.

Except as allowed by the Company, customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Demand Charge shall not be prorated.

OTHER ADJUSTMENTS

Gas Utility Pipeline Taxes: A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

Taxes: A charge will be made each month to recover the cost of any applicable taxes and fees, including franchise fees paid to the cities.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-TGS.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Economic Development Rider: The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, only applicable to the incorporated areas of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas.

Other Charges: In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Company's area of service, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.

Supersedes Rate ~~Schedules~~Schedule Dated

~~May 27, 2025 (Rate Sched. T 1; All Central Gulf Cities except Jarrell)~~

~~July 1, 2025 (Rate Sched. T 1; City of Jarrell)~~

~~August 25, 2025 (Rate Sched. T 1; Rio Grande Valley)~~

~~August 15, 2025 (City of Creedmoor)~~

Consumption On and After

January 27, 2026

TBD

ELECTRIC GENERATION TRANSPORTATION SERVICE RATE (Continued)

2. Customers taking service under this rate schedule will be required to obtain EFM equipment from the Company. If the locations of customer’s facilities or other factors interfere with the ability to communicate EFM volume data using Company’s available cellular telephone technology, customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the customer take possession of the EFM equipment without written consent by an authorized representative of the Company.
3. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company’s rate schedule which would otherwise be available to such customer.
4. The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
5. The Agreement shall be interpreted under Texas law.

Footnote 1: 2025 IRA - \$2,275.55 (Case No. 00030734)

<u>Supersedes Rate Schedules</u>	<u>Schedule Dated</u>	<u>Consumption On and After</u>
May 27, 2025 (Rate Sched. T 1; All Central Gulf Cities except Jarrell)		January 27, 2026
July 1, 2025 (Rate Sched. T 1; City of Jarrell)		
August 25, 2025 (Rate Sched. T 1; Rio Grande Valley)		
August 15, 2025 (City of Creedmoor)		TBD

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Bill Comparison

Line No.	Rate Class		Current*	Proposed	Difference	% Change
(a)	(b)		(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost					
11	Small Residential					
12	Customer Charge		\$19.50	\$23.08	\$3.58	18.38 %
13	Initial Block Rate	\$0.92	\$15.65	\$15.65	\$0.00	0.00 %
14	Cost of Gas Rate	\$0.55	\$9.35	\$9.35	\$0.00	0.00 %
15	Average Monthly Bill @ 1.7 Mcf*	17	\$44.50	\$48.08	\$3.58	8.05 %
16						
17	Large Residential					
18	Customer Charge		\$35.00	\$38.58	\$3.58	10.24 %
19	Initial Block Rate	\$0.36	\$16.43	\$16.43	\$0.00	0.00 %
20	Cost of Gas Rate	\$0.55	\$25.29	\$25.29	\$0.00	0.00 %
21	Average Monthly Bill @ 4.6 Mcf*	46	\$76.72	\$80.31	\$3.58	4.67 %
22						
23	Small Commercial					
24	Customer Charge		\$75.00	\$88.70	\$13.70	18.26 %
25	Initial Block Rate	\$0.49	\$22.21	\$22.21	\$0.00	0.00 %
26	Cost of Gas Rate	\$0.55	\$24.74	\$24.74	\$0.00	0.00 %
27	Average Monthly Bill @ 4.5 Mcf*	45	\$121.95	\$135.64	\$13.70	11.23 %
28						
29	Large Commercial					
30	Customer Charge		\$150.00	\$163.70	\$13.70	9.13 %
31	Initial Block Rate	\$0.19	\$173.75	\$173.75	\$0.00	0.00 %
32	Cost of Gas Rate	\$0.55	\$493.72	\$493.72	\$0.00	0.00 %
33	Average Monthly Bill @ 89.8 Mcf*	898	\$817.47	\$831.17	\$13.70	1.68 %
34						
35	Public Authority					
36	Customer Charge		\$200.00	\$225.90	\$25.90	12.95 %
37	Initial Block Rate	\$0.18	\$96.14	\$96.14	\$0.00	0.00 %
38	Cost of Gas Rate	\$0.55	\$301.84	\$301.84	\$0.00	0.00 %
39	Average Monthly Bill @ 54.9 Mcf*	549	\$597.98	\$623.88	\$25.90	4.33 %
40						
41	Industrial					
42	Customer Charge		\$1,250.00	\$1,447.56	\$197.56	15.80 %
43	Initial Block Rate	\$0.19	\$773.23	\$773.23	\$0.00	0.00 %
44	Cost of Gas Rate	\$0.55	\$2,243.75	\$2,243.75	\$0.00	0.00 %
45	Average Monthly Bill @ 408.1 Mcf*	4,081	\$4,266.98	\$4,464.54	\$197.56	4.63 %
46						
47	Compressed Natural Gas					
48	Customer Charge		\$320.00	\$320.00	\$0.00	0.00 %
49	Initial Block Rate	\$0.09	\$0.00	\$0.00	\$0.00	-
50	Cost of Gas Rate	\$0.55	\$0.00	\$0.00	\$0.00	-
51	Average Monthly Bill @ 0 Mcf*	0	\$320.00	\$320.00	\$0.00	0.00 %
52						
53						
54	Current and Proposed Bill Information - Without Gas Cost					
55						
56	Rate Class		Current	Proposed	Difference	% Change
57	Small Residential					
58	Customer Charge		\$19.50	\$23.08	\$3.58	18.38 %
59	Initial Block Rate	\$0.92	\$15.65	\$15.65	\$0.00	0.00 %
60	Average Monthly Bill @ 1.5 Mcf*	17	\$35.15	\$38.74	\$3.58	10.19 %
61						
62	Large Residential					
63	Customer Charge		\$35.00	\$38.58	\$3.58	10.24 %

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Bill Comparison

Line No.	Rate Class		Current*	Proposed	Difference	% Change
(a)	(b)		(c)	(d)	(e)	(f)
64	Initial Block Rate	\$0.36	\$16.43	\$16.43	\$0.00	0.00 %
65	Average Monthly Bill @ 4.6 Mcf*	46	\$51.43	\$55.02	\$3.58	6.97 %
66						
67	Small Commercial					
68	Customer Charge		\$75.00	\$88.70	\$13.70	18.26 %
69	Initial Block Rate	\$0.49	\$22.21	\$22.21	\$0.00	0.00 %
70	Average Monthly Bill @ 4.5 Mcf*	45	\$97.21	\$110.90	\$13.70	14.09 %
71						
72	Large Commercial					
73	Customer Charge		\$150.00	\$163.70	\$13.70	9.13 %
74	Initial Block Rate	\$0.19	\$173.75	\$173.75	\$0.00	0.00 %
75	Average Monthly Bill @ 89.8 Mcf*	898	\$323.75	\$337.44	\$13.70	4.23 %
76						
77	Public Authority					
78	Customer Charge		\$200.00	\$225.90	\$25.90	12.95 %
79	Initial Block Rate	\$0.18	\$96.14	\$96.14	\$0.00	0.00 %
80	Average Monthly Bill @ 54.9 Mcf*	549	\$296.14	\$322.03	\$25.90	8.75 %
81						
82	Industrial					
83	Customer Charge		\$1,250.00	\$1,447.56	\$197.56	15.80 %
84	Initial Block Rate	\$0.19	\$773.23	\$773.23	\$0.00	0.00 %
85	Average Monthly Bill @ 408.1 Mcf*	4,081	\$2,023.23	\$2,220.79	\$197.56	9.76 %
86						
87	Compressed Natural Gas					
88	Customer Charge		\$320.00	\$320.00	\$0.00	0.00 %
89	Initial Block Rate	\$0.09	\$0.00	\$0.00	\$0.00	-
90	Average Monthly Bill @ 0 Mcf*	0	\$320.00	\$320.00	\$0.00	0.00 %
91						
92	General Transportation					
93	Customer Charge		\$500.00	\$599.98	\$99.98	20.00 %
94	Initial Block Rate	\$0.09	\$663.88	\$663.88	\$0.00	0.00 %
95	Average Monthly Bill @ 701.0 Mcf*	7,010	\$1,163.88	\$1,263.86	\$99.98	8.59 %
96						
97	Electric Generation Transportation					
98	Customer Charge		\$1,000.00	\$3,275.55	\$2,275.55	227.55 %
99	Initial Block Rate	\$0.02	\$7,106.54	\$7,106.54	\$0.00	0.00 %
100	Initial Block Rate (MDQ)	\$0.73	\$9,219.36	\$9,219.36	\$0.00	0.00 %
101	Average Monthly Bill @ 35,532.7 Mcf*	355,327	\$17,325.90	\$19,601.45	\$2,275.55	13.13 %
102						
103	* Average bill usage per GUD No. 28202.					
104	* Average bills exclude revenue related taxes, riders, and weather normalization adjustment The cost of gas is computed using a 12-month average for CY 2025.					

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 28202 As of 12/31/2024	Adjustments	Ref	As of 12/31/2025	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$2,452,049,751	\$—		\$2,773,306,425	\$321,256,674
12	Direct Accumulated Depreciation	447,416,926	—		494,542,767	47,125,841
13	Allocated Utility Plant Investment (If applicable)	103,756,263	—		115,167,646	11,411,383
14	Allocated Accumulated Depreciation (If applicable)	49,313,680	—		56,758,932	7,445,252
15	Miscellaneous Adjustments	—	—		—	—
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$2,059,075,408</u>	<u>\$—</u>		<u>\$2,337,172,372</u>	<u>\$278,096,965</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.6567%
20	Return					\$21,293,045
21	Depreciation Expense					8,676,125
22	Property-related Taxes (Ad Valorem)					2,667,866
23	Revenue-related Taxes and State Margin Tax					—
24	Federal Income Tax					<u>4,340,650</u>
	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)					<u>\$36,977,687</u>
25						
26						

		Allocation Factors per GUD No.			
		28202:	Total Service Area:	RRC Jurisdiction:	City Jurisdiction:
27	Interim Rate Adjustment Amount per Rate Class:				
28	Residential	77.95%	\$28,824,107	\$3,073,896	\$25,750,211
29	Commercial	15.35%	5,676,075	290,521	5,385,554
30	Public Authority	2.30%	850,487	77,562	772,925
31	Industrial	0.53%	195,982	45,439	150,542
32	Compressed Natural Gas	0.00%	—	—	—
33	General Transportation	3.09%	1,142,611	71,788	1,070,822
34	Electric Generation Transportation	0.08%	29,582	2,276	27,307
35	Fort Bliss	0.70%	258,844	—	—
36	Total (Sum of Ln 28 through Ln 35)	<u>100%</u>	<u>\$36,977,687</u>	<u>\$3,561,481</u>	<u>\$33,157,362</u>
37					

		Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Annual City Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:
38	Monthly Customer Charge Adjustment:				
39	Residential	8,043,145	857,747	7,185,398	\$3.58
40	Commercial	414,451	21,213	393,238	\$13.70
41	Public Authority	32,841	2,995	29,846	\$25.90
42	Industrial	992	230	762	\$197.56
43	Compressed Natural Gas	12	0	12	\$0.00
44	General Transportation	11,428	718	10,710	\$99.98
45	Electric Generation Transportation	13	1	12	\$2,275.55
46	Fort Bliss (Note 1)	0	0	0	\$0.00
47		<u>8,502,882</u>	<u>882,904</u>	<u>7,619,978</u>	
48					

- OR -

		Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:
49	Monthly Initial Block Rate Adjustment:			
50	Residential			-
51	Commercial			-
52	Public Authority			-
53	Industrial			-

54 Note 1: Fort Bliss is included and is properly allocated a share of the increase. However, as a contract customer, Fort Bliss' rates will not change as a result of this filing. By contract, Fort Bliss is subject to a separate annual rate review process. See Docket No. OS-25-00028202, Hearings Letter No. 35, Final Order, which updated Customer Class Allocations to include Fort Bliss.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
				No. 28202 As of 12/31/2024				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$186,679	4.0000%	\$7,467	\$182,357	\$4,322
14	301	Organization - OPC		—	6.6700%	—	—	—
15	302	Franchises and Consents		402,970	4.0200%	16,199	393,609	9,361
16	303	Miscellaneous Intangible Plant		1,291,712	4.0600%	52,444	1,105,915	185,797
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		616,460	1.8200%	11,220	121,597	494,863
19		Subtotal		\$2,497,821		\$87,330	\$1,803,478	\$694,342
20								
21		4. GATHERING AND TRANSMISSION PLANT						
22	365.1	Land - OPC		\$23,277	0.0000%	\$—	\$—	\$23,277
23	365.2	Rights-of-Way		228,499	0.0000%	—	1,399	227,100
24	365.2	Rights-of-Way - OPC		—	1.3000%	—	—	—
25	366	Structures and Improvements		1,812,971	2.7503%	49,862	—	1,812,971
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	143,472	(143,472)
27	367	Mains		112,420,645	2.3604%	2,653,577	—	112,420,645
28	367	Mains - OPC		—	1.7500%	—	7,381,337	(7,381,337)
29	368	Compressor Station Equip		157,464	3.6738%	5,785	—	157,464
30	369	Meas. and Reg. Station Equipment		25,674,088	3.1811%	816,718	7,608	25,666,480
31	369	Measure/Reg. Station Equipment - OPC		—	1.8300%	—	2,152,000	(2,152,000)
32	369.1	Measuring Station Equipment - OPC		—	2.6200%	—	—	—
33	371	Other Equipment		53,986	5.2231%	2,820	(0)	53,987
34	371	Other Equipment - OPC		—	2.6200%	—	20,044	(20,044)
35		Subtotal		\$140,370,931		\$3,528,762	\$9,705,860	\$130,665,071
36								
37		5. DISTRIBUTION PLANT						
38	374	Land and Land Rights		\$—	0.0000%	\$—	\$286	\$(286)
39	374.1	Land		205,076	0.0000%	—	—	205,076
40	374.2	Land Rights		1,813,882	0.0000%	—	94,416	1,719,465
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures and Improvements		505,950	3.5953%	18,190	138,200	367,750
43	375.2	Other System Structures		8,482	4.1300%	—	197,408	(188,926)
44	376	Mains		973,747,453	2.3003%	22,399,113	137,288,073	836,459,381
45	376.9	Mains - Cathodic Protection Anodes		73,256,151	6.7714%	4,960,467	34,881,929	38,374,222
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. and Reg. Station Equipment - General		54,994,893	2.0256%	1,113,977	5,728,613	49,266,280
48	379	Meas. and Reg. Stations Equipment - City Gates		21,097,852	2.2026%	464,701	2,288,841	18,809,011
49	380	Services		684,242,551	2.9277%	20,032,569	112,646,438	571,596,114
50	380.1	Services		70,320	2.9277%	2,059	—	70,320
51	380.2	Comm Service Line Equip		899,384	2.9277%	26,331	—	899,384
52	380.4	Yard Lines - Customer Svc		132,918	2.9277%	3,891	—	132,918
53	380.6	Services - Tie-Ins		—	3.1600%	—	—	—
54	381	Meters		179,259,288	3.8269%	6,860,074	47,294,132	131,965,156
55	382	Meter Installations		—	4.2600%	—	126,749	(126,749)
56	383	Regulators		35,698,301	3.0911%	1,103,470	11,583,951	24,114,350
57	385	Industrial Meas. and Reg. Station Equipment		38,969,126	2.4193%	942,780	7,758,786	31,210,340
58	386	Other Property on Customer Premises		1,707,620	20.7709%	354,688	1,137,465	570,155
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		\$2,066,609,247		\$58,282,311	\$361,165,287	\$1,705,443,960
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$10,192,918	0.0000%	\$—	\$(4,733)	\$10,197,651
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		48,657,146	2.4048%	1,170,107	9,456,882	39,200,264
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		—	0.0000%	—	1,849	(1,849)
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		3,930,832	6.7359%	264,777	1,814,405	2,116,427
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
				No. 28202 As of 12/31/2024				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Dstrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		3,589,544	14.0974%	506,032	2,274,597	1,314,947
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		53,548,725	6.5549%	—	14,492,058	39,056,667
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	6.4300%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	6.4300%	—	—	—
104	392.5	Trailers		—	6.4300%	—	—	—
105	393	Stores Equipment		97,883	6.7706%	6,627	20,882	77,002
106	394	Tools, Shop & Garage		33,274,721	6.6542%	2,214,166	11,709,846	21,564,875
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	(37,480)	37,480
110	396	Major Work Equipment		8,626,236	4.4455%	—	2,344,303	6,281,933
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		70,682,108	6.9241%	4,894,100	31,640,413	39,041,695
113	398	Miscellaneous General Plant		6,349	6.6662%	423	5,767	582
114		Subtotal		<u>\$232,606,462</u>		<u>\$9,056,233</u>	<u>\$73,718,787</u>	<u>\$158,887,674</u>
115								
116		TOTAL		<u>\$2,442,084,460</u>		<u>\$70,954,636</u>	<u>\$446,393,413</u>	<u>\$1,995,691,047</u>
117		Rate Base Adjustments		<u>—</u>		<u>—</u>	<u>—</u>	<u>—</u>
118		Adjusted Total		<u>\$2,442,084,460</u>		<u>\$70,954,636</u>	<u>\$446,393,413</u>	<u>\$1,995,691,047</u>
119				(A)				
120								
121	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$4,757,745.07				

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Initial Plant - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per		Depreciation Expense	Accumulated Depreciation	Net Plant
				Case No. 28202 As of 12/31/2024	Depreciation Rate per GUD No. 28202			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	301	Organization - OPC		—	0.0000%	—	—	—
15	302	Franchises and Consents		—	0.0000%	—	—	—
16	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—
19		Subtotal		\$—		\$—	\$—	\$—
20								
21		4. GATHERING AND TRANSMISSION PLANT						
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—
25	366	Structures and Improvements		—	0.0000%	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—
27	367	Mains		—	0.0000%	—	—	—
28	367	Mains - OPC		—	0.0000%	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—
30	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—
35		Subtotal		\$—		\$—	\$—	\$—
36								
37		5. DISTRIBUTION PLANT						
38	374	Land and Land Rights		\$—	0.0000%	\$—	\$8,660	\$(8,660)
39	374.1	Land		—	0.0000%	—	—	—
40	374.2	Land Rights		19,533	0.0000%	—	—	19,533
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures and Improvements		—	0.0000%	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—
44	376	Mains		7,081,047	2.3021%	163,013	636,844	6,444,202
45	376.9	Mains - Cathodic Protection Anodes		151,083	6.6657%	10,071	61,031	90,053
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. and Reg. Station Equipment - General		325,537	1.9211%	6,254	44,709	280,828
48	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—
49	380	Services		1,524,955	2.9261%	44,622	160,974	1,363,980
50	380.1	Services		—	2.9261%	—	—	—
51	380.2	Comm Service Line Equip		—	2.9261%	—	—	—
52	380.4	Yard Lines - Customer Svc		—	2.9261%	—	—	—
53	380.6	Services - Tie-Ins		—	0.0000%	—	—	—
54	381	Meters		152,811	4.4041%	6,730	39,495	113,316
55	382	Meter Installations		—	0.0000%	—	—	—
56	383	Regulators		75,571	3.3107%	2,502	15,367	60,204
57	385	Industrial Meas. and Reg. Station Equipment		574,172	2.2700%	13,034	39,779	534,392
58	386	Other Property on Customer Premises		—	0.0000%	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		\$9,904,708		\$246,225	\$1,006,859	\$8,897,849
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		—	0.0000%	—	—	—
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		—	0.0000%	—	—	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		—	0.0000%	—	—	—
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Initial Plant - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per	Depreciation Rate per	Depreciation Expense	Accumulated Depreciation	Net Plant
				Case No. 28202 As of 12/31/2024				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		—	0.0000%	—	(15,138)	15,138
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		—	0.0000%	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—
106	394	Tools, Shop & Garage		11,690	6.6667%	779	3,498	8,192
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
110	396	Major Work Equipment		—	0.0000%	—	—	—
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		48,893	6.6663%	3,259	28,294	20,599
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—
114		Subtotal		<u>\$60,583</u>		<u>\$4,039</u>	<u>\$16,654</u>	<u>\$43,929</u>
115								
116		TOTAL		<u>\$9,965,290</u>		<u>\$250,263</u>	<u>\$1,023,513</u>	<u>\$8,941,778</u>
117		Rate Base Adjustments		<u>—</u>		<u>—</u>	<u>—</u>	<u>—</u>
118		Adjusted Total		<u>\$9,965,290</u>		<u>\$250,263</u>	<u>\$1,023,513</u>	<u>\$8,941,778</u>
119				(A)				
120								
121	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$—				

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$186,679	4.0000%	\$7,467	\$186,048	\$631
14	301	Organization - OPC		—	6.6700%	—	—	—
15	302	Franchises and Consents		402,970	4.0200%	16,199	393,989	8,981
16	303	Miscellaneous Intangible Plant		1,291,712	4.0600%	52,444	1,147,129	144,583
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		616,460	1.8200%	11,220	132,817	483,643
19		Subtotal		\$2,497,821		\$87,330	\$1,859,982	\$637,839
20								
21		4. GATHERING AND TRANSMISSION PLANT						
22	365.1	Land - OPC		\$23,277	0.0000%	\$—	\$1,399	\$21,878
23	365.2	Rights-of-Way		228,423	0.0000%	—	—	228,423
24	365.2	Rights-of-Way - OPC		—	1.3000%	—	—	—
25	366	Meas/Reg Station Structures		1,677,262	2.7503%	46,130	184,997	1,492,265
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—
27	367	Mains		116,169,195	2.3604%	2,742,058	8,732,184	107,437,012
28	367	Mains - OPC		—	1.7500%	—	—	—
29	368	Compressor Station Equip		205,864	3.6738%	7,563	63	205,801
30	369	Meas. and Reg. Station Equipment		32,176,993	3.1811%	1,023,582	3,097,005	29,079,988
31	369	Measure/Reg. Station Equipment - OPC		—	1.8300%	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	2.6200%	—	(0)	0
33	371	Other Equipment		73,847	5.2231%	3,857	22,856	50,991
34	371	Other Equipment - OPC		—	2.6200%	—	—	—
35		Subtotal		\$150,554,861		\$3,823,190	\$12,038,505	\$138,516,357
36								
37		5. DISTRIBUTION PLANT						
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$286	\$(286)
39	374.1	Land		205,076	0.0000%	—	—	205,076
40	374.2	Land Rights		13,843,638	0.0000%	—	94,416	13,749,221
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures and Improvements		536,434	3.5953%	19,286	206,191	330,244
43	375.2	Other System Structures		—	4.1300%	—	146	(146)
44	376	Mains		1,115,924,026	2.3003%	25,669,600	149,780,468	966,143,558
45	376.9	Mains - Cathodic Protection Anodes		74,792,904	6.7714%	5,064,527	36,143,625	38,649,279
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. and Reg. Station Equipment - General		68,457,165	2.0256%	1,386,668	6,507,606	61,949,558
48	379	Meas. and Reg. Stations Equipment - City Gates		31,907,019	2.2026%	702,784	2,533,075	29,373,943
49	380	Services		763,182,352	2.9277%	22,343,690	122,626,619	640,555,733
50	380.1	Services		7,867	2.9277%	230	—	7,867
51	380.2	Comm Service Line Equip		70,116	2.9277%	2,053	—	70,116
52	380.4	Yard Lines - Customer Svc		(11,500)	2.9277%	(337)	—	(11,500)
53	380.6	Services - Tie-Ins		—	3.1600%	—	—	—
54	381	Meters		194,799,719	3.8269%	7,454,790	54,040,165	140,759,555
55	382	Meter Installations		(0)	4.2600%	(0)	3,279	(3,279)
56	383	Regulators		37,091,354	3.0911%	1,146,531	12,358,408	24,732,946
57	385	Industrial Meas. and Reg. Station Equipment		41,525,334	2.4193%	1,004,622	8,307,621	33,217,712
58	386	Other Property and Equipment		1,707,620	20.7709%	354,688	1,151,866	555,754
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		\$2,344,039,123		\$65,149,134	\$393,753,773	\$1,950,285,351
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$10,192,918	0.0000%	\$—	\$(4,733)	\$10,197,651
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		61,840,329	2.4048%	1,487,136	10,780,912	51,059,418
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		19,564	0.0000%	—	11,631	7,934
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		4,014,250	6.7359%	270,396	1,965,540	2,048,710
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
79	391.4	Signature Project		—	0.0000%	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		3,684,577	14.0974%	519,430	2,516,259	1,168,318
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		68,471,616	6.5549%	—	18,813,354	49,658,262
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	6.4300%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	6.4300%	—	—	—
104	392.5	Trailers		—	6.4300%	—	—	—
105	393	Stores Equipment		138,411	6.7706%	9,371	24,260	114,150
106	394	Tools, Shop & Garage		35,224,346	6.6542%	2,343,898	13,123,688	22,100,658
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	(37,480)	37,480
110	396	Major Work Equipment		10,253,927	4.4455%	—	2,844,543	7,409,384
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		71,048,208	6.9241%	4,919,449	36,017,771	35,030,437
113	398	Miscellaneous General Plant		6,349	6.6662%	423	6,190	159
114		Subtotal		<u>\$264,894,495</u>		<u>\$9,550,103</u>	<u>\$86,061,934</u>	<u>\$178,832,560</u>
115								
116		TOTAL		<u>\$2,761,986,300</u>		<u>\$78,609,757</u>	<u>\$493,714,193</u>	<u>\$2,268,272,106</u>
117		Rate Base Adjustments		—		—	—	—
118		Adjusted Total		<u>\$2,761,986,300</u>		<u>\$78,609,757</u>	<u>\$493,714,193</u>	<u>\$2,268,272,106</u>
119				(A)				
120								
121	(A)	Column (e) includes Rule 8.209 and Rule 7.7102 projects in the amount of:		\$16,395,014				

Additional supporting information is available in the Excel workpaper "Rule 8.209 and Rule 7.7102.xlsx," provided electronically.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Current Plant - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	301	Organization - OPC		—	0.0000%	—	—	—
15	302	Franchises and Consents		—	0.0000%	—	—	—
16	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—
19		Subtotal		\$—		\$—	\$—	\$—
20								
21		4. GATHERING AND TRANSMISSION PLANT						
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—
25	366	Meas/Reg Station Structures		—	0.0000%	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—
27	367	Mains		—	0.0000%	—	—	—
28	367	Mains - OPC		—	0.0000%	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—
30	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—
35		Subtotal		\$—		\$—	\$—	\$—
36								
37		5. DISTRIBUTION PLANT						
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—
40	374.2	Land Rights		19,533	0.0000%	—	9,441	10,092
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures and Improvements		—	0.0000%	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—
44	376	Mains		7,971,265	2.3021%	183,506	480,824	7,490,441
45	376.9	Mains - Cathodic Protection Anodes		164,799	6.6657%	10,985	71,622	93,177
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. and Reg. Station Equipment - General		414,649	1.9211%	7,966	53,380	361,269
48	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—
49	380	Services		1,815,824	2.9261%	53,133	74,611	1,741,213
50	380.1	Services		—	2.9261%	—	—	—
51	380.2	Comm Service Line Equip		—	2.9261%	—	—	—
52	380.4	Yard Lines - Customer Svc		—	2.9261%	—	—	—
53	380.6	Services - Tie-Ins		—	0.0000%	—	—	—
54	381	Meters		187,592	4.4041%	8,262	46,960	140,632
55	382	Meter Installations		—	0.0000%	—	—	—
56	383	Regulators		77,169	3.3107%	2,555	18,009	59,161
57	385	Industrial Meas. and Reg. Station Equipment		608,712	2.2700%	13,818	53,033	555,679
58	386	Other Property and Equipment		—	0.0000%	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		\$11,259,543		\$280,224	\$807,878	\$10,451,664
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		—	0.0000%	—	—	—
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		—	0.0000%	—	—	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		—	0.0000%	—	—	—
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Current Plant - Fort Bliss

78	391.4	Audio Visual Equipment	—	0.0000%	—	—	—
79	391.4	Signature Project	—	0.0000%	—	—	—
80	391.6	Purchased Software	—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)	—	0.0000%	—	—	—
82	391.6	Ariba Software	—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment	—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget	—	0.0000%	—	—	—
85	391.6	GIS Development	—	0.0000%	—	—	—
86	391.6	Oracle Software	—	0.0000%	—	—	—
87	391.6	Concur Project	—	0.0000%	—	—	—
88	391.6	Customer Relations Software	—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)	—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)	—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys	—	0.0000%	—	—	—
92	391.6	Foundation Software	—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas	—	0.0000%	—	—	—
94	391.6	Journey - Employee Count	—	0.0000%	—	—	—
95	391.6	Payroll - Time Management	—	0.0000%	—	—	—
96	391.6	AP Software	—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment	—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment	—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip	—	0.0000%	—	(15,138)	15,138
100	391.99	Cloud Computing	—	0.0000%	—	—	—
101	392	Transportation Equipment	—	0.0000%	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and Vans	—	0.0000%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)	—	0.0000%	—	—	—
104	392.5	Trailers	—	0.0000%	—	—	—
105	393	Stores Equipment	—	0.0000%	—	—	—
106	394	Tools, Shop & Garage	11,690	6.6667%	779	4,278	7,412
107	394.1	Tools	—	0.0000%	—	—	—
108	394.1	Tools - OPC	—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory	—	0.0000%	—	—	—
110	396	Major Work Equipment	—	0.0000%	—	—	—
111	396.1	Power Op Equip Rubber Tire	—	0.0000%	—	—	—
112	397	Communication Equipment	48,893	6.6663%	3,259	31,555	17,337
113	398	Miscellaneous General Plant	—	0.0000%	—	—	—
114		Subtotal	<u>\$60,583</u>		<u>\$4,039</u>	<u>\$20,695</u>	<u>\$39,888</u>
115							
116		TOTAL	<u>\$11,320,125</u>		<u>\$284,263</u>	<u>\$828,573</u>	<u>\$10,491,552</u>
117		Rate Base Adjustments	—		—	—	—
118		Adjusted Total	<u>\$11,320,125</u>		<u>\$284,263</u>	<u>\$828,573</u>	<u>\$10,491,552</u>
119			(A)				

Column E, includes Rule 8.209 and Rule 7.7102 projects in the amount of:

(A) \$—

Additional supporting information is available in the Excel workpaper "Rule 8.209 and Rule 7.7102.xlsx," provided electronically.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2025 (e)	Depreciation Rate per GUD No. 28202 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i) = (e) - (h)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$3,690.96	\$(3,690.96)
14	301	Organization - OPC		—	6.6700%	—	—	—
15	302	Franchises and Consents		—	4.0200%	—	380	(380)
16	303	Miscellaneous Intangible Plant		—	4.0600%	—	41,213	(41,213)
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		—	1.8200%	—	11,220	(11,220)
19		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$56,503.56</u>	<u>\$(56,503.56)</u>
20								
21		4. GATHERING AND TRANSMISSION PLANT						
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$1,399	\$(1,399)
23	365.2	Rights-of-Way		(76)	0.0000%	—	(1,399)	1,323
24	365.2	Rights-of-Way - OPC		—	1.3000%	—	—	—
25	366	Structures and Improvements		(135,709)	2.7503%	(3,732)	184,997	(320,706)
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	(143,472)	143,472
27	367	Mains		3,748,550	2.3604%	88,481	8,732,184	(4,983,634)
28	367	Mains - OPC		—	1.7500%	—	(7,381,337)	7,381,337
29	368	Compressor Station Equip		48,400	3.6738%	1,778	63	48,337
30	369	Meas. and Reg. Station Equipment		6,502,905	3.1811%	206,864	3,089,397	3,413,508
31	369	Measure/Reg. Station Equipment - OPC		—	1.8300%	—	(2,152,000)	2,152,000
32	369.1	Measuring Station Equipment - OPC		—	2.6200%	—	(0)	0
33	371	Other Equipment		19,861	0.0000%	1,037	22,856	(2,996)
34	371	Other Equipment - OPC		—	0.0000%	—	(20,044)	20,044
35		Subtotal		<u>\$10,183,930</u>		<u>\$294,428</u>	<u>\$2,332,644</u>	<u>\$7,851,286</u>
36								
37		5. DISTRIBUTION PLANT						
38	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—
40	374.2	Land Rights		12,029,756	0.0000%	—	—	12,029,756
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures and Improvements		30,484	3.5953%	1,096	67,991	(37,507)
43	375.2	Other System Structures		(8,482)	4.1300%	—	(197,262)	188,780
44	376	Mains		142,176,573	2.3003%	3,270,488	12,492,396	129,684,177
45	376.9	Mains - Cathodic Protection Anodes		1,536,753	6.7714%	104,060	1,261,696	275,057
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. and Reg. Station Equipment - General		13,462,272	2.0256%	272,692	778,993	12,683,278
48	379	Meas. and Reg. Stations Equipment - City Gates		10,809,167	2.2026%	238,083	244,235	10,564,932
49	380	Services		78,939,801	2.9277%	2,311,121	9,980,181	68,959,620
50	380.1	Services		(62,453)	2.9277%	(1,828)	—	(62,453)
51	380.2	Comm Service Line Equip		(829,269)	2.9277%	(24,278)	—	(829,269)
52	380.4	Yard Lines - Customer Svc		(144,418)	2.9277%	(4,228)	—	(144,418)
53	380.6	Services - Tie-Ins		—	3.1600%	—	—	—
54	381	Meters		15,540,432	3.8269%	594,717	6,746,032	8,794,399
55	382	Meter Installations		(0)	4.2600%	(0)	(123,470)	123,470
56	383	Regulators		1,393,053	3.0911%	43,061	774,457	618,596
57	385	Industrial Meas. and Reg. Station Equipment		2,556,208	2.4193%	61,842	548,836	2,007,372
58	386	Other Property and Equipment		—	20.7709%	—	14,401	(14,401)
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		<u>\$277,429,876</u>		<u>\$6,866,823</u>	<u>\$32,588,485</u>	<u>\$244,841,391</u>
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		13,183,184	2.4048%	317,029	1,324,030	11,859,154
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		19,564	0.0000%	—	9,782	9,782
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		83,418	6.7359%	5,619	151,135	(67,717)
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		95,033	14.0974%	13,397	241,662	(146,630)
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		14,922,891	6.5549%	—	4,321,296	10,601,595
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	6.4300%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	6.4300%	—	—	—
104	392.5	Trailers		—	6.4300%	—	—	—
105	393	Stores Equipment		40,527	6.7706%	2,744	3,379	37,149
106	394	Tools, Shop & Garage		1,949,625	6.6542%	129,732	1,413,842	535,783
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
110	396	Major Work Equipment		1,627,691	4.4455%	—	500,240	1,127,451
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		366,099	6.9241%	25,349	4,377,357	(4,011,258)
113	398	Miscellaneous General Plant		—	6.6662%	—	423	(423)
114		Subtotal		\$32,288,033		\$493,870	\$12,343,147	\$19,944,886
115								
116		TOTAL		\$319,901,839		\$7,655,121	\$47,320,780	\$272,581,059
117		Rate Base Adjustments		\$—	0.0000%	\$—	\$—	\$—
118		Adjusted Total		\$319,901,839		\$7,655,121	\$47,320,780	\$272,581,059
119				(A)				
120								
121	(A)	Column (e) includes Rule 8.209 and Rule 7.7102 projects in the amount of:	\$	11,637,269				

Additional supporting information is available in the Excel workpaper "Rule 8.209 and Rule 7.7102.xlsx," provided electronically.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Incremental Investment - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	301	Organization - OPC		—	0.0000%	—	—	—
15	302	Franchises and Consents		—	0.0000%	—	—	—
16	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—
19		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
20								
21		4. GATHERING AND TRANSMISSION PLANT						
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—
25	366	Structures and Improvements		—	0.0000%	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—
27	367	Mains		—	0.0000%	—	—	—
28	367	Mains - OPC		—	0.0000%	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—
30	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—
35		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
36								
37		5. DISTRIBUTION PLANT						
38	374	Land and Land Rights		\$—	0.0000%	\$—	\$(8,660)	\$8,660
39	374.1	Land		—	0.0000%	—	—	—
40	374.2	Land Rights		—	0.0000%	—	9,441	(9,441)
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures and Improvements		—	0.0000%	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—
44	376	Mains		890,218	2.3021%	20,494	(156,020)	1,046,238
45	376.9	Mains - Cathodic Protection Anodes		13,716	6.6657%	914	10,591	3,124
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. and Reg. Station Equipment - General		89,113	1.9211%	1,712	8,671	80,442
48	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—
49	380	Services		290,869	2.9261%	8,511	(86,364)	377,233
50	380.1	Services		—	2.9261%	—	—	—
51	380.2	Comm Service Line Equip		—	2.9261%	—	—	—
52	380.4	Yard Lines - Customer Svc		—	2.9261%	—	—	—
53	380.6	Services - Tie-Ins		—	0.0000%	—	—	—
54	381	Meters		34,781	4.4041%	1,532	7,465	27,315
55	382	Meter Installations		—	0.0000%	—	—	—
56	383	Regulators		1,599	3.3107%	53	2,641	(1,043)
57	385	Industrial Meas. and Reg. Station Equipment		34,540	2.2700%	784	13,253	21,287
58	386	Other Property and Equipment		—	0.0000%	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		<u>\$1,354,835</u>		<u>\$34,000</u>	<u>\$(198,980)</u>	<u>\$1,553,815</u>
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		—	0.0000%	—	—	—
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		—	0.0000%	—	—	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		—	0.0000%	—	—	—
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Incremental Investment - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		—	0.0000%	—	—	—
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		—	0.0000%	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—
106	394	Tools, Shop & Garage		—	6.6667%	—	780	(780)
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
110	396	Major Work Equipment		—	0.0000%	—	—	—
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		—	6.6663%	—	3,261	(3,261)
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—
114		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$4,041</u>	<u>\$(4,041)</u>
115								
116		TOTAL		<u>\$1,354,835</u>		<u>\$34,000</u>	<u>\$(194,940)</u>	<u>\$1,549,774</u>
117		Rate Base Adjustments		<u>\$—</u>	0.0000%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
118		Adjusted Total		<u>\$1,354,835</u>		<u>\$34,000</u>	<u>\$(194,940)</u>	<u>\$1,549,774</u>
119				(A)				
120								
121	(A)	Column E, includes Rule 8.209 and Rule 7.7102 projects in the amount of:	\$	—				

Additional supporting information is available in the Excel workpaper "Rule 8.209 and Rule 7.7102.xlsx," provided electronically.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 28202 As of 12/31/2024	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Allocation Factor 12/31/2025	Increase or decrease in allocation factor from 2024-2025	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in allocated depr accumulated depr from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)	(o)	(p) (o) - (j)	(q) (p) x (e)	(r) (p) x (g)	(s) (p) x (h)	(t) (q) - (s)
12		1. INTANGIBLE PLANT																	
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	100.00000%	\$—	\$—	\$—	\$—	100.00000%	— %	\$—	\$—	\$—	\$—
14	301	Organization- OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
19		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
20																			
21		4. GATHERING AND TRANSMISSION																	
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—	100.00000%	\$—	\$—	\$—	\$—	100.00000%	— %	\$—	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
25	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
27	368	Compressor Station Equip		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
28	367	Mains		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
29	367	Mains -OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
30	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
35		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
36																			
37		5. DISTRIBUTION PLANT																	
38	374	Land & Land Riehts		\$—	0.0000%	\$—	\$—	\$—	100.00000%	\$—	\$—	\$—	\$—	100.00000%	— %	\$—	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
42	375.1	Structures & Improvements		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
44	376	Mains		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
46	377	Compressor Station Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
47	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
48	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
49	380	Services		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
50	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
51	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
52	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
53	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
54	381	Meters		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
55	382	Meter Installations		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
56	383	House Regulators		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
57	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
58	386	Other Property on Customer Premises		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
60		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
61																			
62		6. GENERAL PLANT																	
63	389	Land & Land Riehts		\$434,697	0.0000%	\$—	\$—	\$434,697	100.00000%	\$434,697	\$—	\$—	\$434,697	100.00000%	— %	\$—	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
66	390.1	Structures & Improvements		4,587,916	2.4396%	111,927	576,019	4,011,897	100.00000%	4,587,916	111,927	576,019	4,011,897	100.00000%	— %	—	—	—	—
67	390.17	Building Improve Plum		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
68	390.2	Leasehold Improvement		252,484	0.0000%	—	252,484	—	100.00000%	252,484	—	252,484	—	100.00000%	— %	—	—	—	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
72	391.1	Office Furniture & Equipment		2,573,867	6.6659%	171,571	893,613	1,680,253	100.00000%	2,573,867	171,571	893,613	1,680,253	100.00000%	— %	—	—	—	—
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	— %	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 28202	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Allocation Factor 12/31/2025	Increase or decrease in allocation factor from 2024-2025	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in accumulated depr from last filing	Increase or decrease in allocated net plant from last filing
				As of 12/31/2024															
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)	(o)	(p) (o) - (j)	(q) (p) x (e)	(r) (p) x (g)	(s) (p) x (h)	(t) (q) - (s)
82	391.6	Ariba Software		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
99	391.9	Computer & Electronic Equip		2,882,468	14.2783%	411,567	1,077,196	1,805,272	100.00000%	2,882,468	411,567	1,077,196	1,805,272	100.00000%	—%	—	—	—	—
100	391.99	Cloud Computing		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
101	392	Transportation Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
102	392.2	Transportation Equipment Pickup Trucks		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
106	394	Tools, Shoo & Garaae		99,966	6.6660%	6,664	17,752	82,214	100.00000%	99,966	6,664	17,752	82,214	100.00000%	—%	—	—	—	—
107	394.1	Tools		—	0.0000%	—	(452)	452	100.00000%	—	—	(452)	452	100.00000%	—%	—	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
110	396	Major Work Equipment		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
112	397	Communication Equipment		892,508	6.6604%	59,445	598,146	294,362	100.00000%	892,508	59,445	598,146	294,362	100.00000%	—%	—	—	—	—
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—	100.00000%	—	—	—	—	100.00000%	—%	—	—	—	—
114		Subtotal		<u>\$11,723,906</u>		<u>\$761,174</u>	<u>\$3,414,759</u>	<u>\$8,309,147</u>		<u>\$11,723,906</u>	<u>\$761,174</u>	<u>\$3,414,759</u>	<u>\$8,309,147</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
115																			
116		TOTAL		<u>\$11,723,906</u>		<u>\$761,174</u>	<u>\$3,414,759</u>	<u>\$8,309,147</u>	100.00000%	<u>\$11,723,906</u>	<u>\$761,174</u>	<u>\$3,414,759</u>	<u>\$8,309,147</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
117		Rate Base Adjustments			0.0000%	—	—	—		—	—	—	—						
118		Adjusted Total		<u>\$11,723,906</u>	<u>\$—</u>	<u>\$761,174</u>	<u>\$3,414,759</u>	<u>\$8,309,147</u>	100.00000%	<u>\$11,723,906</u>	<u>\$761,174</u>	<u>\$3,414,759</u>	<u>\$8,309,147</u>						
119				(A)															
120	(A)	Column (e) includes Rule 7.7102 projects in the amount of:		\$—															

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 28202 As of 12/31/2024 (e)	Depr Rate per GUD No. 28202 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i) (e) - (h)	Allocation Factor (j)	Allocated Gross Plant (k) (e) x (j)	Allocated Depr Expense (l) (f) x (j)	Allocated Accumulated Depreciation (m) (h) x (j)	Allocated Net Plant (n) (i) x (j)	Allocation Factor 12/31/2025 (o)	Increase or decrease in allocation factor from 2024-2025 (p) (o) - (j)	Increase or decrease in allocated gross plant from last filing (q) (p) x (e)	Increase or decrease in allocated depr expense from last filing (r) (p) x (g)	Increase or decrease in allocated accumulated depreciation from last filing (s) (p) x (h)	Increase or decrease in allocated net plant from last filing (t) (q) - (s)
12		1. INTANGIBLE PLANT																	
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—	100.0000%	0.0000%	\$—	\$—	\$—	\$—
14	301	Organization - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
19		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—			\$—	\$—	\$—	\$—
20																			
21		4. GATHERING AND TRANSMISSION PLANT																	
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—	100.0000%	0.0000%	\$—	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
25	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
27	367	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
28	367	Mains - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
30	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
35		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—			\$—	\$—	\$—	\$—
36																			
37		5. DISTRIBUTION PLANT																	
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—	100.0000%	0.0000%	\$—	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
42	375.1	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
44	376	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
46	377	Compressor Station Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
47	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
48	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
49	380	Services		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
50	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
51	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
52	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
53	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
54	381	Meters		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
55	382	Meter Installations		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
56	383	House Regulators		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
57	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
58	386	Other Property on Customer Premises		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
60		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—			\$—	\$—	\$—	\$—
61																			
62		6. GENERAL PLANT																	
63	389	Land & Land Rights		\$13,238	0.0000%	\$—	\$—	\$13,238	100.0000%	\$13,238	\$—	\$—	\$13,238	100.0000%	0.0000%	\$—	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
66	390.1	Structures & Improvements		1,571,318	2.0100%	31,583	130,997	1,440,321	100.0000%	1,571,318	31,583	130,997	1,440,321	100.0000%	0.0000%	—	—	—	—
67	390.17	Building Improve Plum		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
68	390.2	Leasehold Improvement		2,184,614	17.9104%	391,273	1,299,433	885,181	100.0000%	2,184,614	391,273	1,299,433	885,181	100.0000%	0.0000%	—	—	—	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
72	391.1	Office Furniture & Equipment		1,712,070	6.6667%	114,139	719,203	992,867	100.0000%	1,712,070	114,139	719,203	992,867	100.0000%	0.0000%	—	—	—	—
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
74	391.19	Airplane Hangar Furniture		—	6.6667%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
77	391.3	Oracle Machines		368,503	5.0000%	18,425	61,965	306,538	100.0000%	368,503	18,425	61,965	306,538	100.0000%	0.0000%	—	—	—	—
78	391.4	Audio Visual Equipment		59,436	20.0000%	11,887	(79,027)	138,463	100.0000%	59,436	11,887	(79,027)	138,463	100.0000%	0.0000%	—	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
80	391.6	Purchased Software		49,799,837	7.6923%	3,830,753	22,280,941	27,518,896	100.0000%	49,799,837	3,830,753	22,280,941	27,518,896	100.0000%	0.0000%	—	—	—	—
81	391.6	Purchased Software (Banner)		3,527,119	7.6923%	271,317	1,020,319	2,506,800	100.0000%	3,527,119	271,317	1,020,319	2,506,800	100.0000%	0.0000%	—	—	—	—
82	391.6	Arba Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—	100.0000%	0.0000%	—	—	—	—
87	391.6	Concur Project		21,615	7.6923%	1,663	18,922	2,692	100.0000%	21,615	1,663	18,922	2,692	100.0000%	0.0000%	—	—	—	—
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Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Gross Plant Per Case No. 28202		Dep'r Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Dep'r Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Allocation Factor 12/31/2025	Increase or decrease in allocation factor from 2024-2025	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
			Ref	As of 12/31/2024															
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
							(e) - (h)		(j) x (i)	(l) x (i)	(m) x (i)	(n) x (i)	(o) x (i)		(p) - (j)	(q) x (e)	(r) x (e)	(s) x (h)	(t) - (s)
92	391.6	Foundation Software			7.6923%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
93	391.6	Journ'v - Employee - ODC Distriacs	21,046,824		7.6923%	1,618,985	16,443,921	4,602,903	100.00000%	21,046,824	1,618,985	16,443,921	4,602,903	100.00000%	0.00000%	—	—	—	—
94	391.6	Journ'v - Employee Count	557,771		7.6923%	42,905	476,679	81,091	100.00000%	557,771	42,905	476,679	81,091	100.00000%	0.00000%	—	—	—	—
95	391.6	Payroll - Time Management	889,824		7.6923%	68,448	257,683	632,141	100.00000%	889,824	68,448	257,683	632,141	100.00000%	0.00000%	—	—	—	—
96	391.6	AP Software	469,112		7.6923%	36,085	177,466	291,646	100.00000%	469,112	36,085	177,466	291,646	100.00000%	0.00000%	—	—	—	—
97	391.8	Micro Computer Equipment	6,036,516		20.00000%	1,207,303	1,630,880	4,405,636	100.00000%	6,036,516	1,207,303	1,630,880	4,405,636	100.00000%	0.00000%	—	—	—	—
98	391.81	Aircraft Computer Equipment			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
99	391.9	Computer & Electronic Equip			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
100	391.99	Cloud Computing	723,238		7.6923%	55,634	127,379	595,859	100.00000%	723,238	55,634	127,379	595,859	100.00000%	0.00000%	—	—	—	—
101	392	Transportation Equipment			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
102	392.2	Transoportation Equipment Pickup Trucks and	274,209		16.6667%	45,702	31,096	243,112	100.00000%	274,209	45,702	31,096	243,112	100.00000%	0.00000%	—	—	—	—
103	392.3	Transoport Equip(Trucks 3/4 - 3 Ton)			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
104	392.5	Trailers			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
105	393	Stores Equipment			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
106	394	Tools, Shoo & Garaae	184,564		6.6667%	12,304	30,020	154,545	100.00000%	184,564	12,304	30,020	154,545	100.00000%	0.00000%	—	—	—	—
107	394.1	Tools			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
108	394.1	Tools - OPC			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
109	395	CNG Equipment - Laboratory			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
110	396	Maio'r Work Equipment			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
111	396.1	Power Op Equip Rubber Tire			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
112	397	Communication Equipment	31,003		5.00000%	1,550	10,625	20,378	100.00000%	31,003	1,550	10,625	20,378	100.00000%	0.00000%	—	—	—	—
113	398	Miscellaneous General Plant			0.00000%	—	—	—	100.00000%	—	—	—	—	100.00000%	0.00000%	—	—	—	—
114		Subtotal	\$92,032,357		0.00000%	\$7,956,998	\$45,898,921	\$46,133,436		\$92,032,357	\$7,956,998	\$45,898,921	\$46,133,436			\$—	\$—	\$—	\$—
115																			
116		TOTAL	\$92,032,357		0.00000%	\$7,956,998	\$45,898,921	\$46,133,436		\$92,032,357	\$7,956,998	\$45,898,921	\$46,133,436						
117		Rate Base Adjustments				—	—	—	100.00000%		—	—	—						
118		Adjusted Total	\$92,032,357			\$7,956,998	\$45,898,921	\$46,133,436		\$92,032,357	\$7,956,998	\$45,898,921	\$46,133,436						
119			(A)																
120	(A)	Column (e) includes Rule 7.7102 projects in the amount of:		\$—															

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor 12/31/2025	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
14	301	Organization- OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
15	302	Franchises and Consents		—	0.0000%	—	—	—	100.0000%	—	—	—	—
16	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	100.0000%	—	—	—	—
17	303.1	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—
19		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	100.0000%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
20													
21		4. GATHERING AND TRANSMISSION PLANT											
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—	100.0000%	—	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
25	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
27	367	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—
28	367	Mains -OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
30	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
35		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	100.0000%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
36													
37		5. DISTRIBUTION PLANT											
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—	100.0000%	—	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
42	375.1	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—
44	376	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	100.0000%	—	—	—	—
46	377	Compressor Station Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
47	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	100.0000%	—	—	—	—
48	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	100.0000%	—	—	—	—
49	380	Services		—	0.0000%	—	—	—	100.0000%	—	—	—	—
50	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
51	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
52	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	100.0000%	—	—	—	—
53	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	100.0000%	—	—	—	—
54	381	Meters		—	0.0000%	—	—	—	100.0000%	—	—	—	—
55	382	Meter Installations		—	0.0000%	—	—	—	100.0000%	—	—	—	—
56	383	House Regulators		—	0.0000%	—	—	—	100.0000%	—	—	—	—
57	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
58	386	Other Property on Customer Premises		—	0.0000%	—	—	—	100.0000%	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor 12/31/2025	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
60		Subtotal		\$—		\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
61													
62		6. GENERAL PLANT											
63	389	Land & Land Rights		\$434,697	0.0000%	\$—	\$—	\$434,697	100.0000%	\$434,697	\$—	\$—	\$434,697
64	389.1	Land & Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
66	390.1	Structures & Improvements		4,713,671	2.4396%	114,995	729,012	3,984,659	100.0000%	4,713,671	114,995	729,012	3,984,659
67	390.17	Building Improve Plum		—	0.0000%	—	—	—	100.0000%	—	—	—	—
68	390.2	Leasehold Improvement		252,484	0.0000%	—	252,484	—	100.0000%	252,484	—	252,484	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—	100.0000%	—	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	100.0000%	—	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
72	391.1	Office Furniture & Equipment		2,602,536	6.6659%	173,482	1,045,100	1,557,435	100.0000%	2,602,536	173,482	1,045,100	1,557,435
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	100.0000%	—	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—	100.0000%	—	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—	100.0000%	—	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	100.0000%	—	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—	100.0000%	—	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—	100.0000%	—	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	100.0000%	—	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	100.0000%	—	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—	100.0000%	—	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—	100.0000%	—	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
99	391.9	Computer & Electronic Equip		5,068,922	14.2783%	723,756	1,572,293	3,496,629	100.0000%	5,068,922	723,756	1,572,293	3,496,629
100	391.99	Cloud Computing		—	0.0000%	—	—	—	100.0000%	—	—	—	—
101	392	Transportation Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—	100.0000%	—	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—	100.0000%	—	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
106	394	Tools, Shop & Garage		100,899	6.6660%	6,726	24,432	76,468	100.0000%	100,899	6,726	24,432	76,468
107	394.1	Tools		—	0.0000%	—	—	—	100.0000%	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor 12/31/2025	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
108	394.1	Tools - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	100.0000%	—	—	—	—
110	396	Major Work Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	100.0000%	—	—	—	—
112	397	Communication Equipment		466,191	6.6604%	31,050	178,246	287,945	100.0000%	466,191	31,050	178,246	287,945
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—	100.0000%	—	—	—	—
114		Subtotal		<u>\$13,639,399</u>		<u>\$1,050,009</u>	<u>\$3,801,566</u>	<u>\$9,837,833</u>		<u>\$13,639,399</u>	<u>\$1,050,009</u>	<u>\$3,801,566</u>	<u>\$9,837,833</u>
115													
116		TOTAL		<u>\$13,639,399</u>		<u>\$1,050,009</u>	<u>\$3,801,566</u>	<u>\$9,837,833</u>	100.0000%	<u>\$13,639,399</u>	<u>\$1,050,009</u>	<u>\$3,801,566</u>	<u>\$9,837,833</u>
117		Rate Base Adjustments				—	—	—	100.0000%	—	—	—	—
118		Adjusted Total		<u>\$13,639,399</u>		<u>\$1,050,009</u>	<u>\$3,801,566</u>	<u>\$9,837,833</u>	100.0000%	<u>\$13,639,399</u>	<u>\$1,050,009</u>	<u>\$3,801,566</u>	<u>\$9,837,833</u>
119				(A)									

120 (A) Column (e) includes Rule 7.7102 projects in the amount of: \$402,487

Additional supporting information is available in the Excel workpaper "Rule 8.209 and Rule 7.7102.xlsx," provided electronically.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Current Plant

FERC Account				Gross Plant As of	Depreciation Rate	Depreciation	Accumulated		Allocation Factor	Allocated Gross	Allocated	Allocated Accumulated	Allocated Net
Line No.	No.	FERC Account Titles	Ref	12/31/2025	per GUD No. 28202	Expense	Depreciation	Net Plant	12/31/2025	Plant	Depreciation Expense	Depreciation	Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
14	301	Organization- OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	100.0000%	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—
19		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
20		4. GATHERING AND TRANSMISSION PLANT											
21		Land - OPC											
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—	100.0000%	—	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
25	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
27	367	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—
28	367	Mains -OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
30	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
35		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	100.0000%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
36		5. DISTRIBUTION PLANT											
37		Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—	100.0000%	—	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
42	375.1	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—
44	376	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	100.0000%	—	—	—	—
46	377	Compressor Station Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
47	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	100.0000%	—	—	—	—
48	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	100.0000%	—	—	—	—
49	380	Services		—	0.0000%	—	—	—	100.0000%	—	—	—	—
50	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
51	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
52	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	100.0000%	—	—	—	—
53	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	100.0000%	—	—	—	—
54	381	Meters		—	0.0000%	—	—	—	100.0000%	—	—	—	—
55	382	Meter Installations		—	0.0000%	—	—	—	100.0000%	—	—	—	—
56	383	House Regulators		—	0.0000%	—	—	—	100.0000%	—	—	—	—
57	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
58	386	Other Property on Customer Premises		—	0.0000%	—	—	—	100.0000%	—	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
60		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
61		6. GENERAL PLANT											
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Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Current Plant

FERC Account			Ref	Gross Plant As of	Depreciation Rate	Depreciation	Accumulated	Net Plant	Allocation Factor	Allocated Gross	Allocated	Allocated Accumulated	Allocated Net
Line No.	No.	FERC Account Titles		12/31/2025	per GUD No. 28202	Expense	Depreciation		12/31/2025	Plant	Depreciation	Depreciation	Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
63	389	Land & Land Rights		\$13,567	0.0000%	\$—	\$—	\$13,567	100.0000%	\$13,567	\$—	\$—	\$13,567
64	389.1	Land & Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
66	390.1	Structures & Improvements		2,904,089	2.0100%	58,372	168,313	2,735,776	100.0000%	2,904,089	58,372	168,313	2,735,776
67	390.17	Building Improve Plum		—	0.0000%	—	—	—	100.0000%	—	—	—	—
68	390.2	Leasehold Improvement		2,247,693	17.9104%	402,571	1,600,350	647,343	100.0000%	2,247,693	402,571	1,600,350	647,343
69	390.2	Lease Incentive		—	0.0000%	—	—	—	100.0000%	—	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	100.0000%	—	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
72	391.1	Office Furniture & Equipment		1,775,162	6.6667%	118,345	847,939	927,223	100.0000%	1,775,162	118,345	847,939	927,223
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
74	391.19	Airplane Hangar Furniture		—	6.6667%	—	—	—	100.0000%	—	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
77	391.3	Office Machines		377,639	5.0000%	18,882	82,383	295,256	100.0000%	377,639	18,882	82,383	295,256
78	391.4	Audio Visual Equipment		60,910	20.0000%	12,182	(68,773)	129,682	100.0000%	60,910	12,182	(68,773)	129,682
79	391.4	Signature Project		—	0.0000%	—	—	—	100.0000%	—	—	—	—
80	391.6	Purchased Software		55,790,983	7.6923%	4,291,610	26,412,833	29,378,150	100.0000%	55,790,983	4,291,610	26,412,833	29,378,150
81	391.6	Purchased Software (Banner)		4,109,652	7.6923%	316,127	1,304,181	2,805,471	100.0000%	4,109,652	316,127	1,304,181	2,805,471
82	391.6	Ariba Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	100.0000%	—	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—	100.0000%	—	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
87	391.6	Concur Project		7,275	7.6923%	560	5,546	1,729	100.0000%	7,275	560	5,546	1,729
88	391.6	Customer Relations Software		1,004,026	7.6923%	77,233	98,778	905,248	100.0000%	1,004,026	77,233	98,778	905,248
89	391.6	Purchased Software (PowerPlant)		1,276,512	7.6923%	98,193	380,004	896,508	100.0000%	1,276,512	98,193	380,004	896,508
90	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—	100.0000%	—	—	—	—
91	391.6	Maximo-Leak Detect Sys		663,939	7.6923%	51,072	330,414	333,525	100.0000%	663,939	51,072	330,414	333,525
92	391.6	Foundation Software		—	7.6923%	—	—	—	100.0000%	—	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		21,568,646	7.6923%	1,659,125	18,510,362	3,058,285	100.0000%	21,568,646	1,659,125	18,510,362	3,058,285
94	391.6	Journey - Employee Count		560,475	7.6923%	43,113	522,091	38,384	100.0000%	560,475	43,113	522,091	38,384
95	391.6	Payroll - Time Management		894,138	7.6923%	68,780	327,877	566,261	100.0000%	894,138	68,780	327,877	566,261
96	391.6	AP Software		472,034	7.6923%	36,310	214,871	257,164	100.0000%	472,034	36,310	214,871	257,164
97	391.8	Micro Computer Equipment		6,326,022	20.0000%	1,265,204	1,892,740	4,433,282	100.0000%	6,326,022	1,265,204	1,892,740	4,433,282
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
99	391.9	Computer & Electronic Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
100	391.99	Cloud Computing		823,850	7.6923%	63,373	191,361	632,489	100.0000%	823,850	63,373	191,361	632,489
101	392	Transportation Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and Vans		281,007	16.6667%	46,835	78,703	202,305	100.0000%	281,007	46,835	78,703	202,305
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—	100.0000%	—	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
106	394	Tools, Shop & Garage		409,210	6.6667%	27,281	50,351	358,859	100.0000%	409,210	27,281	50,351	358,859
107	394.1	Tools		—	0.0000%	—	—	—	100.0000%	—	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	100.0000%	—	—	—	—
110	396	Major Work Equipment		2,544	0.0000%	—	6	2,539	100.0000%	2,544	—	6	2,539
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	100.0000%	—	—	—	—
112	397	Communication Equipment		(41,128)	5.0000%	—	7,035	(48,163)	100.0000%	(41,128)	—	7,035	(48,163)
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—	100.0000%	—	—	—	—
114		Subtotal		\$101,528,247		\$8,655,167	\$52,957,366	\$48,570,881		\$101,528,247	\$8,655,167	\$52,957,366	\$48,570,881
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Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Current Plant

FERC Account				Gross Plant As of	Depreciation Rate	Depreciation	Accumulated		Allocation Factor	Allocated Gross	Allocated	Allocated Accumulated	Allocated Net
Line No.	No.	FERC Account Titles	Ref	12/31/2025	per GUD No. 28202	Expense	Depreciation	Net Plant	12/31/2025	Plant	Depreciation	Depreciation	Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
116		TOTAL		<u>\$101,528,247</u>		<u>\$8,655,167</u>	<u>\$52,957,366</u>	<u>\$48,570,881</u>	100.0000%	<u>\$101,528,247</u>	<u>\$8,655,167</u>	<u>\$52,957,366</u>	<u>\$48,570,881</u>
117		Rate Base Adjustments		<u>—</u>		<u>—</u>	<u>—</u>	<u>—</u>		<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
118		Adjusted Total		<u>\$101,528,247</u>		<u>\$8,655,167</u>	<u>\$52,957,366</u>	<u>\$48,570,881</u>		<u>\$101,528,247</u>	<u>\$8,655,167</u>	<u>\$52,957,366</u>	<u>\$48,570,881</u>
119				(A)									
120	(A)	Column (e) includes Rule 7.7102 projects in the amount of:		\$275,818									

Additional supporting information is available in the Excel workpaper "Rule 8.209 and Rule 7.7102.xlsx," provided electronically.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Incremental Plant

FERC Account		Ref	Change in Gross Plant	Depreciation Rate per	Depreciation Expense	Accumulated	Net Plant	Allocation Factor	Allocated Gross	Allocated	Allocated	Allocated Net Plant	
Line No.	No.		As of 12/31/2025	GUID No. 28202		Depreciation		12/31/2025	Plant	Depreciation Expense	Accumulated Depreciation		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
							(e) - (h)		(e) x (j)	(g) x (i)	(h) x (i)	(i) x (j)	
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
14	301	Organization- OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	100.0000%	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—
19		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
20													
21		4. GATHERING AND TRANSMISSION PLANT											
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—	100.0000%	—	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
25	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
27	367	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—
28	367	Mains -OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
30	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
35		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
36													
37		5. DISTRIBUTION PLANT											
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—	100.0000%	—	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
42	375.1	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—
44	376	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	100.0000%	—	—	—	—
46	377	Compressor Station Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
47	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	100.0000%	—	—	—	—
48	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	100.0000%	—	—	—	—
49	380	Services		—	0.0000%	—	—	—	100.0000%	—	—	—	—
50	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
51	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
52	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	100.0000%	—	—	—	—
53	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	100.0000%	—	—	—	—
54	381	Meters		—	0.0000%	—	—	—	100.0000%	—	—	—	—
55	382	Meter Installations		—	0.0000%	—	—	—	100.0000%	—	—	—	—
56	383	House Regulators		—	0.0000%	—	—	—	100.0000%	—	—	—	—
57	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
58	386	Other Property on Customer Premises		—	0.0000%	—	—	—	100.0000%	—	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
60		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
61													
62		6. GENERAL PLANT											
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Incremental Plant

FERC Account			Ref	Change in Gross Plant	Depreciation Rate per	Depreciation Expense	Accumulated	Net Plant	Allocation Factor	Allocated Gross	Allocated	Allocated	Allocated Net Plant
Line No.	No.	FERC Account Titles		As of 12/31/2025	GUD No. 28202		Depreciation		12/31/2025	Plant	Depreciation Expense	Depreciation	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) x (i)	(h) x (j)	(i) x (j)
64	389.1	Land & Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
66	390.2	Lease Incentive		125,755	2.4396%	3,068	152,993	(27,238)	100.0000%	125,755	3,068	152,993	(27,238)
67	390.1	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
68	390.17	Building Improve Plum		—	0.0000%	—	—	—	100.0000%	—	—	—	—
69	390.2	Leasehold Improvement		—	0.0000%	—	—	—	100.0000%	—	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	100.0000%	—	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
72	391.1	Office Furniture & Equipment		28,669	6.6659%	1,911	151,487	(122,818)	100.0000%	28,669	1,911	151,487	(122,818)
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	100.0000%	—	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—	100.0000%	—	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—	100.0000%	—	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	100.0000%	—	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—	100.0000%	—	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—	100.0000%	—	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	100.0000%	—	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	100.0000%	—	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—	100.0000%	—	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—	100.0000%	—	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
99	391.9	Computer & Electronic Equip		2,186,454	14.2783%	312,188	495,097	1,691,357	100.0000%	2,186,454	312,188	495,097	1,691,357
100	391.99	Cloud Computing		—	0.0000%	—	—	—	100.0000%	—	—	—	—
101	392	Transportation Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—	100.0000%	—	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—	100.0000%	—	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
106	394	Tools, Shop & Garage		933	6.6660%	62	6,680	(5,746)	100.0000%	933	62	6,680	(5,746)
107	394.1	Tools		—	0.0000%	—	452	(452)	100.0000%	—	—	452	(452)
108	394.1	Tools - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	100.0000%	—	—	—	—
110	396	Major Work Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	100.0000%	—	—	—	—
112	397	Communication Equipment		(426,317)	6.6604%	(28,394)	(419,901)	(6,417)	100.0000%	(426,317)	(28,394)	(419,901)	(6,417)
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—	100.0000%	—	—	—	—
114		Subtotal		\$1,915,493		\$288,835	\$386,807	\$1,528,686		\$1,915,493	\$288,835	\$386,807	\$1,528,686
115													
116		TOTAL		\$1,915,493		\$288,835	\$386,807	\$1,528,686		\$1,915,493	\$288,835	\$386,807	\$1,528,686

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Incremental Plant

FERC Account		FERC Account Titles	Ref	Change in Gross Plant	Depreciation Rate per	Depreciation Expense	Accumulated	Net Plant	Allocation Factor	Allocated Gross	Allocated	Allocated	Allocated Net Plant
Line No.	No.			As of 12/31/2025	GUD No. 28202		Depreciation				Plant	Depreciation Expense	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) x (l)	(h) x (i)	(i) x (j)
117		Rate Base Adjustments		—	0.0000%	—	—	—	100.0000%	—	—	—	—
118		Change in Allocation Factor from prior year								—	—	—	—
119		Adjusted Total		\$1,915,493		\$288,835	\$386,807	\$1,528,686		\$1,915,493	\$288,835	\$386,807	\$1,528,686
120				(A)									
121	(A)	Column (e) includes Rule 7.7102 projects in the amount of:		\$402,487									
122		Additional supporting information is available in the Excel workpaper "Rule 8.209 and Rule 7.7102.xlsx," provided electronically.											

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor 12/31/2025	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
14	301	Organization- OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—	100.0000%	—	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—	100.0000%	—	—	—	—
19		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
20													
21		4. GATHERING AND TRANSMISSION PLANT											
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—	100.0000%	—	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
25	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
27	367	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—
28	367	Mains -OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
30	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
35		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
36													
37		5. DISTRIBUTION PLANT											
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—	100.0000%	—	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
42	375.1	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—	100.0000%	—	—	—	—
44	376	Mains		—	0.0000%	—	—	—	100.0000%	—	—	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	100.0000%	—	—	—	—
46	377	Compressor Station Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
47	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	100.0000%	—	—	—	—
48	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	100.0000%	—	—	—	—
49	380	Services		—	0.0000%	—	—	—	100.0000%	—	—	—	—
50	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
51	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
52	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	100.0000%	—	—	—	—
53	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—	100.0000%	—	—	—	—
54	381	Meters		—	0.0000%	—	—	—	100.0000%	—	—	—	—
55	382	Meter Installations		—	0.0000%	—	—	—	100.0000%	—	—	—	—
56	383	House Regulators		—	0.0000%	—	—	—	100.0000%	—	—	—	—
57	385	Indust Meas & Reg Stat Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
58	386	Other Property on Customer Premises		—	0.0000%	—	—	—	100.0000%	—	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
60		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
61													

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor 12/31/2025	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
62		6. GENERAL PLANT											
63	389	Land & Land Rights		\$328	0.0000%	\$—	\$—	\$328	100.0000%	\$328	\$—	\$—	\$328
64	389.1	Land & Land Rights		—	0.0000%	—	—	—	100.0000%	—	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—	100.0000%	—	—	—	—
66	390.1	Structures & Improvements		1,332,771	2.0100%	26,789	37,316	1,295,455	100.0000%	1,332,771	26,789	37,316	1,295,455
67	390.17	Building Improve Plum		—	0.0000%	—	—	—	100.0000%	—	—	—	—
68	390.2	Leasehold Improvement		63,079	17.9104%	11,298	300,917	(237,839)	100.0000%	63,079	11,298	300,917	(237,839)
69	390.2	Lease Incentive		—	0.0000%	—	—	—	100.0000%	—	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	100.0000%	—	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
72	391.1	Office Furniture & Equipment		63,091	6.6667%	4,206	128,736	(65,644)	100.0000%	63,091	4,206	128,736	(65,644)
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
74	391.19	Airplane Hangar Furniture		—	6.6667%	—	—	—	100.0000%	—	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
77	391.3	Office Machines		9,136	5.0000%	457	20,418	(11,282)	100.0000%	9,136	457	20,418	(11,282)
78	391.4	Audio Visual Equipment		1,474	20.0000%	295	10,254	(8,780)	100.0000%	1,474	295	10,254	(8,780)
79	391.4	Signature Project		—	0.0000%	—	—	—	100.0000%	—	—	—	—
80	391.6	Purchased Software		5,991,146	7.6923%	460,857	4,131,892	1,859,254	100.0000%	5,991,146	460,857	4,131,892	1,859,254
81	391.6	Purchased Software (Banner)		582,534	7.6923%	44,810	283,862	298,672	100.0000%	582,534	44,810	283,862	298,672
82	391.6	Ariba Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	100.0000%	—	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—	100.0000%	—	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—	100.0000%	—	—	—	—
87	391.6	Concur Project		(14,340)	7.6923%	(1,103)	(13,377)	(963)	100.0000%	(14,340)	(1,103)	(13,377)	(963)
88	391.6	Customer Relations Software		414,124	7.6923%	31,856	46,696	367,428	100.0000%	414,124	31,856	46,696	367,428
89	391.6	Purchased Software (PowerPlant)		576,120	7.6923%	44,317	56,392	519,727	100.0000%	576,120	44,317	56,392	519,727
90	391.6	Purchased Software(RiskWorks)		—	7.6923%	—	—	—	100.0000%	—	—	—	—
91	391.6	Maximo-Leak Detect Sys		(607,313)	7.6923%	(46,716)	(554,310)	(53,003)	100.0000%	(607,313)	(46,716)	(554,310)	(53,003)
92	391.6	Foundation Software		—	7.6923%	—	—	—	100.0000%	—	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		521,822	7.6923%	40,140	2,066,441	(1,544,618)	100.0000%	521,822	40,140	2,066,441	(1,544,618)
94	391.6	Journey - Employee Count		2,704	7.6923%	208	45,411	(42,707)	100.0000%	2,704	208	45,411	(42,707)
95	391.6	Payroll - Time Management		4,314	7.6923%	332	70,194	(65,881)	100.0000%	4,314	332	70,194	(65,881)
96	391.6	AP Software		2,923	7.6923%	225	37,405	(34,482)	100.0000%	2,923	225	37,405	(34,482)
97	391.8	Micro Computer Equipment		289,507	20.0000%	57,901	261,860	27,647	100.0000%	289,507	57,901	261,860	27,647
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
99	391.9	Computer & Electronic Equip		—	0.0000%	—	—	—	100.0000%	—	—	—	—
100	391.99	Cloud Computing		100,612	7.6923%	7,739	63,982	36,630	100.0000%	100,612	7,739	63,982	36,630
101	392	Transportation Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and Vans		6,799	16.6667%	1,133	47,606	(40,808)	100.0000%	6,799	1,133	47,606	(40,808)
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—	100.0000%	—	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—	100.0000%	—	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—	100.0000%	—	—	—	—
106	394	Tools, Shop & Garage		224,645	6.6667%	14,976	20,331	204,314	100.0000%	224,645	14,976	20,331	204,314
107	394.1	Tools		—	0.0000%	—	—	—	100.0000%	—	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—	100.0000%	—	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	100.0000%	—	—	—	—
110	396	Major Work Equipment		2,544	0.0000%	—	6	2,539	100.0000%	2,544	—	6	2,539
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—	100.0000%	—	—	—	—
112	397	Communication Equipment		(72,130)	5.0000%	(1,550)	(3,589)	(68,541)	100.0000%	(72,130)	(1,550)	(3,589)	(68,541)

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2025	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor 12/31/2025	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(l) (g) x (j)	(m) (h) x (j)	(n) (i) x (j)
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—	100.0000%	—	—	—	—
114				<u>\$9,495,889</u>		<u>\$698,169</u>	<u>\$7,058,445</u>	<u>\$2,437,445</u>		<u>\$9,495,889</u>	<u>\$698,169</u>	<u>\$7,058,445</u>	<u>\$2,437,445</u>
115													
116		TOTAL		<u>\$9,495,889</u>		<u>\$698,169</u>	<u>\$7,058,445</u>	<u>\$2,437,445</u>		<u>\$9,495,889</u>	<u>\$698,169</u>	<u>\$7,058,445</u>	<u>\$2,437,445</u>
117		Rate Base Adjustments		\$—		\$—	\$—	\$—	100.0000%	\$—	\$—	\$—	\$—
118		Change in Allocation Factor from prior year								\$—	\$—	\$—	\$—
119		Adjusted Total		<u>\$9,495,889</u>		<u>\$698,169</u>	<u>\$7,058,445</u>	<u>\$2,437,445</u>		<u>\$9,495,889</u>	<u>\$698,169</u>	<u>\$7,058,445</u>	<u>\$2,437,445</u>
120				(A)									
121	(A)	Column (e) includes Rule 7.7102 projects in the amount of:		\$275,818									
122		Additional supporting information is available in the Excel workpaper "Rule 8.209 and Rule 7.7102.xlsx," provided electronically.											

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Investment Report - Direct Additions Project Report

1 Attach the Company's Direct Additions Project Report. - **Provided electronically, please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Investment Report - Direct Retirements Project Report

1. Attach the Company's Direct Retirement Project Report. - [Provided electronically; please see enclosed flash drive.](#)

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Investment Report -TGS Division Allocated Additions Project Report

1. Attach the Company's Division Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Investment Report - Corporate Allocated Additions Project Report

1. Attach the Company's Corporate Allocated Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Investment Report - TGS Division Allocated Retirements Project Report

1 Attach the Company's Division Allocated Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Investment Report - Corporate Allocated Retirements Project Report

1. Attach the Company's Corporate Allocated Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Additions Detail

FERC Account		FERC Account Titles	Ref	Additions Original	Depreciation Rate per	Depreciation	Accumulated Depreciation	Net Plant
Line No.	No.			Cost	GUID No. 28202	Expense		(i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization - OPC		—	6.6700%	—	—	—
15	302	Franchises and Consents		—	4.0200%	—	—	—
16	303	Miscellaneous Intangible Plant		—	4.0600%	—	—	—
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		—	1.8200%	—	—	—
19		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
20								
21		4. TRANSMISSION PLANT						
22	365.1	Land - OPC		\$(76)	0.0000%	\$—	\$76	\$(152)
23	365.2	Rights-of-Way		—	0.0000%	—	—	—
24	365.2	Rights-of-Way - OPC		—	1.3000%	—	—	—
25	366	Structures and Improvements		(138,221)	2.7503%	(3,801)	138,221	(276,442)
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—
27	367	Mains		3,966,515	2.3604%	93,626	(3,966,515)	7,933,030
28	367	Mains - OPC		—	1.7500%	—	—	—
29	368	Compressor Station Equip		—	3.6738%	—	—	—
30	369	Meas. and Reg. Station Equipment		6,378,099	3.1811%	202,894	(6,378,099)	12,756,199
31	369	Measure/Reg. Station Equipment - OPC		—	1.8300%	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	2.6200%	—	—	—
33	371	Other Equipment		—	5.2231%	—	—	—
34	371	Other Equipment - OPC		—	2.6200%	—	—	—
35		Subtotal		<u>\$10,206,317</u>		<u>\$292,718</u>	<u>\$(10,206,317)</u>	<u>\$20,412,634</u>
36								
37		5. DISTRIBUTION PLANT						
38	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—
40	374.2	Land Rights		11,501,274	0.0000%	—	(11,501,274)	23,002,548
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures and Improvements		27,854	3.5953%	1,001	(27,854)	55,709
43	375.2	Other System Structures		(8,482)	4.1300%	(350)	8,482	(16,964)
44	376	Mains		140,043,064	2.3003%	3,221,411	(140,043,064)	280,086,128
45	376.9	Mains - Cathodic Protection Anodes		5,028,398	6.7714%	340,493	(5,028,398)	10,056,795
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. and Reg. Station Equipment - General		13,247,644	2.0256%	268,344	(13,247,644)	26,495,288
48	379	Meas. and Reg. Stations Equipment - City Gates		10,649,020	2.2026%	234,555	(10,649,020)	21,298,040
49	380	Services		78,573,280	2.9277%	2,300,390	(78,573,280)	157,146,561
50	380.1	Services		(59,828)	2.9277%	(1,752)	59,828	(119,657)
51	380.2	Comm Service Line Equip		(779,382)	2.9277%	(22,818)	779,382	(1,558,765)
52	380.4	Yard Lines - Customer Svc		(143,749)	2.9277%	(4,209)	143,749	(287,497)
53	380.6	Services - Tie-Ins		—	3.1600%	—	—	—
54	381	Meters		15,093,253	3.8269%	577,604	(15,093,253)	30,186,506
55	382	Meter Installations		—	4.2600%	—	—	—
56	383	Regulators		1,772,051	3.0911%	54,776	(1,772,051)	3,544,101
57	385	Industrial Meas. and Reg. Station Equipment		2,818,600	2.4193%	68,190	(2,818,600)	5,637,201
58	386	Other Property and Equipment		—	20.7709%	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		<u>\$277,762,997</u>		<u>\$7,037,636</u>	<u>\$(277,762,997)</u>	<u>\$555,525,994</u>
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		13,244,744	2.4048%	318,510	(13,244,744)	26,489,489
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		—	0.0000%	—	—	—
69	390.2	Lease Incentive		19,564	0.0000%	—	(19,564)	39,128
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		188,997	6.7359%	12,731	(188,997)	377,994
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Additions Detail

FERC Account			Additions Original		Depreciation Rate per	Depreciation	Accumulated Depreciation	Net Plant
Line No.	No.	FERC Account Titles	Ref	Cost	GUID No. 28202	Expense		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		369,440	14.0974%	52,081	(369,440)	738,880
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		14,472,629	6.5549%	948,666	(14,472,629)	28,945,259
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	6.4300%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	6.4300%	—	—	—
104	392.5	Trailers		—	6.4300%	—	—	—
105	393	Stores Equipment		41,932	6.7706%	2,839	(41,932)	83,864
106	394	Tools, Shop & Garage		2,708,464	6.6542%	180,227	(2,708,464)	5,416,928
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
110	396	Major Work Equipment		1,587,526	4.4455%	70,573	(1,587,526)	3,175,051
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		672,775	6.9241%	46,584	(672,775)	1,345,550
113	398	Miscellaneous General Plant		—	6.6662%	—	—	—
114		Subtotal		<u>\$33,306,071</u>		<u>\$1,632,211</u>	<u>\$(33,306,071)</u>	<u>\$66,612,143</u>
115								
116		TOTAL		<u>\$321,275,385</u>		<u>\$8,962,565</u>	<u>\$(321,275,385)</u>	<u>\$642,550,771</u>
117		Rate Base Adjustments						
118		Adjusted Total		<u>\$321,275,385</u>		<u>\$8,962,565</u>	<u>\$(321,275,385)</u>	<u>\$642,550,771</u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Additions Detail - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	301	Organization - OPC		—	0.0000%	—	—	—
15	302	Franchises and Consents		—	0.0000%	—	—	—
16	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
17	303	Misc. Intangible - OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—
19		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
20								
21		4. TRANSMISSION PLANT						
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—
24	365.2	Rights-of-Way - OPC		—	0.0000%	—	—	—
25	366	Structures and Improvements		—	0.0000%	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—
27	367	Mains		—	0.0000%	—	—	—
28	367	Mains - OPC		—	0.0000%	—	—	—
29	368	Compressor Station Equip		—	0.0000%	—	—	—
30	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—
35		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
36								
37		5. DISTRIBUTION PLANT						
38	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures and Improvements		—	0.0000%	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—
44	376	Mains		999,762	2.3021%	23,016	(999,762)	1,999,525
45	376.9	Mains - Cathodic Protection Anodes		13,716	6.6657%	914	(13,716)	27,432
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. and Reg. Station Equipment - General		89,113	1.9211%	1,712	(89,113)	178,225
48	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—
49	380	Services		330,510	2.9261%	9,671	(330,510)	661,020
50	380.1	Services		—	2.9261%	—	—	—
51	380.2	Comm Service Line Equip		—	2.9261%	—	—	—
52	380.4	Yard Lines - Customer Svc		—	2.9261%	—	—	—
53	380.6	Services - Tie-Ins		—	0.0000%	—	—	—
54	381	Meters		34,781	4.4041%	1,532	(34,781)	69,561
55	382	Meter Installations		—	0.0000%	—	—	—
56	383	Regulators		1,599	3.3107%	53	(1,599)	3,197
57	385	Industrial Meas. and Reg. Station Equipment		34,540	2.2700%	784	(34,540)	69,080
58	386	Other Property and Equipment		—	0.0000%	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		<u>\$1,504,020</u>		<u>\$37,682</u>	<u>\$(1,504,020)</u>	<u>\$3,008,040</u>
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		—	0.0000%	—	—	—
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		—	0.0000%	—	—	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		—	0.0000%	—	—	—
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Additions Detail - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		—	0.0000%	—	—	—
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		—	0.0000%	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and Vans		—	0.0000%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—
106	394	Tools, Shop & Garage		—	6.6667%	—	—	—
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
110	396	Major Work Equipment		—	0.0000%	—	—	—
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		—	6.6663%	—	—	—
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—
114		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
115								
116		TOTAL		<u>\$1,504,020</u>		<u>\$37,682</u>	<u>\$(1,504,020)</u>	<u>\$3,008,040</u>
117		Rate Base Adjustments						
118		Adjusted Total		<u>\$1,504,020</u>		<u>\$37,682</u>	<u>\$(1,504,020)</u>	<u>\$3,008,040</u>
(A)								

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7a & IRA 8a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization- OPC		—	6.6700%	—	—	—
15	302	Franchises & Consents		—	4.0200%	—	—	—
16	303	Misc. Intangible		—	4.0600%	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		—	1.8200%	—	—	—
19		Subtotal		\$—		\$—	\$—	\$—
20								
21		4. TRANSMISSION PLANT						
22	365.1	Land - OPC		\$—	0.0000%	\$—	\$—	\$—
23	365.2	Rights-of-Way		—	0.0000%	—	—	—
24	365.2	Rights-of-Way - OPC		—	1.3000%	—	—	—
25	366	Meas/Reg Station Structures		—	2.7503%	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—
27	367	Mains		(293,346)	2.3604%	(6,924)	293,346	—
28	367	Mains -OPC		—	1.7500%	—	—	—
29	368	Compressor Station Equip		—	3.6738%	—	—	—
30	369	Meas & Reg Stations Equip		(10,331)	3.1811%	(329)	10,331	—
31	369	Measure/Reg. Station Equipment - OPC		—	1.8300%	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	2.6200%	—	—	—
33	371	Other Equipment		—	5.2231%	—	—	—
34	371	Other Equipment - OPC		—	2.6200%	—	—	—
35		Subtotal		\$(303,676)		\$(7,253)	\$303,676	\$—
36								
37		5. DISTRIBUTION PLANT						
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures & Improvements		—	3.5953%	—	—	—
43	375.2	Other System Structures		—	4.1300%	—	—	—
44	376	Mains		(3,098,064)	2.3003%	(71,265)	3,098,064	—
45	376.9	Mains - Cathodic Protection Anodes		(3,680,888)	6.7714%	(249,248)	3,680,888	—
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. & Reg. Station - General		(359,983)	2.0256%	(7,292)	359,983	—
48	379	Meas. & Reg. Station - C.G.		(201,696)	2.2026%	(4,443)	201,696	—
49	380	Services		(2,531,828)	2.9277%	(74,124)	2,531,828	—
50	380.1	Ind Service Line Equip		—	2.9277%	—	—	—
51	380.2	Comm Service Line Equip		—	2.9277%	—	—	—
52	380.4	Yard Lines-Customer Svc		—	2.9277%	—	—	—
53	380.6	Services - Tie-Ins Total		—	3.1600%	—	—	—
54	381	Meters		(385,074)	3.8269%	(14,736)	385,074	—
55	382	Meter Installations		—	4.2600%	—	—	—
56	383	House Regulators		(441,165)	3.0911%	(13,637)	441,165	—
57	385	Indust Meas & Reg Stat Equip		(322,202)	2.4193%	(7,795)	322,202	—
58	386	Other Property on Customer Premises		—	20.7709%	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		\$(11,020,901)		\$(442,539)	\$11,020,901	\$—
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		(61,549)	2.4048%	(1,480)	61,549	—
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		—	0.0000%	—	—	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		(105,579)	6.7359%	(7,112)	105,579	—
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Retirement Detail

FERC Account		FERC Account Titles	Ref	Retirements Original	Depreciation Rate	Depreciation	Accumulated	Net Plant
Line No.	No.			Cost	per GUD No. 28202	Expense	Depreciation	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		(274,407)	14.0974%	(38,684)	274,407	—
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		(52,373)	6.5549%	(3,433)	52,373	—
102	392.2	Transportation Equipment Pickup Trucks and		—	6.4300%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	6.4300%	—	—	—
104	392.5	Trailers		—	6.4300%	—	—	—
105	393	Stores Equipment		(4,166)	6.7706%	(282)	4,166	—
106	394	Tools, Shop & Garage		(856,103)	6.6542%	(56,967)	856,103	—
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
110	396	Major Work Equipment		—	4.4455%	—	—	—
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		(332,061)	6.9241%	(22,992)	332,061	—
113	398	Miscellaneous General Plant		—	6.6662%	—	—	—
114		Subtotal		<u>\$(1,686,238)</u>		<u>\$(130,950)</u>	<u>\$1,686,238</u>	<u>\$—</u>
115								
116		TOTAL		<u>\$(13,010,815)</u>		<u>\$(580,742)</u>	<u>\$13,010,815</u>	<u>\$—</u>
117		Rate Base Adjustments						
118		Adjusted Total		<u>\$(13,010,815)</u>		<u>\$(580,742)</u>	<u>\$13,010,815</u>	<u>\$—</u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Retirement Detail - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	301	Organization- OPC		—	0.0000%	—	—	—
15	302	Franchises & Consents		—	0.0000%	—	—	—
16	303	Misc. Intangible		—	0.0000%	—	—	—
17	303	Misc. Intangible- OPC		—	0.0000%	—	—	—
18	303.1	Misc. Intangible		—	0.0000%	—	—	—
19		Subtotal		\$—		\$—	\$—	\$—
20								
21		4. TRANSMISSION PLANT						
22	365.2	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
23	365.1	Land - OPC		—	0.0000%	—	—	—
24	365.2	Rights of Way - OPC		—	0.0000%	—	—	—
25	366	Meas/Reg Station Structures		—	0.0000%	—	—	—
26	366.1	Compressor Station Structure - OPC		—	0.0000%	—	—	—
27	367	Mains		—	0.0000%	—	—	—
28	367	Mains -OPC		—	0.0000%	—	—	—
29	303.1	Misc. Intangible		—	0.0000%	—	—	—
30	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	0.0000%	—	—	—
32	369.1	Measuring Station Equipment - OPC		—	0.0000%	—	—	—
33	371	Other Equipment		—	0.0000%	—	—	—
34	371	Other Equipment - OPC		—	0.0000%	—	—	—
35		Subtotal		\$—		\$—	\$—	\$—
36								
37		5. DISTRIBUTION PLANT						
38	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
39	374.1	Land		—	0.0000%	—	—	—
40	374.2	Land Rights		—	0.0000%	—	—	—
41	375	Structures & Improvements		—	0.0000%	—	—	—
42	375.1	Structures & Improvements		—	0.0000%	—	—	—
43	375.2	Other System Structures		—	0.0000%	—	—	—
44	376	Mains		(109,544)	2.3021%	(2,522)	109,544	—
45	376.9	Mains - Cathodic Protection Anodes		(0)	6.6657%	(0)	0	—
46	377	Compressor Station Equipment		—	0.0000%	—	—	—
47	378	Meas. & Reg. Station - General		—	1.9211%	—	—	—
48	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—
49	380	Services		(39,641)	2.9261%	(1,160)	39,641	—
50	380.1	Ind Service Line Equip		—	2.9261%	—	—	—
51	380.2	Comm Service Line Equip		—	2.9261%	—	—	—
52	380.4	Yard Lines-Customer Svc		—	2.9261%	—	—	—
53	380.6	Services - Tie-Ins Total		—	0.0000%	—	—	—
54	381	Meters		—	4.4041%	—	—	—
55	382	Meter Installations		—	0.0000%	—	—	—
56	383	House Regulators		—	3.3107%	—	—	—
57	385	Indust Meas & Reg Stat Equip		—	2.2700%	—	—	—
58	386	Other Property on Customer Premises		—	0.0000%	—	—	—
59	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
60		Subtotal		\$(149,185)		\$(3,682)	\$149,185	\$—
61								
62		6. GENERAL PLANT						
63	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
64	389.1	Land & Land Rights		—	0.0000%	—	—	—
65	390	Structures & Improvements		—	0.0000%	—	—	—
66	390.1	Structures & Improvements		—	0.0000%	—	—	—
67	390.17	Building Improve Plum		—	0.0000%	—	—	—
68	390.2	Leasehold Improvement		—	0.0000%	—	—	—
69	390.2	Lease Incentive		—	0.0000%	—	—	—
70	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
71	391	Office Furniture & Equipment		—	0.0000%	—	—	—
72	391.1	Office Furniture & Equipment		—	0.0000%	—	—	—
73	391.1	Office Furniture & Equipment - OPC		—	0.0000%	—	—	—
74	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Retirement Detail - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
75	391.2	Data Processing Equipment		—	0.0000%	—	—	—
76	391.2	Oracle Equipment		—	0.0000%	—	—	—
77	391.3	Office Machines		—	0.0000%	—	—	—
78	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
79	391.4	Signature Project		—	0.0000%	—	—	—
80	391.6	Purchased Software		—	0.0000%	—	—	—
81	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—
82	391.6	Ariba Software		—	0.0000%	—	—	—
83	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
84	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
85	391.6	GIS Development		—	0.0000%	—	—	—
86	391.6	Oracle Software		—	0.0000%	—	—	—
87	391.6	Concur Project		—	0.0000%	—	—	—
88	391.6	Customer Relations Software		—	0.0000%	—	—	—
89	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—
90	391.6	Purchased Software(RiskWorks)		—	0.0000%	—	—	—
91	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
92	391.6	Foundation Software		—	0.0000%	—	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
94	391.6	Journey - Employee Count		—	0.0000%	—	—	—
95	391.6	Payroll - Time Management		—	0.0000%	—	—	—
96	391.6	AP Software		—	0.0000%	—	—	—
97	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
98	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
99	391.9	Computer & Electronic Equip		—	0.0000%	—	—	—
100	391.99	Cloud Computing		—	0.0000%	—	—	—
101	392	Transportation Equipment		—	0.0000%	—	—	—
102	392.2	Transportation Equipment Pickup Trucks and		—	0.0000%	—	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	0.0000%	—	—	—
104	392.5	Trailers		—	0.0000%	—	—	—
105	393	Stores Equipment		—	0.0000%	—	—	—
106	394	Tools, Shop & Garage		—	6.6667%	—	—	—
107	394.1	Tools		—	0.0000%	—	—	—
108	394.1	Tools - OPC		—	0.0000%	—	—	—
109	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
110	396	Major Work Equipment		—	0.0000%	—	—	—
111	396.1	Power Op Equip Rubber Tire		—	0.0000%	—	—	—
112	397	Communication Equipment		—	6.6663%	—	—	—
113	398	Miscellaneous General Plant		—	0.0000%	—	—	—
114		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
115								
116		TOTAL		<u><u>\$(149,185)</u></u>		<u><u>\$(3,682)</u></u>	<u><u>\$149,185</u></u>	<u><u>\$—</u></u>
117		Rate Base Adjustments						
118		Adjusted Total		<u><u>\$(149,185)</u></u>		<u><u>\$(3,682)</u></u>	<u><u>\$149,185</u></u>	<u><u>\$—</u></u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7a & IRA 8a

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per GUD No. 28202	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant (k) - (j)	Allocation Factor (l)	Allocated Cost (m) (k) x (l)	Allocated Depreciation Expense (n) (i) x (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
14	301	Organization- OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
15	302	Franchises & Consents		—	—	—	0.0000%	—	—	—	100.0000%	—	—
16	303	Misc. Intangible		—	—	—	0.0000%	—	—	—	100.0000%	—	—
17	303	Misc. Intangible- OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
18	303.1	Misc. Intangible		—	—	—	0.0000%	—	—	—	100.0000%	—	—
19		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
20													
21		4. TRANSMISSION PLANT											
22	365.1	Land - OPC		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
23	365.2	Rights-of-Way		—	—	—	0.0000%	—	—	—	100.0000%	—	—
24	365.2	Rights-of-Way - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
25	366	Meas/Reg Station Structures		—	—	—	0.0000%	—	—	—	100.0000%	—	—
26	366.1	Compressor Station Structure - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
27	367	Mains		—	—	—	0.0000%	—	—	—	100.0000%	—	—
28	367	Mains -OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
29	368	Compressor Station Equip		—	—	—	0.0000%	—	—	—	100.0000%	—	—
30	369	Meas & Reg Stations Equip		—	—	—	0.0000%	—	—	—	100.0000%	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
32	369.1	Measuring Station Equipment - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
33	371	Other Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
34	371	Other Equipment - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
35		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
36													
37		5. DISTRIBUTION PLANT											
38	374	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
39	374.1	Land		—	—	—	0.0000%	—	—	—	100.0000%	—	—
40	374.2	Land Rights		—	—	—	0.0000%	—	—	—	100.0000%	—	—
41	375	Structures & Improvements		—	—	—	0.0000%	—	—	—	100.0000%	—	—
42	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	100.0000%	—	—
43	375.2	Other System Structures		—	—	—	0.0000%	—	—	—	100.0000%	—	—
44	376	Mains		—	—	—	0.0000%	—	—	—	100.0000%	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	—	—	0.0000%	—	—	—	100.0000%	—	—
46	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
47	378	Meas. & Reg. Station - General		—	—	—	0.0000%	—	—	—	100.0000%	—	—
48	379	Meas. & Reg. Station - C.G.		—	—	—	0.0000%	—	—	—	100.0000%	—	—
49	380	Services		—	—	—	0.0000%	—	—	—	100.0000%	—	—
50	380.1	Ind Service Line Equip		—	—	—	0.0000%	—	—	—	100.0000%	—	—
51	380.2	Comm Service Line Equip		—	—	—	0.0000%	—	—	—	100.0000%	—	—
52	380.4	Yard Lines-Customer Svc		—	—	—	0.0000%	—	—	—	100.0000%	—	—
53	380.6	Services - Tie-Ins Total		—	—	—	0.0000%	—	—	—	100.0000%	—	—
54	381	Meters		—	—	—	0.0000%	—	—	—	100.0000%	—	—
55	382	Meter Installations		—	—	—	0.0000%	—	—	—	100.0000%	—	—
56	383	House Regulators		—	—	—	0.0000%	—	—	—	100.0000%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per GUD No. 28202	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
57	385	Indust Meas & Reg Stat Equip		—	—	—	0.0000%	—	—	—	100.0000%	—	—
58	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	100.0000%	—	—
59	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
60		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
61													
62		6. GENERAL PLANT											
63	389	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
64	389.1	Land & Land Rights		—	—	—	0.0000%	—	—	—	100.0000%	—	—
65	390	Structures & Improvements		—	—	—	0.0000%	—	—	—	100.0000%	—	—
66	390.1	Structures & Improvements		—	—	—	2.4396%	—	—	—	100.0000%	—	—
67	390.17	Building Improve Plum		—	—	—	0.0000%	—	—	—	100.0000%	—	—
68	390.2	Leasehold Improvement		—	—	—	0.0000%	—	—	—	100.0000%	—	—
69	390.2	Lease Incentive		—	—	—	0.0000%	—	—	—	100.0000%	—	—
70	390.21	Leasehold Equipment EOL		—	—	—	0.0000%	—	—	—	100.0000%	—	—
71	391	Office Furniture & Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
72	391.1	Office Furniture & Equipment		72,514	(60,821)	11,693	6.6659%	779	—	11,693	100.0000%	11,693	779
73	391.1	Office Furniture & Equipment - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
74	391.19	Airplane Hangar Furniture		—	—	—	0.0000%	—	—	—	100.0000%	—	—
75	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
76	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
77	391.3	Office Machines		—	—	—	0.0000%	—	—	—	100.0000%	—	—
78	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
79	391.4	Signature Project		—	—	—	0.0000%	—	—	—	100.0000%	—	—
80	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
81	391.6	Purchased Software (Banner)		—	—	—	0.0000%	—	—	—	100.0000%	—	—
82	391.6	Ariba Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
83	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
84	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	100.0000%	—	—
85	391.6	GIS Development		—	—	—	0.0000%	—	—	—	100.0000%	—	—
86	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
87	391.6	Concur Project		—	—	—	0.0000%	—	—	—	100.0000%	—	—
88	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
89	391.6	Purchased Software (PowerPlant)		—	—	—	0.0000%	—	—	—	100.0000%	—	—
90	391.6	Purchased Software(RiskWorks)		—	—	—	0.0000%	—	—	—	100.0000%	—	—
91	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	100.0000%	—	—
92	391.6	Foundation Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	100.0000%	—	—
94	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	100.0000%	—	—
95	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	100.0000%	—	—
96	391.6	AP Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
97	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
98	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
99	391.9	Computer & Electronic Equip		2,045,344	—	2,045,344	14.2783%	292,040	—	2,045,344	100.0000%	2,045,344	292,040
100	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	100.0000%	—	—
101	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per GUD No. 28202	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
102	392.2	Transportation Equipment Pickup Trucks and		—	—	—	0.0000%	—	—	—	100.0000%	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	—	—	0.0000%	—	—	—	100.0000%	—	—
104	392.5	Trailers		—	—	—	0.0000%	—	—	—	100.0000%	—	—
105	393	Stores Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
106	394	Tools, Shop & Garage		—	—	—	6.6660%	—	—	—	100.0000%	—	—
107	394.1	Tools		—	—	—	0.0000%	—	—	—	100.0000%	—	—
108	394.1	Tools - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
109	395	CNG Equipment - Laboratory		—	—	—	0.0000%	—	—	—	100.0000%	—	—
110	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
111	396.1	Power Op Equip Rubber Tire		—	—	—	0.0000%	—	—	—	100.0000%	—	—
112	397	Communication Equipment		70,300	(70,300)	—	6.6604%	—	—	—	100.0000%	—	—
113	398	Miscellaneous General Plant		—	—	—	0.0000%	—	—	—	100.0000%	—	—
114		Subtotal		<u>\$2,188,157</u>	<u>\$(131,121)</u>	<u>\$2,057,037</u>		<u>\$292,820</u>	<u>\$—</u>	<u>\$2,057,037</u>		<u>\$2,057,037</u>	<u>\$292,820</u>
115													
116		TOTAL		<u>\$2,188,157</u>	<u>\$(131,121)</u>	<u>\$2,057,037</u>		<u>\$292,820</u>	<u>\$—</u>	<u>\$2,057,037</u>		<u>\$2,057,037</u>	<u>\$292,820</u>
117		Rate Base Adjustments		—	—	—		—	—	—	100.0000%	—	—
118		Adjusted Total		<u>\$2,188,157</u>	<u>\$(131,121)</u>	<u>\$2,057,037</u>		<u>\$292,820</u>	<u>\$—</u>	<u>\$2,057,037</u>		<u>\$2,057,037</u>	<u>\$292,820</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 28202	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (j) - (m)	(o)	(p) (n) x (o)	(q) (l) x (o)
12		1. INTANGIBLE PLANT														
13	301	Organization		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
14	301	Organization- OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
15	302	Franchises & Consents		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
16	303	Misc. Intangible		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
17	303	Misc. Intangible- OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
18	303.1	Misc. Intangible		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
19		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
20																
21		4. TRANSMISSION PLANT														
22	365.1	Land - OPC		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
23	365.2	Rights-of-Way		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
24	365.2	Rights-of-Way - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
25	366	Meas/Reg Station Structures		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
26	366.1	Compressor Station Structure - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
27	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
28	367	Mains -OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
29	368	Compressor Station Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
30	369	Meas & Reg Stations Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
32	369.1	Measuring Station Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
33	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
34	371	Other Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
35		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
36																
37		5. DISTRIBUTION PLANT														
38	374	Land & Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
39	374.1	Land		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
40	374.2	Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
41	375	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
42	375.1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
43	375.2	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
44	376	Mains		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
46	377	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
47	378	Meas. & Reg. Station - General		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
		Meas. & Reg. Station - C.G.		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
48	379	Services		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
49	380	Services		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
50	380.1	Ind Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
51	380.2	Comm Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
52	380.4	Yard Lines-Customer Svc		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
53	380.6	Services - Tie-Ins Total		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
54	381	Meters		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
55	382	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
56	383	House Regulators		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
57	385	Indust Meas & Reg Stat Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
58	386	Other Property on Customer Premises		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
59	387	Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
60		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
61																
62		6. GENERAL PLANT														
63	389	Land & Land Rights		\$—	\$—	\$—	\$—	\$328	\$328	0.0000%	\$—	\$—	\$328	100.0000%	\$328	\$—
64	389.1	Land & Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
65	390	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 28202	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
													(j) - (m)		(n) x (o)	(l) x (o)
66	390.1	Structures & Improvements		4,144,604	—	4,144,604	1,284,827	38,958	1,323,786	2.0100%	26,608	—	1,323,786	100.0000%	1,323,786	26,608
67	390.17	Building Improve Plum		—		—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
68	390.2	Leasehold Improvement		734,321	(392,508)	341,814	105,962	54,164	160,126	17.9104%	28,679	—	160,126	100.0000%	160,126	28,679
69	390.2	Lease Incentive		(316,920)	—	(316,920)	(98,245)	—	(98,245)	0.0000%	—	—	(98,245)	100.0000%	(98,245)	—
70	390.21	Leasehold Equipment EOL		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
71	391	Office Furniture & Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
72	391.1	Office Furniture & Equipment		101,416	(39,694)	61,722	18,560	42,449	61,009	6.6667%	4,067	—	61,009	100.0000%	61,009	4,067
73	391.1	Office Furniture & Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
74	391.19	Airplane Hangar Furniture		—	—	—	—	—	—	6.6667%	—	—	—	100.0000%	—	—
75	391.2	Data Processing Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
76	391.2	Oracle Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
77	391.3	Office Machines		—	—	—	—	9,136	9,136	5.0000%	457	—	9,136	100.0000%	9,136	457
78	391.4	Audio Visual Equipment		—	—	—	—	1,474	1,474	20.0000%	295	—	1,474	100.0000%	1,474	295
79	391.4	Signature Project		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
80	391.6	Purchased Software		16,037,760	—	16,037,760	4,971,706	1,234,707	6,206,412	7.6923%	477,416	—	6,206,412	100.0000%	6,206,412	477,416
81	391.6	Purchased Software (Banner)		1,820,212	—	1,820,212	563,380	—	563,380	7.6923%	43,337	—	563,380	100.0000%	563,380	43,337
82	391.6	Ariba Software		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
83	391.6	Dynamic Risk Assessment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
84	391.6	Enterprise Plan & Budget		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
85	391.6	GIS Development		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
86	391.6	Oracle Software		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
87	391.6	Concur Project		—	—	—	—	108	108	7.6923%	8	—	108	100.0000%	108	8
88	391.6	Customer Relations Software		1,337,902	—	1,337,902	414,099	—	414,099	7.6923%	31,854	—	414,099	100.0000%	414,099	31,854
89	391.6	Purchased Software (PowerPlant)		1,995,803	—	1,995,803	570,800	—	570,800	7.6923%	43,908	—	570,800	100.0000%	570,800	43,908
90	391.6	Purchased Software(RiskWorks)		—	—	—	—	—	—	7.6923%	—	—	—	100.0000%	—	—
91	391.6	Maximo-Leak Detect Sys		—	—	—	—	—	—	7.6923%	—	—	—	100.0000%	—	—
92	391.6	Foundation Software		—	—	—	—	—	—	7.6923%	—	—	—	100.0000%	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	—	—	—	521,822	521,822	7.6923%	40,140	—	521,822	100.0000%	521,822	40,140
94	391.6	Journey - Employee Count		—	—	—	—	2,796	2,796	7.6923%	215	—	2,796	100.0000%	2,796	215
95	391.6	Payroll - Time Management		—	—	—	—	4,461	4,461	7.6923%	343	—	4,461	100.0000%	4,461	343
96	391.6	AP Software		—	—	—	—	3,054	3,054	7.6923%	235	—	3,054	100.0000%	3,054	235
97	391.8	Micro Computer Equipment		4,068,264	—	4,068,264	1,261,162	149,666	1,410,828	20.0000%	282,166	—	1,410,828	100.0000%	1,410,828	282,166
98	391.81	Aircraft Computer Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
99	391.9	Computer & Electronic Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
100	391.99	Cloud Computing		249,314	—	249,314	77,287	17,932	95,219	7.6923%	7,325	—	95,219	100.0000%	95,219	7,325
101	392	Transportation Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
		Transportation Equipment Pickup Trucks and Vans		—	—	—	—	—	—	—	—	—	—	—	—	—
102	392.2			—	—	—	—	6,799	6,799	16.6667%	1,133	—	6,799	100.0000%	6,799	1,133
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
104	392.5	Trailers		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
105	393	Stores Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
106	394	Tools, Shop & Garage		687,699	—	687,699	213,187	4,576	217,763	6.6667%	14,518	—	217,763	100.0000%	217,763	14,518
107	394.1	Tools		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
108	394.1	Tools - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
109	395	CNG Equipment - Laboratory		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
110	396	Major Work Equipment		8,129	—	8,129	2,520	—	2,520	0.0000%	—	—	2,520	100.0000%	2,520	—
111	396.1	Power Op Equip Rubber Tire		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
112	397	Communication Equipment		(235,158)	—	(235,158)	(72,899)	769	(72,130)	5.0000%	(3,607)	—	(72,130)	100.0000%	(72,130)	(3,607)
113	398	Miscellaneous General Plant		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
114		Subtotal		\$30,633,348	\$(432,202)	\$30,201,146	\$9,312,345	\$2,093,198	\$11,405,543		\$999,096	\$—	\$11,405,543		\$11,405,543	\$999,096
115																
116		TOTAL		\$30,633,348	\$(432,202)	\$30,201,146	\$9,312,345	\$2,093,198	\$11,405,543		\$999,096	\$—	\$11,405,543		\$11,405,543	\$999,096
117		Rate Base Adjustments		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
118		Change in Allocation Factor from prior year		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
119		Adjusted Total		\$30,633,348	\$(432,202)	\$30,201,146	\$9,312,345	\$2,093,198	\$11,405,543		\$999,096	\$—	\$11,405,543		\$11,405,543	\$999,096

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Retirement Detail

FERC Account		Ref	Division	Division	Division	Depreciation Rate per	Division	Accumulated	Division Net	Allocation	Allocated Cost	Allocated
Line No.	No.		Retirements Original	Adjustments	Retirements		Depreciation					
			Cost		Adjusted Cost	GUID No. 28202	Expense	Depreciation	Plant	Factor		Depreciation
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(m)	(n)
									(g) - (j)	(l)	(k) x (l)	(i) x (l)
12		1. INTANGIBLE PLANT										
13	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	100.0000%	\$—	\$—
14	301	Organization- OPC		—	—	—	0.0000%	—	—	100.0000%	—	—
15	302	Franchises & Consents		—	—	—	0.0000%	—	—	100.0000%	—	—
16	303	Misc. Intangible		—	—	—	0.0000%	—	—	100.0000%	—	—
17	303	Misc. Intangible- OPC		—	—	—	0.0000%	—	—	100.0000%	—	—
18	303.1	Misc. Intangible		—	—	—	0.0000%	—	—	100.0000%	—	—
19		Subtotal		\$—	\$—	\$—		\$—	\$—		\$—	\$—
20												
21		4. TRANSMISSION PLANT										
22	365.1	Land - OPC		\$—	\$—	\$—	0.0000%	\$—	\$—	100.0000%	\$—	\$—
23	365.2	Rights-of-Way		—	—	—	0.0000%	—	—	100.0000%	—	—
24	365.2	Rights-of-Way - OPC		—	—	—	0.0000%	—	—	100.0000%	—	—
25	366	Meas/Reg Station Structures		—	—	—	0.0000%	—	—	100.0000%	—	—
26	366.1	Compressor Station Structure - OPC		—	—	—	0.0000%	—	—	100.0000%	—	—
27	367	Mains		—	—	—	0.0000%	—	—	100.0000%	—	—
28	367	Mains -OPC		—	—	—	0.0000%	—	—	100.0000%	—	—
29	368	Compressor Station Equip		—	—	—	0.0000%	—	—	100.0000%	—	—
30	369	Meas & Reg Stations Equip		—	—	—	0.0000%	—	—	100.0000%	—	—
31	369	Measure/Reg. Station Equipment - OPC		—	—	—	0.0000%	—	—	100.0000%	—	—
32	369.1	Measuring Station Equipment - OPC		—	—	—	0.0000%	—	—	100.0000%	—	—
33	371	Other Equipment		—	—	—	0.0000%	—	—	100.0000%	—	—
34	371	Other Equipment - OPC		—	—	—	0.0000%	—	—	100.0000%	—	—
35		Subtotal		\$—	\$—	\$—		\$—	\$—		\$—	\$—
36												
37		5. DISTRIBUTION PLANT										
38	374	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	100.0000%	\$—	\$—
39	374.1	Land		—	—	—	0.0000%	—	—	100.0000%	—	—
40	374.2	Land Rights		—	—	—	0.0000%	—	—	100.0000%	—	—
41	375	Structures & Improvements		—	—	—	0.0000%	—	—	100.0000%	—	—
42	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	100.0000%	—	—
43	375.2	Other System Structures		—	—	—	0.0000%	—	—	100.0000%	—	—
44	376	Mains		—	—	—	0.0000%	—	—	100.0000%	—	—
45	376.9	Mains - Cathodic Protection Anodes		—	—	—	0.0000%	—	—	100.0000%	—	—
46	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	100.0000%	—	—
47	378	Meas. & Reg. Station - General		—	—	—	0.0000%	—	—	100.0000%	—	—
48	379	Meas. & Reg. Station - C.G.		—	—	—	0.0000%	—	—	100.0000%	—	—
49	380	Services		—	—	—	0.0000%	—	—	100.0000%	—	—
50	380.1	Ind Service Line Equip		—	—	—	0.0000%	—	—	100.0000%	—	—
51	380.2	Comm Service Line Equip		—	—	—	0.0000%	—	—	100.0000%	—	—
52	380.4	Yard Lines-Customer Svc		—	—	—	0.0000%	—	—	100.0000%	—	—
53	380.6	Services - Tie-Ins Total		—	—	—	0.0000%	—	—	100.0000%	—	—
54	381	Meters		—	—	—	0.0000%	—	—	100.0000%	—	—
55	382	Meter Installations		—	—	—	0.0000%	—	—	100.0000%	—	—
56	383	House Regulators		—	—	—	0.0000%	—	—	100.0000%	—	—
57	385	Indust Meas & Reg Stat Equip		—	—	—	0.0000%	—	—	100.0000%	—	—
58	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	100.0000%	—	—
59	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	100.0000%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Retirement Detail

Line No.	FERC Account		Ref	Division	Division	Division	Depreciation Rate per	Division	Accumulated	Division Net	Allocation	Allocated	
	No.	FERC Account Titles		Retirements Original	Adjustments	Retirements Adjusted Cost		Depreciation Expense	Depreciation	Plant		Cost	Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
										(g) - (j)		(k) x (l)	(i) x (l)
				\$—	\$—	\$—		\$—	\$—	\$—		\$—	\$—
60		Subtotal											
61													
62		6. GENERAL PLANT											
63	389	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
64	389.1	Land & Land Rights		—	—	—	0.0000%	—	—	—	100.0000%	—	—
65	390	Structures & Improvements		—	—	—	0.0000%	—	—	—	100.0000%	—	—
66	390.1	Structures & Improvements		—	—	—	2.4396%	—	—	—	100.0000%	—	—
67	390.17	Building Improve Plum		—	—	—	0.0000%	—	—	—	100.0000%	—	—
68	390.2	Leasehold Improvement		—	—	—	0.0000%	—	—	—	100.0000%	—	—
69	390.2	Lease Incentive		—	—	—	0.0000%	—	—	—	100.0000%	—	—
70	390.21	Leasehold Equipment EOL		—	—	—	0.0000%	—	—	—	100.0000%	—	—
71	391	Office Furniture & Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
72	391.1	Office Furniture & Equipment		(20,518)	—	(20,518)	6.6659%	(1,368)	—	(20,518)	100.0000%	(20,518)	(1,368)
73	391.1	Office Furniture & Equipment - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—
74	391.19	Airplane Hangar Furniture		—	—	—	0.0000%	—	—	—	100.0000%	—	—
75	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
76	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
77	391.3	Office Machines		—	—	—	0.0000%	—	—	—	100.0000%	—	—
78	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
79	391.4	Signature Project		—	—	—	0.0000%	—	—	—	100.0000%	—	—
80	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
81	391.6	Purchased Software (Banner)		—	—	—	0.0000%	—	—	—	100.0000%	—	—
82	391.6	Ariba Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
83	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
84	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	100.0000%	—	—
85	391.6	GIS Development		—	—	—	0.0000%	—	—	—	100.0000%	—	—
86	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
87	391.6	Concur Project		—	—	—	0.0000%	—	—	—	100.0000%	—	—
88	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
89	391.6	Purchased Software (PowerPlant)		—	—	—	0.0000%	—	—	—	100.0000%	—	—
90	391.6	Purchased Software(RiskWorks)		—	—	—	0.0000%	—	—	—	100.0000%	—	—
91	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	100.0000%	—	—
92	391.6	Foundation Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
93	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	100.0000%	—	—
94	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	100.0000%	—	—
95	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	100.0000%	—	—
96	391.6	AP Software		—	—	—	0.0000%	—	—	—	100.0000%	—	—
97	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
98	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
99	391.9	Computer & Electronic Equip		(113,480)	—	(113,480)	14.2783%	(16,203)	—	(113,480)	100.0000%	(113,480)	(16,203)
100	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	100.0000%	—	—
101	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
		Transportation Equipment Pickup Trucks and											
		Vans											
102	392.2			—	—	—	0.0000%	—	—	—	100.0000%	—	—
103	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		—	—	—	0.0000%	—	—	—	100.0000%	—	—
104	392.5	Trailers		—	—	—	0.0000%	—	—	—	100.0000%	—	—
105	393	Stores Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
106	394	Tools, Shop & Garage		—	—	—	6.6660%	—	—	—	100.0000%	—	—
107	394.1	Tools		—	—	—	0.0000%	—	—	—	100.0000%	—	—
108	394.1	Tools - OPC		—	—	—	0.0000%	—	—	—	100.0000%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Division Retirement Detail

FERC Account			Division	Division	Division	Division	Allocation	Allocated					
Line No.	No.	FERC Account Titles	Ref	Retirements Original Cost	Division Adjustments	Retirements Adjusted Cost	Depreciation Rate per GUD No. 28202	Depreciation Expense	Accumulated Depreciation	Division Net Plant	Allocation Factor	Allocated Cost	Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
109	395	CNG Equipment - Laboratory		—	—	—	0.0000%	—	—	—	100.0000%	—	—
110	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	100.0000%	—	—
111	396.1	Power Op Equip Rubber Tire		—	—	—	0.0000%	—	—	—	100.0000%	—	—
112	397	Communication Equipment		(449,598)	—	(449,598)	6.6604%	(29,945)	—	(449,598)	100.0000%	(449,598)	(29,945)
113	398	Miscellaneous General Plant		—	—	—	0.0000%	—	—	—	100.0000%	—	—
114		Subtotal		\$(583,596)	\$—	\$(583,596)		\$(47,516)	\$—	\$(583,596)		\$(583,596)	\$(47,516)
115													
116		TOTAL		\$(583,596)	\$—	\$(583,596)		\$(47,516)	\$—	\$(583,596)		\$(583,596)	\$(47,516)
117		Rate Base Adjustments		—	—	—		—	—	—	100.0000%	—	—
118		Adjusted Total		\$(583,596)	\$—	\$(583,596)		\$(47,516)	\$—	\$(583,596)		\$(583,596)	\$(47,516)
(1)													

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 28202	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p) = (n) x (o)	(q) = (p) x (k)
1. INTANGIBLE PLANT																
12		Organization		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
13	301	Organization - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
14	301	Franchises & Consents		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
15	302	Misc. Intangible		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
16	303	Misc. Intangible - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
17	303	Misc. Intangible		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
18	303.1	Misc. Intangible		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
19		Subtotal		\$—	\$—	\$—	\$—	\$—	\$—		\$—	\$—	\$—		\$—	\$—
4. TRANSMISSION PLANT																
21		Land - OPC		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
22	365.1	Rights-of-Way		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
23	365.2	Rights-of-Way - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
24	366	Meas/Reg Station Structures		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
25	366.1	Compressor Station Structure - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
26	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
27	367	Mains - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
28	368	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
29	369	Meas & Reg Stations Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
30	369	Measure/Reg. Station Equipment -		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
31	369.1	Measuring Station Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
32	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
33	371	Other Equipment - OPC		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
34		Subtotal		\$—	\$—	\$—	\$—	\$—	\$—		\$—	\$—	\$—		\$—	\$—
5. DISTRIBUTION PLANT																
37		Land & Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	100.0000%	\$—	\$—
38	374	Land		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
39	374.1	Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
40	374.2	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
41	375	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
42	375.1	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
43	375.2	Mains		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
44	376	Mains - Cathodic Protection Anodes		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
45	376.9	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
46	377	Meas. & Reg. Station - General		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
47	378	Meas. & Reg. Station - C.G.		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
48	379	Services		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
49	380	Ind Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
50	380.1	Comm Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
51	380.2	Yard Lines-Customer Svc		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
52	380.4	Services - Tie-Ins Total		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
53	380.6	Meters		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
54	381	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
55	382	House Regulators		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
56	383	Indus Meas & Reg Stat Equip		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
57	385	Other Property on Customer Premises		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
58	386	Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	100.0000%	—	—
59		Subtotal		\$—	\$—	\$—	\$—	\$—	\$—		\$—	\$—	\$—		\$—	\$—
6. GENERAL PLANT																
62		Land & Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000 %	\$—	\$—	\$—	100.0000%	\$—	\$—
63	389	Land & Land Rights		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
64	390	Structures & Improvements		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
65	390.1	Structures & Improvements		—	—	—	—	—	—	2.0100 %	—	—	—	100.0000%	—	—
66	390.17	Building Improve Plum		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
67	390.2	Leasehold Improvement		—	—	—	—	—	—	17.9104 %	—	—	—	100.0000%	—	—
68	390.2	Lease Incentive		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
69	390.21	Leasehold Equipment EOL		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
70	391	Office Furniture & Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
71	391.1	Office Furniture & Equipment		—	—	—	—	—	—	6.6667 %	—	—	—	100.0000%	—	—
72	391.1	Office Furniture & Equipment - OPC		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
73	391.19	Alpine Hangar Furniture		—	—	—	—	—	—	6.6667 %	—	—	—	100.0000%	—	—
74	391.2	Data Processing Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
75	391.2	Oracle Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
76	391.3	Office Machines		—	—	—	—	—	—	5.0000 %	—	—	—	100.0000%	—	—
77	391.4	Audio Visual Equipment		—	—	—	—	—	—	20.0000 %	—	—	—	100.0000%	—	—
78	391.4	Signature Project		—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
79	391.6	Purchased Software	(1,423,529)	—	—	(1,423,529)	(441,294)	—	(441,294)	7.6923 %	(33,946)	—	(441,294)	100.0000%	(441,294)	(33,946)
80	391.6	Purchased Software (Banner)	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
81	391.6	Arbit Software	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
82	391.6	Dynamic Risk Assessment	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
83	391.6	Enterprise Plan & Budget	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
84	391.6	GIS Development	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
85	391.6	Oracle Software	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
86	391.6	Concur Project	(47,648)	—	—	(47,648)	(14,446)	—	(14,446)	7.6923 %	(1,111)	—	(14,446)	100.0000%	(14,446)	(1,111)
87	391.6	Customer Relations Software	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
88	391.6	Purchased Software (PowerPlant)	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
89	391.6	Purchased Software(RiskWorks)	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
90	391.6	Maximo Leak Detect Sys	(2,429,251)	—	—	(2,429,251)	(607,313)	—	(607,313)	7.6923 %	(46,716)	—	(607,313)	100.0000%	(607,313)	(46,716)
91	391.6	Foundation Software	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
92	391.6	Journey - Employee - ODC Distrigas	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
93	391.6	Journey - Employee Count	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
94	391.6	Payroll - Time Management	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
95	391.6	AP Software	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
96	391.8	Micro Computer Equipment	(3,626,975)	—	—	(3,626,975)	(1,124,362)	—	(1,124,362)	20.0000 %	(224,872)	—	(1,124,362)	100.0000%	(1,124,362)	(224,872)
97	391.81	Aircraft Computer Equipment	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
98	391.9	Computer & Electronic Equip	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
99	391.99	Cloud Computing	—	—	—	—	—	—	—	7.6923 %	—	—	—	100.0000%	—	—
100	392	Transportation Equipment	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
101	392.2	Transportation Equipment Pickup	—	—	—	—	—	—	—	16.6667 %	—	—	—	100.0000%	—	—
102	392.3	Transport Equip(Trucks 3/4 - 3 Ton)	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—
103	392.5	Trailers	—	—	—	—	—	—	—	0.0000 %	—	—	—	100.0000%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Calculation of Federal Income Tax

Line No.	Description	Prior Year 2024		Current Year 2025	
(a)	(b)	(c)	(d)	(e)	(g) (h)
10	Return on Investment				
11		Invested Capital	\$2,059,075,408		\$2,337,172,372
12		Rate of Return	7.6567%		7.6567%
13		Return on Investment		\$157,657,191	\$178,950,237
14					
15	Interest Expense				
16		Invested Capital	\$2,059,075,408		\$2,337,172,372
17		Weighted Cost of Debt	1.7850%		1.7850%
18		Interest Expense		\$36,753,778	\$41,717,712
19					
20	After Tax Income			\$120,903,413	\$137,232,525
21					
22	Gross-up Factor		=1+(E26/(1-E26))	1.265822785	=1+(H26/(1-H26)) 1.265822785
23					
24	Before Tax Return			\$153,042,295	\$173,712,057
25					
26	Federal Income Tax Rate			21.0%	21.0%
27					
28	Federal Income Tax			\$32,138,882	\$36,479,532
29					
30	Change in Federal Income Tax				\$4,340,650

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$19,532,673	\$2,667,866	\$22,200,539	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				
17	Local Gross Receipts - Tax				
18	Railroad Commission - Gas Utility Tax				
19					
20	Total Revenue Related Taxes	\$—	\$—	\$—	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	\$19,532,673	\$2,667,866	\$22,200,539	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2025		2,268,272,106		1
28	Ad Valorem Tax Rate		0.9787%		2
29	Ad Valorem Tax at 12/31/2025		22,200,539		
30	Ad Valorem Tax per Case No. 28202		19,532,673		
31	Change		\$2,667,866		
32					
33	Note 1: TGS used the adjusted net plant amount instead of Gross Plant.				
34	Note 2: TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 28202).				

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Footnotes

IRA Schedule	Reference	Comments
(a)	(b)	(c)
1	Line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4	Line 103	Average bill usage per GUD No. 28202.
4	Line 104	Average monthly bill calculated using average Mcf gas costs of: \$5.50
5	Line 54	Fort Bliss is included and is properly allocated a share of the increase. However, as a contract customer, Fort Bliss' rates will not change as a result of this filing. By contract, Fort Bliss is subject to a separate annual rate review process. See Docket No. OS-25-00028202, Hearings Letter No. 35, Final Order, which updated Customer Class Allocations to include Fort Bliss.
6	Line 121	Column E, includes Rule 8.209 projects in the amount of: \$4,757,745
6a	Line 121	Column E, includes Rule 8.209 projects in the amount of: \$—
7	Line 121	Column E, includes Rule 8.209 and Rule 7.7102 projects in the amount of: \$16,395,014
7a	Line 121	Column E, includes Rule 8.209 and Rule 7.7102 projects in the amount of: \$—
8	Line 121	Column E, includes Rule 8.209 and Rule 7.7102 projects in the amount of: \$11,637,269
8a	Line 121	Column E, includes Rule 8.209 and Rule 7.7102 projects in the amount of: \$—
9a	Line 120	Column E, includes Rule 7.7102 projects in the amount of: \$—
9b	Line 120	Column E, includes Rule 7.7102 projects in the amount of: \$—
10a	Line 120	Column E, includes Rule 7.7102 projects in the amount of: \$402,487
10b	Line 120	Column E, includes Rule 7.7102 projects in the amount of: \$275,818
11a	Line 121	Column E, includes Rule 7.7102 projects in the amount of: \$402,487
11b	Line 121	Column E, includes Rule 7.7102 projects in the amount of: \$275,818
12	12849	Blanket orders do not have In-service dates.
12	12850	Adjustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.
13	1412	Blanket orders do not have In-service dates.
16, 16a, 17 & 17a	Column H	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7, IRA 8, IRA 7a & IRA 8a
18a & 19a	Column J	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.
18b & 19b	Column M	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.
21	Line 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Line 33	TGS used the adjusted net plant amount instead of Gross Plant.
21	Line 34	TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 28202).

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the

12 Month Period Ending December 31, 2025

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

3-4-26
Date

Gracie Guerra
Signature

Name: Gracie Guerra
Title: Manager, Rates and Regulatory

Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8356
Email address: Gracie.Guerra@onegas.com

Alternative contact regarding this report:

Name: Judy J. Hitchye
Title: Division General Counsel

Address: 1301 S. MoPac Expressway
Ste. 400
Austin, Texas 78746
Phone: 512-370-8229
Email address: Judy.Hitchye@onegas.com

Texas Gas Service Company, a Division of ONE Gas, Inc.
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Direct Retirement Detail

Summary of Rule 8.209 & Rule 7.7102

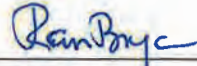
Service Area	Rule Category	Depreciation Expense	ROI Return	ROE Return	Taxes	True-up/Adjustment	Total Accrual
TGS Direct	Rule 8.209	320,529	1,160,999	1,301,418	257,178	-	3,040,124
	Rule 7.7102	2,609,645	4,635,496	5,276,017	803,355	30,378	13,354,891
TGS Direct Total		2,930,174	5,796,494	6,577,435	1,060,533	30,378	16,395,014
TGS Shared Services	Rule 7.7102	160,802	100,594	126,952	14,136	3	402,487
TGS Shared Services Total		160,802	100,594	126,952	14,136	3	402,487
ODC Shared Services	Rule 7.7102	136,882	86,571	52,365	-	-	275,818
ODC Shared Services Total		136,882	86,571	52,365	-	-	275,818
Grand Total		3,227,857	5,983,660	6,756,752	1,074,669	30,382	17,073,319

AFFIDAVIT

STATE OF OKLAHOMA §
§
COUNTY OF OKLAHOMA §

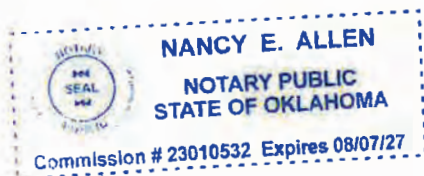
BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

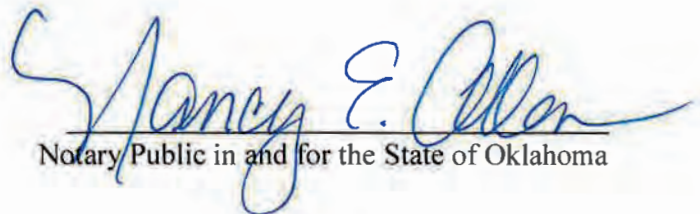
1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as the Director of Accounting for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.



Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 26th day of February 2026.




Notary Public in and for the State of Oklahoma

AFFIDAVIT

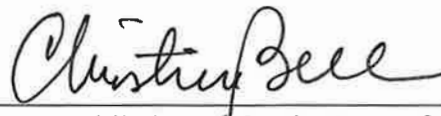
STATE OF TEXAS §
 §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Gracie Guerra, who being by me duly sworn, deposed as follows:

1. My name is Gracie Guerra. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2025 and ending December 31, 2025.


Gracie Guerra

SUBSCRIBED AND SWORN to before me on the 4 day of March 2026.


Notary Public in and for the State of Texas



**TEST YEAR 2025 TGS
INCORPORATED GRIP
EARNINGS MONITORING
REPORT**



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC.

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2025

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission: March 10, 2026

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2025

ANNUAL EARNINGS MONITORING REPORT

			At Rates At 12/31/2024			At Rates At 12/31/2025		
Line No.	Description	Total	Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11	Total Operating Revenues	\$527,427,831		\$12,027,013	\$539,454,844		\$77,384,845	\$616,839,689
12								
13	Operating Expenses:							
14								
15	Gas Cost - Commodity Costs	\$164,386,906		\$8,525,635	\$172,912,541		\$35,712,314	\$208,624,855
16	Operation and Maintenance Expense	141,552,320		8,434,771	149,987,091		13,305,411	163,292,502
17	Depreciation and Amortization Expense	70,441,861		917,022	71,358,883		12,555,629	83,914,512
18	Interest on Customer Deposits	478,824		433,100	911,924		(834,634)	77,290
19	Interest on Customer Advances	—		—	—		—	—
20	Taxes Other Than Income Taxes	19,421,183		(1,354,202)	18,066,981.00		889,277	18,956,258
21								
22	Total Operating Expense Before							
23	Federal Income Taxes	\$396,281,094		\$16,956,326	\$413,237,420		\$61,627,997	\$474,865,417
24								
25	Total Operating Income Before							
26	Federal Income Taxes	131,146,737		(4,929,313)	126,217,424		15,756,848	141,974,272
27								
28	Federal Income Taxes	<u>\$(26,129,507)</u>		<u>\$(3,165,405)</u>	<u>\$(29,294,912)</u>		<u>\$(3,895,531)</u>	<u>\$(33,190,443)</u>
29								
30	Return on Rate Base	<u>\$105,017,230</u>		<u>\$(8,094,718)</u>	<u>\$96,922,512</u>		<u>\$11,861,317</u>	<u>\$108,783,829</u>
31								
32								
33	Rate Base	\$1,706,827,210		208,493,772	\$1,915,320,982		\$211,125,869	\$2,126,446,851
34	Percent Return on Rate Base	6.15%			5.0604%			5.1158 %

Signature Page
Texas Gas Service Company, a Division of ONE Gas, Inc.
Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2025 to December 31, 2025 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

3-4-26
Date

Gracie Guerra
Signature

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