

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer-owned natural gas through the Company's distribution system, which includes all unincorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1. Such service shall be provided at any point on the Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, the Cost of Service Rate shall be comprised of a customer charge per meter per month as follows:

All Transportation Customers (excluding Electric Generation) \$500.00 per month

Plus – A delivery charge per monthly billing period as follows:

All Transportation Customers (excluding Electric Generation) \$0.09470 per Ccf metered @ 14.65 psi*

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

OTHER ADJUSTMENTS

Gas Utility Pipeline Taxes: A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.

Taxes: A charge will be made each month to recover the cost of any applicable taxes and fees.

Supersedes Rate Schedules Dated
May 27, 2025 (West-North and All Central-Gulf Areas except Jarrell, Jonah, Creedmoor, and Spicewood)
August 25, 2025 (Rio Grande Valley)
July 1, 2025 (Environs Jarrell and Unincorporated Jonah)
August 15, 2025 (Environs Creedmoor)
December 17, 2025 (Unincorporated Spicewood)

Consumption On and After
January 27, 2026 (All Areas except Spicewood)
February 5, 2026 (Unincorporated Spicewood)

TRANSPORTATION SERVICE RATE (Continued)

Rate Case Expense Riders: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Riders, Rate Schedules RCE-TGS-ENV and RCE-ENV, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Other Charges: In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas served by the Company, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.
2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
4. The Agreement shall be interpreted under Texas law.

Supersedes Rate Schedules Dated

May 27, 2025 (West-North and All Central-Gulf Areas except Jarrell, Jonah, Creedmoor, and Spicewood)
August 25, 2025 (Rio Grande Valley)
July 1, 2025 (Environs Jarrell and Unincorporated Jonah)
August 15, 2025 (Environs Creedmoor)
December 17, 2025 (Unincorporated Spicewood)

Consumption On and After

January 27, 2026 (All Areas except Spicewood)
February 5, 2026 (Unincorporated Spicewood)